E-18 PHASE XXXVIII	Effective January 1, 2023										Adjustr	ment Sche	dules									1
		BASE			1.5%								0.000%									EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	RATE	102(2)	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	123	125	126 131 <sup>(5)</sup>	135	136	137	138	143	146	150	152	RATE <sup>(6)</sup>

Supplemental Schedule Descriptions and Applications:		
Supplemental Scriedule Descriptions and Applications.		
SCHEDULE	DESCRIPTION	APPLICABLE APPLICABLE
Schedule 102 R	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108		Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109		Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110		Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115		For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge or \$0.23 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site
Schedule 123		Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 125	Annual Power Cost Update	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 126	Annual Power Cost Variance Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136 Oreg	gon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	ustomer-Owned Solar Payment Option Cost Recovery	To all bills for Electricity Service except Schedules 76R and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 144	Capital Projects Adjustment	Implements in rates the revenue requirements of certain deferred capital projects specified in OPUC Order 10-478.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 149	Environmental Remediation Cost Recovery Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Fransportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those <sup>4</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service or Farm Imigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 of or details.

Jappiled to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

Applied to the total billed amount excluding the RPA Credit Schedule 102, Public Purpose Charge Schedule 108, Energy Efficiency Punding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

18 PHASE XXX\	VIII	Effective January 1, 2023										Adjustn	nent Sched	dules										
			ASE			1.5%									000%								EFFE	ECTIVE
	Tariff Schedules <sup>(1)</sup>	RA	ATE '	102(2)	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	123	125		31 <sup>(5)</sup> 13	136	137	138	143	146	150	152	R	ATE <sup>(6)</sup>
dule 7 (RPA)	Residential																							_
	Basic Charge 1-phase		11.00																				\$ 11.00	0
	Basic Charge 1-phase multi-family		8.00																					
	Basic Charge 3-phase		11.00																				\$ 11.00	0
	Basic Charge 3-phase multi-family	\$	8.00																					
	LIA Charge (Schedule 115)	\$								\$ 0.10													\$ 0.10	
Demand	Transmission		0.585																					5 cents/kWh
	Distribution		5.447																					7 cents/kWh
Energy			6.642 7.002																					2 cents/kWh
including Schedule	400 Adiiyataa aata			(0.676)	0.016	N/A	0.579	0.004	0.030	N/A	\$ 1.14	(0.222)	1.007	0.080	N/A 0.09	4 0.0	21 0.005	0.010	(0.019)	0.416	0.074	0.146	7.00.	2 cents/kWh 8 cents/kWh
ricidaling Scriedule	100 Adjustments		13.034	(0.676) (0.676)	0.016	N/A	0.579	0.004	0.030	N/A	\$ 1.14	(0.222) (0.222)			N/A 0.09			0.012	(0.019)	0.416	0.074	0.146		4 cents/kWh
0-	regon Corporate Activity Tax Recovery (Schedule 131		13.034	(0.070)	0.010	INA	0.319	0.004	0.030	IN/A	φ 1.1 <del>4</del>	(0.222)	1.007	0.000	.000%	0.0.	21 0.000	0.012	(0.019)	0.410	0.074	0.140	10.7-	4 CELIES/KVVII
Oi	Public Purpose Charge (Schedule 108					1.5%								0.	.000 /6									
dula 7 (PDA)(Ontio	onal Time-Of-Use RESIDENTIAL) Legacy Program			-		1.070							-			+	_	+		-+				
dule / (NFA)(Optio	Basic Charge 1-phase		11.00																				\$ 11.00	0
	Basic Charge 1-phase Basic Charge 1-phase multi-family		8.00																				Ψ 11.00	•
	Basic Charge 1-phase multi-family Basic Charge 3-phase		11.00																				\$ 11.00	0
	Basic Charge 3-phase Basic Charge 3-phase multi-family		8.00																				Ψ 11.00	•
		9	3.00							\$ 0.10													\$ 0.10	0
ptional Time-Of-Use	LIA Charge (Schedule 115) e Transmission TOU		0.960							Ψ 0.10														0 cents/kWh
ptional fillic-oi-oac	e manamasion roo		0.960																					0 cents/kWh
			0.900																				0.50	cents/kWh
	Distribution TOU	On-Peak kWh	8.888																				8.88	8 cents/kWh
	Distribution 100		8.888																					8 cents/kWh
		Off-Peak kWh	0.000																				0.000	cents/kWh
	Energy TOU		12.367																				12.36	7 cents/kWh
	Ellelgy 100		7.002																					2 cents/kWh
			4.123																					3 cents/kWh
Total	TOU Energ		22.215																			ì	22.24	5 cents/kWh
Total	TOO Ellery		16.850																			ŀ		0 cents/kWh
		Off-Peak kWh	4.123																			ł		3 cents/kWh
	Schedule 100 Adjustment		7.120	(0.676)	0.016	N/A	0.579	0.004	0.030	N/A	\$ 1.14	(0.222)	1.007	0.080	N/A 0.09	4 0.0	21 0.005	0.012	(0.010)	0.416	0.074	0.146		7 cents/kWh
	,	Over 1 000 kWh		(0.676)	0.016	N/A	0.579	0.004	0.030	N/A	\$ 1.14	(0.222)			N/A 0.09				(0.019)	0.416	0.074	0.146		1 cents/kWh
0	regon Corporate Activity Tax Recovery (Schedule 131	) OVEI 1,000 KVVII	·	(0.070)	0.010		0.575	0.004	0.000			10.222)			000%		0.000	0.012	(0.013)	0.410	0.074	0.140	<u></u>	CCITCS/KVVII
O.	Public Purpose Charge (Schedule 108	1.				1.5%								0.	.00070									
dulo 7 (DDA)/Ontio	onal Time-Of-Use RESIDENTIAL) <sup>(6)</sup>	,				1.570																		
dule / (RPA)(Optio		•	11.00																				\$ 11.0	0
	Basic Charge 1-phase		11.00																				\$ 11.00	U
	Basic Charge 1-phase multi-family		8.00																					
	Basic Charge 3-phase		11.00																				\$ 11.00	Ü
	Basic Charge 3-phase multi-family	\$	8.00																					
	LIA Charge (Schedule 115)	\$								\$ 0.10													\$ 0.10	
ptional Time-Of-Use	e Transmission TOU	On-Peak kWh	1.800																				1.80	0 cents/kWh
		Mid-Peak kWh	0.520																				0.520	0 cents/kWh
			0.280																				0.28	0 cents/kWh
	Distribution TOU		15.500																					0 cents/kWh
			5.300																					0 cents/kWh
		Off-Peak kWh	2.700																					0 cents/kWh
	Energy TOU		15.500																					0 cents/kWh
	J,		6.080																					0 cents/kWh
			4.450																					0 cents/kWh
Total	TOU Energ	v On-Peak kWh	32.800																			i		0 cents/kWh
	TOO Energ		11.900																			ļ		0 cents/kWh
		O# D==1: L/M/L	7.430																			;		0 cents/kWh
	Schedule 100 Adjustment	s First 1,000 kWh		(0.676)	0.016	N/A	0.579	0.004	0.030	N/A	\$ 1.14	(0.222)	1.007	0.080	N/A 0.09	4 0.0	21 0.005	0.012	(0.019)	0.416	0.074	0.146		7 cents/kWh
	constant not rajustinone	Over 1,000 kWh		(0.676)	0.016	N/A	0.579	0.004	0.030	N/A	\$ 1.14	(0.222)		0.080	N/A 0.09				(0.019)	0.416	0.074	0.146	2.70	1 cents/kWh
0	regon Corporate Activity Tax Recovery (Schedule 131		·	(0.0,0)	0.0.0				0.000			70.222)			000%		0.500	0.012	.5.5.5/	55	0.01.7	50	<u></u>	
Oi	Public Purpose Charge (Schedule 108	<u>/</u>				1.5%								0.	.00070									
Not Applicable	(TOU) Time-of-Use	7				1.070											_							

