

Eli Lilly & Co.

2024 CDP Corporate Questionnaire 2024

Word version

Important: this export excludes unanswered questions

This document is an export of your organization's CDP questionnaire response. It contains all data points for questions that are answered or in progress. There may be questions or data points that you have been requested to provide, which are missing from this document because they are currently unanswered. Please note that it is your responsibility to verify that your questionnaire response is complete prior to submission. CDP will not be liable for any failure to do so.

[Terms of disclosure for corporate questionnaire 2024 - CDP](#)

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C1. Introduction

(1.1) In which language are you submitting your response?

Select from:

☒ English

(1.2) Select the currency used for all financial information disclosed throughout your response.

Select from:

☒ USD

(1.3) Provide an overview and introduction to your organization.

(1.3.2) Organization type

Select from:

☒ Publicly traded organization

(1.3.3) Description of organization

Eli Lilly and Company (Lilly) is a global healthcare company committed, since our founding in 1876, to creating high-quality medicines that meet real needs. Our purpose is to unite caring with discovery to create medicines that make life better for people around the world. We discover, develop, manufacture, and market products and related services for human pharmaceuticals. We are headquartered in Indianapolis, Indiana, USA, and at the end of 2023, employed approximately 43,000 people worldwide. We manufacture and distribute our products through facilities in the United States (U.S.), including Puerto Rico, and in Europe and Asia. Our products are marketed in approximately 105 countries. While Lilly's primary contribution to society is the discovery and development of innovative medicines to make life better for people around the world, our sustainability strategy, efforts and goals extend to how we operate our business, care for the environment and strengthen communities. We believe our core values of integrity, excellence and respect for people are key to promoting the long-term interests of our shareholders and other company stakeholders. As a global company committed to making life better for people, we acknowledge that climate change is an ever-present reality that is contributing to a reduction in human and environmental health. We recognize our role to seek to reduce our carbon footprint and manage climate-related risks and opportunities to support the transition to a low-carbon economy. We continue to evaluate how to improve our energy resiliency and expand our use of renewable electricity consistent with our goal to diversify our energy sources and decrease our GHG emissions over time. Caution: Our approach to the disclosures included in this questionnaire differ in significant ways from those included in mandatory regulatory reporting, including under U.S. Securities and Exchange Commission (SEC) rules and regulations. References to, or inclusion of, information in this report should not be construed as a characterization regarding the materiality of such

information to our financial results or our operations. While certain matters discussed in this report may be referred to as “significant” or “material,” any such significance or materiality should not be read as necessarily rising to the level of materiality used for the purposes of complying with U.S. securities laws or under similar laws in other jurisdictions, even if we use the word “significant,” “material,” or “materiality” in this report. As a further example, Lilly is in the process of reviewing the European Union’s new Corporate Sustainability Reporting Directive and related ESRS framework (collectively, the “CSRD”). However, Lilly does not currently report in accordance with the CSRD and no responses in this questionnaire should be interpreted as being in accordance with such reporting framework. While certain of our responses in this questionnaire may use words similar words, such as “risks”, “impacts”, “opportunities”, “material”, etc., any such words should not be read as necessarily having the same meanings or meeting the requirements and/or guidance of the CSRD. The information contained in this questionnaire contains forward-looking statements that are based on management’s beliefs and expectations at the time the statements were made, including statements regarding our climate and sustainability targets, goals, future plans, forecasts, commitments and programs and other business plans, initiatives, aspirations and objectives. There is no assurance that any such expectations, plans, forecasts, goals, targets or beliefs will occur or be achieved or that such targets, goals or commitments will be binding on our business decisions and/or management. Forward-looking statements include statements that do not relate solely to historical or current facts, and generally use words such as “aim”, “hope”, “plan”, “estimate”, “goal”, “intend”, “expect”, “believe”, “target”, “anticipate”, “will”, “may”, “future”, “forecast” or similar expressions. Actual results may differ materially due to various risks and uncertainties. We urge you to consider all of the risks, uncertainties and factors described under “Risk Factors” and in cautionary statements in our Form 10-K for the year ended 12/31/2024 and other filings with the Securities and Exchange Commission for a description of certain risks that could, among other things, cause our actual results to differ from these forward-looking statements. Except as required by law, we undertake no obligation to update the forward-looking statements to reflect subsequent events or circumstances.

[Fixed row]

(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years.

	End date of reporting year	Alignment of this reporting period with your financial reporting period	Indicate if you are providing emissions data for past reporting years
	12/31/2023	Select from: <input checked="" type="checkbox"/> Yes	Select from: <input checked="" type="checkbox"/> No

[Fixed row]

(1.4.1) What is your organization’s annual revenue for the reporting period?

34124000000

(1.5) Provide details on your reporting boundary.

	Is your reporting boundary for your CDP disclosure the same as that used in your financial statements?
	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

ISIN code - bond

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ No

ISIN code - equity

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ Yes

(1.6.2) Provide your unique identifier

US5324571083

CUSIP number

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ Yes

(1.6.2) Provide your unique identifier

532457108

Ticker symbol

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ Yes

(1.6.2) Provide your unique identifier

LLY

SEDOL code

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ No

LEI number

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ Yes

(1.6.2) Provide your unique identifier

D-U-N-S number

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ Yes

(1.6.2) Provide your unique identifier

006421325

Other unique identifier

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ No

[Add row]

(1.7) Select the countries/areas in which you operate.

Select all that apply

☒ Peru

☒ Chile

☒ China

☒ Egypt

☒ India

☒ Canada

☒ Cyprus

☒ France

☒ Greece

☒ Italy

☒ Japan

☒ Qatar

☒ Spain

☒ Brazil

☒ Mexico

☒ Norway

☒ Poland

☒ Serbia

- ✓ Latvia
- ✓ Turkey
- ✓ Algeria
- ✓ Austria
- ✓ Belgium
- ✓ Croatia
- ✓ Ireland
- ✓ Lebanon
- ✓ Morocco
- ✓ Romania
- ✓ Ukraine
- ✓ Slovakia
- ✓ Slovenia
- ✓ Thailand
- ✓ Viet Nam
- ✓ Argentina
- ✓ Kazakhstan
- ✓ Netherlands
- ✓ Philippines
- ✓ Puerto Rico
- ✓ Switzerland
- ✓ Hong Kong SAR, China
- ✓ United Arab Emirates
- ✓ United States of America
- ✓ United Kingdom of Great Britain and Northern Ireland

- ✓ Sweden
- ✓ Czechia
- ✓ Denmark
- ✓ Finland
- ✓ Germany
- ✓ Hungary
- ✓ Bulgaria
- ✓ Colombia
- ✓ Malaysia
- ✓ Pakistan
- ✓ Portugal
- ✓ Australia
- ✓ Indonesia
- ✓ Lithuania
- ✓ Singapore
- ✓ Costa Rica
- ✓ Saudi Arabia
- ✓ South Africa
- ✓ Taiwan, China
- ✓ Republic of Korea
- ✓ Bosnia & Herzegovina

(1.8) Are you able to provide geolocation data for your facilities?

	Are you able to provide geolocation data for your facilities?	Comment
	<i>Select from:</i> <input checked="" type="checkbox"/> No, this is confidential data	<i>None</i>

[Fixed row]

(1.24) Has your organization mapped its value chain?

(1.24.1) Value chain mapped

Select from:

☒ Yes, we have mapped or are currently in the process of mapping our value chain

(1.24.2) Value chain stages covered in mapping

Select all that apply

☒ Upstream value chain

☒ Downstream value chain

(1.24.3) Highest supplier tier mapped

Select from:

☒ Tier 1 suppliers

(1.24.4) Highest supplier tier known but not mapped

Select from:

☒ Tier 2 suppliers

(1.24.7) Description of mapping process and coverage

Lilly has identified and mapped its Tier 1 supplier value chain across its operation. The value chain mapping process encompasses the lifecycle of Lilly's pharmaceutical products, starting from research and development (R&D) through to manufacturing, distribution, and patient delivery. Lilly's supply chain organization is responsible for the value chain mapping which includes identification of upstream activities such as raw material sourcing and active pharmaceutical ingredient (API) manufacturing. Downstream, it covers the logistics and distribution channels that deliver our products to healthcare providers and patients, as well as the end-of-life disposal of our products. By mapping its value chain, Lilly can identify key areas where climate-related risks and opportunities may exist, such as reducing emissions in manufacturing processes, optimizing supply chain logistics, and collaborating with suppliers on sustainable practices.

[Fixed row]

(1.24.1) Have you mapped where in your direct operations or elsewhere in your value chain plastics are produced, commercialized, used, and/or disposed of?

	Plastics mapping	Primary reason for not mapping plastics in your value chain	Explain why your organization has not mapped plastics in your value chain
	Select from: <input checked="" type="checkbox"/> No, and we do not plan to within the next two years	Select from: <input checked="" type="checkbox"/> Not an immediate strategic priority	Value-chain plastics has not been identified as a material issue.

[Fixed row]

C2. Identification, assessment, and management of dependencies, impacts, risks, and opportunities

(2.1) How does your organization define short-, medium-, and long-term time horizons in relation to the identification, assessment, and management of your environmental dependencies, impacts, risks, and opportunities?

Short-term

(2.1.1) From (years)

0

(2.1.3) To (years)

1

(2.1.4) How this time horizon is linked to strategic and/or financial planning

We address short-term issues in our annual business plan. In the short-term, we address business objectives including dependencies, impacts, risks and opportunities to improve business outcomes and performance including energy efficiency, GHG emissions, water stewardship and waste reduction and recycling.

Medium-term

(2.1.1) From (years)

2

(2.1.3) To (years)

5

(2.1.4) How this time horizon is linked to strategic and/or financial planning

We track mid-term milestones related to water, waste and climate-related goals, including major project milestones and progress toward goals such as percentage of renewable electricity, GHG emissions, and capital expenditures for sustainability projects.

Long-term

(2.1.1) From (years)

6

(2.1.2) Is your long-term time horizon open ended?

Select from:

☒ No

(2.1.3) To (years)

10

(2.1.4) How this time horizon is linked to strategic and/or financial planning

Our long-term strategy focuses on transitioning key energy sources used for our operations to renewable energy and implementing new technologies to support our transition to a low carbon economy. Our long-term goals include securing 100% of purchased electricity from renewable sources, to achieve Carbon Neutrality (scope 1 and scope 2 emissions) by 2030, and to enhance our tracking and reporting of full value-chain emissions (Scope 3). Additionally, we track long term goals related to water stress and waste management.

[Fixed row]

(2.2) Does your organization have a process for identifying, assessing, and managing environmental dependencies and/or impacts?

	Process in place	Dependencies and/or impacts evaluated in this process
	Select from: <input checked="" type="checkbox"/> Yes	Select from: <input checked="" type="checkbox"/> Both dependencies and impacts

[Fixed row]

(2.2.1) Does your organization have a process for identifying, assessing, and managing environmental risks and/or opportunities?

	Process in place	Risks and/or opportunities evaluated in this process	Is this process informed by the dependencies and/or impacts process?
	Select from: <input checked="" type="checkbox"/> Yes	Select from: <input checked="" type="checkbox"/> Both risks and opportunities	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(2.2.2) Provide details of your organization's process for identifying, assessing, and managing environmental dependencies, impacts, risks, and/or opportunities.

Row 1

(2.2.2.1) Environmental issue

Select all that apply

☒ Climate change

☒ Water

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

Select all that apply

- ☒ Risks
- ☒ Opportunities

(2.2.2.3) Value chain stages covered

Select all that apply

- ☒ Direct operations
- ☒ Upstream value chain
- ☒ Downstream value chain

(2.2.2.4) Coverage

Select from:

- ☒ Full

(2.2.2.5) Supplier tiers covered

Select all that apply

- ☒ Tier 1 suppliers

(2.2.2.7) Type of assessment

Select from:

- ☒ Qualitative and quantitative

(2.2.2.8) Frequency of assessment

Select from:

- ☒ Annually

(2.2.2.9) Time horizons covered

Select all that apply

- ☒ Short-term
- ☒ Medium-term
- ☒ Long-term

(2.2.2.10) Integration of risk management process

Select from:

- ☒ Integrated into multi-disciplinary organization-wide risk management process

(2.2.2.11) Location-specificity used

Select all that apply

- ☒ Not location specific

(2.2.2.12) Tools and methods used

Commercially/publicly available tools

- ☒ WRI Aqueduct
- ☒ WWF Water Risk Filter

Enterprise Risk Management

- ☒ Enterprise Risk Management

International methodologies and standards

- ☒ Alliance for Water Stewardship Standard

Other

- ☒ Materiality assessment

(2.2.2.13) Risk types and criteria considered

Acute physical

- ☒ Drought

Chronic physical

- ☒ Increased severity of extreme weather events
- ☒ Water stress

Policy

- ☒ Carbon pricing mechanisms
- ☒ Changes to national legislation

Market

- ☒ Availability and/or increased cost of raw materials

Reputation

- ☒ Impact on human health
- ☒ Increased partner and stakeholder concern and partner and stakeholder negative feedback

Technology

- ☒ Transition to lower emissions technology and products
- ☒ Transition to water intensive, low carbon energy sources

Liability

- ☒ Exposure to litigation
- ☒ Non-compliance with regulations

(2.2.2.14) Partners and stakeholders considered

Select all that apply

- ☒ Customers
- ☒ Employees
- ☒ Investors
- ☒ Local communities

☒ Suppliers

(2.2.2.15) Has this process changed since the previous reporting year?

Select from:

☒ No

(2.2.2.16) Further details of process

Our board, as a whole, is responsible for broad oversight of all existing and emerging enterprise risk (over the short-, mid- and long-term) and of management's development and execution of mitigation strategies designed to address those risks. Our Enterprise Risk Management (ERM) process assesses risks in our business functions and the geographies where we operate to help business leaders understand, prioritize and mitigate risks. Our ERM process is overseen by our chief ethics and compliance officer and involves a multi-disciplinary team to evaluate and prioritize enterprise risks identified by management through both top-down and bottom-up processes. The team annually evaluates risks based on their potential business, financial, and strategic impacts. Management frequently collaborates throughout the year to keep an open dialogue on emerging risks identified from a variety of internal and external sources. Our corporate Health, Safety, and Environmental (HSE) team engages in the ERM risk profiling process for business continuity planning, third party oversight, evolving regulatory environment and disruption of supply risks (both upstream and downstream) including natural disasters and other climate-related risks. This process includes reviews of business continuity and emergency response plans for manufacturing facilities and offices, as well as investing in climate-related opportunities to enhance the robustness of Lilly's climate transition. Our processes for identifying, evaluating and prioritizing impacts, risks and opportunities are dynamic and are expected to continue to evolve as our business, regulatory and stakeholder environment evolve.

Row 2

(2.2.2.1) Environmental issue

Select all that apply

☒ Climate change

☒ Water

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

Select all that apply

☒ Dependencies

☒ Impacts

(2.2.2.3) Value chain stages covered

Select all that apply

☒ Direct operations

(2.2.2.4) Coverage

Select from:

☒ Full

(2.2.2.7) Type of assessment

Select from:

☒ Qualitative and quantitative

(2.2.2.8) Frequency of assessment

Select from:

☒ Annually

(2.2.2.9) Time horizons covered

Select all that apply

☒ Short-term

☒ Medium-term

☒ Long-term

(2.2.2.11) Location-specificity used

Select all that apply

☒ Site-specific

☒ Local

(2.2.2.12) Tools and methods used

Commercially/publicly available tools

- ☒ LEAP (Locate, Evaluate, Assess and Prepare) approach, TNFD
- ☒ WRI Aqueduct

Enterprise Risk Management

- ☒ Enterprise Risk Management

International methodologies and standards

- ☒ Alliance for Water Stewardship Standard
- ☒ Environmental Impact Assessment

(2.2.2.14) Partners and stakeholders considered

Select all that apply

- | | |
|---|--|
| <input checked="" type="checkbox"/> Customers | <input checked="" type="checkbox"/> Water utilities at a local level |
| <input checked="" type="checkbox"/> Employees | <input checked="" type="checkbox"/> Other water users at the basin/catchment level |
| <input checked="" type="checkbox"/> Suppliers | |
| <input checked="" type="checkbox"/> Regulators | |
| <input checked="" type="checkbox"/> Local communities | |

(2.2.2.15) Has this process changed since the previous reporting year?

Select from:

- ☒ No

(2.2.2.16) Further details of process

We utilize tools such as LEAP (Locate, Evaluate, Assess, and Prepare), WRI Aqueduct, Alliance for Water Stewardship, and other Environmental Impact Assessments to evaluate potential dependencies and impacts for our direct operations and relationship to risks such as Water Stress and Biodiversity. We seek to understand where and how its physical assets are situated within different natural contexts, helping to establish the direct and indirect interactions with natural ecosystems and the potential nature-related impacts and dependencies.

[Add row]

(2.2.7) Are the interconnections between environmental dependencies, impacts, risks and/or opportunities assessed?

(2.2.7.1) Interconnections between environmental dependencies, impacts, risks and/or opportunities assessed

Select from:

☒ Yes

(2.2.7.2) Description of how interconnections are assessed

We have utilized the Taskforce for Nature-related Financial Disclosures (TNFD) LEAP approach to assess how they depend on and impact nature. LEAP stands for "Locate, Evaluate, Assess, and Prepare". Locate: Identify business activities and geographic areas with the highest impact on and dependence from nature. This involves overlaying business operations with spatial data on ecosystems and biomes. Evaluate: Understand the organization's dependencies and impacts on nature, and the severity of both positive and negative impacts. Assess: Identify nature-related risks and opportunities. Prepare: Develop a plan for responding to and reporting on nature-related issues.

[Fixed row]

(2.3) Have you identified priority locations across your value chain?

(2.3.1) Identification of priority locations

Select from:

☒ Yes, we have identified priority locations

(2.3.2) Value chain stages where priority locations have been identified

Select all that apply

☒ Direct operations

(2.3.3) Types of priority locations identified

Sensitive locations

☒ Areas important for biodiversity

☒ Areas of limited water availability, flooding, and/or poor quality of water

Locations with substantive dependencies, impacts, risks, and/or opportunities

- ☒ Locations with substantive dependencies, impacts, risks, and/or opportunities relating to water
- ☒ Locations with substantive dependencies, impacts, risks, and/or opportunities relating to biodiversity

(2.3.4) Description of process to identify priority locations

Priority locations were identified based on water-stress analysis using the WRI Aqueduct tool. The tool provides information on water-related risks and assessment of exposure to water risk across multiple locations. Locations rated as high for water-stress have been prioritized.

(2.3.5) Will you be disclosing a list/spatial map of priority locations?

Select from:

- ☒ No, we have a list/geospatial map of priority locations, but we will not be disclosing it

[Fixed row]

(2.4) How does your organization define substantive effects on your organization?

Risks

(2.4.1) Type of definition

Select all that apply

- ☒ Qualitative
- ☒ Quantitative

(2.4.2) Indicator used to define substantive effect

Select from:

- ☒ Direct operating costs

(2.4.3) Change to indicator

Select from:

- ☒ Absolute decrease

(2.4.5) Absolute increase/ decrease figure

750000000

(2.4.6) Metrics considered in definition

Select all that apply

- ☒ Time horizon over which the effect occurs
- ☒ Likelihood of effect occurring

(2.4.7) Application of definition

High: Greater than or equal to 50% likely to occur; event has occurred in the last 24 months or is likely to occur in the time period associated with the company's strategic plans. Medium: 10 to 50% likely to occur; event has occurred in distant past or is moderately likely to occur in the time period associated with the company's strategic plans. Low: Less than 10% likely to occur; not likely to occur in the time period associated with the company's strategic plans.

Opportunities

(2.4.1) Type of definition

Select all that apply

- ☒ Qualitative

(2.4.6) Metrics considered in definition

Select all that apply

- ☒ Time horizon over which the effect occurs
- ☒ Likelihood of effect occurring

(2.4.7) Application of definition

High: Greater than or equal to 50% likely to occur; event has occurred in the last 24 months or is likely to occur in the time period associated with the company's strategic plans. Medium: 10 to 50% likely to occur; event has occurred in distant past or is moderately likely to occur in the time period associated with the company's strategic plans. Low: Less than 10% likely to occur; not likely to occur in the time period associated with the company's strategic plans.
[Add row]

(2.5) Does your organization identify and classify potential water pollutants associated with its activities that could have a detrimental impact on water ecosystems or human health?

(2.5.1) Identification and classification of potential water pollutants

Select from:

☒ Yes, we identify and classify our potential water pollutants

(2.5.2) How potential water pollutants are identified and classified

PROCEDURES AND STANDARDS IN PLACE TO IDENTIFY AND ADDRESS THE USE OF HAZARDOUS SUSTANCES: 1. We conduct an environmental development review (EDR) for products. A EDR is a systematic, detailed analysis of product development processes to identify, understand, evaluate, prioritize, and resolve complicated and subtle environmental issues of future manufacturing processes. The goal of environmental development reviews is to assess whether a process with an acceptable environmental profile for long-term manufacturing will be delivered to the manufacturing site and that the manufacturing site will be prepared to handle wastes generated by that process. These reviews enhance the company's overall understanding of environmental issues and provide general learning points to improve process development and product manufacturing. 2. Lilly has management and chemical tracking systems that screen for and track the use of hazardous substances in our product development and manufacturing processes. We have raw material and solvent selection guides that help us transition away from sourcing/using hazardous substances in our processes and products. MEASURES/SUCESSES: The EDR process has successfully influenced raw materials substitutions, optimized processes for process efficiency and influenced environmental control operational and capital spending.
[Fixed row]

(2.5.1) Describe how your organization minimizes the adverse impacts of potential water pollutants on water ecosystems or human health associated with your activities.

Row 1

(2.5.1.1) Water pollutant category

Select from:

- ☒ Other synthetic organic compounds

(2.5.1.2) Description of water pollutant and potential impacts

Uncontrolled releases of active pharmaceutical ingredients may cause water quality issues and negatively affect our company reputation.

(2.5.1.3) Value chain stage

Select all that apply

- ☒ Direct operations
☒ Upstream value chain

(2.5.1.4) Actions and procedures to minimize adverse impacts

Select all that apply

- ☒ Beyond compliance with regulatory requirements

(2.5.1.5) Please explain

We are committed to understanding the potential effects of products in the environment as well as on humans. We have public goals for sites and active ingredient discharges. We support using science-based evaluations to assess and minimize the environmental risks of our products. We collaborate with partners, academia, and researchers. PROCEDURES: We have procedures to help develop safe levels for predicted, no-effect concentrations in the environment and company standards that require our sites to meet established discharge limits. Our internal notification procedures specify that senior management be notified when we have exceeded a limit or may have had a "near miss" event that could have caused an exceedance. MEASURES OF SUCCESS: We actively assessed emissions of active ingredients from our manufacturing facilities and require sites to report annually on their compliance with emissions limits. In 2023, 100% of sites were below their emission limits.

Row 3

(2.5.1.1) Water pollutant category

Select from:

- ☒ Nitrates

(2.5.1.2) Description of water pollutant and potential impacts

Excessive nutrients in surface waters can lead to undesirable eutrophication conditions (i.e., lack of dissolved oxygen, taste issues for drinking water). Increased resilience to future regulatory changes is considered strategic because our operations throughout the world are subject to various regulations. Conformance to these regulations is required to be able to maintain operations. We have proactively been developing future controls needed for discharges of nitrogen.

(2.5.1.3) Value chain stage

Select all that apply

☒ Direct operations

(2.5.1.4) Actions and procedures to minimize adverse impacts

Select all that apply

☒ Beyond compliance with regulatory requirements

(2.5.1.5) Please explain

PROCEDURES: We conduct Environmental Development Reviews (EDRs) which are a systematic, detailed analysis of product development processes to identify, understand, evaluate, prioritize, and resolve complicated and subtle environmental issues of future manufacturing processes. The potential for nitrogen discharge for new products and processes is addressed in EDRs. We also have collaboration-information sharing across business units that provide opportunities for sharing best practices and lessons learned on how to optimize the nutrient needs for cell culturing to influence not having excess nitrogen discharges. MEASURES OF SUCCESS: The EDR process has successfully influenced raw materials substitutions and optimized processes to reduce nitrogen emissions.

