



RFP QUESTIONS & ANSWERS SUMMARY PART 3

RFP # PGE01-GID05-SH-015 - WECC Path Rating Process for the Warm Springs Power Pathway Project

RFP QUESTIONS			RFP ANSWERS		
#	Supplier Questions	Question Date	PGE Answers	Answer Date	RFP or SOW Update Required (Y/N)
9	What is the anticipated contract term following award?	9/21/2026	Please refer to Section 1.5 of the RFP (Page 5). The Contract term consists of an initial one-year term and up to three (3) optional renewal terms, exercisable at PGE's discretion, with a maximum term ending August 1, 2032.	9/22/2026	No
10	Annex A, Statement of Work, Page 4, Section 2.3, Task 3: Is the Contractor expected to facilitate and lead all stakeholder meetings, including meetings with PGE, BPA, WECC, and other relevant parties?	9/21/2026	No. The Contractor will be responsible for scheduling all stakeholder meetings. However, the Contractor will not necessarily lead every meeting. PGE, BPA, WECC, or other stakeholders may lead certain discussions as appropriate. The Contractor should assume responsibility for facilitating meeting logistics and may be required to lead some meetings and support others.	9/22/2026	No
11	Annex A, Statement of Work, Page 4, Section 2.3, Task 4: Can PGE provide additional details regarding the support expected from the Contractor in securing transmission scheduling capability?	9/21/2026	The Contractor is not expected to directly secure transmission scheduling capability on behalf of PGE. Rather, the Contractor will support PGE's efforts by participating in discussions with PGE, BPA, WECC, and other relevant stakeholders regarding the transmission service impacts associated with increased capacity on the WOCS path. Support may include providing an independent third-party perspective on the capacity gains resulting from the Warm Springs Power Pathway Project, presenting and explaining technical findings from the Path Rating process, and providing independent verification of the technical results developed through the Path Rating process.	9/22/2026	Yes