*Optional	Time-of-Use	requires a	one year	commitmen

Schedule 32 (RPA)	Small Nonresidential	<= 30kW								
	Basic Charge 1-phase	\$ 20.00								\$ 20.00
	Basic Charge 3-phase	\$ 29.00								\$ 29.00
Demand	Transmission	0.471								0.471 cents/kWh

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Lant Schedules for Specifics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than 5500 per month per site. Schedule 7 customers will be charged 30.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

# Portland General Electric Company Price Summary

# Standard Cost of Service Schedules

E-18 PHASE XXXVIII	Effective January 1, 2023										Adjustr	nent Sche	dules									
		BASE			1.5%								0.000	%								EFFECTIVE
Tarif	ff Schedules <sup>(1)</sup>	RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	123	125	126 131	135	136	137	138	143	146	150	152	RATE <sup>(6)</sup>
Distribution	First 5,000 kWh	5.244																				5.244 cents/kWh
	Over 5,000 kWh	1.416																				1.416 cents/kWh
Energy	per kWh	5.798								Ll												5.798 cents/kWh
Total including Schedule 100 Adjustments	First 5,000 kWh	11.513	(0.676)	0.010	N/A	0.576	0.004	0.021	N/A	1.140	0.301	0.870	0.080 N/A	0.081	0.019			(0.016)	0.356	0.070	0.142	14.506 cents/kWh
	Over 5,000 kWh	7.685	(0.676)	0.010	N/A	0.576	0.004	0.021	N/A	1.140	0.301	0.870	0.080 N/A	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142	10.678 cents/kWh
L	LIA Charge (Schedule 115)								0.104													0.104 cents/kWh