[Add row]

C3. Disclosure of risks and opportunities

(3.1) Have you identified any environmental risks which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

Climate change

(3.1.1) Environmental risks identified

Select from:

☒ No

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

☒ Environmental risks exist, but none with the potential to have a substantive effect on our organization

(3.1.3) Please explain

The assessment of climate related risks did not exceed the requirements described in section 2 for having a substantive impact to our organization.

Water

(3.1.1) Environmental risks identified

Select from:

☒ No

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

☒ Environmental risks exist, but none with the potential to have a substantive effect on our organization

(3.1.3) Please explain

The assessment of water related risks did not exceed the requirements described in section 2 for having a substantive impact to our organization.

Plastics

(3.1.1) Environmental risks identified

Select from:

☒ No

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

☒ Environmental risks exist, but none with the potential to have a substantive effect on our organization

(3.1.3) Please explain

The assessment of plastics related risks did not exceed the requirements described in section 2 for having a substantive impact to our organization.

[Fixed row]

(3.3) In the reporting year, was your organization subject to any fines, enforcement orders, and/or other penalties for water-related regulatory violations?

	Water-related regulatory violations	Comment
	<i>Select from:</i> <input checked="" type="checkbox"/> No	<i>None.</i>

[Fixed row]

(3.5) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?

Select from:

☒ Yes

(3.5.1) Select the carbon pricing regulation(s) which impact your operations.

Select all that apply

☒ EU ETS

(3.5.2) Provide details of each Emissions Trading Scheme (ETS) your organization is regulated by.

EU ETS

(3.5.2.1) % of Scope 1 emissions covered by the ETS

14.6

(3.5.2.2) % of Scope 2 emissions covered by the ETS

0

(3.5.2.3) Period start date

01/01/2023

(3.5.2.4) Period end date

12/31/2023

(3.5.2.5) Allowances allocated

8531

(3.5.2.6) Allowances purchased

17000

(3.5.2.7) Verified Scope 1 emissions in metric tons CO2e

29950

(3.5.2.8) Verified Scope 2 emissions in metric tons CO2e

0

(3.5.2.9) Details of ownership

Select from:

☒ Facilities we own and operate

(3.5.2.10) Comment

None

[Fixed row]

(3.5.4) What is your strategy for complying with the systems you are regulated by or anticipate being regulated by?

The EU ETS applies to one manufacturing facility we own in Europe (Kinsale, Ireland). STRATEGY: At this facility, our overall strategy is to improve energy and GHG efficiency in line with our global energy and GHG efficiency targets, with goals of limiting our obligations under the EU ETS and being more resilient to potential price changes. To meet the specific obligations of the EU ETS, we use a global third-party organization that specializes in emissions trading to advise on trading strategy

and compliance. **ACTION AND TIMESCALE:** Examples of actions that have been taken to comply with EU ETS is the implementation of several energy efficiency measures. In 2023, our site in Kinsale, Ireland optimized its combined heat and power system usage, started a new 2.5 megawatt solar photovoltaic system, optimized lighting and implemented air change reductions in their laboratory locations. **RESULTS:** These projects are estimated to have reduced the site's energy consumption by approximately 20,700 megawatt-hours per year.

(3.6) Have you identified any environmental opportunities which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

Climate change

(3.6.1) Environmental opportunities identified

Select from:

☒ No

(3.6.2) Primary reason why your organization does not consider itself to have environmental opportunities

Select from:

☒ Opportunities exist, but none anticipated to have a substantive effect on organization

(3.6.3) Please explain

The assessment of climate related opportunities did not exceed the requirements described in section 2 for having a substantive impact to our organization.

Water

(3.6.1) Environmental opportunities identified

Select from:

☒ No

(3.6.2) Primary reason why your organization does not consider itself to have environmental opportunities

Select from:

☒ Opportunities exist, but none anticipated to have a substantive effect on organization

(3.6.3) Please explain

The assessment of water related opportunities did not exceed the requirements described in section 2 for having a substantive impact to our organization.
[Fixed row]

C4. Governance

(4.1) Does your organization have a board of directors or an equivalent governing body?

(4.1.1) Board of directors or equivalent governing body

Select from:

☒ Yes

(4.1.2) Frequency with which the board or equivalent meets

Select from:

☒ More frequently than quarterly

(4.1.3) Types of directors your board or equivalent is comprised of

Select all that apply

☒ Executive directors or equivalent

☒ Independent non-executive directors or equivalent

(4.1.4) Board diversity and inclusion policy

Select from:

☒ Yes, and it is publicly available

(4.1.5) Briefly describe what the policy covers

The board selects director candidates who represent a mix of backgrounds and experiences that will enhance the quality of the board's deliberations and decisions. Such candidates shall have substantial experience with one or more publicly traded national or multinational companies or shall have achieved a high level of distinction in their chosen field. Board membership should reflect diversity in its broadest sense, including persons diverse in geography, gender, and ethnicity.

(4.1.6) Attach the policy (optional)

(4.1.1) Is there board-level oversight of environmental issues within your organization?

	Board-level oversight of this environmental issue
Climate change	Select from: <input checked="" type="checkbox"/> Yes
Water	Select from: <input checked="" type="checkbox"/> Yes
Biodiversity	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(4.1.2) Identify the positions (do not include any names) of the individuals or committees on the board with accountability for environmental issues and provide details of the board's oversight of environmental issues.

Climate change

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

☒ Board-level committee

(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

☒ Yes

(4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

☒ Board mandate

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

☒ Scheduled agenda item in some board meetings – at least annually

(4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

☒ Overseeing and guiding the development of a business strategy

☒ Monitoring the implementation of the business strategy

☒ Overseeing and guiding acquisitions, mergers, and divestitures

☒ Overseeing and guiding major capital expenditures

(4.1.2.7) Please explain

The Directors and Corporate Governance Committee (DCGC) of the Board is responsible for identifying and bringing to the attention of the Board as appropriate current and emerging social, environmental, political and governance trends and public policy issues that may affect the business operations, performance or reputation of the company. The Board is engaged in strategic ESG oversight, receiving regular updates (at least annually) on Sustainability/ESG matters at Board meetings, reviewing the company's long-term environmental goals, business strategy and significant strategic investments.

Water

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

☒ Board-level committee

(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

☒ Yes

(4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

☒ Board mandate

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

☒ Scheduled agenda item in some board meetings – at least annually

(4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

☒ Overseeing and guiding the development of a business strategy

☒ Monitoring the implementation of the business strategy

☒ Overseeing and guiding acquisitions, mergers, and divestitures

☒ Overseeing and guiding major capital expenditures

(4.1.2.7) Please explain

The Directors and Corporate Governance Committee (DCGC) of the Board is responsible for identifying and bringing to the attention of the Board as appropriate current and emerging social, environmental, political and governance trends and public policy issues that may affect the business operations, performance or reputation of the company. The Board is engaged in strategic ESG oversight, receiving regular updates (at least annually) on Sustainability/ESG matters at Board meetings, reviewing the company's long-term environmental goals, business strategy and significant strategic investments.

Biodiversity

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

☒ Board-level committee

(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

☒ Yes

(4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

☒ Board mandate

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

☒ Scheduled agenda item in some board meetings – at least annually

(4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

☒ Overseeing and guiding the development of a business strategy

☒ Monitoring the implementation of the business strategy

☒ Overseeing and guiding acquisitions, mergers, and divestitures

☒ Overseeing and guiding major capital expenditures

(4.1.2.7) Please explain

The Directors and Corporate Governance Committee (DCGC) of the Board is responsible for identifying and bringing to the attention of the Board as appropriate current and emerging social, environmental, political and governance trends and public policy issues that may affect the business operations, performance or reputation of the company. The Board is engaged in strategic ESG oversight, receiving regular updates (at least annually) on Sustainability/ESG matters at Board meetings, reviewing the company's long-term environmental goals, business strategy and significant strategic investments.

[Fixed row]

(4.2) Does your organization's board have competency on environmental issues?

Climate change

(4.2.1) Board-level competency on this environmental issue

Select from:

☒ Yes

(4.2.2) Mechanisms to maintain an environmentally competent board

Select all that apply

☒ Consulting regularly with an internal, permanent, subject-expert working group

Water

(4.2.1) Board-level competency on this environmental issue

Select from:

☒ Yes

(4.2.2) Mechanisms to maintain an environmentally competent board

Select all that apply

☒ Consulting regularly with an internal, permanent, subject-expert working group

[Fixed row]

(4.3) Is there management-level responsibility for environmental issues within your organization?

	Management-level responsibility for this environmental issue
Climate change	Select from: <input checked="" type="checkbox"/> Yes

	Management-level responsibility for this environmental issue
Water	Select from: <input checked="" type="checkbox"/> Yes
Biodiversity	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(4.3.1) Provide the highest senior management-level positions or committees with responsibility for environmental issues (do not include the names of individuals).

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Executive level

☒ President

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☒ Assessing environmental dependencies, impacts, risks, and opportunities

☒ Managing environmental dependencies, impacts, risks, and opportunities

Engagement

☒ Managing value chain engagement related to environmental issues

Policies, commitments, and targets

- ☒ Monitoring compliance with corporate environmental policies and/or commitments
- ☒ Measuring progress towards environmental corporate targets
- ☒ Setting corporate environmental targets

Strategy and financial planning

- ☒ Developing a climate transition plan
- ☒ Implementing a climate transition plan
- ☒ Conducting environmental scenario analysis issues
- ☒ Managing annual budgets related to environmental issues
- ☒ Implementing the business strategy related to environmental issues
- ☒ Developing a business strategy which considers environmental issues
- ☒ Managing environmental reporting, audit, and verification processes
- ☒ Managing acquisitions, mergers, and divestitures related to environmental issues
- ☒ Managing major capital and/or operational expenditures relating to environmental issues

Other

- ☒ Providing employee incentives related to environmental performance

(4.3.1.4) Reporting line

Select from:

- ☒ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- ☒ Annually

(4.3.1.6) Please explain

The Executive Vice President and President of Manufacturing Operations, who is a member of the company's Executive Committee and reports directly to the CEO, is responsible for assessing and managing climate-related risks and opportunities. The President of Manufacturing chairs our Global Health, Safety and Environment Committee which meets quarterly and oversees performance related to compliance with environmental regulations, policies, procedures and standards globally, as well as assessing and managing climate-related risks and opportunities, assessing performance against our climate-related goals and driving improvement on

environmental performance throughout the organization. The Global Health, Safety and Environmental Committee membership also includes executives and senior leadership from business functions across the company to drive cross-functional alignment and action.

Water

(4.3.1.1) Position of individual or committee with responsibility

Executive level

- ☒ President

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

- ☒ Assessing environmental dependencies, impacts, risks, and opportunities
- ☒ Managing environmental dependencies, impacts, risks, and opportunities

Engagement

- ☒ Managing value chain engagement related to environmental issues

Policies, commitments, and targets

- ☒ Monitoring compliance with corporate environmental policies and/or commitments
- ☒ Measuring progress towards environmental corporate targets
- ☒ Setting corporate environmental targets

Strategy and financial planning

- | | |
|--|---|
| <input checked="" type="checkbox"/> Developing a climate transition plan | <input checked="" type="checkbox"/> Developing a business strategy which considers environmental issues |
| <input checked="" type="checkbox"/> Implementing a climate transition plan | <input checked="" type="checkbox"/> Managing environmental reporting, audit, and verification processes |
| <input checked="" type="checkbox"/> Conducting environmental scenario analysis issues | <input checked="" type="checkbox"/> Managing acquisitions, mergers, and divestitures related to environmental |
| <input checked="" type="checkbox"/> Managing annual budgets related to environmental issues | <input checked="" type="checkbox"/> Managing major capital and/or operational expenditures relating to environmental issues |
| <input checked="" type="checkbox"/> Implementing the business strategy related to environmental issues | |

Other

- ☒ Providing employee incentives related to environmental performance

(4.3.1.4) Reporting line

Select from:

- ☒ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- ☒ Annually

(4.3.1.6) Please explain

The Executive Vice President and President of Manufacturing Operations, who is a member of the company's Executive Committee and reports directly to the CEO, is responsible for assessing and managing climate-related risks and opportunities. The President of Manufacturing chairs our Global Health, Safety and Environment Committee which meets quarterly and oversees performance related to compliance with environmental regulations, policies, procedures and standards globally, as well as assessing and managing climate-related risks and opportunities, assessing performance against our climate-related goals and driving improvement on environmental performance throughout the organization. The Global Health, Safety and Environmental Committee membership also includes executives and senior leadership from business functions across the company to drive cross-functional alignment and action.

Biodiversity

(4.3.1.1) Position of individual or committee with responsibility

Executive level

- ☒ President

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

- ☒ Assessing environmental dependencies, impacts, risks, and opportunities

- ☒ Managing environmental dependencies, impacts, risks, and opportunities

Engagement

- ☒ Managing value chain engagement related to environmental issues

Policies, commitments, and targets

- ☒ Monitoring compliance with corporate environmental policies and/or commitments
- ☒ Measuring progress towards environmental corporate targets
- ☒ Setting corporate environmental targets

Strategy and financial planning

- ☒ Developing a climate transition plan
- ☒ Implementing a climate transition plan
- ☒ Conducting environmental scenario analysis issues
- ☒ Managing annual budgets related to environmental issues environmental issues
- ☒ Implementing the business strategy related to environmental issues
- ☒ Developing a business strategy which considers environmental issues
- ☒ Managing environmental reporting, audit, and verification processes
- ☒ Managing acquisitions, mergers, and divestitures related to environmental
- ☒ Managing major capital and/or operational expenditures relating to

Other

- ☒ Providing employee incentives related to environmental performance

(4.3.1.4) Reporting line

Select from:

- ☒ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- ☒ Annually

(4.3.1.6) Please explain

The Executive Vice President and President of Manufacturing Operations, who is a member of the company's Executive Committee and reports directly to the CEO, is responsible for assessing and managing climate-related risks and opportunities. The President of Manufacturing chairs our Global Health, Safety and Environment Committee which meets quarterly and oversees performance related to compliance with environmental regulations, policies, procedures and standards globally, as well as assessing and managing climate-related risks and opportunities, assessing performance against our climate-related goals and driving improvement on environmental performance throughout the organization. The Global Health, Safety and Environmental Committee membership also includes executives and senior leadership from business functions across the company to drive cross-functional alignment and action.

[Add row]

(4.5) Do you provide monetary incentives for the management of environmental issues, including the attainment of targets?

Climate change

(4.5.1) Provision of monetary incentives related to this environmental issue

Select from:

☒ Yes

(4.5.2) % of total C-suite and board-level monetary incentives linked to the management of this environmental issue

0

(4.5.3) Please explain

Improvement in certain environmental performance areas, including climate-related issues (e.g., reducing greenhouse gas emissions, transition to renewable electricity, increasing supplier engagement on climate related issues and improving energy efficiency) are included in the performance expectations for the company's Chairman, President, and CEO, and relevant members of the executive team such as the Executive Vice President and President of Manufacturing. Performance against these goals and expectations is included amongst other factors when evaluating overall executive performance and future compensation awards.

Water

(4.5.1) Provision of monetary incentives related to this environmental issue

Select from:

☒ Yes

(4.5.2) % of total C-suite and board-level monetary incentives linked to the management of this environmental issue

0

(4.5.3) Please explain

Improvement in certain environmental performance areas, including climate-related issues (e.g., reducing greenhouse gas emissions, transition to renewable electricity, increasing supplier engagement on climate related issues and improving energy efficiency) are included in the performance expectations for the company's Chairman, President, and CEO, and relevant members of the executive team such as the Executive Vice President and President of Manufacturing. Performance against these goals and expectations is included amongst other factors when evaluating overall executive performance and future compensation awards.

[Fixed row]

(4.5.1) Provide further details on the monetary incentives provided for the management of environmental issues (do not include the names of individuals).

Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

☒ President

(4.5.1.2) Incentives

Select all that apply

☒ Bonus - % of salary

☒ Salary increase

(4.5.1.3) Performance metrics

Targets

☒ Progress towards environmental targets

☒ Achievement of environmental targets

Emission reduction

- ☒ Increased share of renewable energy in total energy consumption

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

- ☒ Both Short-Term and Long-Term Incentive Plan, or equivalent

(4.5.1.5) Further details of incentives

Improvement in certain environmental performance areas, including climate-related issues (e.g., reducing greenhouse gas emissions, transition to renewable electricity, increasing supplier engagement on climate related issues and improving energy efficiency) are included in the performance expectations for the company's Chairman, President, and CEO, and relevant members of the executive team such as the Executive Vice President and President of Manufacturing. Performance against these goals and expectations is included amongst other factors when evaluating overall executive performance and future compensation awards.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

By providing monetary incentives to key members of the executive team, it helps drive engagement and alignment on priorities. These priorities are typically cascaded from the top-down in the organization and can help provide support (prioritization, resources or budget) for the organization in implementing environmental commitments, climate transition activities and contribute to achieving environmental-related (climate, waste, water, etc) targets and goals. Monetary rewards and incentives provide motivation for them to proactively identify and implement innovative solutions, establish robust sustainability strategies, and exceed established goals. By aligning financial rewards with performance indicators related to environmental sustainability, we ensure a dedicated focus on achieving tangible and measurable outcomes.

Water

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

- ☒ President

(4.5.1.2) Incentives

Select all that apply

- ☒ Bonus - % of salary
- ☒ Salary increase

(4.5.1.3) Performance metrics

Targets

- ☒ Progress towards environmental targets
- ☒ Achievement of environmental targets

Emission reduction

- ☒ Increased share of renewable energy in total energy consumption

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

- ☒ Both Short-Term and Long-Term Incentive Plan, or equivalent

(4.5.1.5) Further details of incentives

Improvement in certain environmental performance areas, including climate-related issues (e.g., reducing greenhouse gas emissions, transition to renewable electricity, increasing supplier engagement on climate related issues and improving energy efficiency) are included in the performance expectations for the company's Chairman, President, and CEO, and relevant members of the executive team such as the Executive Vice President and President of Manufacturing. Performance against these goals and expectations is included amongst other factors when evaluating overall executive performance and future compensation awards.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

By providing monetary incentives to key members of the executive team, it helps drive engagement and alignment on priorities. These priorities are typically cascaded from the top-down in the organization and can help provide support (prioritization, resources or budget) for the organization in implementing environmental commitments, climate transition activities and contribute to achieving environmental-related (climate, waste, water, etc) targets and goals. Monetary rewards and incentives provide motivation for them to proactively identify and implement innovative solutions, establish robust sustainability strategies, and exceed established goals. By aligning financial rewards with performance indicators related to environmental sustainability, we ensure a dedicated focus on achieving tangible and measurable outcomes.

[Add row]

(4.6) Does your organization have an environmental policy that addresses environmental issues?

	Does your organization have any environmental policies?
	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(4.6.1) Provide details of your environmental policies.

Row 1

(4.6.1.1) Environmental issues covered

Select all that apply

- ☒ Climate change
- ☒ Water
- ☒ Biodiversity

(4.6.1.2) Level of coverage

Select from:

- ☒ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

- ☒ Direct operations

(4.6.1.4) Explain the coverage

Our policy is applicable to all employees in all geographies and business areas.

(4.6.1.5) Environmental policy content

Environmental commitments

- ☒ Commitment to comply with regulations and mandatory standards

Climate-specific commitments

- ☒ Commitment to 100% renewable energy

Water-specific commitments

- ☒ Commitment to control/reduce/eliminate water pollution

Social commitments

- ☒ Commitment to respect internationally recognized human rights

Additional references/Descriptions

- ☒ Acknowledgement of the human right to water and sanitation
- ☒ Reference to timebound environmental milestones and targets

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

- ☒ Yes, in line with Sustainable Development Goal 6 on Clean Water and Sanitation

(4.6.1.7) Public availability

Select from:

- ☒ Publicly available

(4.6.1.8) Attach the policy

(4.10) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

(4.10.1) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

Select from:

☒ Yes

(4.10.2) Collaborative framework or initiative

Select all that apply

☒ UN Global Compact

(4.10.3) Describe your organization's role within each framework or initiative

Our company has an ongoing commitment to support and advance the United Nations Global Compact's ten universally accepted principles in the areas of human rights, labor, environment, and anti-corruption, in addition to the United Nations Sustainable Development Goals.

[Fixed row]

(4.11) In the reporting year, did your organization engage in activities that could directly or indirectly influence policy, law, or regulation that may (positively or negatively) impact the environment?

(4.11.1) External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the environment

Select all that apply

☒ Yes, we engaged directly with policy makers

☒ Yes, we engaged indirectly through, and/or provided financial or in-kind support to a trade association or other intermediary organization or individual whose activities could influence policy, law, or regulation

(4.11.2) Indicate whether your organization has a public commitment or position statement to conduct your engagement activities in line with global environmental treaties or policy goals

Select from:

☒ Yes, we have a public commitment or position statement in line with global environmental treaties or policy goals

(4.11.3) Global environmental treaties or policy goals in line with public commitment or position statement

Select all that apply

☒ Paris Agreement

☒ Sustainable Development Goal 6 on Clean Water and Sanitation

(4.11.4) Attach commitment or position statement

2023_Sustainability_Report_Final.pdf

(4.11.5) Indicate whether your organization is registered on a transparency register

Select from:

☒ Yes

(4.11.6) Types of transparency register your organization is registered on

Select all that apply

☒ Mandatory government register

(4.11.7) Disclose the transparency registers on which your organization is registered & the relevant ID numbers for your organization

European Transparency Register, ID number: 04657143399-39

(4.11.8) Describe the process your organization has in place to ensure that your external engagement activities are consistent with your environmental commitments and/or transition plan

The Lilly Board of Directors exercises governance oversight of our political expenditures and lobbying activities to ensure that we fulfill our commitment to stewardship of corporate funds and risk minimization with respect to such activities, as well as other environmental, social and governance matters. The Directors and Corporate Governance Committee of the Board is responsible for identifying current and emerging social, environmental, political and governance trends and public policy issues that may affect the business operations, performance, or reputation of the company.
[Fixed row]

(4.11.1) On what policies, laws, or regulations that may (positively or negatively) impact the environment has your organization been engaging directly with policy makers in the reporting year?

Row 1

(4.11.1.1) Specify the policy, law, or regulation on which your organization is engaging with policy makers

General Pharmaceutical Legislation

(4.11.1.2) Environmental issues the policy, law, or regulation relates to

Select all that apply

- ☒ Climate change
- ☒ Water

(4.11.1.3) Focus area of policy, law, or regulation that may impact the environment

Environmental protection and management procedures

- ☒ Environmental protection requirements

(4.11.1.4) Geographic coverage of policy, law, or regulation

Select from:

- ☒ Regional

(4.11.1.5) Country/area/region the policy, law, or regulation applies to

Select all that apply

☒ Europe

(4.11.1.6) Your organization's position on the policy, law, or regulation

Select from:

☒ Support with minor exceptions

(4.11.1.7) Details of any exceptions and your organization's proposed alternative approach to the policy, law, or regulation

Support environmental risk assessments, as long as done so without creating barriers to marketing authorizations.

(4.11.1.8) Type of direct engagement with policy makers on this policy, law, or regulation

Select all that apply

☒ Ad-hoc meetings

☒ Submitting written proposals/inquiries

(4.11.1.9) Funding figure your organization provided to policy makers in the reporting year relevant to this policy, law, or regulation (currency)

0

(4.11.1.10) Explain the relevance of this policy, law, or regulation to the achievement of your environmental commitments and/or transition plan, how this has informed your engagement, and how you measure the success of your engagement

We continue to strive to meet environmental objectives without hindering our objectives to improve human health through production of medicines that make lives better for people around the world. This has informed our engagement as we strive to balance these priorities. The measurement of success is if we are able to minimize environmental risks while speeding patient access to medicines.