Otandara Cost C	ocivice ociicadico																									
E-18 PHASE XXX	KVIII	Effective Ja	nuary 1, 2023										Adjustr	nent Sch	edules											
				BASE			1.5%									0.000%									EFFEC.	IVE
	Tariff Schedu	ıles <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	123	125	126	131 <sup>(5)</sup>	135	136	137	138	143	146	150	152	RAT	E <sup>(6)</sup>
	Oregon Corporate Activity Tax Recovery (S Public Purpose Charge (S	chedule 131)					1.5%									0.000%										
Schedule 32	Small Nonresidential	<= 30 kW																								
	Basic Charge 1-phase			\$ 20.00																				1	\$ 20.00	
	Basic Charge 3-phase			\$ 29.00																				1	\$ 29.00	
Demand	Transmission		per kWh	0.471																				ı	 0.471	ents/kWh
	Distribution		First 5,000 kWh	5.244																				ı	 5.244	ents/kWh
			Over 5,000 kWh	1.416																				1	1.416	ents/kWh
Energy			per kWh	5.798																				ı	 5.798	ents/kWh
Total including Schedu	le 100 Adjustments		First 5,000 kWh	11.513	N/A	0.010	N/A	0.576	0.004	0.021	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070		 15.182	
			Over 5,000 kWh	7.685	N/A	0.010	N/A	0.576	0.004	0.021	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142	11.354	ents/kWh
	LIA Charge (S	chedule 115)									0.104				T										 0.10 c	ents/kWh
	Oregon Corporate Activity Tax Recovery (S	ichedule 131)													T	0.000%									 	
i	Public Purpose Charge (S	chedule 108)					1.5%																	1		

(N/A) Not Applicable (TOU) Time-of-Use

chedule 32 (RPA)(Optional Time-Of-Use SMALL NONRESIDENT	IAL)																							
Basic Charge 1-phase		\$ 20.00																					\$ 20.00	
Basic Charge 3-phase		\$ 29.00																					\$ 29.00	
Demand Transmission	per kWh	0.471																					0.471	cents/kWh
Distribution	First 5,000 kWh	5.244																					5.244	cents/kWh
	Over 5,000 kWh	1.416																					1.416	cents/kWh
Energy Optional Time-Of-Use	On-Peak kWh	10.150	i I																		1		10.150	cents/kWh
	Mid-Peak kWh	5.798	i																		į		5.798	cents/kWh
	Off-Peak kWh	3.385																			į		3.385	cents/kWh
otal including Schedule 100 Adjustments	First 5,000 kWh	5.715	(0.676)	0.010	N/A	0.576	0.004	0.021	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142	8.708	cents/kWh
	Over 5,000 kWh	1.887	(0.676)	0.010	N/A	0.576	0.004	0.021	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142	4.880	cents/kWh
LIA Charge (Sche	dule 115)					1			0.104														0.104	cents/kWh
Oregon Corporate Activity Tax Recovery (Sche	dule 131)					1								0.000%										
Public Purpose Charge (Sche	dule 108)				1.5%																			

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Lanti Schedules for Specifics on application.

3 To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 15 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

4 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

5 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXX	:VIII	Effective January 1, 2023										Adjustr	nent Sch	edules										
			BASE			1.5%									0.000%									EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	123	125	126	131 <sup>(5)</sup>	135	136	137	138	143	146	150	152	RATE <sup>(6)</sup>
Schedule 32 (Optional	Time-Of-Use SMALL NONRESIDENTIAL)																							
	Basic Charge 1-phase		\$20.00																					\$ 20.00
	Basic Charge 3-phase		\$29.00																					\$ 29.00
Demand	Transmission	per kWh	0.471																					0.471 cents/kWh
	Distribution	First 5,000 kWh	5.128																					5.128 cents/kWh
		Over 5,000 kWh	1.300																					1.300 cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	10.150																					10.150 cents/kWh
		Mid-Peak kWh	5.798																					5.798 cents/kWh
		Off-Peak kWh	3.385	<u> </u>							LL		L			l						<b></b>		3.385 cents/kWh
Total including Schedule	e 100 Adjustments	First 5,000 kWh	5.715	N/A	0.010	N/A	0.576	0.004	0.021	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019	9 0.004	0.011	(0.016)	0.356	0.070	0.142	9.384 cents/kWh
		Over 5,000 kWh	1.887	N/A	0.010	N/A	0.576	0.004	0.021	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019	9 0.004	0.011	(0.016)	0.356	0.070	0.142	5.556 cents/kWh
	LIA Charge (Schedule 11									0.104				I					]					0.10 cents/kWh
C	Oregon Corporate Activity Tax Recovery (Schedule 13  Public Purpose Charge (Schedule 10)	1) B)				1.5%									0.000%									
Optional Time-of-Use re	equires a one year commitment.		(TOU) Time-	of-Use																				

<sup>1</sup> See Tariff Schedules for specifics on application.

Schedule 38 (RPA)	Optional Time-of-Day General Service Basic Charge		\$ 30.00																				\$ 30.00
Demand	Transmission	per kWh	0.415																				0.415 cents/kWh
	Distribution	per kWh	7.442																				7.442 cents/kWh
Energy		On-Peak	6.027																				6.027 cents/kWh
		Off-Peak	4.527				1																4.527 cents/kWh
Total including Schedule		On-Peak	13.884	(0.676)	0.019	N/A	0.635	0.004	0.039	N/A	\$ 1.14	0.100	0.796		N/A 0.0			0.005 0.010	(0.015)	0.326	0.089	0.174	16.705 cents/kWh
		Off-Peak	12.384	(0.676)	0.019	N/A	0.635	0.004	0.039	N/A	1.14	0.100	0.796	0.080	N/A 0.0	)74	0.021	0.005 0.010	(0.015)	0.326	0.089	0.174	15.205 cents/kWh

See Lanti Schedules for Specifics on application.