(4.11.1.11) Indicate if you have evaluated whether your organization's engagement on this policy, law, or regulation is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.1.12) Global environmental treaties or policy goals aligned with your organization's engagement on this policy, law or regulation

Select all that apply

☒ Sustainable Development Goal 6 on Clean Water and Sanitation

Row 2

(4.11.1.1) Specify the policy, law, or regulation on which your organization is engaging with policy makers

Urban Wastewater Treatment Directive

(4.11.1.2) Environmental issues the policy, law, or regulation relates to

Select all that apply

☒ Water

(4.11.1.3) Focus area of policy, law, or regulation that may impact the environment

Environmental impacts and pressures

☒ Water pollution

(4.11.1.4) Geographic coverage of policy, law, or regulation

Select from:

☒ Regional

(4.11.1.5) Country/area/region the policy, law, or regulation applies to

Select all that apply

☒ Europe

(4.11.1.6) Your organization's position on the policy, law, or regulation

Select from:

- ☒ Support with major exceptions

(4.11.1.7) Details of any exceptions and your organization's proposed alternative approach to the policy, law, or regulation

Support responsible management of micropollutants based on the polluter pays principle. However, the proposal puts disproportionate allocations of costs onto the pharmaceutical and cosmetic sectors, and ignores other categories of polluters which could be considered discriminatory. This also offers no driver for other polluters to address the issue.

(4.11.1.8) Type of direct engagement with policy makers on this policy, law, or regulation

Select all that apply

- ☒ Ad-hoc meetings
☒ Responding to consultations
☒ Submitting written proposals/inquiries

(4.11.1.9) Funding figure your organization provided to policy makers in the reporting year relevant to this policy, law, or regulation (currency)

0

(4.11.1.10) Explain the relevance of this policy, law, or regulation to the achievement of your environmental commitments and/or transition plan, how this has informed your engagement, and how you measure the success of your engagement

Support responsible management of micropollutants based on the polluter pays principle. However, the proposal puts disproportionate allocations of costs onto the pharmaceutical and cosmetic sectors, and ignores other categories of polluters which could be considered discriminatory. This also offers no driver for other polluters to address the issue.

(4.11.1.11) Indicate if you have evaluated whether your organization's engagement on this policy, law, or regulation is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.1.12) Global environmental treaties or policy goals aligned with your organization's engagement on this policy, law or regulation

Select all that apply

☒ Sustainable Development Goal 6 on Clean Water and Sanitation

[\[Add row\]](#)

(4.11.2) Provide details of your indirect engagement on policy, law, or regulation that may (positively or negatively) impact the environment through trade associations or other intermediary organizations or individuals in the reporting year.

Row 1

(4.11.2.1) Type of indirect engagement

Select from:

☒ Indirect engagement via a trade association

(4.11.2.4) Trade association

Europe

☒ Other trade association in Europe, please specify :European Federation of Pharmaceutical Industries and Associations (EFPIA)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☒ Climate change

☒ Water

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☒ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☒ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

An example of a trade associations our organization is a member of is the European Federation of Pharmaceutical Industries and Associations (EFPIA). EFPIA has drafted a white paper on climate change. It noted EFPIA's commitment to the following principles: policies and strategies based on materiality; actions that support science-based CO2e reduction targets; increased energy efficiency; and harmonized, public reporting on recognized calculation methodologies. These actions are consistent with our position on climate change, therefore, we are not attempting to influence their position.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

163523

(4.11.2.10) Describe the aim of this funding and how it could influence policy, law or regulation that may impact the environment

Funding attributable to the Transparency Register for lobbying.

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☒ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☒ Paris Agreement

☒ Sustainable Development Goal 6 on Clean Water and Sanitation

[Add row]

(4.12) Have you published information about your organization's response to environmental issues for this reporting year in places other than your CDP response?

Select from:

☒ Yes

(4.12.1) Provide details on the information published about your organization's response to environmental issues for this reporting year in places other than your CDP response. Please attach the publication.

Row 1

(4.12.1.1) Publication

Select from:

☒ In voluntary sustainability reports

(4.12.1.3) Environmental issues covered in publication

Select all that apply

☒ Climate change

☒ Water

☒ Biodiversity

(4.12.1.4) Status of the publication

Select from:

☒ Complete

(4.12.1.5) Content elements

Select all that apply

- | | |
|--|---|
| <input checked="" type="checkbox"/> Strategy | <input checked="" type="checkbox"/> Water accounting figures |
| <input checked="" type="checkbox"/> Governance | <input checked="" type="checkbox"/> Water pollution indicators |
| <input checked="" type="checkbox"/> Emission targets | <input checked="" type="checkbox"/> Content of environmental policies |
| <input checked="" type="checkbox"/> Emissions figures | |
| <input checked="" type="checkbox"/> Value chain engagement | |

(4.12.1.6) Page/section reference

<https://sustainability.lilly.com/environmental>

(4.12.1.7) Attach the relevant publication

[2023_Sustainability_Report_Final.pdf](#)

(4.12.1.8) Comment

N/A

Row 2

(4.12.1.1) Publication

Select from:

- ☒ In mainstream reports

(4.12.1.3) Environmental issues covered in publication

Select all that apply

- ☒ Climate change

(4.12.1.4) Status of the publication

Select from:

☒ Complete

(4.12.1.5) Content elements

Select all that apply

☒ Risks & Opportunities

(4.12.1.6) Page/section reference

Pg 31 and 35

(4.12.1.7) Attach the relevant publication

ELI LILLY 2023 Annual Report.pdf

(4.12.1.8) Comment

N/A
[Add row]

C5. Business strategy

(5.1) Does your organization use scenario analysis to identify environmental outcomes?

Climate change

(5.1.1) Use of scenario analysis

Select from:

☒ Yes

(5.1.2) Frequency of analysis

Select from:

☒ Not defined

Water

(5.1.1) Use of scenario analysis

Select from:

☒ Yes

(5.1.2) Frequency of analysis

Select from:

☒ Not defined

[Fixed row]

(5.1.1) Provide details of the scenarios used in your organization's scenario analysis.

Climate change

(5.1.1.1) Scenario used

Climate transition scenarios

- ☒ Bespoke climate transition scenario

(5.1.1.3) Approach to scenario

Select from:

- ☒ Qualitative

(5.1.1.4) Scenario coverage

Select from:

- ☒ Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

- | | |
|--|--|
| <input checked="" type="checkbox"/> Policy | <input checked="" type="checkbox"/> Acute physical |
| <input checked="" type="checkbox"/> Market | <input checked="" type="checkbox"/> Chronic physical |
| <input checked="" type="checkbox"/> Liability | |
| <input checked="" type="checkbox"/> Reputation | |
| <input checked="" type="checkbox"/> Technology | |

(5.1.1.6) Temperature alignment of scenario

Select from:

- ☒ 1.5°C or lower

(5.1.1.7) Reference year

2019

(5.1.1.8) Timeframes covered

Select all that apply

☒ 2030

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

☒ Climate change (one of five drivers of nature change)

Stakeholder and customer demands

☒ Impact of nature footprint on reputation

Regulators, legal and policy regimes

☒ Global regulation

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

In alignment with Lilly's strategy to contribute to the transition to a low-carbon economy, we developed scenarios through consultation with an external consultant. These scenarios are further developed to assess potential events that could occur and what impact these might have on the business. The scope of our scenario analysis was inclusive of all our Scope 1 and Scope 2 emissions. This helped inform our climate ambition to transition 100% of purchased electricity to renewable sources, and to become carbon neutral within our Scope 1 and 2 emissions by 2030. The scenario analysis suggested that this climate target is in line with a 1.5°C scenario. This particular identification and assessment of climate-related risks was done at both the company and asset level in the five-to-ten-year timeframe. This time horizon is relevant to our organization because it is aligned with our strategic planning process. Inputs to this process include a formal, annual processes for identifying Health, Safety, and Environmental (HSE) issues (including climate change issues) and related risks and opportunities. Our organization defines substantive financial or strategic impact using low/medium/high ratings for both "likelihood" and "impact". This results in risks identified on a 3x3 matrix that is used to identify the highest risks to the enterprise and inform which scenarios to analyze. The areas of our organization that have been considered as part of the scenario analysis include Lilly's owned or leased facilities, third party suppliers, and product supply/distribution. The results of the scenario analysis have been used to inform our company's strategic decisions such as technology investments, capital/facility investments, and supply chain design decisions.

(5.1.1.11) Rationale for choice of scenario

Alignment with 1.5deg C temperature rise is widely accepted and utilized.

Water

(5.1.1.1) Scenario used

Water scenarios

- ☒ Customized publicly available water scenario, please specify

(5.1.1.3) Approach to scenario

Select from:

- ☒ Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

- ☒ Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

- ☒ Acute physical
☒ Chronic physical

(5.1.1.7) Reference year

2019

(5.1.1.8) Timeframes covered

Select all that apply

- ☒ 2030
☒ 2050

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

- ☒ Number of ecosystems impacted
- ☒ Climate change (one of five drivers of nature change)

Stakeholder and customer demands

- ☒ Impact of nature footprint on reputation

Regulators, legal and policy regimes

- ☒ Global regulation

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

We evaluate statistical long-term low flow data for rivers and streams that either directly or indirectly receive wastewater from one active ingredient and drug product manufacturing sites. This helps protect water quality under more extreme drought conditions. We also apply mixing zone restrictions for specific substances that further protect water quality. This also helps to protect biodiversity.

(5.1.1.11) Rationale for choice of scenario

These scenarios and tools help us understand and respond to water risks – such as water stress, variability from season-to-season, pollution, and water access.
[Add row]

(5.1.2) Provide details of the outcomes of your organization's scenario analysis.

Climate change

(5.1.2.1) Business processes influenced by your analysis of the reported scenarios

Select all that apply

- ☒ Risk and opportunities identification, assessment and management
- ☒ Strategy and financial planning
- ☒ Resilience of business model and strategy
- ☒ Target setting and transition planning

(5.1.2.2) Coverage of analysis

Select from:

☒ Organization-wide

(5.1.2.3) Summarize the outcomes of the scenario analysis and any implications for other environmental issues

The results of the scenario analysis showed that our business units in certain regions such as the EU, would be financially impacted through the rising price of carbon. Purchasing fossil-fuel generated electricity in the long-term would not be in line with our climate goals, could impact our business financially, as well as negatively impact the environment and climate. These results highlighted the need for Lilly to set a goal to secure 100% of purchased electricity from renewable sources and to become carbon neutral in our Scope 1 and 2 operations by 2030. These goals, which were informed in part by the results of the scenario analysis, will mitigate financial, regulatory, transitional, and physical risks related to climate change. The results of the scenario analysis also demonstrated that if Lilly decided to continue with business-as-usual greenhouse gas reporting of Scope 1 and 2 only, our business could be subjected to damaging reputational risks. Additionally, we would not be able to understand the extent of our full carbon footprint if we did not capture and measure all our qualitative and quantitative emissions data. That is why we invested in new efforts to assess and report on Lilly's Scope 3 emissions footprint, so that we can be in a position to both disclose these emissions to our stakeholders, and to better understand and manage our carbon footprint more holistically.

Water

(5.1.2.1) Business processes influenced by your analysis of the reported scenarios

Select all that apply

☒ Strategy and financial planning

☒ Target setting and transition planning

(5.1.2.2) Coverage of analysis

Select from:

☒ Organization-wide

(5.1.2.3) Summarize the outcomes of the scenario analysis and any implications for other environmental issues

Outcomes of our analysis led to establishing and implementing water management plans for Lilly sites in water-stressed areas, as well as efforts to prevent our internal and external manufacturing operations from adversely impacting the waterways as a result of discharges of pharmaceuticals.

[Fixed row]

(5.2) Does your organization's strategy include a climate transition plan?

(5.2.1) Transition plan

Select from:

☒ Yes, we have a climate transition plan which aligns with a 1.5°C world

(5.2.3) Publicly available climate transition plan

Select from:

☒ Yes

(5.2.4) Plan explicitly commits to cease all spending on, and revenue generation from, activities that contribute to fossil fuel expansion

Select from:

☒ No, and we do not plan to add an explicit commitment within the next two years

(5.2.6) Explain why your organization does not explicitly commit to cease all spending on and revenue generation from activities that contribute to fossil fuel expansion

Viable alternatives do not exist at scale.

(5.2.7) Mechanism by which feedback is collected from shareholders on your climate transition plan

Select from:

☒ We have a different feedback mechanism in place

(5.2.8) Description of feedback mechanism

We regularly meet with investors and potential investors to discuss our sustainability strategy, goals and progress, including those related to climate change. In these discussions, we obtain feedback on our plans and how our plans compare with other companies in our industry. We use this feedback to inform our prospective actions in the near and long-term.

(5.2.9) Frequency of feedback collection

Select from:

☒ More frequently than annually

(5.2.10) Description of key assumptions and dependencies on which the transition plan relies

Climate Transition plan assumes continued evolution of climate-related policies and regulations, continued transition of the energy grid to low-carbon inputs, the need to support nature-based solutions, and the assumption that we will continue to fund transition activities.

(5.2.11) Description of progress against transition plan disclosed in current or previous reporting period

Secure 100% of our purchased electricity from renewable sources Through the end of 2023, 28.4% of our purchased electricity – 185,770 MWh – came from renewable sources. As members of RE100, we are focusing our efforts to bring renewable electricity onto the grid, using a three-pronged approach. On-Site Generation: The first, and most effective effort, is implementing direct renewable electricity through on-site solar installation. We have established on-site solar arrays at our sites in France, Ireland, India, Italy, Spain and Puerto Rico. We aim to expand our use of on-site solar generation where possible at existing sites and implement on-site solar arrays at our new manufacturing sites as we expand our footprint to support business growth. Purchased Renewable Electricity: We are actively purchasing renewable energy from our utility providers across our sites in Germany, India, Ireland, Spain, Switzerland and the UK. Renewable Energy Certificates (RECs): Lilly purchases renewable energy credits as part of our efforts to transition to 100% renewable electricity. We purchase RECs associated with renewable electricity sources in the regions where we operate and in alignment with RE100 technical criteria. Lilly strives to be carbon neutral in our own operations by 2030, and we are working to reduce greenhouse gas emissions throughout our operations. Our strategy is to first reduce emissions as much as possible internally before we consider offsets to cover the remaining emissions. From 2020 to 2023, we achieved a 26% absolute emissions reduction in our own operations and 3% year-on-year reduction from 2022. This reduction was driven by energy efficiency improvements and increased use of our renewable electricity, which was partially offset by business growth at existing sites and the startup of a new manufacturing facility in North Carolina.

(5.2.12) Attach any relevant documents which detail your climate transition plan (optional)

2023_Sustainability_Report_Final.pdf

(5.2.13) Other environmental issues that your climate transition plan considers

Select all that apply

☒ No other environmental issue considered

[Fixed row]

(5.4) In your organization’s financial accounting, do you identify spending/revenue that is aligned with your organization’s climate transition?

	Identification of spending/revenue that is aligned with your organization’s climate transition
	Select from: <input checked="" type="checkbox"/> No, but we plan to in the next two years

[Fixed row]

(5.9) What is the trend in your organization’s water-related capital expenditure (CAPEX) and operating expenditure (OPEX) for the reporting year, and the anticipated trend for the next reporting year?

(5.9.1) Water-related CAPEX (+/- % change)

5

(5.9.2) Anticipated forward trend for CAPEX (+/- % change)

5

(5.9.3) Water-related OPEX (+/- % change)

5

(5.9.4) Anticipated forward trend for OPEX (+/- % change)

5

(5.9.5) Please explain

The CAPEX value is based on the annual amount of corporate capital projects tracked for water related investments. It does not reflect costs for licensing or permitting. Water-related CAPEX has increased year-over-year as we invest in new facilities, which includes water-related infrastructure and equipment, and we anticipate CAPEX will increase going forward as these multi-year projects continue. The OPEX value was estimated based on the annual water intake and wastewater discharge volumes and expenses. Water-related OPEX has increased year-over-year as we have increased production rates and brought new facilities online. For future OPEX, we are expecting continued increase as additional new facilities are brought online to support production growth. CAPEX and OPEX changes indicated represent estimates based on production and footprint growth.

[Fixed row]

(5.10) Does your organization use an internal price on environmental externalities?

	Use of internal pricing of environmental externalities	Environmental externality priced
	Select from: <input checked="" type="checkbox"/> Yes	Select all that apply <input checked="" type="checkbox"/> Carbon

[Fixed row]

(5.10.1) Provide details of your organization's internal price on carbon.

Row 1

(5.10.1.1) Type of pricing scheme

Select from:

☒ Shadow price

(5.10.1.2) Objectives for implementing internal price

Select all that apply

- ☒ Drive low-carbon investment
- ☒ Incentivize consideration of climate-related issues in decision making
- ☒ Stress test investments

(5.10.1.3) Factors considered when determining the price

Select all that apply

- ☒ Benchmarking against peers
- ☒ Alignment to scientific guidance
- ☒ Alignment with the price of a carbon tax
- ☒ Price/cost of renewable energy procurement
- ☒ Price/cost of voluntary carbon offset credits
- ☒ Cost of required measures to achieve climate-related targets
- ☒ Alignment with the price of carbon border adjustment mechanism
- ☒ Alignment with the price of allowances under an Emissions Trading Scheme

(5.10.1.4) Calculation methodology and assumptions made in determining the price

Projects that have multiple environmental benefits are given greater flexibility on the threshold price per ton CO2e saved. By assigning a cost to carbon emissions, the internal carbon price has created an economic incentive for Lilly to reduce its emissions. It helps in assessing the external costs of greenhouse gas emissions/ carbon offsets, contributing to making it financially advantageous for us to invest in emission reduction measures and adopt cleaner technologies. This internal carbon price encourages decision-making in prioritizing low-carbon investments and operational improvements. Relying on financial ROI alone would have led to many of the projects not being supported. The extended ROI for projects saving sufficient emissions/energy is supporting the business in taking a longer-term outlook to resource efficiency, and by valuing the GHG saving it drives an efficiency focus in the most GHG intensive locations, that may otherwise not have been prioritized.

(5.10.1.5) Scopes covered

Select all that apply

- ☒ Scope 1
- ☒ Scope 2

(5.10.1.6) Pricing approach used – spatial variance

Select from:

- ☒ Uniform

(5.10.1.8) Pricing approach used – temporal variance

Select from:

☒ Static

(5.10.1.10) Minimum actual price used (currency per metric ton CO2e)

5

(5.10.1.11) Maximum actual price used (currency per metric ton CO2e)

100

(5.10.1.12) Business decision-making processes the internal price is applied to

Select all that apply

☒ Capital expenditure

(5.10.1.13) Internal price is mandatory within business decision-making processes

Select from:

☒ No

(5.10.1.14) % total emissions in the reporting year in selected scopes this internal price covers

1

(5.10.1.15) Pricing approach is monitored and evaluated to achieve objectives

Select from:

☒ Yes

(5.10.1.16) Details of how the pricing approach is monitored and evaluated to achieve your objectives

We monitor market pricing for renewable energy credits, carbon offset pricing, and industry standard pricing approach taken by peers and other benchmarking where available. We also evaluate if application of the shadow price influenced the project viability or investment decision. Projects that have multiple environmental benefits are given greater flexibility on the threshold price per tons CO2e saved. By assigning a cost to carbon emissions, the internal carbon price has created an economic incentive for Lilly to reduce its emissions. It helps in assessing the external costs of greenhouse gas emissions/ carbon offsets, contributing to making it financially

advantageous for us to invest in emission reduction measures and adopt cleaner technologies. This internal carbon price encourages decision-making in prioritizing low-carbon investments and operational improvements. Relying on financial ROI alone would have led to many of the projects not being supported. The extended ROI for projects saving sufficient emissions/energy is supporting the business in taking a longer-term outlook to resource efficiency, and by valuing the GHG saving it drives an efficiency focus in the most GHG intensive locations, which may otherwise not have been prioritized.

[Add row]

(5.11) Do you engage with your value chain on environmental issues?

Suppliers

(5.11.1) Engaging with this stakeholder on environmental issues

Select from:

☒ Yes

(5.11.2) Environmental issues covered

Select all that apply

☒ Climate change

☒ Water

☒ Plastics

Customers

(5.11.1) Engaging with this stakeholder on environmental issues

Select from:

☒ Yes

(5.11.2) Environmental issues covered

Select all that apply

☒ Climate change

☒ Plastics

Investors and shareholders

(5.11.1) Engaging with this stakeholder on environmental issues

Select from:

☒ Yes

(5.11.2) Environmental issues covered

Select all that apply

☒ Climate change

☒ Water

☒ Plastics

Other value chain stakeholders

(5.11.1) Engaging with this stakeholder on environmental issues

Select from:

☒ No, and we do not plan to within the next two years

(5.11.3) Primary reason for not engaging with this stakeholder on environmental issues

Select from:

☒ Not an immediate strategic priority

(5.11.4) Explain why you do not engage with this stakeholder on environmental issues

Other stakeholders engagements are ad-hoc.

[Fixed row]

(5.11.1) Does your organization assess and classify suppliers according to their dependencies and/or impacts on the environment?

Climate change

(5.11.1.1) Assessment of supplier dependencies and/or impacts on the environment

Select from:

☒ Yes, we assess the dependencies and/or impacts of our suppliers

(5.11.1.2) Criteria for assessing supplier dependencies and/or impacts on the environment

Select all that apply

☒ Contribution to supplier-related Scope 3 emissions

(5.11.1.3) % Tier 1 suppliers assessed

Select from:

☒ 76-99%

(5.11.1.4) Define a threshold for classifying suppliers as having substantive dependencies and/or impacts on the environment

Substantive is defined by the likelihood and impact: Greater than or equal to 50% likely to occur; event has occurred in the last 24 months or is likely to occur in the time period associated with the company's strategic plans, and greater than or equal to 750,000,000 of impact.

(5.11.1.5) % Tier 1 suppliers meeting the thresholds for substantive dependencies and/or impacts on the environment

Select from:

☒ None

Water

(5.11.1.1) Assessment of supplier dependencies and/or impacts on the environment

Select from:

☒ Yes, we assess the dependencies and/or impacts of our suppliers

(5.11.1.2) Criteria for assessing supplier dependencies and/or impacts on the environment

Select all that apply

- ☒ Impact on water availability
- ☒ Impact on pollution levels

(5.11.1.3) % Tier 1 suppliers assessed

Select from:

- ☒ 76-99%

(5.11.1.4) Define a threshold for classifying suppliers as having substantive dependencies and/or impacts on the environment

Substantive is defined by the likelihood and impact: Greater than or equal to 50% likely to occur; event has occurred in the last 24 months or is likely to occur in the time period associated with the company's strategic plans, and greater than or equal to 750,000,000 of impact.

(5.11.1.5) % Tier 1 suppliers meeting the thresholds for substantive dependencies and/or impacts on the environment

Select from:

- ☒ None

Plastics

(5.11.1.1) Assessment of supplier dependencies and/or impacts on the environment

Select from:

- ☒ No, we do not assess the dependencies and/or impacts of our suppliers, and have no plans to do so within two years
- [Fixed row]

(5.11.2) Does your organization prioritize which suppliers to engage with on environmental issues?

Climate change

(5.11.2.1) Supplier engagement prioritization on this environmental issue

Select from:

- ☒ Yes, we prioritize which suppliers to engage with on this environmental issue

(5.11.2.2) Criteria informing which suppliers are prioritized for engagement on this environmental issue

Select all that apply

- ☒ Procurement spend
☒ Strategic status of suppliers

(5.11.2.4) Please explain

For climate, we focus on the suppliers representing higher proportions of our business relative to procurement spend, and suppliers that are of highest strategic impact. This is done because spend is typically correlated to scope 3 emissions, and suppliers of more strategic importance are typically more willing to work with us to achieve common goals and implement enhancements to their climate-related efforts.

Water

(5.11.2.1) Supplier engagement prioritization on this environmental issue

Select from:

- ☒ Yes, we prioritize which suppliers to engage with on this environmental issue

(5.11.2.2) Criteria informing which suppliers are prioritized for engagement on this environmental issue

Select all that apply

- ☒ Business risk mitigation
☒ Reputation management

(5.11.2.4) Please explain

For water-related issues, we focus on the suppliers representing higher risk to business continuity and reputation. This is done because water-related dependencies are linked to potential impacts to ensuring continuity of supply of medicines, and because of the importance of responsibly managing water discharges such as preventing potentially harmful discharges of active pharmaceutical ingredients.

Plastics

(5.11.2.1) Supplier engagement prioritization on this environmental issue

Select from:

☒ Yes, we prioritize which suppliers to engage with on this environmental issue

(5.11.2.2) Criteria informing which suppliers are prioritized for engagement on this environmental issue

Select all that apply

☒ Procurement spend

☒ Strategic status of suppliers

(5.11.2.4) Please explain

For plastics, we focus on the suppliers representing higher proportions of our business relative to procurement spend, and suppliers that are of highest strategic impact. This is done because spend is typically correlated to our reliance on that supplier for materials needed to support our manufacturing processes, and suppliers of more strategic importance are typically more willing to work with us to achieve common goals and implement enhancements to their plastic-related efforts.

[Fixed row]

(5.11.5) Do your suppliers have to meet environmental requirements as part of your organization's purchasing process?

Climate change

(5.11.5.1) Suppliers have to meet specific environmental requirements related to this environmental issue as part of the purchasing process

Select from:

☒ No, and we do not plan to introduce environmental requirements related to this environmental issue within the next two years

(5.11.5.2) Policy in place for addressing supplier non-compliance

Select from:

☒ No, we do not have a policy in place for addressing non-compliance

(5.11.5.3) Comment

We have communicated climate-related expectations to suppliers, but these are not used as a requirement to do business with that supplier.

Water

(5.11.5.1) Suppliers have to meet specific environmental requirements related to this environmental issue as part of the purchasing process

Select from:

☒ Yes, suppliers have to meet environmental requirements related to this environmental issue, but they are not included in our supplier contracts

(5.11.5.2) Policy in place for addressing supplier non-compliance

Select from:

☒ Yes, we have a policy in place for addressing non-compliance

(5.11.5.3) Comment

Suppliers are required to comply with discharge permit limits and have controls in place to minimize risk of potentially harmful discharges of active pharmaceutical ingredients to wastewater.

[Fixed row]

(5.11.6) Provide details of the environmental requirements that suppliers have to meet as part of your organization's purchasing process, and the compliance measures in place.

Water

(5.11.6.1) Environmental requirement

Select from:

- ☒ Setting and monitoring water pollution-related targets

(5.11.6.2) Mechanisms for monitoring compliance with this environmental requirement

Select all that apply

- ☒ First-party verification

(5.11.6.3) % tier 1 suppliers by procurement spend required to comply with this environmental requirement

Select from:

- ☒ 100%

(5.11.6.4) % tier 1 suppliers by procurement spend in compliance with this environmental requirement

Select from:

- ☒ 100%

(5.11.6.9) Response to supplier non-compliance with this environmental requirement

Select from:

- ☒ Retain and engage

(5.11.6.10) % of non-compliant suppliers engaged

Select from:

- ☒ 100%

(5.11.6.11) Procedures to engage non-compliant suppliers

Select all that apply

- ☒ Developing quantifiable, time-bound targets and milestones to bring suppliers back into compliance

(5.11.6.12) Comment

We assess the pharmaceuticals in our medicines for potential environmental impacts before introducing a medicine to market. To do this we use environmental risk assessment procedures that are aligned with several global regulatory agencies. We also assess the environmental risk posed by manufacturing of our medicines as part of our internal Lilly Aquatic Exposure Guideline (LAEG) program. The results drive appropriate treatment and containment strategies at our manufacturing sites to protect aquatic species in downstream surface waters and the communities and wildlife using these waters. The LAEG program has been in place for more than three decades at Lilly facilities, and we are now fully implementing LAEG assessments at contract manufacturers across our supply chain. Lilly has committed to compliance with LAEG requirements at our manufacturing facilities and to ensure controls are in place at our contract manufacturers to prevent harmful discharge of our active pharmaceutical ingredients.

[Add row]

(5.11.7) Provide further details of your organization's supplier engagement on environmental issues.

Climate change

(5.11.7.2) Action driven by supplier engagement

Select from:

☒ No other supplier engagement

Water

(5.11.7.2) Action driven by supplier engagement

Select from:

☒ No other supplier engagement

Plastics

(5.11.7.2) Action driven by supplier engagement

Select from:

☒ No other supplier engagement

[Add row]

(5.11.9) Provide details of any environmental engagement activity with other stakeholders in the value chain.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

☒ Investors and shareholders

(5.11.9.2) Type and details of engagement

Education/Information sharing

☒ Share information on environmental initiatives, progress and achievements

(5.11.9.3) % of stakeholder type engaged

Select from:

☒ Less than 1%

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

☒ Less than 1%

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

Investors and shareholders represent a substantial population of stakeholders in the company. Engagement can help us understand various perspectives, build trust, and provide early signals to potential evolving expectations.

(5.11.9.6) Effect of engagement and measures of success

We regularly meet with investors and potential investors to discuss our sustainability strategy, goals and progress, including those related to climate change. In these discussions, we obtain feedback on our plans and how our plans compare with other companies in our industry which helps us assess if we are successfully meeting investor/shareholder expectations. We use this feedback to inform our prospective actions in the near and long-term.

Water

(5.11.9.1) Type of stakeholder

Select from:

☒ Investors and shareholders

(5.11.9.2) Type and details of engagement

Education/Information sharing

☒ Share information about your products and relevant certification schemes

(5.11.9.3) % of stakeholder type engaged

Select from:

☒ Less than 1%

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

Investors and shareholders represent a substantial population of stakeholders in the company. Engagement can help us understand various perspectives, build trust, and provide early signals to potential evolving expectations.

(5.11.9.6) Effect of engagement and measures of success

We regularly meet with investors and potential investors to discuss our sustainability strategy, goals and progress, including those related to climate change. In these discussions, we obtain feedback on our plans and how our plans compare with other companies in our industry which helps us assess if we are successfully meeting investor/shareholder expectations. We use this feedback to inform our prospective actions in the near and long-term.

[Add row]

C6. Environmental Performance - Consolidation Approach

(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data.

Climate change

(6.1.1) Consolidation approach used

Select from:

☒ Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

Operational control approach is used because it aligns with our overall responsibility and ability to influence greenhouse gas emissions, waste, water and other environmental aspects.

Water

(6.1.1) Consolidation approach used

Select from:

☒ Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

Operational control approach is used because it aligns with our overall responsibility and ability to influence greenhouse gas emissions, waste, water and other environmental aspects.

Plastics

(6.1.1) Consolidation approach used

Select from:

☒ Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

Operational control approach is used because it aligns with our overall responsibility and ability to influence greenhouse gas emissions, waste, water and other environmental aspects.

Biodiversity

(6.1.1) Consolidation approach used

Select from:

☒ Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

Operational control approach is used because it aligns with our overall responsibility and ability to influence greenhouse gas emissions, waste, water and other environmental aspects.

[Fixed row]

C7. Environmental performance - Climate Change

(7.1) Is this your first year of reporting emissions data to CDP?

Select from:

☒ No

(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

	Has there been a structural change?
	Select all that apply <input checked="" type="checkbox"/> No

[Fixed row]

(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

	Change(s) in methodology, boundary, and/or reporting year definition?
	Select all that apply <input checked="" type="checkbox"/> No

[Fixed row]

(7.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.

Select all that apply

☒ The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)

(7.3) Describe your organization's approach to reporting Scope 2 emissions.

	Scope 2, location-based	Scope 2, market-based	Comment
	Select from: <input checked="" type="checkbox"/> We are reporting a Scope 2, location-based figure	Select from: <input checked="" type="checkbox"/> We are reporting a Scope 2, market-based figure	Lilly calculates and reports both location-based and market-based Scope 2 figures in accordance with existing GHG Protocol corporate standards.

[Fixed row]

(7.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure?

Select from:

☒ No

(7.5) Provide your base year and base year emissions.

Scope 1

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

192075.0

(7.5.3) Methodological details

Methodology: The 'average-data method' is used. Lilly activity data are multiplied with secondary emission factors for Scope 1 emissions. Activity data: Fuel, refrigerant, wastewater and combustion data sourced from Lilly reports are primary data and are considered to be of good quality. Emission factors: Emission factors were extracted from the Greenhouse Gas Protocol GHG Emissions Calculation Tool and are considered to be of good quality.

Scope 2 (location-based)

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

596000.0

(7.5.3) Methodological details

Methodology: The 'average-data method' is used. Lilly activity data are multiplied with secondary emission factors for Scope 2 emissions. Activity data: Energy consumption data sourced from Lilly reports are primary data and are considered to be of good quality. Emission Factors: Emission factors were extracted from the Greenhouse Gas Protocol GHG Emissions Calculation Tool and are considered to be of good quality.

Scope 2 (market-based)

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

466000

(7.5.3) Methodological details

Methodology: The 'average-data method' is used. Lilly activity data are multiplied with secondary emission factors for Scope 2 emissions. Activity data: Energy consumption data sourced from Lilly reports are primary data and are considered to be of good quality. Emission Factors: Emission factors were extracted from the Greenhouse Gas Protocol GHG Emissions Calculation Tool and are considered to be of good quality.

Scope 3 category 1: Purchased goods and services

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

2434210.0

(7.5.3) Methodological details

For suppliers whose services are categorized as 'purchased goods and services', a composite approach was applied. Activity data for which mass and material information are available are multiplied with material emission factors to calculate GHG emissions. Cardboard packaging was assumed based on 10% of the product mass. Activity data for which mass and material information are unavailable are multiplied with EEIO data to calculate GHG emissions. Activity data: Spend and quantity data sourced from Lilly procurement reports are primary data and are considered to be of good quality. Product specification information was sourced based on the specific product in question and is considered to be of good quality. Emission factors: Material and process emission factors are sourced from a reputable secondary database (ecoinvent) are considered to be of good quality. USEEIO (2020) factors are updated to take inflation into account. They are sourced from the most recent and most comprehensive EEIO database and are considered to be of good quality.

Scope 3 category 2: Capital goods

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

0.0

(7.5.3) Methodological details

Category 2 is combined with Category 1 as line items cannot be distinguished. For those suppliers whose services are categorized as 'capital goods', the spend based method is used. Lilly spend data are multiplied with EEIO data to calculate absolute emissions from all capital goods. Activity data: Spend and quantity data sourced from Lilly procurement reports are primary data and are considered to be of good quality. Emission factors: USEEIO (2020) factors are updated to take inflation into account. They are sourced from the most recent and most comprehensive EEIO database and are considered to be of good quality.

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

116387.0

(7.5.3) Methodological details

The 'average-data method' is used. Lilly consumption data (eg kWh) are multiplied with secondary emission factors for well-to-tank upstream emissions. Emission factors: IEA and DEFRA emission factors are used. The factors include well-to-tank emissions. They are sourced from the most recent and most comprehensive IEA and DEFRA databases and are considered to be of good quality.

Scope 3 category 4: Upstream transportation and distribution

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

141255.0

(7.5.3) Methodological details

The 'average-data method' is used. Lilly transportation data, including transport mode, origin, destination and shipped weight are multiplied with secondary emission factors for transport emissions. Emission factors: DEFRA emission factors are used. They are sourced from the most recent and most comprehensive DEFRA database and are considered to be of good quality.

Scope 3 category 5: Waste generated in operations

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

18387.0

(7.5.3) Methodological details

The 'average-data method' is used. Lilly waste treatment data are multiplied with secondary emission factors for waste disposal emissions. Emission factors: DEFRA and ecoinvent emission factors are used. They are sourced from the most recent and most comprehensive ecoinvent and DEFRA databases and are considered to be of good quality.

Scope 3 category 6: Business travel

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

8581.0

(7.5.3) Methodological details

Emissions are calculated using the 'average-data' method', using distances travelled. Incorporated under this category are air travel, road travel (cars not company owned) and rail travel. Emission factors: Transport emission factors are sourced from a reputable secondary database (ecoinvent) are considered to be of good quality.

Scope 3 category 7: Employee commuting

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

25108.0

(7.5.3) Methodological details

The 'average-data method' is used. Lilly full time equivalent commuting employee numbers are combined with commuting data and secondary emission factors for commuting by transport mode. Emission factors: Transport emission factors are sourced from a reputable secondary database (ecoinvent) are considered to be of good quality.

Scope 3 category 8: Upstream leased assets

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

0.0

(7.5.3) Methodological details

Excluded as emissions from leased assets are included within Scope 1 and 2 reporting.

Scope 3 category 9: Downstream transportation and distribution

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

173777.0

(7.5.3) Methodological details

Emissions are calculated using the 'average-data' method', tonnages of sold product. Lilly sold product tonnages are multiplied with secondary emission factors for downstream transport and storage emissions. Emission factors: DEFRA emission factors are used for transportation. They are sourced from the most recent and most comprehensive DEFRA database and are considered to be of good quality. Electricity emission factors are sourced from a reputable secondary database (ecoinvent) are considered to be of good quality.

Scope 3 category 10: Processing of sold products

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

0.0

(7.5.3) Methodological details

Excluded as there is no further processing of Lilly's sold products.

Scope 3 category 11: Use of sold products

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

0.0

(7.5.3) Methodological details

Excluded as there are no impacts associated with the use of the products.

Scope 3 category 12: End of life treatment of sold products

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

69606.0

(7.5.3) Methodological details

The 'average-data method' is used and all waste assumed to be sent for hazardous incineration. Emission factors: Waste treatment emission factors are sourced from a reputable secondary database (ecoinvent) are considered to be of good quality.

Scope 3 category 13: Downstream leased assets

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

0.0

(7.5.3) Methodological details

Excluded as emissions from leased assets are included within Scope 1 and 2 reporting.

Scope 3 category 14: Franchises

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

0.0

(7.5.3) Methodological details

Lilly does not have any franchises.

Scope 3 category 15: Investments

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

0.0

(7.5.3) Methodological details

This was not calculated for base year but has been calculated from 2021 onwards

Scope 3: Other (upstream)

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

N/A

Scope 3: Other (downstream)

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

0.0

(7.5.3) Methodological details

N/A

[Fixed row]

(7.6) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

Reporting year

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

182000

(7.6.3) Methodological details

*Quantification methods All emissions are reported as composite values (CO2 equivalents or CO2eq) to accurately calculate these composite values CH4 (methane) and N2O (nitrous oxide) emissions are calculated separately from CO2 using appropriate emissions factors (EF). These emissions are multiplied by their AR5 GWP to derive their CO2e. CO2e CO2 CH4*GWP N2O*GWP EFs are updated each year in accordance with updates to the reference material. This occurs during the compilation of the source data and updating to this document. The following sections contain formulas that represent the calculations used to convert activity data into emissions data for each emissions source in the Lilly inventory. Emissions and EFs for CO2 are calculated in kg of CO2 per unit, while CH4 and N2O are calculated in grams per unit. For Mobile Sources, preference is given to the methodology that involves the volume consumption.*

[Fixed row]

(7.7) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

Reporting year

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

406000

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)

345000

(7.7.4) Methodological details

Scope 2 sources result from Lilly's energy demands, primarily for manufacturing and R&D (LRL – Lilly Research Labs) operations and office space, and are associated with purchased electricity, chilled water, and steam. Purchased Electricity emissions can be quantified using two methods: a location-based method and a market-based method. The location-based method considers average emission factors for the electricity grids and country-specific electrical grid emissions factors (e.g., US EPA Emissions & Generation Resource Integrated Database [eGRID] emission factors for the United States) that provide electricity. The market-based method considers emission rates from purchased energy certificates or contractual arrangements under which power is procured from specific sources, such as renewable energy. As of 2022, Lilly does have energy attribute certificates, power purchase agreements, and green power from utilities for several sites. If a site's entire electricity consumption is covered by renewables, it is considered to have zero Scope 2 emissions. For sites where this is not the case, Lilly uses residual mix emission factors obtained from Green-e for calculating its market-based electricity data. This is a country or region-specific residual mix emission factor to determine their market-based emissions. If no residual mix factor exists for a site, a location-based grid-average emission factor is applied. Residual mix factors used in the inventory only had CO2 factors and not factors for CH4 and N2O. Thus, in instances where residual mix was used to calculate market-based emissions, only CO2 emissions were accounted for.

[Fixed row]

(7.8) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

(7.8.3) Emissions calculation methodology*Select all that apply*☒ Hybrid method**(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners**

5

(7.8.5) Please explain

The 'Hybrid method' is used. For those suppliers whose line items are categorized as 'purchased services', supplier Scope 1, 2 & 3 supply chain data are used to develop emission factors. These supplier GHG emissions are attributed to Lilly, based on the proportion of the supplier's total revenue attributed to Lilly. Suppliers whose items are categorized as 'purchased goods', where possible, line items with a description and a weight using a line item-specific emission factor (kgCO₂e/kg). Where neither of these two methods is practicable, Lilly's spend data are multiplied with EEIO detailed commodity with margins emission factors to calculate absolute emissions from purchased goods and services data.

Capital goods**(7.8.1) Evaluation status***Select from:*☒ Relevant, calculated**(7.8.2) Emissions in reporting year (metric tons CO₂e)**

721200

(7.8.3) Emissions calculation methodology*Select all that apply*☒ Spend-based method**(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners**

(7.8.5) Please explain

For those suppliers whose services are categorized as 'capital goods', Lilly spend data are multiplied with EEIO detailed commodity with margins emission factors to calculate absolute emissions from all capital goods.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

144900

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

50

(7.8.5) Please explain

Lilly consumption data (e.g. kWh) are multiplied by secondary emission factors for well-to-tank upstream emissions for the fuel or energy source concerned. A transmission and distribution emission factor is also applied to arrive at total emissions for electricity consumption.

Upstream transportation and distribution

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

957400

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Average data method

☒ Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

5

(7.8.5) Please explain

A portion of the emissions are calculated using the 'average-data' method', according to tonnages of sold product. Lilly sold product tonnages are multiplied by DEFRA emission factors for downstream transport emissions. For the 'spend-based method', Lilly transportation spend was multiplied by a EEIO detailed commodity with margins emission factors to calculate emissions.

Waste generated in operations

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

36400

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

5

(7.8.5) Please explain

Lilly waste treatment data are multiplied by secondary emission factors for waste disposal emissions for the management route concerned.

Business travel

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

40500

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

5

(7.8.5) Please explain

Emissions are calculated using the 'average-data' method', using distances travelled. Incorporated under this category are air travel, road travel (cars not company owned) and rail travel.

Employee commuting

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

45100

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

4

(7.8.5) Please explain

Lilly full time equivalent commuting employee numbers are combined with commuting data and secondary emission factors for commuting by each transport mode concerned.

Upstream leased assets

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Please explain

Excluded as emissions from leased assets are included within Scope 1 and 2 reporting.

Downstream transportation and distribution

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

6600

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

5

(7.8.5) Please explain

Emissions are calculated using the 'average-data' method', according to tonnages of sold product. Lilly sold product tonnages are multiplied by secondary emission factors for downstream storage emissions. "Last mile" emissions are estimated to account for shipping from distribution warehouses to customers.

Processing of sold products

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Please explain

Excluded as there is no further processing of Lilly's sold products.

Use of sold products

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Please explain

This category has been determined not to be applicable. It is excluded as Lilly's sold products require no further processing.

End of life treatment of sold products

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

83800

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

5

(7.8.5) Please explain

The 'average-data method' is used, and all waste products are assumed to be sent for hazardous waste incineration.

Downstream leased assets

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Please explain

This category has been determined not to be applicable. It is excluded as emissions from leased assets are included within Scope 1 and 2 emissions reporting.

Franchises

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Please explain

This category has been determined not to be applicable. It is excluded as Lilly does not have any franchises.

Investments

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

4800

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

5

(7.8.5) Please explain

Emissions are calculated using the average-data method as referenced in the GHG Protocol. Specifically, investee company revenue is multiplied by the EEIO summary industry without margins emission factors and then by the % of Lilly's investments in the company.

Other (upstream)

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Please explain

No other (upstream) sources are relevant to Lilly

Other (downstream)

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Please explain

No other (downstream) sources are relevant to Lilly
[Fixed row]

(7.9) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	<i>Select from:</i> <input checked="" type="checkbox"/> Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	<i>Select from:</i> <input checked="" type="checkbox"/> Third-party verification or assurance process in place
Scope 3	<i>Select from:</i> <input checked="" type="checkbox"/> Third-party verification or assurance process in place

[Fixed row]

(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Row 1

(7.9.1.1) Verification or assurance cycle in place

Select from:

☒ Annual process

(7.9.1.2) Status in the current reporting year

Select from:

☒ Complete

(7.9.1.3) Type of verification or assurance

Select from:

☒ Limited assurance

(7.9.1.4) Attach the statement

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(7.9.1.5) Page/section reference

Page 3

(7.9.1.6) Relevant standard

Select from:

☒ ISAE3000

(7.9.1.7) Proportion of reported emissions verified (%)

100

[Add row]

(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Row 1

(7.9.2.1) Scope 2 approach

Select from:

☒ Scope 2 market-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

☒ Annual process

(7.9.2.3) Status in the current reporting year

Select from:

☒ Complete

(7.9.2.4) Type of verification or assurance

Select from:

☒ Limited assurance

(7.9.2.5) Attach the statement

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(7.9.2.6) Page/ section reference

Page 3

(7.9.2.7) Relevant standard

Select from:

☒ ISAE3000

(7.9.2.8) Proportion of reported emissions verified (%)

100

Row 2

(7.9.2.1) Scope 2 approach

Select from:

☒ Scope 2 location-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

☒ Annual process

(7.9.2.3) Status in the current reporting year

Select from:

☒ Complete

(7.9.2.4) Type of verification or assurance

Select from:

☒ Limited assurance

(7.9.2.5) Attach the statement

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(7.9.2.6) Page/ section reference

Page 3

(7.9.2.7) Relevant standard

Select from:

☒ ISAE3000

(7.9.2.8) Proportion of reported emissions verified (%)

100

[Add row]

(7.9.3) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

Row 1

(7.9.3.1) Scope 3 category

Select all that apply

- | | |
|---|---|
| <input checked="" type="checkbox"/> Scope 3: Franchises | <input checked="" type="checkbox"/> Scope 3: Use of sold products |
| <input checked="" type="checkbox"/> Scope 3: Investments | <input checked="" type="checkbox"/> Scope 3: Upstream leased assets |
| <input checked="" type="checkbox"/> Scope 3: Capital goods | <input checked="" type="checkbox"/> Scope 3: Downstream leased assets |
| <input checked="" type="checkbox"/> Scope 3: Business travel | <input checked="" type="checkbox"/> Scope 3: Processing of sold products |
| <input checked="" type="checkbox"/> Scope 3: Employee commuting | <input checked="" type="checkbox"/> Scope 3: Purchased goods and services |
| <input checked="" type="checkbox"/> Scope 3: Waste generated in operations | |
| <input checked="" type="checkbox"/> Scope 3: End-of-life treatment of sold products | |
| <input checked="" type="checkbox"/> Scope 3: Upstream transportation and distribution | |
| <input checked="" type="checkbox"/> Scope 3: Downstream transportation and distribution | |
| <input checked="" type="checkbox"/> Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) | |

(7.9.3.2) Verification or assurance cycle in place

Select from:

- ☒ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

- ☒ Complete

(7.9.3.4) Type of verification or assurance

Select from:

- ☒ Limited assurance

(7.9.3.5) Attach the statement

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(7.9.3.6) Page/section reference

Page 4

(7.9.3.7) Relevant standard

Select from:

☒ ISAE3000

(7.9.3.8) Proportion of reported emissions verified (%)

100

[Add row]

(7.10) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Select from:

☒ Decreased

(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

Change in renewable energy consumption

(7.10.1.1) Change in emissions (metric tons CO2e)

29172

(7.10.1.2) Direction of change in emissions

Select from:

☒ Decreased

(7.10.1.3) Emissions value (percentage)

8

(7.10.1.4) Please explain calculation

More renewable electricity products were purchased in 2023 compared to 2022 which impacts the electricity emissions calculations. This is up from 93,495 MWh of renewable electricity purchases in 2022 to 178,477 MWh in 2023.

Other emissions reduction activities

(7.10.1.1) Change in emissions (metric tons CO2e)

3818

(7.10.1.2) Direction of change in emissions

Select from:

☒ Decreased

(7.10.1.3) Emissions value (percentage)

38

(7.10.1.4) Please explain calculation

There were fewer refrigerant leaks in 2023 than 2022.