3 To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 15 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

4 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

5 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Otandara Cost o	r ocivice ocirculates																							_	
E-18 PHASE XXX	(VIII E	ffective January 1, 2023										Adjusti	ment Sch	edules											
			BASE			1.5%									0.000%									EFFE	CTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	123	125	126	131 <sup>(5)</sup>	135	136	137	138	143	146	150	152	RA	TE <sup>(6)</sup>
	LIA Charge (Schedule 115)									0.104														0.104	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)				1		1						1	T	0.000%					ГГ					
	Public Purpose Charge (Schedule 108)					1.5%																			
Schedule 38																									
	Basic Charge		\$ 30.00																					\$30.00	
Demand	Transmission	per kWh	0.415																					0.415	cents/kWh
	Distribution	per kWh	7.442																					7.442	cents/kWh
Energy		On-Peak	6.027																					6.027	cents/kWh
		Off-Peak	4.527				L	L		l				L		l				LL		L		4.527	cents/kWh
Total including Schedule	e 100 Adjustments	On-Peak	13.884	N/A	0.019	N/A	0.635	0.004	0.039	N/A	1.140	0.100	0.796	0.080	N/A	0.074	0.021	0.005	0.010	(0.015)	0.326	0.089	0.174		cents/kWh
		Off-Peak	12.384	N/A	0.019	N/A	0.635	0.004	0.039	N/A	1.140	0.100	0.796	0.080	N/A	0.074	0.021	0.005	0.010	(0.015)	0.326	0.089	0.174	15.881	cents/kWh
	LIA Charge (Schedule 115)				1		1			0.104			1	I						ГГ				0.10	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)						1						1	T	0.000%					I					
	Public Purpose Charge (Schedule 108)					1.5%																			

Schedule 47 (RPA)	Irrigation and Drainage Pumping Service	<= 30 kW (min. 10 kW)																						
Concuaio 47 (ra 74)	Basic Charge - Summer	oo kii (iiiii. io kii)	\$ 37.00																				\$ 37.00	
	Basic Charge - Winter		\$ -																				\$ -	
Demand	Transmission	per kWh	0.475																				0.475	ents/kWh
	Distribution	First 50 kWh per kW																					12.815	ents/kWh
		Over 50 kWh per kW	10.815																				10.815	ents/kWh
Energy		per kWh	6.434								L												6.434 c	ents/kWh
Total including Schedule 1		First 50 kWh per kW	19.724	(0.676)	0.015	N/A	0.922	0.007	0.050		1.140	0.100			N/A 0.	90		0.007 0.0		0.396	0.141	0.309	 23.297	ents/kWh
		Over 50 kWh per kW	17.724	(0.676)	0.015	N/A	0.922	0.007	0.050	N/A	1.140	0.100	0.966	0.080	N/A 0.	90	0.032	0.007 0.0	(0.018)	0.396	0.141	0.309	21.297	ents/kWh
	LIA Charge (Schedule 1	15)								0.104										[			 0.104	ents/kWh

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Lanti Schedules for Specifics on application.

3 To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 15 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

4 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

5 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Otandara Cost of	OCIVICE OCIICULICO																								
E-18 PHASE XXX	VIII	Effective January 1, 2023										Adjustn	ment Sche	edules											
			BASE			1.5%								(	0.000%									EFFE	CTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	123	125	126	131 <sup>(5)</sup>	135	136	137	138	143	146	150	152	R	ATE <sup>(6)</sup>
0	oregon Corporate Activity Tax Recovery (Schedule 13	1)													0.000%										
	Public Purpose Charge (Schedule 108	3)				1.5%																			
Schedule 47	Irrigation and Drainage Pumping Service	<= 30 kW (min. 10 kW)																							
	Basic Charge - Summer		\$ 37.00																				. '	\$ 37.00	)
	Basic Charge - Winter		\$ -																				. '	\$ -	
Demand	Transmission	per kWh	0.475																				,	0.47	cents/kWh
	Distribution	First 50 kWh per kW	12.815																				. '	12.81	cents/kWh
		Over 50 kWh per kW	10.815																				. '	10.81	cents/kWh
Energy		per kWh	6.434																				. '	6.434	cents/kWh
Total including Schedule	100 Adjustments	First 50 kWh per kW	19.724	N/A	0.015	N/A	0.922	0.007	0.050	N/A	1.140	0.100	0.966	0.080	N/A	0.090	0.032	0.007	0.012	(0.018)	0.396	0.141	0.309		cents/kWh
		Over 50 kWh per kW	17.724	N/A	0.015	N/A	0.922	0.007	0.050	N/A	1.140	0.100	0.966	0.080	N/A	0.090	0.032	0.007	0.012	(0.018)	0.396	0.141	0.309	21.97	cents/kWh
	LIA Charge (Schedule 115	5)			1					0.104				† <del>-</del>				1						0.10	cents/kWh
0	regon Corporate Activity Tax Recovery (Schedule 13	1)			1		1						1		0.000%			1							·-·-·
	Public Purpose Charge (Schedule 108	3)				1.5%																	,		