Divestment

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

N/A

Acquisitions

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

N/A

Mergers

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

N/A

Change in output

(7.10.1.1) Change in emissions (metric tons CO₂e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

N/A

Change in methodology

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

N/A

Change in boundary

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

N/A

Change in physical operating conditions

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

N/A

Unidentified

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

N/A

Other

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☒ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

N/A

[Fixed row]

(7.10.2) Are your emissions performance calculations in 7.10 and 7.10.1 based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Select from:

☒ Market-based

(7.12) Are carbon dioxide emissions from biogenic carbon relevant to your organization?

Select from:

☒ No

(7.15) Does your organization break down its Scope 1 emissions by greenhouse gas type?

Select from:

☒ Yes

(7.15.1) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used global warming potential (GWP).

Row 1

(7.15.1.1) Greenhouse gas

Select from:

☒ CO2

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

170997

(7.15.1.3) GWP Reference

Select from:

☒ IPCC Fifth Assessment Report (AR5 – 100 year)

Row 2

(7.15.1.1) Greenhouse gas

Select from:

☒ CH4

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

4.66

(7.15.1.3) GWP Reference

Select from:

☒ IPCC Fifth Assessment Report (AR5 – 100 year)

Row 3

(7.15.1.1) Greenhouse gas

Select from:

☒ N2O

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

1.22

(7.15.1.3) GWP Reference

Select from:

☒ IPCC Fifth Assessment Report (AR5 – 100 year)

Row 4

(7.15.1.1) Greenhouse gas

Select from:

☒ HFCs

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

2223

(7.15.1.3) GWP Reference

Select from:

☒ IPCC Fourth Assessment Report (AR4 - 100 year)

Row 5

(7.15.1.1) Greenhouse gas

Select from:

☒ Other, please specify :R-401A, 404A, 407C, 410A, 449A, 507, 513A

(7.15.1.2) Scope 1 emissions (metric tons of CO₂e)

4633

(7.15.1.3) GWP Reference

Select from:

☒ IPCC Fourth Assessment Report (AR4 - 100 year)

[Add row]

(7.16) Break down your total gross global Scope 1 and 2 emissions by country/area.

Algeria

(7.16.1) Scope 1 emissions (metric tons CO₂e)

0

(7.16.2) Scope 2, location-based (metric tons CO₂e)

0

(7.16.3) Scope 2, market-based (metric tons CO₂e)

0

Argentina

(7.16.1) Scope 1 emissions (metric tons CO2e)

45.55

(7.16.2) Scope 2, location-based (metric tons CO2e)

100.931

(7.16.3) Scope 2, market-based (metric tons CO2e)

100.931

Australia

(7.16.1) Scope 1 emissions (metric tons CO2e)

328.76

(7.16.2) Scope 2, location-based (metric tons CO2e)

1776.94

(7.16.3) Scope 2, market-based (metric tons CO2e)

1776.94

Austria

(7.16.1) Scope 1 emissions (metric tons CO2e)

100.23

(7.16.2) Scope 2, location-based (metric tons CO2e)

11.94

(7.16.3) Scope 2, market-based (metric tons CO2e)

11.94

Belgium

(7.16.1) Scope 1 emissions (metric tons CO2e)

26.8

(7.16.2) Scope 2, location-based (metric tons CO2e)

78.74

(7.16.3) Scope 2, market-based (metric tons CO2e)

81.84

Bosnia & Herzegovina

(7.16.1) Scope 1 emissions (metric tons CO2e)

3.35

(7.16.2) Scope 2, location-based (metric tons CO2e)

28.52

(7.16.3) Scope 2, market-based (metric tons CO2e)

28.52

Brazil

(7.16.1) Scope 1 emissions (metric tons CO2e)

254.58

(7.16.2) Scope 2, location-based (metric tons CO2e)

387.09

(7.16.3) Scope 2, market-based (metric tons CO2e)

387.09

Bulgaria

(7.16.1) Scope 1 emissions (metric tons CO2e)

57.78

(7.16.2) Scope 2, location-based (metric tons CO2e)

22.16

(7.16.3) Scope 2, market-based (metric tons CO2e)

20.7

Canada

(7.16.1) Scope 1 emissions (metric tons CO2e)

1014.9

(7.16.2) Scope 2, location-based (metric tons CO2e)

15.61

(7.16.3) Scope 2, market-based (metric tons CO2e)

24.71

Chile

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

China

(7.16.1) Scope 1 emissions (metric tons CO2e)

727.46

(7.16.2) Scope 2, location-based (metric tons CO2e)

22358.84

(7.16.3) Scope 2, market-based (metric tons CO2e)

20130.04

Colombia

(7.16.1) Scope 1 emissions (metric tons CO2e)

9.27

(7.16.2) Scope 2, location-based (metric tons CO2e)

29.15

(7.16.3) Scope 2, market-based (metric tons CO2e)

29.15

Costa Rica

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Croatia

(7.16.1) Scope 1 emissions (metric tons CO2e)

4.52

(7.16.2) Scope 2, location-based (metric tons CO2e)

21.39

(7.16.3) Scope 2, market-based (metric tons CO2e)

43.26

Cyprus

(7.16.1) Scope 1 emissions (metric tons CO2e)

2.36

(7.16.2) Scope 2, location-based (metric tons CO2e)

32.93

(7.16.3) Scope 2, market-based (metric tons CO2e)

30.54

Czechia

(7.16.1) Scope 1 emissions (metric tons CO2e)

168.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

135.61

(7.16.3) Scope 2, market-based (metric tons CO2e)

123.74

Denmark

(7.16.1) Scope 1 emissions (metric tons CO2e)

13.46

(7.16.2) Scope 2, location-based (metric tons CO2e)

38.4

(7.16.3) Scope 2, market-based (metric tons CO2e)

114.26

Egypt

(7.16.1) Scope 1 emissions (metric tons CO2e)

2.13

(7.16.2) Scope 2, location-based (metric tons CO2e)

21.04

(7.16.3) Scope 2, market-based (metric tons CO2e)

21.04

Finland

(7.16.1) Scope 1 emissions (metric tons CO2e)

46.33

(7.16.2) Scope 2, location-based (metric tons CO2e)

9.26

(7.16.3) Scope 2, market-based (metric tons CO2e)

50.61

France

(7.16.1) Scope 1 emissions (metric tons CO2e)

7279.44

(7.16.2) Scope 2, location-based (metric tons CO2e)

2026.61

(7.16.3) Scope 2, market-based (metric tons CO2e)

4080

Germany

(7.16.1) Scope 1 emissions (metric tons CO2e)

4124.37

(7.16.2) Scope 2, location-based (metric tons CO2e)

1246.12

(7.16.3) Scope 2, market-based (metric tons CO2e)

1509.36

Greece

(7.16.1) Scope 1 emissions (metric tons CO2e)

132.58

(7.16.2) Scope 2, location-based (metric tons CO2e)

655.84

(7.16.3) Scope 2, market-based (metric tons CO2e)

920.99

Hong Kong SAR, China

(7.16.1) Scope 1 emissions (metric tons CO2e)

4.65

(7.16.2) Scope 2, location-based (metric tons CO2e)

67.93

(7.16.3) Scope 2, market-based (metric tons CO2e)

67.93

Hungary

(7.16.1) Scope 1 emissions (metric tons CO2e)

221.37

(7.16.2) Scope 2, location-based (metric tons CO2e)

49.06

(7.16.3) Scope 2, market-based (metric tons CO2e)

58.05

India

(7.16.1) Scope 1 emissions (metric tons CO2e)

129.51

(7.16.2) Scope 2, location-based (metric tons CO2e)

1978.95

(7.16.3) Scope 2, market-based (metric tons CO2e)

1630.19

Indonesia

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.31

(7.16.2) Scope 2, location-based (metric tons CO2e)

5.31

(7.16.3) Scope 2, market-based (metric tons CO2e)

5.31

Ireland

(7.16.1) Scope 1 emissions (metric tons CO2e)

30251.23

(7.16.2) Scope 2, location-based (metric tons CO2e)

23916.25

(7.16.3) Scope 2, market-based (metric tons CO2e)

636.28

Italy

(7.16.1) Scope 1 emissions (metric tons CO2e)

18302.98

(7.16.2) Scope 2, location-based (metric tons CO2e)

2672.08

(7.16.3) Scope 2, market-based (metric tons CO2e)

3353.59

Japan

(7.16.1) Scope 1 emissions (metric tons CO2e)

5858.47

(7.16.2) Scope 2, location-based (metric tons CO2e)

2889.49

(7.16.3) Scope 2, market-based (metric tons CO2e)

2889.49

Kazakhstan

(7.16.1) Scope 1 emissions (metric tons CO2e)

3.55

(7.16.2) Scope 2, location-based (metric tons CO2e)

49.49

(7.16.3) Scope 2, market-based (metric tons CO2e)

49.49

Latvia

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.94

(7.16.2) Scope 2, location-based (metric tons CO2e)

3

(7.16.3) Scope 2, market-based (metric tons CO2e)

10.34

Lebanon

(7.16.1) Scope 1 emissions (metric tons CO2e)

6.81

(7.16.2) Scope 2, location-based (metric tons CO2e)

92

(7.16.3) Scope 2, market-based (metric tons CO2e)

92

Lithuania

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.79

(7.16.2) Scope 2, location-based (metric tons CO2e)

4.58

(7.16.3) Scope 2, market-based (metric tons CO2e)

7.88

Malaysia

(7.16.1) Scope 1 emissions (metric tons CO2e)

24.41

(7.16.2) Scope 2, location-based (metric tons CO2e)

280

(7.16.3) Scope 2, market-based (metric tons CO2e)

280

Mexico

(7.16.1) Scope 1 emissions (metric tons CO2e)

968.78

(7.16.2) Scope 2, location-based (metric tons CO2e)

803.47

(7.16.3) Scope 2, market-based (metric tons CO2e)

803.47

Morocco

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Netherlands

(7.16.1) Scope 1 emissions (metric tons CO2e)

20.14

(7.16.2) Scope 2, location-based (metric tons CO2e)

109.27

(7.16.3) Scope 2, market-based (metric tons CO2e)

140.71

Norway

(7.16.1) Scope 1 emissions (metric tons CO2e)

3.3

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.56

(7.16.3) Scope 2, market-based (metric tons CO2e)

33.89

Pakistan

(7.16.1) Scope 1 emissions (metric tons CO2e)

7.98

(7.16.2) Scope 2, location-based (metric tons CO2e)

56.11

(7.16.3) Scope 2, market-based (metric tons CO2e)

56.11

Peru

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Philippines

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.17

(7.16.2) Scope 2, location-based (metric tons CO2e)

2.22

(7.16.3) Scope 2, market-based (metric tons CO2e)

2.22

Poland

(7.16.1) Scope 1 emissions (metric tons CO2e)

9.41

(7.16.2) Scope 2, location-based (metric tons CO2e)

177.44

(7.16.3) Scope 2, market-based (metric tons CO2e)

173.5

Portugal

(7.16.1) Scope 1 emissions (metric tons CO2e)

15.08

(7.16.2) Scope 2, location-based (metric tons CO2e)

33.89

(7.16.3) Scope 2, market-based (metric tons CO2e)

96.54

Puerto Rico

(7.16.1) Scope 1 emissions (metric tons CO2e)

50395.35

(7.16.2) Scope 2, location-based (metric tons CO2e)

17017.01

(7.16.3) Scope 2, market-based (metric tons CO2e)

16574.43

Qatar

(7.16.1) Scope 1 emissions (metric tons CO2e)

1.98

(7.16.2) Scope 2, location-based (metric tons CO2e)

18.06

(7.16.3) Scope 2, market-based (metric tons CO2e)

18.06

Republic of Korea

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Romania

(7.16.1) Scope 1 emissions (metric tons CO2e)

157.58

(7.16.2) Scope 2, location-based (metric tons CO2e)

50.75

(7.16.3) Scope 2, market-based (metric tons CO2e)

44.93

Saudi Arabia

(7.16.1) Scope 1 emissions (metric tons CO2e)

19.1

(7.16.2) Scope 2, location-based (metric tons CO2e)

156.81

(7.16.3) Scope 2, market-based (metric tons CO2e)

156.81

Serbia

(7.16.1) Scope 1 emissions (metric tons CO2e)

22.47

(7.16.2) Scope 2, location-based (metric tons CO2e)

25.29

(7.16.3) Scope 2, market-based (metric tons CO2e)

25.06

Singapore

(7.16.1) Scope 1 emissions (metric tons CO2e)

221.84

(7.16.2) Scope 2, location-based (metric tons CO2e)

469.83

(7.16.3) Scope 2, market-based (metric tons CO2e)

469.83

Slovakia

(7.16.1) Scope 1 emissions (metric tons CO2e)

102.42

(7.16.2) Scope 2, location-based (metric tons CO2e)

6.7

(7.16.3) Scope 2, market-based (metric tons CO2e)

6.7

Slovenia

(7.16.1) Scope 1 emissions (metric tons CO2e)

30.18

(7.16.2) Scope 2, location-based (metric tons CO2e)

18.42

(7.16.3) Scope 2, market-based (metric tons CO2e)

25

South Africa

(7.16.1) Scope 1 emissions (metric tons CO2e)

14.3

(7.16.2) Scope 2, location-based (metric tons CO2e)

266.03

(7.16.3) Scope 2, market-based (metric tons CO2e)

266.03

Spain

(7.16.1) Scope 1 emissions (metric tons CO2e)

4825.41

(7.16.2) Scope 2, location-based (metric tons CO2e)

2360.18

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Sweden

(7.16.1) Scope 1 emissions (metric tons CO2e)

10.1

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.87

(7.16.3) Scope 2, market-based (metric tons CO2e)

4.65

Switzerland

(7.16.1) Scope 1 emissions (metric tons CO2e)

11.11

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.92

(7.16.3) Scope 2, market-based (metric tons CO2e)

0.66

Taiwan, China

(7.16.1) Scope 1 emissions (metric tons CO2e)

12.78

(7.16.2) Scope 2, location-based (metric tons CO2e)

149.75

(7.16.3) Scope 2, market-based (metric tons CO2e)

149.75

Thailand

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.78

(7.16.2) Scope 2, location-based (metric tons CO2e)

7.01

(7.16.3) Scope 2, market-based (metric tons CO2e)

7.01

Turkey

(7.16.1) Scope 1 emissions (metric tons CO2e)

343.65

(7.16.2) Scope 2, location-based (metric tons CO2e)

89.21

(7.16.3) Scope 2, market-based (metric tons CO2e)

89.21

Ukraine

(7.16.1) Scope 1 emissions (metric tons CO2e)

1.21

(7.16.2) Scope 2, location-based (metric tons CO2e)

5.3

(7.16.3) Scope 2, market-based (metric tons CO2e)

5.3

United Arab Emirates

(7.16.1) Scope 1 emissions (metric tons CO2e)

(7.16.2) Scope 2, location-based (metric tons CO2e)

71.79

(7.16.3) Scope 2, market-based (metric tons CO2e)

71.79

United Kingdom of Great Britain and Northern Ireland**(7.16.1) Scope 1 emissions (metric tons CO2e)**

646.52

(7.16.2) Scope 2, location-based (metric tons CO2e)

418.02

(7.16.3) Scope 2, market-based (metric tons CO2e)

569.2

United States of America**(7.16.1) Scope 1 emissions (metric tons CO2e)**

50777.99

(7.16.2) Scope 2, location-based (metric tons CO2e)

322637.99

(7.16.3) Scope 2, market-based (metric tons CO2e)

286046.24

Viet Nam

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.08

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.62

(7.16.3) Scope 2, market-based (metric tons CO2e)

0.62
[Fixed row]

(7.17) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

Select all that apply

☒ By activity

(7.17.3) Break down your total gross global Scope 1 emissions by business activity.

	Activity	Scope 1 emissions (metric tons CO2e)
Row 1	Fugitive Emissions	6907
Row 2	Stationary Combustion	123523
Row 4	Mobile Combustion	48847

	Activity	Scope 1 emissions (metric tons CO2e)
Row 5	Process Emissions	2581

[Add row]

(7.20) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.

Select all that apply

☒ By activity

(7.20.3) Break down your total gross global Scope 2 emissions by business activity.

	Activity	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Row 1	Chilled Water	194.85	194.85
Row 2	Electricity consumption	266098.04	204542.51
Row 3	Steam	140055.21	140055.21

[Add row]

(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response.

Consolidated accounting group

(7.22.1) Scope 1 emissions (metric tons CO2e)

181858

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

406348

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

344793

(7.22.4) Please explain

These are Lilly's consolidated Global Corporate Emissions at Parent Entity level.

All other entities

(7.22.1) Scope 1 emissions (metric tons CO2e)

0

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

0

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

0

(7.22.4) Please explain

Lilly does not report emissions at separate entity or group level
[Fixed row]

(7.23) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?

Select from:

☒ No

(7.27) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?

Row 1

(7.27.1) Allocation challenges

Select from:

☒ Diversity of product lines makes accurately accounting for each product/product line cost ineffective

(7.27.2) Please explain what would help you overcome these challenges

Supplier Engagement activities that will be prioritized at a later date

[Add row]

(7.28) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

(7.28.1) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

Select from:

☒ No

(7.28.3) Primary reason for no plans to develop your capabilities to allocate emissions to your customers

Select from:

☒ Not an immediate strategic priority

(7.28.4) Explain why you do not plan to develop capabilities to allocate emissions to your customers

(7.29) What percentage of your total operational spend in the reporting year was on energy?

Select from:

☒ More than 0% but less than or equal to 5%

(7.30) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired electricity	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired heat	Select from: <input checked="" type="checkbox"/> No
Consumption of purchased or acquired steam	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired cooling	Select from: <input checked="" type="checkbox"/> Yes
Generation of electricity, heat, steam, or cooling	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(7.30.1) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

Consumption of fuel (excluding feedstock)

(7.30.1.1) Heating value

Select from:

☒ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

644354.1

(7.30.1.4) Total (renewable and non-renewable) MWh

644354.1

Consumption of purchased or acquired electricity

(7.30.1.1) Heating value

Select from:

☒ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

194155.96

(7.30.1.3) MWh from non-renewable sources

470790.37

(7.30.1.4) Total (renewable and non-renewable) MWh

Consumption of purchased or acquired steam

(7.30.1.1) Heating value

Select from:

☒ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

611704.2

(7.30.1.4) Total (renewable and non-renewable) MWh

611704.2

Consumption of purchased or acquired cooling

(7.30.1.1) Heating value

Select from:

☒ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

1707

(7.30.1.4) Total (renewable and non-renewable) MWh

1707

Consumption of self-generated non-fuel renewable energy

(7.30.1.1) Heating value

Select from:

☒ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

6030.9

(7.30.1.4) Total (renewable and non-renewable) MWh

6030.9

Total energy consumption

(7.30.1.1) Heating value

Select from:

☒ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

200186.86

(7.30.1.3) MWh from non-renewable sources

2338980.1

(7.30.1.4) Total (renewable and non-renewable) MWh

2539166.96

[Fixed row]

(7.30.6) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	Select from: <input checked="" type="checkbox"/> Yes
Consumption of fuel for the generation of heat	Select from: <input checked="" type="checkbox"/> Yes
Consumption of fuel for the generation of steam	Select from: <input checked="" type="checkbox"/> Yes
Consumption of fuel for the generation of cooling	Select from: <input checked="" type="checkbox"/> No
Consumption of fuel for co-generation or tri-generation	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

(7.30.7.1) Heating value

Select from:

☒ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.5) MWh fuel consumed for self-generation of steam

0

(7.30.7.6) MWh fuel consumed for self-generation of cooling

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

N/A

Other biomass

(7.30.7.1) Heating value

Select from:

☒ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.5) MWh fuel consumed for self-generation of steam

0

(7.30.7.6) MWh fuel consumed for self-generation of cooling

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

N/A

Other renewable fuels (e.g. renewable hydrogen)

(7.30.7.1) Heating value

Select from:

☒ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.5) MWh fuel consumed for self-generation of steam

0

(7.30.7.6) MWh fuel consumed for self-generation of cooling

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

N/A

Coal

(7.30.7.1) Heating value

Select from:

☒ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.5) MWh fuel consumed for self-generation of steam

0

(7.30.7.6) MWh fuel consumed for self-generation of cooling

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

N/A

Oil

(7.30.7.1) Heating value

Select from:

☒ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

48438

(7.30.7.3) MWh fuel consumed for self-generation of electricity

2687

(7.30.7.4) MWh fuel consumed for self-generation of heat

26954

(7.30.7.5) MWh fuel consumed for self-generation of steam

39093

(7.30.7.6) MWh fuel consumed for self-generation of cooling

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

4636

(7.30.7.8) Comment

N/A

Gas

(7.30.7.1) Heating value

Select from:

☒ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

565009

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

26421

(7.30.7.5) MWh fuel consumed for self-generation of steam

212915

(7.30.7.6) MWh fuel consumed for self-generation of cooling

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

291499

(7.30.7.8) Comment

N/A

Other non-renewable fuels (e.g. non-renewable hydrogen)

(7.30.7.1) Heating value

Select from:

☒ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

148977

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

147527

(7.30.7.5) MWh fuel consumed for self-generation of steam

1450

(7.30.7.6) MWh fuel consumed for self-generation of cooling

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

N/A

Total fuel

(7.30.7.1) Heating value

Select from:

☒ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

644354

(7.30.7.3) MWh fuel consumed for self-generation of electricity

2699

(7.30.7.4) MWh fuel consumed for self-generation of heat

52012

(7.30.7.5) MWh fuel consumed for self-generation of steam

282629

(7.30.7.6) MWh fuel consumed for self-generation of cooling

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

296137

(7.30.7.8) Comment

N/A

[Fixed row]

(7.30.9) Provide details on the electricity, heat, steam, and cooling your organization has generated and consumed in the reporting year.

Electricity

(7.30.9.1) Total Gross generation (MWh)

52182

(7.30.9.2) Generation that is consumed by the organization (MWh)

52131

(7.30.9.3) Gross generation from renewable sources (MWh)

5979

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

5926

Heat

(7.30.9.1) Total Gross generation (MWh)

122694

(7.30.9.2) Generation that is consumed by the organization (MWh)

122694

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

Steam

(7.30.9.1) Total Gross generation (MWh)

216794

(7.30.9.2) Generation that is consumed by the organization (MWh)

216794

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

Cooling

(7.30.9.1) Total Gross generation (MWh)

157090

(7.30.9.2) Generation that is consumed by the organization (MWh)

157090

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

[Fixed row]

(7.30.16) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year.

Algeria

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Argentina

(7.30.16.1) Consumption of purchased electricity (MWh)

350.34

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

350.34

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Australia

(7.30.16.1) Consumption of purchased electricity (MWh)

2625

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2625.00

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Austria

(7.30.16.1) Consumption of purchased electricity (MWh)

81

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

81.00

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Belgium

(7.30.16.1) Consumption of purchased electricity (MWh)

557.23

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

557.23

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Bosnia & Herzegovina

(7.30.16.1) Consumption of purchased electricity (MWh)

29.38

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

29.38

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Brazil

(7.30.16.1) Consumption of purchased electricity (MWh)

2989.11

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2989.11

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Bulgaria

(7.30.16.1) Consumption of purchased electricity (MWh)

38

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

38.00

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Canada

(7.30.16.1) Consumption of purchased electricity (MWh)

548.36

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

548.36

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Chile

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

China

(7.30.16.1) Consumption of purchased electricity (MWh)

29755.98

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

25190.82

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

54946.80

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Colombia

(7.30.16.1) Consumption of purchased electricity (MWh)

199.13

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

199.13

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Costa Rica

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Croatia

(7.30.16.1) Consumption of purchased electricity (MWh)

83

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

83.00

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Cyprus

(7.30.16.1) Consumption of purchased electricity (MWh)

50.29

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

50.29

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Czechia

(7.30.16.1) Consumption of purchased electricity (MWh)

177.47

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

177.47

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Denmark

(7.30.16.1) Consumption of purchased electricity (MWh)

204

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

204.00

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Egypt

(7.30.16.1) Consumption of purchased electricity (MWh)

45.72

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

45.72

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Finland

(7.30.16.1) Consumption of purchased electricity (MWh)

97.19

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

97.19

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

France

(7.30.16.1) Consumption of purchased electricity (MWh)

32651.72

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

32651.72

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Germany

(7.30.16.1) Consumption of purchased electricity (MWh)

2774.61

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2774.61

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Greece

(7.30.16.1) Consumption of purchased electricity (MWh)

1733.19

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1733.19

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Hong Kong SAR, China

(7.30.16.1) Consumption of purchased electricity (MWh)

99.89

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

99.89

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Hungary

(7.30.16.1) Consumption of purchased electricity (MWh)

181.44

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

181.44

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

India

(7.30.16.1) Consumption of purchased electricity (MWh)

2774.74

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2774.74

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Indonesia

(7.30.16.1) Consumption of purchased electricity (MWh)

6.77

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

6.77

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Ireland

(7.30.16.1) Consumption of purchased electricity (MWh)

67913.52

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

67913.52

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Italy

(7.30.16.1) Consumption of purchased electricity (MWh)

7335.89

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

7335.89

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Japan

(7.30.16.1) Consumption of purchased electricity (MWh)

6261.1

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

6261.10

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Kazakhstan

(7.30.16.1) Consumption of purchased electricity (MWh)

75

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

75.00

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Latvia

(7.30.16.1) Consumption of purchased electricity (MWh)

20.24

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

20.24

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Lebanon

(7.30.16.1) Consumption of purchased electricity (MWh)

146.29

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

146.29

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Lithuania

(7.30.16.1) Consumption of purchased electricity (MWh)

16.89

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

16.89

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Malaysia

(7.30.16.1) Consumption of purchased electricity (MWh)

520.11

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

520.11

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Mexico

(7.30.16.1) Consumption of purchased electricity (MWh)

2678.25

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2678.25

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Morocco

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Netherlands

(7.30.16.1) Consumption of purchased electricity (MWh)

319

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

319.00

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Norway

(7.30.16.1) Consumption of purchased electricity (MWh)

66

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

66.00

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Pakistan

(7.30.16.1) Consumption of purchased electricity (MWh)

171.41

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

171.41

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Peru

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Philippines

(7.30.16.1) Consumption of purchased electricity (MWh)

3.66

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

3.66

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Poland

(7.30.16.1) Consumption of purchased electricity (MWh)

202.19

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

202.19

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Portugal

(7.30.16.1) Consumption of purchased electricity (MWh)

216.68

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

216.68

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Puerto Rico

(7.30.16.1) Consumption of purchased electricity (MWh)

23458

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

23458.00

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Qatar

(7.30.16.1) Consumption of purchased electricity (MWh)

42.47

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

42.47

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Republic of Korea

(7.30.16.1) Consumption of purchased electricity (MWh)

570.2

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

570.20

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Romania

(7.30.16.1) Consumption of purchased electricity (MWh)

162.92

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

162.92

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Saudi Arabi

(7.30.16.1) Consumption of purchased electricity (MWh)

255.3

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

255.30

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Serbia

(7.30.16.1) Consumption of purchased electricity (MWh)

26.26

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

26.26

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Singapore

(7.30.16.1) Consumption of purchased electricity (MWh)

1151.53

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1151.53

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Slovakia

(7.30.16.1) Consumption of purchased electricity (MWh)

38.02

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

38.02

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Slovenia

(7.30.16.1) Consumption of purchased electricity (MWh)

67.41

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

67.41

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

South Africa

(7.30.16.1) Consumption of purchased electricity (MWh)

307

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

307.00

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Spain

(7.30.16.1) Consumption of purchased electricity (MWh)

13327.69

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

13327.69

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Sweden

(7.30.16.1) Consumption of purchased electricity (MWh)

119.41

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

119.41

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Switzerland

(7.30.16.1) Consumption of purchased electricity (MWh)

330

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

330.00

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Taiwan, China

(7.30.16.1) Consumption of purchased electricity (MWh)

268.63

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

268.63

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Thailand

(7.30.16.1) Consumption of purchased electricity (MWh)

15.73

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

15.73

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Turkey

(7.30.16.1) Consumption of purchased electricity (MWh)

209.37

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

209.37

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Ukraine

(7.30.16.1) Consumption of purchased electricity (MWh)

26.01

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

26.01

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

United Arab Emirates

(7.30.16.1) Consumption of purchased electricity (MWh)

171.8

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

171.80

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

United Kingdom of Great Britain and Northern Ireland

(7.30.16.1) Consumption of purchased electricity (MWh)

2018

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2018.00

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

United States of America

(7.30.16.1) Consumption of purchased electricity (MWh)

442288.99

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

586513.38

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1028802.37

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

Viet Nam

(7.30.16.1) Consumption of purchased electricity (MWh)

1.65

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☒ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1.65

(7.30.16.7) Provide details of the electricity consumption excluded

N/A

[Fixed row]

(7.30.17) Provide details of your organization's renewable electricity purchases in the reporting year by country/area.

Row 1

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Purchase from an on-site installation owned by a third party (on-site PPA)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1270

(7.30.17.5) Tracking instrument used

Select from:

☒ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2022

(7.30.17.10) Supply arrangement start year

2021

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Solar PV array constructed and owned by a third-party on land owned or leased by Eli Lilly and Company. The power is supplied under a long-term power purchase agreement (PPA) contract.

Row 2

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Renewable electricity mix, please specify :Combination of solar and wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

65247

(7.30.17.5) Tracking instrument used

Select from:

☒ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2021

(7.30.17.10) Supply arrangement start year

2022

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ EKOenergy label

(7.30.17.12) Comment

Kinsale, Ireland manufacturing facility was under contract for 100% renewable electricity in 2023.

Row 3

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Renewable electricity mix, please specify :Combination of solar and wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

13328

(7.30.17.5) Tracking instrument used

Select from:

☒ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2021

(7.30.17.10) Supply arrangement start year

2022

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

The Alcobendas, Spain manufacturing plant was under contract for 100% renewable energy in 2023.

Row 4

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Renewable electricity mix, please specify :Combination of solar and wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

460

(7.30.17.5) Tracking instrument used

Select from:

☒ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2021

(7.30.17.10) Supply arrangement start year

2022

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Arlington Square facility was under contract for 100% renewable electricity in 2023.

Row 5

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ United States of America

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

92965

(7.30.17.5) Tracking instrument used

Select from:

☒ US-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ United States of America

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2023

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ Green-e Certified(R) Renewable Energy

(7.30.17.12) Comment

The Indianapolis facilities purchased unbundled RECs from AES-Indiana for 2023.

Row 6

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Renewable electricity mix, please specify :Combination of solar and wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

568

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2022

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

The Lilly Germany affiliate office purchases green power with GO certificates.

Row 7

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ India

(7.30.17.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Renewable electricity mix, please specify :Combination of solar and wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ India

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2022

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

The Lilly India affiliate office purchases green power

Row 8

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Ireland

(7.30.17.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Renewable electricity mix, please specify :Combination of solar and wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1326

(7.30.17.5) Tracking instrument used

Select from:

☒ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2021

(7.30.17.10) Supply arrangement start year

2022

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

The Cork, Ireland shared service center purchases 100% green power.

Row 9

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ China

(7.30.17.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Renewable electricity mix, please specify :Combination of solar and wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4000

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ China

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2022

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

China facility contracted 4,000 MWh in 2023.

Row 10

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ Switzerland

(7.30.17.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Renewable electricity mix, please specify :Combination of solar and wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

93

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ Switzerland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2022

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

Switzerland sales affiliate contracted 100% green power in 2023.

Row 11

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☒ France

(7.30.17.2) Sourcing method

Select from:

☒ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

15679

(7.30.17.5) Tracking instrument used

Select from:

☒ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☒ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☒ 2021

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☒ No additional, voluntary label

(7.30.17.12) Comment

France affiliate contracted 100% green power in 2023.

[Add row]

(7.30.18) Provide details of your organization’s low-carbon heat, steam, and cooling purchases in the reporting year by country/area.

	Sourcing method	Comment
Row 1	Select from:	N/A

	Sourcing method	Comment
	<input checked="" type="checkbox"/> None (no purchases of low-carbon heat, steam, or cooling)	

[Add row]

(7.30.19) Provide details of your organization's renewable electricity generation by country/area in the reporting year.

Row 1

(7.30.19.1) Country/area of generation

Select from:

☒ Spain

(7.30.19.2) Renewable electricity technology type

Select from:

☒ Solar

(7.30.19.3) Facility capacity (MW)

0.39

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

450

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

450

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☒ No

(7.30.19.8) Comment

N/A

Row 2

(7.30.19.1) Country/area of generation

Select from:

☒ France

(7.30.19.2) Renewable electricity technology type

Select from:

☒ Solar

(7.30.19.3) Facility capacity (MW)

4.5

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

4237

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

4237

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☒ No

(7.30.19.8) Comment

N/A

Row 3

(7.30.19.1) Country/area of generation

Select from:

☒ Puerto Rico

(7.30.19.2) Renewable electricity technology type

Select from:

☒ Solar

(7.30.19.3) Facility capacity (MW)

2

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

1322

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

1322

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☒ No

(7.30.19.8) Comment

N/A

Row 4

(7.30.19.1) Country/area of generation

Select from:

☒ Ireland

(7.30.19.2) Renewable electricity technology type

Select from:

☒ Solar

(7.30.19.3) Facility capacity (MW)

0.13

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

39

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

39

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☒ No

(7.30.19.8) Comment

N/A

Row 5

(7.30.19.1) Country/area of generation

Select from:

☒ India

(7.30.19.2) Renewable electricity technology type

Select from:

☒ Solar

(7.30.19.3) Facility capacity (MW)

0.04

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

22

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

22

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☒ No

(7.30.19.8) Comment

N/A
[Add row]

(7.30.20) Describe how your organization's renewable electricity sourcing strategy directly or indirectly contributes to bringing new capacity into the grid in the countries/areas in which you operate.

In 2021, Eli Lilly set a goal to use 100% renewable electricity across our global operations by 2030. This public renewable electricity commitment sent out a strong message to our internal and external stakeholders and the wider pharmaceutical industry. This 100% renewable electricity target was further amplified in 2022 by becoming a signatory to the RE100 commitment. In 2022 we progressed our renewable electricity procurement through a combination of expanding on-site solar PV arrays and purchasing bundled and unbundled energy attribute certificates (EACs). Our current guideline is to consider as acceptable EACs based on location (certificates must be delivered from the same region as our consumption) and generation timing (recent EAC generation). We recognize that this sourcing method will have positive indirect impacts but may be limited in direct impacts. In 2021, we initiated a program of work to add new renewable electricity sources to the locations that we operate in: We recognize the many benefits of self-generated renewables to site energy costs, resilience and employee engagement and we are investing in on-site solar PV installations in Europe and in the United States. These projects are also improving our site energy resilience. There is a limit to the scale that can be achieved through on-site solar PV and so to deliver additional renewables we are aiming to meet the majority of our electricity needs in our primary consumption locations — USA, Europe, China — through power purchase agreements (PPAs) by 2030. We report on this strategy publicly in our Sustainability Report and press releases to demonstrate our commitment to additional sources of grid-connected renewables in the locations that we operate.

(7.30.21) In the reporting year, has your organization faced barriers or challenges to sourcing renewable electricity?

	Challenges to sourcing renewable electricity
	Select from: <input checked="" type="checkbox"/> No

[Fixed row]

(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Row 1

(7.45.1) Intensity figure

0.000015435

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

526651

(7.45.3) Metric denominator

Select from:

☒ unit total revenue

(7.45.4) Metric denominator: Unit total

34120000000

(7.45.5) Scope 2 figure used

Select from:

☒ Market-based

(7.45.6) % change from previous year

19.12

(7.45.7) Direction of change

Select from:

☒ Decreased

(7.45.8) Reasons for change

Select all that apply

☒ Change in renewable energy consumption

- ☒ Other emissions reduction activities
- ☒ Other, please specify :On-boarding of new site

(7.45.9) Please explain

In 2023, our energy consumption increased compared to 2022 due to the start-up of a new Lilly manufacturing facility in the Research Triangle Park in North Carolina and increased manufacturing production at other sites. Although our energy consumption increased, we were able to reduce our carbon emissions by transitioning to cleaner and more efficient technologies that help reduce greenhouse gas emissions associated with this energy. We continue to emphasize energy efficiency at our facilities,

[Add row]

(7.53) Did you have an emissions target that was active in the reporting year?

Select all that apply

- ☒ Absolute target

(7.53.1) Provide details of your absolute emissions targets and progress made against those targets.

Row 1

(7.53.1.1) Target reference number

Select from:

- ☒ Abs 1

(7.53.1.2) Is this a science-based target?

Select from:

- ☒ No, and we do not anticipate setting one in the next two years

(7.53.1.5) Date target was set

01/01/2021

(7.53.1.6) Target coverage

Select from:

☒ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

☒ Carbon dioxide (CO₂)

☒ Methane (CH₄)

☒ Nitrous oxide (N₂O)

☒ Hydrofluorocarbons (HFCs)

(7.53.1.8) Scopes

Select all that apply

☒ Scope 1

☒ Scope 2

(7.53.1.9) Scope 2 accounting method

Select from:

☒ Market-based

(7.53.1.11) End date of base year

12/31/2019

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO₂e)

192075

(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO₂e)

616431

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

0.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

808506.000

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

(7.53.1.54) End date of target

12/31/2030

(7.53.1.55) Targeted reduction from base year (%)

100

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

0.000

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

181858

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

344793

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

526651.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☒ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

34.86

(7.53.1.80) Target status in reporting year

Select from:

☒ Underway

(7.53.1.82) Explain target coverage and identify any exclusions

This target covers Scope 1 and 2 of Lilly's company-wide operational emissions and excludes Scope 3 emissions

(7.53.1.83) Target objective

Lilly strives to be carbon neutral in our own operations by 2030, and we are working to reduce greenhouse gas emissions throughout our operations. Our strategy is to first reduce emissions as much as possible internally before we consider offsets to cover the remaining emissions. From 2020 to 2023, we achieved a 26% absolute emissions reduction in our own operations and 3% year-on-year reduction from 2022. This reduction was driven by energy efficiency improvements and increased use of our renewable electricity, which was partially offset by business growth at existing sites and the startup of a new manufacturing facility in North Carolina.

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

Lilly is committed to reducing our greenhouse gas emissions, and prioritizing energy efficiency to become a more climate-resilient organization. We have set climate goals for 2030 as we work toward contributing to a low-carbon economy: Secure 100% of our purchased electricity from renewable sources Through the end of 2023, 28.4% of our purchased electricity – 185,770 MWh – came from renewable sources. As members of RE100, we are focusing our efforts to bring renewable electricity onto the grid, using a three-pronged approach. On-Site Generation: The first, and most effective effort, is implementing direct renewable electricity through on-site solar installation. We have established on-site solar arrays at our sites in France, Ireland, India, Italy, Spain and Puerto Rico. We aim to expand our use of on-site solar generation where possible at existing sites and implement on-site solar arrays at our new manufacturing sites as we expand our footprint to support business growth. Purchased Renewable Electricity: We are actively purchasing renewable energy from our utility providers across our sites in Germany, India, Ireland, Spain, Switzerland and the UK. Renewable Energy Certificates (RECs): Lilly purchases renewable energy certificates as part of our efforts to transition to 100% renewable electricity. We purchase RECs associated with renewable electricity sources in the regions where we operate and in alignment with RE100 technical criteria.

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☒ No

[Add row]

(7.54) Did you have any other climate-related targets that were active in the reporting year?

Select all that apply

☒ No other climate-related targets

(7.55) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

Select from:

☒ Yes

(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)
Under investigation	6	`Numeric input
To be implemented	19	62.85
Implementation commenced	6	1093.98
Implemented	11	15977.61
Not to be implemented	1	`Numeric input

[Fixed row]

(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below.

Row 1

(7.55.2.1) Initiative category & Initiative type

Low-carbon energy generation

☒ Solar PV

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

29172

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

2917200

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

30000000

(7.55.2.7) Payback period

Select from:

☒ 11-15 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ 21-30 years

(7.55.2.9) Comment

N/A

Row 2

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

☒ Heating, Ventilation and Air Conditioning (HVAC)

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

- ☒ Scope 2 (location-based)
- ☒ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

- ☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

6000

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

100000

(7.55.2.7) Payback period

Select from:

- ☒ 11-15 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

- ☒ 21-30 years

(7.55.2.9) Comment

Completion of AHU optimization that began in 2022

Row 3

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in production processes

☒ Cooling technology

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

3307

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 2 (location-based)

☒ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

300000

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

2000000

(7.55.2.7) Payback period

Select from:

☒ 4-10 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ 21-30 years

(7.55.2.9) Comment

LTC Building 310 Chiller Recapitalization project and efficiency improvement

Row 4

(7.55.2.1) Initiative category & Initiative type

Low-carbon energy consumption

☒ Solar PV

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

1305

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

200000

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

1000000

(7.55.2.7) Payback period

Select from:

☒ 4-10 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ 21-30 years

(7.55.2.9) Comment

Puerto Rico canopy solar panel array installation and connection

[Add row]

(7.55.3) What methods do you use to drive investment in emissions reduction activities?

Row 1

(7.55.3.1) Method

Select from:

☒ Compliance with regulatory requirements/standards

(7.55.3.2) Comment

We are aware of and compliant with energy efficiency codes and regulatory requirements as they apply to our facility locations around the world, such as the EU Energy Efficiency Directive and local energy codes. Compliance to these requirements is routinely monitored.

Row 2

(7.55.3.1) Method

Select from:

☒ Dedicated budget for energy efficiency

(7.55.3.2) Comment

We established the Energy and Waste Reduction Fund in 2006 to encourage projects that reduce our overall environmental impacts. We allocate up to 4 million annually to the fund to support projects that demonstrate opportunities for reductions in emissions and energy use, but which are not covered by local capital budgets. Since 2006, Lilly has invested more than 50 million in this fund, enabling the implementation of more than 190 projects. These projects collectively save more than one trillion BTUs of energy annually, avoiding more than 132,000 metric tonnes of carbon dioxide equivalent (CO2e) of GHG emissions each year.

Row 3

(7.55.3.1) Method

Select from:

☒ Employee engagement

(7.55.3.2) Comment

We support local sustainability teams, events (e.g., global "Energy Day"), and HSEDirections (an energy awareness program for sales and marketing teams) to encourage employees to participate directly in energy-efficient practices and to identify improvement opportunities. Further, Lilly utilizes an assessment process call "treasure hunts," which are multi-day intensive energy and water assessments focused on finding low-cost and no-cost opportunities. These hunts are led by engineering resources from our central engineering group, multiple cross-functional site teams, and site management.

Row 4

(7.55.3.1) Method

Select from:

☒ Internal incentives/recognition programs

(7.55.3.2) Comment

Energy savings/GHG reduction objectives and targets are written into appropriate individual performance plans on an annual basis. Results are reviewed annually and are factored into the individual's performance rating and compensation. In addition, we grant annual Health, Safety and Environmental (HSE) Excellence Awards to project teams that demonstrate significant accomplishments - with priority given to accomplishments related to our corporate goals. This includes our corporate energy and GHG emissions reduction goals. Teams, supervisors, or other internal stakeholders apply for the award. Criteria used to select award recipients include quantity of energy and greenhouse gas reduction, return on investment when capital is required, and replication potential. In addition to criteria such as a project's energy and GHG reductions, we consider the potential to replicate the approach in other locations.

[Add row]

(7.73) Are you providing product level data for your organization's goods or services?

Select from:

☒ No, I am not providing data

(7.74) Do you classify any of your existing goods and/or services as low-carbon products?

Select from:

☒ No

(7.79) Has your organization canceled any project-based carbon credits within the reporting year?

Select from:

☒ No

C9. Environmental performance - Water security

(9.1) Are there any exclusions from your disclosure of water-related data?

Select from:

☒ No

(9.2) Across all your operations, what proportion of the following water aspects are regularly measured and monitored?

Water withdrawals – total volumes

(9.2.1) % of sites/facilities/operations

Select from:

☒ 100%

(9.2.2) Frequency of measurement

Select from:

☒ Quarterly

(9.2.3) Method of measurement

Sites provide measured or estimated water intake volumes into a centralized data collection system. Sites may monitor intake or use from suppliers on a frequency ranging from daily to annually. At large sites, we rely on meters to measure the volume of water intake. We also rely on pump times/pump curve data to calculate water intake. For small offices, we estimate water intake volumes based on days of operation, number of employees and an employee water use rate.

(9.2.4) Please explain

METHOD AND FREQUENCY: In 2023, we reported on all 28 sites or business areas providing measured or estimated water intake volumes into a centralized corporate data collection system on a QUARTERLY BASIS. Sites may monitor intake or use available data from source suppliers on a frequency ranging from daily to annually depending on the site. At our larger sites, we rely on calibrated meters to measure the volume of water intake. At other sites, we rely on pumping times and pump curve data to calculate water intake volumes. For some very small office type operations, we estimate water intake volumes based on the number of days of operation, average number of employees at the site, and a standard local per employee water use rate. Water withdrawals is important BECAUSE access to sufficient

quantities of clean water is critical for the manufacturing of pharmaceuticals as water is one of the primary raw materials and used in manufacturing and cleaning processes.

Water withdrawals – volumes by source

(9.2.1) % of sites/facilities/operations

Select from:

☒ 100%

(9.2.2) Frequency of measurement

Select from:

☒ Quarterly

(9.2.3) Method of measurement

Sites provide measured or estimated water intake volumes into a centralized data collection system. At large sites, we rely on meters to measure the volume of water intake. We also rely on pump times/pump curve data to calculate water intake. For small offices, we estimate water intake volumes based on days of operation, number of employees and an employee water use rate.

(9.2.4) Please explain

MONITORING AND FREQUENCY: In 2023, all 28 of our sites or business areas provided measured or estimated water intake data by source into a centralized corporate data collection system on a QUARTERLY BASIS. Sites may monitor intake or use available data from sources on a frequency ranging from daily to annually depending on the site. At our larger sites, we rely on calibrated meters to measure the volume of water intake. At other sites, we rely on pumping times and pump curve data to calculate water intake volumes. For some very small office type operations, we estimate water intake volumes based on the number of days of operation, average number of employees at the site, and a standard local per employee water use rate. Water volumes by source is important BECAUSE the quality can vary from different sources. The volume withdrawn from these sources can impact our approach to selection of which incoming water source to use within the manufacturing processes and supporting operations.

Water withdrawals quality

(9.2.1) % of sites/facilities/operations

Select from:

☒ 100%

(9.2.2) Frequency of measurement

Select from:

☒ Yearly

(9.2.3) Method of measurement

More general chemistry parameters, such as pH, conductivity, COD and TOC, may be monitored continuously, daily, or weekly. Several of our sites test for bacteriological quality on a daily or weekly basis. For many of our sites that rely on indirect suppliers, we obtain water quality reports from those operations to ensure we are receiving water of adequate quality. In most cases, they monitor water quality as frequently or more frequently than our sites.

(9.2.4) Please explain

MONITORING AND FREQUENCY: In 2023, all 28 sites or business areas had water quality data monitored or available to us from source suppliers. The MONITORING FREQUENCY ranges from DAILY, WEEKLY, QUARTERLY, SEMI-ANNUALLY to ANNUALLY depending on the site and parameter. More general chemistry parameters, such as pH, conductivity, COD and TOC, may be monitored continuously, daily, or weekly. Several of our sites test for bacteriological quality on a daily or weekly basis. For many of our sites that rely on indirect suppliers, we obtain water quality reports from those operations to ensure we are receiving water of adequate quality. In most cases, they monitor water quality as frequently or more frequently than our sites. Water withdrawals quality is important BECAUSE the quality can vary from dissimilar sources. The water quality from these sources can impact our approach to selection of which incoming water source to use within the manufacturing processes and supporting operations.

Water discharges – total volumes

(9.2.1) % of sites/facilities/operations

Select from:

☒ 100%

(9.2.2) Frequency of measurement

Select from:

☒ Yearly

(9.2.3) Method of measurement

At our larger sites, we rely on meters to measure the volume of wastewater discharge. At other sites, we rely on pumping times and knowing the set points in sumps to calculate water intake volumes. For some very small office type operations, we rely on local sewer bills, or we estimate wastewater discharge volumes based on water intake volumes.