Schedule 49 (RPA)	Irrigation and Drainage Pumping Service	> 30 kW																						
	Basic Charge - Summer		\$ 45.00																				\$ 45.00	
	Basic Charge - Winter		\$ -																				\$ -	
Demand	Transmission	per kWh	0.478																					ents/kWh
	Distribution	First 50 kWh per kW	9.964																				9.964 c	ents/kWh
		Over 50 kWh per kW	7.964																				7.964 d	cents/kWh
Energy		per kWh	6.586				Ll				LL.												6.586 c	ents/kWh
Total including Schedule 1	100 Adjustments	First 50 kWh per kW	17.028	(0.676)		N/A	0.635	0.005	0.015	N/A	1.140	0.100	0.989	0.080	N/A 0.092	0.025	0.005	.012 (0.	0.018)	0.408	0.112	0.206	20.180 c	ents/kWh
		Over 50 kWh per kW	15.028	(0.676)	0.022	N/A	0.635	0.005	0.015	N/A	1.140	0.100	0.989	0.080	N/A 0.092	0.025	0.005	.012 (0.	0.018)	0.408	0.112	0.206	18.180 c	cents/kWh
	LIA Charge (Schedule 1	115)					1			0.104					T	1	[						0.104 c	cents/kWh

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Lant Schedules for Specifics on application.

7 oal bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

7 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

8 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

8 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

			1																					
E-18 PHASE XXXV	1111	Effective January 1, 2023										Adjustr	nent Sche	dules										
			BASE			1.5%								0.	000%								EFFE	CTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	123	125	126 1	31 <sup>(5)</sup> 13	136	137	138	143	146	150	152	RA	TE <sup>(6)</sup>
Ore	egon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%								0.	000%									
Schedule 49		> 30 kW																						
	Basic Charge - Summer		\$ 45.00																				\$ 45.00	
	Basic Charge - Winter		\$ -																				\$ -	
Demand	Transmission	per kWh	0.478																				0.478	cents/kWh
	Distribution	First 50 kWh per kW	9.964																				9.964	cents/kWh
		Over 50 kWh per kW	7.964																				7.964	cents/kWh
Energy		per kWh	6.586																				6.586	cents/kWh
Total including Schedule 10	00 Adjustments	First 50 kWh per kW	17.028	N/A	0.022	N/A	0.635	0.005	0.015	N/A	1.140	0.100	0.989	0.080	N/A 0.0	92 0.02	5 0.005	0.012	(0.018)	0.408	0.112	0.206	20.856	cents/kWh
		Over 50 kWh per kW	15.028	N/A	0.022	N/A	0.635	0.005	0.015	N/A	1.140	0.100	0.989	0.080	N/A 0.0	92 0.02	5 0.005	0.012	(0.018)	0.408	0.112	0.206	18.856	cents/kWh
	LIA Charge (Schedule 115)									0.104			1						1					cents/kWh
Ore	egon Corporate Activity Tax Recovery (Schedule 131)												1	0.	000%				1					
	Public Purpose Charge (Schedule 108)					1.5%																		

Schedule 83 (RPA)	Lana Namasidantial	31-200 kW		-				-				-														
Scriedule 63 (RPA)	Large Nonresidential Basic Charge 1-phase	31-200 KW	\$ 35.00																						¢ 25.00	
			\$ 35.00																						\$ 35.00	
	Basic Charge 3-phase		\$ 45.00																							
Demand	Transmission	per kW of monthly On-Peak demand	\$ 1.77																						\$ 1.77	per kW
	Distribution Charge		\$ 1.47																							per kW
	Facility Charge <sup>(6)</sup>	First 30 kW	\$ 4.75																						\$ 4.75	per kW
		Over 30 kW	\$ 4.65																							per kW
Energy	System Usage	per kWh	1.031																						1.031 4.824	cents/kWh
	Energy	On-Peak kWh	4.824																						4.824	cents/kWh
		Off-Peak kWh	3.324																							
		Generation Demand per on peak kW	4.680																						4.680	cents/kWh
Total	Demand	First 30 kW	\$ 12.81																						\$ 12.81	per kW
		Over 30 kW	\$ 12.57																						\$ 12.57	
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.855	(0.676)	0.016	N/A	0.464	0.003	0.006	N/A	1.140	0.088	0.855	0.080	N/A	0.080	0.015	0.003	010	(0.016)	0.352	0.029	0.082		8.386	cents/kWh
		Off-Peak kWh	5 711	(0.676)	0.016	N/A	0.464	0.003	0.006	N/A	1.140	0.088	0.855	0.080	N/A	0.080	0.015			(0.016)	0.352	0.029	0.082			cents/kWh
	LIA Charge (Schedule 115)	On F dak KVVII		(0.070)			0.101	0.000		0.104		0.000	0.000	0.000	-:-:	0.000		0.000			0.002	0.020				cents/kWh
							l			0.104															0.104	Cents/kvvn
	Oregon Corporate Activity Tax Recovery (Schedule 131)													(	0.000%											
	Public Purpose Charge (Schedule 108)					1.5%																				
Schedule 83	Large Nonresidential	31-200 kW																								
	Basic Charge 1-phase		\$ 35.00																						\$ 35.00	
	Basic Charge 3-phase		\$ 45.00																						\$ 45.00	
Demand	Transmission	per kW of monthly On-Peak demand	\$ 1.77																						\$ 1.77	per kW
	Distribution Charge		\$ 1.47																							per kW

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Lanti Schedules for Specifics on application.

3 To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 15 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

4 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

5 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXXVIII	l	Effective January 1, 2023										Adjustr	nent Sch	edules											
			BASE			1.5%									0.000%									EFFEC	TIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	123	125	126	131 <sup>(5)</sup>	135	136	137	138	143	146	150	152	RAT	E <sup>(6)</sup>
	Facility Charge <sup>(6)</sup>	First 30 kW	\$ 4.75																					\$ 4.75	oer kW
		Over 30 kW	\$ 4.65																					\$ 4.65	oer kW
Energy	System Usage	per kWh	1.031																						ents/kWh
	Energy	On-Peak kWh	4.824																					4.824	ents/kWh
		Off-Peak kWh	3.324																						
		Generation Demand per on peak kW	4.680																						ents/kWh
Total	Demand	First 30 kW	\$ 12.67	i																			i	\$ 12.67	
		Over 30 kW	\$ 12.57	<u> </u>			lL				LL									LI			<u> </u>	\$ 12.57	
	Energy including Schedule 100 Adjustments		5.855	N/A	0.016	N/A	0.464	0.003	0.006	N/A	1.140	0.088	0.855		N/A	0.080	0.015	0.003	0.010	(0.016)	0.352	0.029	0.082		cents/kWh
		Off-Peak kWh	5.711	N/A	0.016	N/A	0.464	0.003	0.006	N/A	1.140	0.088	0.855	0.080	N/A	0.080	0.015	0.003	0.010	(0.016)	0.352	0.029	0.082	 8.918	ents/kWh
	LIA Charge (Schedule 115)									0.104														0.104	ents/kWh
Orego	on Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)	!					lT				]				0.000%	1									
	Public Purpose Charge (Schedule 108)					1.5%																			
Excess kVAr is billed at the e	effective rate of \$0.50 per kVAr.		(N/A) Not Ap	plicable																					

See Tariff Schedules for specifics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 103, one-funce charges (e.g. deposits), and any privilege or local taxes.

Per House Bill 2143, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Schedule 85-S (RPA)	Large Nonresidential Secondary Voltage	201-4.000 kW																						
, ,	Basic Charge	,,,,,	\$ 810.00																				\$ 810.00	
Demand	Transmission	On-Peak kW	\$ 1.77																				\$ 1.77 pe	er kW
	Facility Charge <sup>(6)</sup>		\$ 3.24																				\$ 3.24 pe	er kW
		Over 200 kW	\$ 2.04																				\$ 2.04 pe	er kW
	Distribution Charge	On-Peak kW	\$ 1.47																				\$ 1.47 pe	
Energy	System Usage	per kWh	0.287																				0.287 ce	ents/kWh
	Energy	On-Peak kWh	4.684																				4.684 ce	ents/kWh
		Off-Peak kWh	3.184																					
		Generation Demand per on peak kW	\$ 5.17																				3.184 ce	
Total	Demand	Under 200 kW	\$ 11.65																		į		\$ 11.65 pe	
		Over 200 kW	\$ 10.45																		<u>i</u>		\$ 10.45 pε	er kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	4.971	(0.676)	0.015	N/A	0.400	0.003	0.004	N/A	1.140	0.100	0.826 0.080	N/A	0.077	0.013	0.003	0.010	(0.016)	0.340	0.025	0.051	7.366 ce	ents/kWh
		Off-Peak kWh	3.471	(0.676)	0.015	N/A	0.400	0.003	0.004	N/A	1.140	0.100	0.826 0.080	N/A	0.077	0.013	0.003	0.010	(0.016)	0.340	0.025	0.051	5.866 ce	ents/kWh
	LIA Charge (Schedule 115)									0.104													0.104 ce	ents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%										
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%																		
Schedule 85-S		201-4,000 kW																						
	Basic Charge		\$ 810.00																				\$ 810.00	
Demand	Transmission	On-Peak kW	\$ 1.77																				\$ 1.77 pe	er kW
	Facility Charge <sup>(6)</sup>		\$ 3.24																				\$ 3.24 pe	er kW