(9.2.4) Please explain

MONITORING AND FREQUENCY: In 2023, we tracked all 28 sites or business areas reporting on the volumes of wastewater discharged by destination on an ANNUAL frequency in a centralized data system. At our larger sites, we rely on calibrated meters to measure the volume of water intake. These meters may also be associated with primary flow measurement devices (i.e., flumes) or may measure volumes directly in pipes (i.e., mag meters). For these devices, measurements are taken continuously. At other sites, we rely on pumping times and knowing the set points in sumps to calculate water intake volumes. For some very small office type operations, we rely on local sewer bills, or we estimate wastewater discharge volumes based on water intake volumes. The volume of water discharged by destination is important BECAUSE the destination of discharges can greatly impact the cost of treatment. Additionally, we are committed to protecting the waterways in the communities in which we operate.

Water discharges – volumes by destination

(9.2.1) % of sites/facilities/operations

Select from:

☒ 100%

(9.2.2) Frequency of measurement

Select from:

☒ Yearly

(9.2.3) Method of measurement

At our larger sites, we rely on meters to measure the volume of wastewater discharge. At other sites, we rely on pumping times and knowing the set points in sumps to calculate water intake volumes. For some very small office type operations, we rely on local sewer bills, or we estimate wastewater discharge volumes based on water intake volumes.

(9.2.4) Please explain

MONITORING AND FREQUENCY: In 2023, we tracked all 28 sites or business areas reporting on the volumes of wastewater discharged by destination on an ANNUAL frequency in a centralized data system. At our larger sites, we rely on calibrated meters to measure the volume of water intake. These meters may also be associated with primary flow measurement devices (i.e., flumes) or may measure volumes directly in pipes (i.e., mag meters). For these devices, measurements are

taken continuously. At other sites, we rely on pumping times and knowing the set points in sumps to calculate water intake volumes. For some very small office type operations, we rely on local sewer bills, or we estimate wastewater discharge volumes based on water intake volumes. The volume of water discharged by destination is important **BECAUSE** the destination of discharges can greatly impact the cost of treatment. Additionally, we are committed to protecting the waterways in the communities in which we operate.

Water discharges – volumes by treatment method

(9.2.1) % of sites/facilities/operations

Select from:

☒ 100%

(9.2.2) Frequency of measurement

Select from:

☒ Yearly

(9.2.3) Method of measurement

At our larger sites, we rely on meters to measure the volume of wastewater discharge. At other sites, we rely on pumping times and knowing the set points in sumps to calculate water intake volumes. For some very small office type operations, we rely on local sewer bills, or we estimate wastewater discharge volumes based on water intake volumes.

(9.2.4) Please explain

MONITORING AND FREQUENCY: In 2023, we tracked all 28 sites or business areas reporting on the volumes of wastewater by treatment method on an ANNUAL frequency. For on-site treatment systems, we measure treatment method performance through various chemical and physical parameters. Some treatment methods (for pH and temperature) are monitored continuously. The volume of water discharged by treatment method is important **BECAUSE** this information allows us to predict where future capital spending and increased operational expenses may occur due to local regulatory and permitting situations.

Water discharge quality – by standard effluent parameters

(9.2.1) % of sites/facilities/operations

Select from:

☒ 100%

(9.2.2) Frequency of measurement

Select from:

☒ Yearly

(9.2.3) Method of measurement

At our larger sites, we may have daily or weekly COD measurements to characterize water discharge quality. At smaller or less complex sites where COD variability may be low, we may rely quarterly COD measurements to characterize water quality. For some very small office type operations, we rely on estimates of COD composition for municipal wastewater from recognized engineering handbooks to estimate the annual discharge of COD loads.

(9.2.4) Please explain

MONITORING AND FREQUENCY: In 2023, 8 of 28 sites or business areas monitored for phosphorus or active pharmaceutical ingredients. 100% of our manufacturing sites either measure or perform mass balance estimates of active pharmaceutical emissions to wastewater. Eight of our largest manufacturing sites report on phosphorus emissions to wastewater. For phosphorus, mass balance estimates of phosphorus in raw materials are calculated or samples are taken on either a WEEKLY or MONTHLY frequency. Discharge of active pharmaceutical ingredients are assessed through either analytical measurement or through DAILY batch records. The quantity of phosphorus and active pharmaceutical ingredients is important BECAUSE they can impact aquatic system biodiversity and can affect water system infrastructure.

Water discharge quality – emissions to water (nitrates, phosphates, pesticides, and/or other priority substances)

(9.2.1) % of sites/facilities/operations

Select from:

☒ 26-50

(9.2.2) Frequency of measurement

Select from:

☒ Monthly

(9.2.3) Method of measurement

At our larger sites, we may have daily, weekly, monthly, quarterly, or semi-annual measurements or estimates to characterize water discharge quality.

(9.2.4) Please explain

MONITORING AND FREQUENCY: In 2023, 100% of our manufacturing sites either measure or perform mass balance estimates of active pharmaceutical emissions to wastewater. and eight of our largest manufacturing sites reported on phosphorus emissions to wastewater. For phosphorus, mass balance estimates of phosphorus in raw materials are calculated or samples are taken on either a WEEKLY or MONTHLY frequency. Discharge of active pharmaceutical ingredients are assessed through either analytical measurement or through DAILY batch records. The quantity of phosphorus and active pharmaceutical ingredients is important BECAUSE they can impact aquatic system biodiversity and can affect water system infrastructure.

Water discharge quality – temperature

(9.2.1) % of sites/facilities/operations

Select from:

☒ 26-50

(9.2.2) Frequency of measurement

Select from:

☒ Continuously

(9.2.3) Method of measurement

Direct sample measurement using a calibrated temperature measurement device.

(9.2.4) Please explain

MONITORING AND FREQUENCY: In 2023, 8 of 28 sites or business areas monitored for temperature as required by licenses. 100% of our sites that discharge water directly to a surface water CONTINUOUSLY monitored temperature. Many of our sites have been determined by regulators to not need temperature monitoring. We do have several large sites that do MONITOR CONTINUOUSLY for temperature. Most other sites take grab samples on either a DAILY, WEEKLY or MONTHLY frequency. Small office type operations and warehouses typically do not directly measure temperature in their wastewater as their operations target to meet building code requirements for temperatures in wastewater collection systems. The temperature of water discharged is important BECAUSE temperature can impact aquatic system diversity, can affect water system infrastructure, and may pose a risk to worker safety.

Water consumption – total volume

(9.2.1) % of sites/facilities/operations

Select from:

☒ 100%

(9.2.2) Frequency of measurement

Select from:

☒ Yearly

(9.2.3) Method of measurement

Individual site and total company water consumption rates are calculated by subtracting the "Water discharges – total volumes" (as described above) from "Water withdrawals – total volumes" (as described above).

(9.2.4) Please explain

MONITORING AND FREQUENCY: In 2023, all 28 sites or business areas reported on measured or estimated water data that allows us to calculate our water consumption rate. We take our "Water withdrawals – total volumes" as described above and subtract the "Water discharges – total volumes" as described above to determine individual site and total company water consumption rates. Water withdrawal values are reported on a QUARTERLY basis for corporate metrics analysis in our centralized data collection system. High use sites measure incoming water using meters while smaller facilities rely on monthly or bimonthly water bills from utilities. Water discharged values are reported on an ANNUAL basis for corporate metrics analysis in our centralized data collection system. Water consumption is a water performance indicator checked by sites and the company BECAUSE it can help us reconcile water balance issues which may impact local fees and helps to monitor our impact in water stressed regions.

Water recycled/reused

(9.2.1) % of sites/facilities/operations

Select from:

☒ 100%

(9.2.2) Frequency of measurement

Select from:

☒ Yearly

(9.2.3) Method of measurement

We calculate or measure the volumes of recycled or reused water. For example, we calculate or measure the volume of water recycled in cooling towers, used in recirculated cooling systems, reused within a process (recycled rinse waters) and reused column washes.

(9.2.4) Please explain

MONITORING AND FREQUENCY: In 2023, all 28 sites or business areas reported on the volumes of water recycled on an annual frequency. Recycled water values are reported on an ANNUAL basis for corporate metrics analysis in our centralized data collection system. The annual volume of water recycled/reused by a site is the volume of water that is reused or recycled after its initial use at a site. Examples of recycled or reused water include, but are not limited to, the volume of water recycled in cooling towers, the volume of water that is used in recirculated cooling systems, water that is reused within a process (recycled rinse waters) and reused column washes. This volume can be calculated as the total annual volume of water needed to run a site or business area minus its annual water intake. Water recycle values are a water performance indicator checked by sites and the company BECAUSE it can help us improve operation of cooling systems and aid us in water minimization efforts.

The provision of fully-functioning, safely managed WASH services to all workers

(9.2.1) % of sites/facilities/operations

Select from:

☒ 100%

(9.2.2) Frequency of measurement

Select from:

☒ Other, please specify :Other, please specify Potable water systems are REVIEWED AT THEIR TIME OF INSTALLATION OR CHANGE to assure that adequate WASH services are provided before they become operational or modified.

(9.2.3) Method of measurement

Lilly determines the need for WASH services during the design of a capital project using Lilly Engineering Standards and local codes.

(9.2.4) Please explain

MONITORING AND FREQUENCY: Potable water is provided in our places of employment for drinking, personal washing, food washing, cooking, washing of cooking or eating utensils, washing of food preparation or processing premises, and in personal service rooms. New or modified materials or equipment that come in contact with finished potable water at Lilly-owned facilities must meet local code specifications for potable use. Lilly determines the need for WASH services during the design of a capital project using Lilly Engineering Standards and local codes. Potable water systems are REVIEWED AT THEIR TIME OF INSTALLATION OR CHANGE to

assure that adequate WASH services are provided before they become operational or modified. Potable water being provided to all employees at work is important BECAUSE it helps us keep our employees healthy.
[Fixed row]

(9.2.2) What are the total volumes of water withdrawn, discharged, and consumed across all your operations, how do they compare to the previous reporting year, and how are they forecasted to change?

Total withdrawals

(9.2.2.1) Volume (megaliters/year)

7354.4

(9.2.2.2) Comparison with previous reporting year

Select from:

☒ About the same

(9.2.2.3) Primary reason for comparison with previous reporting year

Select from:

☒ Increase/decrease in business activity

(9.2.2.4) Five-year forecast

Select from:

☒ Much higher

(9.2.2.5) Primary reason for forecast

Select from:

☒ Facility expansion

(9.2.2.6) Please explain

Total withdrawals were MUCH HIGHER (i.e., 10%, change) amount in 2023 compared to 2022. From 2022 to 2023 we experienced a 12.8% increase in total withdrawals. Most of this increase (71.9%) was due to the operation of a new geothermal system at one parenteral products plant in Europe. IN THE FUTURE, we expect total withdrawal to increase as we are in the process of constructing and/or starting up four new manufacturing plants and purchased two other operations

Total discharges

(9.2.2.1) Volume (megaliters/year)

5750.44

(9.2.2.2) Comparison with previous reporting year

Select from:

☒ About the same

(9.2.2.3) Primary reason for comparison with previous reporting year

Select from:

☒ Increase/decrease in business activity

(9.2.2.4) Five-year forecast

Select from:

☒ About the same

(9.2.2.5) Primary reason for forecast

Select from:

☒ Facility expansion

(9.2.2.6) Please explain

Total discharges were ABOUT THE SAME (i.e., less than 5% change) in 2023 compared to 2023. From 2022 to 2023 we experienced a -1.6% decrease in total discharges. Most of this decrease was due to one production facility and one large research facility in the United States and changes in remote worker headcount. IN THE FUTURE, we expect total discharges to increase as we are in the process of constructing and/or starting up four new manufacturing plants and purchasing two other operations.

Total consumption

(9.2.2.1) Volume (megaliters/year)

1603.96

(9.2.2.2) Comparison with previous reporting year

Select from:

☒ About the same

(9.2.2.3) Primary reason for comparison with previous reporting year

Select from:

☒ Increase/decrease in business activity

(9.2.2.4) Five-year forecast

Select from:

☒ Much higher

(9.2.2.5) Primary reason for forecast

Select from:

☒ Facility expansion

(9.2.2.6) Please explain

Total consumption was ABOUT THE SAME (i.e., greater than a 10% change) in 2023 compared to 2022. From 2022 to 2023 we experienced a 24.7% increase in total consumption. Most of this decrease was due to increased consumption at manufacturing facilities. IN THE FUTURE, we expect total consumption to increase as we are in the process of constructing and/or starting up four new manufacturing plants and purchasing two other operations.

[Fixed row]

(9.2.4) Indicate whether water is withdrawn from areas with water stress, provide the volume, how it compares with the previous reporting year, and how it is forecasted to change.

(9.2.4.1) Withdrawals are from areas with water stress

Select from:

☒ Yes

(9.2.4.2) Volume withdrawn from areas with water stress (megaliters)

573.66

(9.2.4.3) Comparison with previous reporting year

Select from:

☒ Higher

(9.2.4.4) Primary reason for comparison with previous reporting year

Select from:

☒ Increase/decrease in business activity

(9.2.4.5) Five-year forecast

Select from:

☒ Lower

(9.2.4.6) Primary reason for forecast

Select from:

☒ Facility expansion

(9.2.4.7) % of total withdrawals that are withdrawn from areas with water stress

(9.2.4.8) Identification tool*Select all that apply*☒ WRI Aqueduct**(9.2.4.9) Please explain**

IN THE FUTURE the proportion of Lilly sites located in water stressed areas WILL BE DECREASING based on five-year projections because we are building four new manufacturing plants and purchasing two operations that are not located in waters stressed areas.

*[Fixed row]***(9.2.7) Provide total water withdrawal data by source.****Fresh surface water, including rainwater, water from wetlands, rivers, and lakes****(9.2.7.1) Relevance***Select from:*☒ Relevant**(9.2.7.2) Volume (megaliters/year)**

0.39

(9.2.7.3) Comparison with previous reporting year*Select from:*☒ About the same**(9.2.7.4) Primary reason for comparison with previous reporting year***Select from:*

☒ Other, please specify :Rainwater - see explanation.

(9.2.7.5) Please explain

WATER WITHDRAWAL WITHIN THE HYDROLOGICAL SYSTEM INTO THE COMPANY BOUNDARY. Rainwater is used for utility purposes reducing other freshwater dependencies. Water withdrawal from FRESH SURFACE WATER is RELEVANT, but we only have one site that harvests rainwater for non-potable uses and no sites that directly withdraw from surface waters. The amount of harvested rainwater at this site from 2022 to 2023 represents less than 0.01% of our total water withdrawal. We are planning on some LIMITED DIRECT FRESH SURFACE WATER withdrawals (i.e., rainwater harvesting at one new manufacturing site) in the FUTURE.

Brackish surface water/Seawater

(9.2.7.1) Relevance

Select from:

☒ Not relevant

(9.2.7.5) Please explain

As in previous years, Brackish Surface Water/Seawater withdrawal was NOT RELEVANT BECAUSE we did not withdraw from Brackish Surface Water or Seawater, and we have no FUTURE plans to do so.

Groundwater – renewable

(9.2.7.1) Relevance

Select from:

☒ Relevant

(9.2.7.2) Volume (megaliters/year)

1344.39

(9.2.7.3) Comparison with previous reporting year

Select from:

☒ About the same

(9.2.7.4) Primary reason for comparison with previous reporting year

Select from:

☒ Other, please specify :Groundwater withdrawals excluding geothermal extraction and return.

(9.2.7.5) Please explain

WATER WITHDRAWAL WITHIN THE HYDROLOGICAL SYSTEM INTO THE COMPANY BOUNDARY. Groundwater Water withdrawal from renewable groundwater is RELEVANT BECAUSE three of our largest manufacturing sites withdraw water from renewable groundwater sources. We withdrew ABOUT THE SAME (less a 5% change) amount of renewable groundwater in 2023. From 2022 to 2023, Without new geothermal use, we had a 1.5% DECREASE in renewable groundwater withdrawal. We are not expecting our water withdrawals of "renewable groundwater" to significantly differ IN THE FUTURE. With the on-going process efficiency and use reduction practices that we have been working on since 1997, we have designed our facilities to operate with less water and offset some demand based on increased production volume.

Groundwater – non-renewable

(9.2.7.1) Relevance

Select from:

☒ Not relevant

(9.2.7.5) Please explain

As in previous years, water withdrawal from non-renewable groundwater is NOT RELEVANT BECAUSE we do not withdraw from non-renewable groundwater sources, and we have no FUTURE plans to do so.

Produced/Entrained water

(9.2.7.1) Relevance

Select from:

☒ Not relevant

(9.2.7.5) Please explain

Water withdrawal of produced/entrained water is NOT RELEVANT BECAUSE we do not use or withdraw produced/entrained water, and we have no FUTURE plans to do so.

Third party sources

(9.2.7.1) Relevance

Select from:

☒ Relevant

(9.2.7.2) Volume (megaliters/year)

6009.62

(9.2.7.3) Comparison with previous reporting year

Select from:

☒ About the same

(9.2.7.4) Primary reason for comparison with previous reporting year

Select from:

☒ Increase/decrease in business activity

(9.2.7.5) Please explain

Water withdrawal from external parties (i.e., municipalities) is RELEVANT BECAUSE all 28 of our sites or business areas use municipal water. We withdrew ABOUT THE SAME (i.e., less than a 5% change) amounts of municipal water in 2023. We withdrew 4.3% more water from 2022 to 2023 at our 28 sites or business areas that withdraw from third parties. Most of this increase was due to manufacturing variation, employees returning to office areas and seasonal water needs (i.e., for irrigation and cooling). IN THE FUTURE, we do have any plans to INCREASE water withdrawals from external parties as we purchased two new sites and will be bringing four new manufacturing plants into service.

[Fixed row]

(9.2.8) Provide total water discharge data by destination.

Fresh surface water

(9.2.8.1) Relevance

Select from:

☒ Not relevant

(9.2.8.5) Please explain

Discharge to fresh surface water is NOT RELEVANT BECAUSE we no longer own any facilities that discharge water directly to fresh surface waters. IN THE FUTURE, we do not have any plans to increase water discharges to fresh surface waters.

Brackish surface water/seawater

(9.2.8.1) Relevance

Select from:

☒ Relevant

(9.2.8.2) Volume (megaliters/year)

663.33

(9.2.8.3) Comparison with previous reporting year

Select from:

☒ Higher

(9.2.8.4) Primary reason for comparison with previous reporting year

Select from:

☒ Increase/decrease in business activity

(9.2.8.5) Please explain

Discharges to brackish surface water/seawater is RELEVANT BECAUSE we rely on a manufacturing facility that operates under a license to discharge clean wastewater to seawater. We discharged HIGHER (i.e., 5%, but less than a 10% change) volume of wastewater to seawater in 2023. From 2022 to 2023, we discharged 6.2% more wastewater directly to seawater at one site. It is important for us to know the seawater system we discharge to as local limits can be variable and risk assessments are driven by local factors. IN THE FUTURE, we are expecting our discharge to seawater to have reduced nitrogen and phosphorus limits, and we have already scoped technology requirements to address these limits.

Groundwater

(9.2.8.1) Relevance

Select from:

☒ Relevant

(9.2.8.2) Volume (megaliters/year)

601.15

(9.2.8.3) Comparison with previous reporting year

Select from:

☒ Much higher

(9.2.8.4) Primary reason for comparison with previous reporting year

Select from:

☒ Facility expansion

(9.2.8.5) Please explain

Discharge of wastewater directly to groundwater is RELEVANT. A new large geothermal system at one large manufacturing site accounted for 100% of our discharge in 2023. We have an internal policy against the practice of using underground injection of wastewater for all other wastewater types and have no plans IN THE FUTURE to discharge other types of wastewaters directly into groundwater.

Third-party destinations

(9.2.8.1) Relevance

Select from:

☒ Relevant

(9.2.8.2) Volume (megaliters/year)

5087.1

(9.2.8.3) Comparison with previous reporting year

Select from:

☒ Much higher

(9.2.8.4) Primary reason for comparison with previous reporting year

Select from:

☒ Increase/decrease in business activity

(9.2.8.5) Please explain

Discharge of wastewater to third parties is RELEVANT BECAUSE 27 of our 28 site or business areas utilize municipal wastewater treatment systems. We discharged a MUCH HIGHER (i.e., 10% change) volume of wastewater to municipalities in 2023. From 2022 to 2023, we had a 10.4% increase in discharge from 27 sites or business areas to third parties (i.e., municipalities). The greatest amount of increase occurred because of activities at one large manufacturing site and one large research operation in North America. IN THE FUTURE, we will have MUCH HIGHER (i.e., 10% increase or more) water discharges to "Third-party destinations" due to new facilities being constructed and purchased. However, with the on-going process efficiency and use reduction practices that we have been working on since 1997, our new facilities are designed to use water more efficiently than those built before that time.

[Fixed row]

(9.2.9) Within your direct operations, indicate the highest level(s) to which you treat your discharge.

Tertiary treatment

(9.2.9.1) Relevance of treatment level to discharge

Select from:

☒ Relevant

(9.2.9.2) Volume (megaliters/year)

113

(9.2.9.3) Comparison of treated volume with previous reporting year

Select from:

☒ Higher

(9.2.9.4) Primary reason for comparison with previous reporting year

Select from:

☒ Increase/decrease in business activity

(9.2.9.5) % of your sites/facilities/operations this volume applies to

Select from:

☒ 1-10

(9.2.9.6) Please explain

Discharge of tertiary treated wastewater is RELEVANT BECAUSE two facilities which are responsible for 2.2% of our total wastewater discharge utilizes tertiary wastewater treatment systems. We discharged a HIGHER (i.e., greater than 5% but less than 10% change) volume of tertiary treated wastewater in 2023. From 2022 to 2023, we had a 9.7% increase in discharge from these sites. We are anticipating production volume growth going forward which may result in some increased "Tertiary" treatment, however, with on-going process efficiency and water use reduction practices we anticipate "Tertiary" treatment to grow at a slower rate than production IN THE FUTURE.

Secondary treatment

(9.2.9.1) Relevance of treatment level to discharge

Select from:

☒ Relevant

(9.2.9.2) Volume (megaliters/year)

938.21

(9.2.9.3) Comparison of treated volume with previous reporting year

Select from:

☒ About the same

(9.2.9.4) Primary reason for comparison with previous reporting year

Select from:

☒ Increase/decrease in business activity

(9.2.9.5) % of your sites/facilities/operations this volume applies to

Select from:

☒ 1-10

(9.2.9.6) Please explain

Discharge of secondary treated wastewater is RELEVANT BECAUSE two of our large manufacturing facilities utilize a secondary wastewater treatment system. We discharged ABOUT THE SAME (i.e., less than a 5% change) volume of secondary treated wastewater in 2023. From 2022 to 2023, we had a 0.1% decrease in secondary treated wastewater discharges from two sites. We are anticipating production growth going forward which may result in increased "Secondary" treatment, however, with on-going process efficiency and water use reduction practices we anticipate "Secondary" treatment to grow at a slower rate than production IN THE FUTURE.

Primary treatment only

(9.2.9.1) Relevance of treatment level to discharge

Select from:

☒ Not relevant

(9.2.9.6) Please explain

Discharge of primary treatment only wastewater is NOT RELEVANT. We do not have facilities with this type of treatment and have no plans IN THE FUTURE to discharge primary treated only wastewater.

Discharge to the natural environment without treatment

(9.2.9.1) Relevance of treatment level to discharge

Select from:

☒ Not relevant

(9.2.9.6) Please explain

Discharge of wastewater to the natural environment without treatment is NOT RELEVANT. We do not have facilities with this type and have no plans IN THE FUTURE to discharge wastewater without treatment.

Discharge to a third party without treatment

(9.2.9.1) Relevance of treatment level to discharge

Select from:

☒ Relevant

(9.2.9.2) Volume (megaliters/year)

1456.65

(9.2.9.3) Comparison of treated volume with previous reporting year

Select from:

☒ Lower

(9.2.9.4) Primary reason for comparison with previous reporting year

Select from:

☒ Increase/decrease in business activity

(9.2.9.5) % of your sites/facilities/operations this volume applies to

Select from:

☒ 61-70

(9.2.9.6) Please explain

Discharge of wastewater to a third party without treatment is RELEVANT BECAUSE 18 of our 28 sites/business areas (i.e., mostly sales affiliate offices, distribution facilities and laboratories) are responsible for 25.5% of our total wastewater discharge and utilize third party (i.e., municipal) wastewater treatment systems. We discharged a LOWER (i.e., greater than 5% change, but less than 10% change) volume of wastewater to third parties without treatment in 2023. From 2022 to 2023 we had a 6.1% decrease in discharge from these sites. The greatest amount of decrease in volumes of discharge that occurred from these sites was due to one large manufacturing site and one large research facility in North America. We are anticipating production growth going forward which may result in increased wastewater discharges without treatment to third parties, however, with on-going process efficiency and water use reduction practices we anticipate wastewater discharges without treatment to third parties to grow at a slower rate than production IN THE FUTURE.

Other

(9.2.9.1) Relevance of treatment level to discharge

Select from:

☒ Relevant

(9.2.9.2) Volume (megaliters/year)

3233.67

(9.2.9.3) Comparison of treated volume with previous reporting year

Select from:

☒ Much higher

(9.2.9.4) Primary reason for comparison with previous reporting year

Select from:

☒ Increase/decrease in business activity

(9.2.9.5) % of your sites/facilities/operations this volume applies to

Select from:

☒ 51-60

(9.2.9.6) Please explain

OTHER Discharges of wastewater pretreated before discharge to third parties with other types of treatment is RELEVANT BECAUSE 6 of our large manufacturing sites/business areas are responsible for 56.2% of our total wastewater discharge to municipal) wastewater treatment systems. We discharged a MUCH HIGHER (i.e., greater than 10% change) volume of wastewater to third parties with other types of treatment in 2023. From 2022 to 2023, we had a 23.0% increase in discharge from these sites. We are anticipating production growth going forward which may result in increased wastewater discharges with treatment to third parties IN THE FUTURE.

[Fixed row]

(9.2.10) Provide details of your organization's emissions of nitrates, phosphates, pesticides, and other priority substances to water in the reporting year.

(9.2.10.1) Emissions to water in the reporting year (metric tons)

5.13

(9.2.10.2) Categories of substances included

Select all that apply

☒ Nitrates

☒ Phosphates

☒ Priority substances listed under the EU Water Framework Directive

(9.2.10.3) List the specific substances included

Cadmium (WFD priority substance); Mercury (WFD priority substance); Lead (WFD priority substance); Nickel (WFD priority substance); Octylphenols (WFD priority substance); Total Phosphorus; Total Nitrogen

(9.2.10.4) Please explain

BUSINESS OPERATIONS ASSOCIATED WITH EMISSIONS: Our manufacturing operations use phosphorus cleaners and buffer solutions. We do not utilize the four metals listed in our manufacturing processes. The four metals listed are associated with the wastewater discharge from an air pollution system associated with an on-site waste incinerator which handles solid waste that includes packaging. The reported value for phosphates is the total mass of phosphorus and total nitrogen that is directly discharged to surface water from our sites. The values are based on analytical measurements with calibrated flow measurement. The mass emissions of ALL PRIORITY SUBSTANCES reported were less than 0.15% of the of the 5.13 metric tonnes total reported. LOCAL IMPACT: The emissions to water were NOT nearby any vulnerable communities or within water stressed areas and meet local water quality requirements. IN THE FUTURE: We are anticipating the amount of phosphorus directly discharged to surface waters to decrease due to a new treatment installation based on new technology-based limits.
[Fixed row]

(9.3) In your direct operations and upstream value chain, what is the number of facilities where you have identified substantive water-related dependencies, impacts, risks, and opportunities?

Direct operations

(9.3.1) Identification of facilities in the value chain stage

Select from:

☒ Yes, we have assessed this value chain stage and identified facilities with water-related dependencies, impacts, risks, and opportunities

(9.3.2) Total number of facilities identified

0

(9.3.3) % of facilities in direct operations that this represents

Select from:

☒ Less than 1%

(9.3.4) Please explain

Dependencies, impacts, risks and opportunities exist, but none have been identified with the potential to have a substantive effect on our organization.

Upstream value chain

(9.3.1) Identification of facilities in the value chain stage

Select from:

☒ Yes, we have assessed this value chain stage and identified facilities with water-related dependencies, impacts, risks, and opportunities

(9.3.2) Total number of facilities identified

0

(9.3.4) Please explain

Dependencies, impacts, risks and opportunities exist, but none have been identified with the potential to have a substantive effect on our organization.
[Fixed row]

(9.3.2) For the facilities in your direct operations referenced in 9.3.1, what proportion of water accounting data has been third party verified?

Water withdrawals – total volumes

(9.3.2.1) % verified

Select from:

☒ 76-100

(9.3.2.2) Verification standard used

ISAE 3000

Water withdrawals – volume by source

(9.3.2.1) % verified

Select from:

☒ 76-100

(9.3.2.2) Verification standard used

ISAE 3000

Water withdrawals – quality by standard water quality parameters

(9.3.2.1) % verified

Select from:

☒ Not verified

(9.3.2.3) Please explain

We had retained a verification service provider to perform an annual review of our water data and this aspect was not in scope.

Water discharges – total volumes

(9.3.2.1) % verified

Select from:

☒ 76-100

(9.3.2.2) Verification standard used

ISAE 3000

Water discharges – volume by destination

(9.3.2.1) % verified

Select from:

☒ 76-100

(9.3.2.2) Verification standard used

ISAE 3000

Water discharges – volume by final treatment level

(9.3.2.1) % verified

Select from:

☒ Not verified

(9.3.2.3) Please explain

We had retained a verification service provider to perform an annual review of our water data and this aspect was not in scope.

Water discharges – quality by standard water quality parameters

(9.3.2.1) % verified

Select from:

☒ Not verified

(9.3.2.3) Please explain

We had retained a verification service provider to perform an annual review of our water data and this aspect was not in scope.

Water consumption – total volume

(9.3.2.1) % verified

Select from:

☒ 76-100

(9.3.2.2) Verification standard used

ISAE 3000
[Fixed row]

(9.4) Could any of your facilities reported in 9.3.1 have an impact on a requesting CDP supply chain member?

Select from:
☒ This is confidential

(9.5) Provide a figure for your organization’s total water withdrawal efficiency.

(9.5.1) Revenue (currency)

34124000000

(9.5.2) Total water withdrawal efficiency

4639943.44

(9.5.3) Anticipated forward trend

IN THE FUTURE we anticipate water withdrawal volumes to grow at a similar rate to revenue growth for 2025 compared to 2024, therefore, we anticipate our water withdrawal efficiency (megaliters per revenue) to remain roughly flat (less than 5% change).
[Fixed row]

(9.12) Provide any available water intensity values for your organization’s products or services.

Row 1

(9.12.1) Product name

Diabetes Care

(9.12.2) Water intensity value

3366

(9.12.3) Numerator: Water aspect

Select from:

☒ Water withdrawn

(9.12.4) Denominator

1000 cartridges produced

(9.12.5) Comment

The use of 3366L water used to manufacture 1000 L cartridges is ahead of the site goal on water efficiency.

Row 2

(9.12.1) Product name

Diabetes Care

(9.12.2) Water intensity value

20.52

(9.12.3) Numerator: Water aspect

Select from:

☒ Other, please specify :Phosphorus discharged

(9.12.4) Denominator

1000000 cartridges produced

(9.12.5) Comment

The discharge of 20.52 grams of P to manufacture 1000000 cartridges is ahead of the site goal on water efficiency.

Row 3

(9.12.1) Product name

Diabetes Care

(9.12.2) Water intensity value

0.15

(9.12.3) Numerator: Water aspect

Select from:

☒ Other, please specify :Purified Water Use

(9.12.4) Denominator

1000000 cartridges produced

(9.12.5) Comment

The site goal is to have no increase in the use of purified water used to manufacture 1000000 cartridges. The site 2023 value of 0.15 Volume of purified water per 1000000 cartridges is 7.1% above the target goal of 0.14.

[Add row]

(9.13) Do any of your products contain substances classified as hazardous by a regulatory authority?

(9.13.1) Products contain hazardous substances

Select from:

☒ No

(9.13.2) Comment

None of our active pharmaceutical ingredients in our medicines are substances classified as hazardous by a regulatory authority. TRACING AND ELIMINATING THE USE OF HAZARDOUS SUBSTANCES: LILLY has management and chemical tracking systems that screen for and track the use of hazardous substances. We have raw material and solvent selection guides that help us transition away from sourcing/using hazardous substances in our processes and products.

[Fixed row]

(9.14) Do you classify any of your current products and/or services as low water impact?

(9.14.1) Products and/or services classified as low water impact

Select from:

☒ No, and we do not plan to address this within the next two years

(9.14.3) Primary reason for not classifying any of your current products and/or services as low water impact

Select from:

☒ Important but not an immediate business priority

(9.14.4) Please explain

Water quality and availability to manufacture high-quality medicines are currently of primary importance. Classifying specific products relative to water impact has not yet become a priority internally and there is not currently evidence of the importance to external stakeholders.

[Fixed row]

(9.15) Do you have any water-related targets?

Select from:

☒ Yes

(9.15.1) Indicate whether you have targets relating to water pollution, water withdrawals, WASH, or other water-related categories.

	Target set in this category
Water pollution	Select from: <input checked="" type="checkbox"/> Yes
Water withdrawals	Select from: <input checked="" type="checkbox"/> Yes
Water, Sanitation, and Hygiene (WASH) services	Select from: <input checked="" type="checkbox"/> Yes
Other	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(9.15.2) Provide details of your water-related targets and the progress made.

Row 1

(9.15.2.1) Target reference number

Select from:

☒ Target 1

(9.15.2.2) Target coverage

Select from:

☒ Organization-wide (direct operations only)

(9.15.2.3) Category of target & Quantitative metric

Water pollution

☒ Other water pollution, please specify :Meet PNEC value-based limits

(9.15.2.4) Date target was set

01/01/2022

(9.15.2.5) End date of base year

12/31/2022

(9.15.2.6) Base year figure

35

(9.15.2.7) End date of target year

12/31/2030

(9.15.2.8) Target year figure

0

(9.15.2.9) Reporting year figure

0

(9.15.2.10) Target status in reporting year

Select from:

☒ Underway

(9.15.2.11) % of target achieved relative to base year

100

(9.15.2.12) Global environmental treaties/initiatives/ frameworks aligned with or supported by this target

Select all that apply

☒ Kunming-Montreal Global Biodiversity Framework

☒ Science Based Targets for Nature

☒ Wastewater Zero Commitment

(9.15.2.13) Explain target coverage and identify any exclusions

All direct operations Sites must meet predicted no-effect concentration (PNEC) discharge limits for Pharmaceuticals in the Environment through analytical measurement or mass-balance calculations.

(9.15.2.14) Plan for achieving target, and progress made to the end of the reporting year

All direct operation sites annually report on meeting predicted no-effect concentration (PNEC) discharge limits for Pharmaceuticals in the Environment through analytical measurement or mass-balance calculations.

(9.15.2.16) Further details of target

35 Assessments were conducted at 8 sites to demonstrate that PNEC limits were met.

Row 2

(9.15.2.1) Target reference number

Select from:

☒ Target 2

(9.15.2.2) Target coverage

Select from:

☒ Suppliers

(9.15.2.3) Category of target & Quantitative metric

Water pollution

☒ Other water pollution, please specify :Sites capable of meeting PNEC-based limits.

(9.15.2.4) Date target was set

01/01/2022

(9.15.2.5) End date of base year

12/31/2022

(9.15.2.6) Base year figure

25

(9.15.2.7) End date of target year

12/31/2030

(9.15.2.8) Target year figure

0

(9.15.2.9) Reporting year figure

0

(9.15.2.10) Target status in reporting year

Select from:

☒ Underway

(9.15.2.11) % of target achieved relative to base year

100

(9.15.2.12) Global environmental treaties/initiatives/ frameworks aligned with or supported by this target

Select all that apply

☒ Kunming-Montreal Global Biodiversity Framework

☒ Science Based Targets for Nature

(9.15.2.13) Explain target coverage and identify any exclusions

All bulk API and finished drug product manufacturing sites must be capable of meeting predicted no-effect concentration (PNEC) discharge limits for Pharmaceuticals in the Environment through analytical measurement or mass-balance calculations.

(9.15.2.14) Plan for achieving target, and progress made to the end of the reporting year

All bulk and drug finishing supplier sites must complete a reporting tool on meeting predicted no-effect concentration (PNEC) discharge limits for Pharmaceuticals in the Environment through analytical measurement or mass-balance calculations. These reports are revisited with sites through a change management process.

(9.15.2.16) Further details of target

25 Assessments were complete at 9 sites.

Row 3

(9.15.2.1) Target reference number

Select from:

☒ Target 3

(9.15.2.2) Target coverage

Select from:

☒ Site/facility

(9.15.2.3) Category of target & Quantitative metric

Product water intensity

☒ Reduction per unit of production

(9.15.2.4) Date target was set

01/01/2022

(9.15.2.5) End date of base year

12/31/2022

(9.15.2.6) Base year figure

5026

(9.15.2.7) End date of target year

12/31/2030

(9.15.2.8) Target year figure

4775

(9.15.2.9) Reporting year figure

3366

(9.15.2.10) Target status in reporting year

Select from:

☒ Achieved

(9.15.2.11) % of target achieved relative to base year

661

(9.15.2.12) Global environmental treaties/initiatives/ frameworks aligned with or supported by this target

Select all that apply

☒ Fair Water Footprints

☒ Planetary Boundaries

(9.15.2.13) Explain target coverage and identify any exclusions

Improve water efficiency by 5% indexed to unit production by 2030, with base year being 2022.

(9.15.2.15) Actions which contributed most to achieving or maintaining this target

Consultant study showed 10 projects to reduce/reuse water.

(9.15.2.16) Further details of target

Not Applicable.

Row 5

(9.15.2.1) Target reference number

Select from:

☒ Target 4

(9.15.2.2) Target coverage

Select from:

☒ Site/facility

(9.15.2.3) Category of target & Quantitative metric

Product water intensity

☒ Reduction per unit of production

(9.15.2.4) Date target was set

01/01/2022

(9.15.2.5) End date of base year

12/31/2022

(9.15.2.6) Base year figure

42.88

(9.15.2.7) End date of target year

12/31/2030

(9.15.2.8) Target year figure

34.3

(9.15.2.9) Reporting year figure

20.52

(9.15.2.10) Target status in reporting year

Select from:

☒ Underway

(9.15.2.11) % of target achieved relative to base year

(9.15.2.12) Global environmental treaties/initiatives/ frameworks aligned with or supported by this target

Select all that apply

- ☒ Kunming-Montreal Global Biodiversity Framework
- ☒ Science Based Targets for Nature
- ☒ Wastewater Zero Commitment

(9.15.2.13) Explain target coverage and identify any exclusions

Reduce the annual mass of Total Phosphorus discharged in wastewater by 20% indexed to production by 2030, with base year being 2022.

(9.15.2.14) Plan for achieving target, and progress made to the end of the reporting year

The site has installed new wastewater treatment equipment that should achieve the goal.

(9.15.2.16) Further details of target

Not Applicable.

Row 7

(9.15.2.1) Target reference number

Select from:

- ☒ Target 5

(9.15.2.2) Target coverage

Select from:

- ☒ Organization-wide (direct operations only)

(9.15.2.3) Category of target & Quantitative metric

Water, Sanitation, and Hygiene (WASH) services

☒ Other WASH, please specify : 100% of Lilly facilities continue to provide water, sanitation and hygiene services to its employees.

(9.15.2.4) Date target was set

01/01/2022

(9.15.2.5) End date of base year

12/31/2022

(9.15.2.6) Base year figure

100

(9.15.2.7) End date of target year

12/31/2030

(9.15.2.8) Target year figure

0

(9.15.2.9) Reporting year figure

0

(9.15.2.10) Target status in reporting year

Select from:

☒ Achieved

(9.15.2.11) % of target achieved relative to base year

100

(9.15.2.12) Global environmental treaties/initiatives/ frameworks aligned with or supported by this target

Select all that apply

- ☒ Fair Water Footprints
- ☒ Water Resilience Coalition

(9.15.2.13) Explain target coverage and identify any exclusions

Potable water is provided in our places of employment for drinking, personal washing, food washing, cooking, washing of cooking or eating utensils, washing of food preparation or processing premises, and in personal service rooms. New or modified materials or equipment that come in contact with finished potable water at Lilly-owned facilities must meet local code specifications for potable use. Lilly determines the need for WASH services during the design of a capital project using Lilly Engineering Standards and local codes. Potable water systems are REVIEWED AT THEIR TIME OF INSTALLATION OR CHANGE to assure that adequate WASH services are provided before they become operational or modified. Potable water being provided to all employees at work is important BECAUSE it helps us keep our employees healthy.

(9.15.2.15) Actions which contributed most to achieving or maintaining this target

Lilly determines the need for WASH services during the design of a capital project using Lilly Engineering Standards and local codes.

(9.15.2.16) Further details of target

Potable water is provided in our places of employment for drinking, personal washing, food washing, cooking, washing of cooking or eating utensils, washing of food preparation utensils, washing of food preparation, or processing premises, and in personal service rooms. New or modified materials or equipment that come in contact with finished potable water at Lilly-owned facilities must meet local code specifications for potable use. Lilly determines the need for WASH services during the design of a capital project using Lilly Engineering Standards and local codes. Potable water systems are REVIEWED AT THEIR TIME OF INSTALLATION OR CHANGE to assure that adequate WASH services are provided before they become operational or modified. Potable water being provided to all employees at work is important BECAUSE it helps us keep our employees healthy.

Row 8

(9.15.2.1) Target reference number

Select from:

- ☒ Target 6

(9.15.2.2) Target coverage

Select from:

☒ Site/facility

(9.15.2.3) Category of target & Quantitative metric

Water consumption

☒ Increase in investment related to reducing water consumption

(9.15.2.4) Date target was set

01/01/2022

(9.15.2.5) End date of base year

12/31/2022

(9.15.2.6) Base year figure

0

(9.15.2.7) End date of target year

12/31/2030

(9.15.2.8) Target year figure

12

(9.15.2.9) Reporting year figure

1

(9.15.2.10) Target status in reporting year

Select from:

☒ Underway

(9.15.2.11) % of target achieved relative to base year

8

(9.15.2.12) Global environmental treaties/initiatives/ frameworks aligned with or supported by this target

Select all that apply

☒ Fair Water Footprints

☒ Water Resilience Coalition

☒ Other, please specify :Alliance for Water Stewardship

(9.15.2.13) Explain target coverage and identify any exclusions

The site has 12 projects/activities to reduce water, reuse water, increase water efficiency and build resiliency.

(9.15.2.14) Plan for achieving target, and progress made to the end of the reporting year

The site has a master schedule for implementing the 12 projects associated with this goal. As of the end of 2023, 1 project/activity has been completed.

(9.15.2.16) Further details of target

Not Applicable.

Row 10

(9.15.2.1) Target reference number

Select from:

☒ Target 7

(9.15.2.2) Target coverage

Select from:

☒ Site/facility

(9.15.2.3) Category of target & Quantitative metric

Product water intensity

☒ Reduction per unit of production

(9.15.2.4) Date target was set

01/01/2022

(9.15.2.5) End date of base year

12/31/2022

(9.15.2.6) Base year figure

0.14

(9.15.2.7) End date of target year

12/31/2030

(9.15.2.8) Target year figure

0

(9.15.2.9) Reporting year figure

0.15

(9.15.2.10) Target status in reporting year

Select from:

☒ Underway

(9.15.2.11) % of target achieved relative to base year

-7

(9.15.2.12) Global environmental treaties/initiatives/ frameworks aligned with or supported by this target

Select all that apply

- ☒ Fair Water Footprints
- ☒ Water Resilience Coalition
- ☒ Other, please specify :Alliance for Water Stewardship

(9.15.2.13) Explain target coverage and identify any exclusions

Total volume of purified water (PW)/ millions of cartridges produced remains flat out to 2030 while increasing production with using a 2022 baseline.

(9.15.2.14) Plan for achieving target, and progress made to the end of the reporting year

The site is expected to have a consultant on site in 2025 to evaluate the effective of water use and systems. This visit is expected to provide a report of potential projects that could be implemented to achieve site goals.

(9.15.2.16) Further details of target

The site is evaluation options to reduce water usage per units of production in conjunction with an external consultant and our internal technology center.

Row 11

(9.15.2.1) Target reference number

Select from:

- ☒ Target 8

(9.15.2.2) Target coverage

Select from:

- ☒ Site/facility

(9.15.2.3) Category of target & Quantitative metric

Other

☒ Other, please specify :Increase in water capacity from an alternate aquifer to support resilience.

(9.15.2.4) Date target was set

01/01/2022

(9.15.2.5) End date of base year

12/31/2022

(9.15.2.6) Base year figure

0

(9.15.2.7) End date of target year

12/31/2027

(9.15.2.8) Target year figure

1

(9.15.2.9) Reporting year figure

1

(9.15.2.10) Target status in reporting year

Select from:

☒ Achieved

(9.15.2.11) % of target achieved relative to base year

(9.15.2.12) Global environmental treaties/initiatives/ frameworks aligned with or supported by this target

Select all that apply

- ☒ Fair Water Footprints
- ☒ Water Resilience Coalition
- ☒ Other, please specify :Alliance for Water Stewardship

(9.15.2.13) Explain target coverage and identify any exclusions

Installation and operation of a fourth well from an alternate aquifer with simultaneous implementation of advanced control, recording and analysis systems of data relating to piezometric levels as well as to the volumes withdrawn by 2027.

(9.15.2.15) Actions which contributed most to achieving or maintaining this target

The site analyzed the average decline of the groundwater table at the site. Measurements performed by site with the piezometer installed on site confirmed sufficient groundwater availability. Information on the state of the aquifers, as declared by the District Basin Authority, was good in quantitative terms. However, extraordinary drought conditions that have occurred in recent years made it necessary to keep implementing any possible water saving measures. In order to support production needs in 2027, a 4th well was added for business continuity purposes by the site as a strategic resource and will ensure sustainable use of the aquifer. This well draws from a deeper aquifer.

(9.15.2.16) Further details of target

See Actions response.

[Add row]

C11. Environmental performance - Biodiversity

(11.2) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

(11.2.1) Actions taken in the reporting period to progress your biodiversity-related commitments

Select from:

☒ Yes, we are taking actions to progress our biodiversity-related commitments

(11.2.2) Type of action taken to progress biodiversity- related commitments

Select all that apply

☒ Land/water management

☒ Species management

☒ Education & awareness

[Fixed row]

(11.3) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?	Indicators used to monitor biodiversity performance
	Select from: <input checked="" type="checkbox"/> Yes, we use indicators	Select all that apply <input checked="" type="checkbox"/> Pressure indicators

[Fixed row]

C13. Further information & sign off

(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party?

	Other environmental information included in your CDP response is verified and/or assured by a third party
	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(13.1.1) Which data points within your CDP response are verified and/or assured by a third party, and which standards were used?

Row 1

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Climate change

(13.1.1.2) Disclosure module and data verified and/or assured

Environmental performance – Climate change

☒ Electricity/Steam/Heat/Cooling consumption

☒ Energy attribute certificates (EACs)

☒ Progress against targets

☒ Renewable Electricity/Steam/Heat/Cooling consumption

(13.1.1.3) Verification/assurance standard

General standards

☒ ISAE 3000

(13.1.1.4) Further details of the third-party verification/assurance process

See Attached

(13.1.1.5) Attach verification/assurance evidence/report (optional)

Eli_Lilly_Assurance_Report_2024_Final_Issued.pdf

Row 2

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Water

(13.1.1.2) Disclosure module and data verified and/or assured

Environmental performance – Water security

☒ Water withdrawals– total volumes

(13.1.1.3) Verification/assurance standard

General standards

☒ ISAE 3000

(13.1.1.4) Further details of the third-party verification/assurance process

See attached.

(13.1.1.5) Attach verification/assurance evidence/report (optional)

Eli_Lilly_Assurance_Report_2024_Final_Issued.pdf
[Add row]

(13.3) Provide the following information for the person that has signed off (approved) your CDP response.

(13.3.1) Job title

Executive Vice President and President, Manufacturing Operations

(13.3.2) Corresponding job category

Select from:

☒ President

[Fixed row]

(13.4) Please indicate your consent for CDP to share contact details with the Pacific Institute to support content for its Water Action Hub website.

Select from:

☒ No