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

Otariaara Goot or Gori																								
E-18 PHASE XXXVIII		Effective January 1, 2023										Adjustn	nent Schedu	ıles										
			BASE			1.5%								0.000%	6									FFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	123	125 1	131 <sup>(5)</sup>	135	136	137	138	143	146	150	152		RATE <sup>(6)</sup>
_		Over 200 kW																					\$	2.04 per kW
	Distribution Charge	On-Peak kW																					\$	1.47 per kW
Energy S	System Usage	per kWh	0.287																					0.287 cents/kWh
E	Energy	On-Peak kWh																						4.684 cents/kWh
		Off-Peak kWh																						
		Generation Demand per on peak kW	\$ 5.17																					5.170 cents/kWh
Total	Demand	Under 200 kW	\$ 11.65																			į	\$	11.65 per kW
		Over 200 kW	\$ 10.45	<u>i</u>																	<b></b>	<u> </u>		10.45 per kW
	Energy including Schedule 100 Adjustments		4.971	N/A	0.015	N/A	0.400	0.003	0.004	N/A	1.140	0.100	0.826 0			0.013					0.025			8.042 cents/kWh
_		Off-Peak kWh	5.457	N/A	0.015	N/A	0.400	0.003	0.004	N/A	1.140	0.100	0.826 0	.080 N/A	0.077	0.013	0.003	0.010 (	0.016)	0.340	0.025	0.051	<u></u>	8.528 cents/kWh
_	LIA Charge (Schedule 115) Corporate Activity Tax Recovery (Schedule 131)									0.104					L							<u> </u>	<u></u>	0.10 cents/kWh
Oregon	Corporate Activity Tax Recovery (Schedule 131)	)												0.000%	•									
	Public Purpose Charge (Schedule 108)					1.5%																		
Excess kVAr is billed at the effe	fective rate of \$0.50 per kVAr.		(N/A) Not Ap	plicable																				

<sup>1</sup> See Tariff Schedules for specifics on application.

See Tariff Schedules for specifics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 116 and Schedule 109, one-time charges (e.g. deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged \$0.069 cents per kWh for the first 724,638 kWh.

Effective Rate excludes PPG (Schedule 109), and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Schedule 85-P (RPA)	Large Nonresidential Primary Voltage	201-4,000 kW																					
	Basic Charge		\$ 770.00																			\$	770.00
Demand	Transmission	On-Peak kW	\$ 1.75																			\$	1.75 per kW
	Facility Charge <sup>(6)</sup>		\$ 3.21																			\$	3.21 per kW
		Over 200 kW	\$ 2.01																			\$	2.01 per kW
	Distribution Charge	On-Peak kW	\$ 1.46																			\$	1.46 per kW
Energy	System Usage	per kWh On-Peak kWh	0.285																				0.285 cents/kWh 4.639 cents/kWh
	Energy		4.639																				4.639 cents/kWh
		Off-Peak kWh	3.139																				5.450
Tatal	D	Generation Demand per on peak kW Under 200 kW	\$ 5.15																				5.150 cents/kWh
Total	Demand	Over 200 kW	\$ 11.57 ¢ 40.27	ļ																		•	11.57 per kW 10.37 per kW
	Energy including Schedule 100 Adjustments		\$ 10.37 4.034	(0.676)	0.015	N/A	0.413	0.003	0.004	N/A	1.140	0.100	0.791 0.080	N/A 0.0	74 0	0.00	3 0.010	(0.015)	0.333	0.021	0.037	<del></del>	7.268 cents/kWh
	Energy including Schedule 100 Adjustinents	Off-Peak kWh	5.324 5.435	(0.070)	0.015	N/A	0.413	0.003	0.004	N/A	1.140	0.100	0.791 0.000	N/A 0.0	74 0.	0.00		(0.015)	0.333	0.021	0.037		7.779 cents/kWh
	LIA Charge (Schedule 115)		0.400	(0.070)			0.410		0.004	0.104		0.100	0.731 0.000		7.4	0.00		(0.010)	0.000	0.021			0.104 cents/kWh
	LIA Charge (Schedule 115) Pregon Corporate Activity Tax Recovery (Schedule 131)													.000%									0.101
	Public Purpose Charge (Schedule 108)					1.5%								.00070									cents/kWh
Schedule 85-P		201-4.000 kW				1.570																	OGIRS/RVVII
0011044110 00 1	Basic Charge	201 1,000 KW	\$ 770.00																			¢	770.00
Demand	Transmission	On-Peak kW	\$ 1.75																				1.75 per kW
Demand	Facility Charge <sup>(6)</sup>	OIPI Cak KW	\$ 3.21																			<u>\$</u>	3.21 per kW
	racinty charge	Over 200 kW	\$ 2.01																			s	2.01 per kW
	Distribution Charge	On-Peak kW	\$ 1.46																			\$	1.46 per kW
Energy	System Usage	per kWh	0.285	1																			1.46 per kW 0.285 cents/kWh

E-18 PHASE XXXVIII		Effective January 1, 2023										Adjustn	nent Sch	edules												
			BASE			1.5%									0.000%										EFFEC.	TIVE
Ta	ariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	123	125	126	131 <sup>(5)</sup>	135	136	137	138	143	146	150	152		RAT	E <sup>(6)</sup>
Energy		On-Peak kWh	4.639																						4.639 c	ents/kWh
		Off-Peak kWh	3.139																							
		Generation Demand per on peak kW	\$ 5.15																					L	5.150 c	ents/kWh
Total	Demand	Under 200 kW	\$ 11.57																					\$	11.57 p	er kW
L		Over 200 kW	\$ 10.37				L	L			L	L		L										<u>\$</u>	10.37 p	er kW
Energy include	ding Schedule 100 Adjustments	On-Peak kWh	4.924	N/A	0.015	N/A	0.413	0.003	0.004	N/A	1.140	0.100	0.791		N/A	0.074	0.011			(0.015)	0.333	0.021	0.037	]	7.944	ents/kWh
		Generation Demand per on peak kW	5.435	N/A	0.015	N/A	0.413	0.003	0.004	N/A	1.140	0.100	0.791	0.080	N/A	0.074	0.011	0.003	0.010	(0.015)	0.333	0.021	0.037		8.455	ents/kWh
	LIA Charge (Schedule 115)									0.104															0.104 c	ents/kWh
Oregon Corporate Activit	y Tax Recovery (Schedule 131)							IT					1		0.000%	1			71							
Public P	Purpose Charge (Schedule 108)					1.5%					l															

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

pр	lical	ble	M	inim	um	Cha	rges:

num Charges:

THE HILLIHITIAN FACILITY CA	apacity and Demand for Primary Service is 100 KW and fo	or Subtratisffission Service is 4	,000 KW.																							
Schedule 89-S (RPA)	Large Nonresidential Secondary Voltage >4	4000 kW																								
	Basic Charge		\$ 5,29	90.00																					\$ 5,290.00	
Demand	Transmission	On-Pe	ak kW \$	1.77																					\$ 1.77	oer kW
	Facility Charge <sup>(6)</sup>	First 4,0	00 kW \$	1.33																					\$ 1.33	oer kW
		Over 4,0		1.02																					\$ 1.02	oer kW
	Distribution Charge	On-Pe		1.47																					\$ 1.47	oer kW
Energy	System Usage	pi On-Pea	rkWh 0	0.251																					 0.251	cents/kWh cents/kWh
	Energy			5.968																						
		Off-Pea		1.468																				ļ	 4.468	ents/kWh
Total	Demand	Under 40		4.57																				!!	\$ 4.57	oer kW
		Over 40		4.26							L	L	L		<b></b>		ll							<u> </u>	\$ 4.26	
	Energy including Schedule 100 Adjustments	On-Pea	k kWh 6	6.219	(0.676)	0.026	N/A	•		0.001	N/A	1.140	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010	(0.015)	0.331	0.021	0.020	8.161	cents/kWh
		Off-Pea	kkWh 4	4.719	(0.676)	0.026	N/A	-		0.001	N/A	1.140	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010	(0.015)	0.331	0.021	0.020	6.661	ents/kWh
	LIA Charge (Schedule 115)							1			0.104													1	0.104	ents/kWh
C	LIA Charge (Schedule 115)  Pregon Corporate Activity Tax Recovery (Schedule 131)							7	T							0.000%								1		
	Public Purpose Charge (Schedule 108)						1.5%																			
Schedule 89-S	Large Nonresidential Secondary Voltage >4	4000 kW																								
	Basic Charge		\$ 5,29	90.00																					\$ 5,290.00	
Demand	Transmission	On-Pe	ak kW \$	1.77																					\$ 1.77	oer kW
	Facility Charge (6)	First 4,0	00 kW \$	1.33																					\$	oer kW

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See I aftir Scredules for Specifics on application.

7 oal Ibilities Forrived Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

7 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

8 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

8 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Otandara Cost or C																									
E-18 PHASE XXXVII	II E	ffective January 1, 2023										Adjustn	nent Sch	edules											
			BASE			1.5%									0.000%										EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	123	125	126	131 <sup>(5)</sup>	135	136	137	138	143	146	150	152		RATE <sup>(6)</sup>
		Over 4,000 kW	\$ 1.02																					\$	1.02 per kW
L	Distribution Charge	On-Peak kW	\$ 1.47																					\$	1.47 per kW
Energy	System Usage	per kWh	0.251																						0.251 cents/kWh
	Energy	On-Peak kWh	5.968																						5.968 cents/kWh
		Off-Peak kWh	4.468																					L	4.468 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.57	į																				<u>\$</u>	4.57 per kW
L		Over 4000 kW	\$ 4.26	<u> </u>	<b></b>																		L	\$	4.26 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.219	N/A	0.026	N/A			0.001	N/A	1.140	0.100	0.807			0.075				(0.015)				1	8.837 cents/kWh
		Off-Peak kWh	4.719	N/A	0.026	N/A	•	•	0.001	N/A	1.140	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010	(0.015)	0.331	0.021	0.020		7.337 cents/kWh
	LIA Charge (Schedule 115)				Jl		11			0.104				1	_							L			0.104 cents/kWh
Oreg	gon Corporate Activity Tax Recovery (Schedule 131)														0.000%									1	
	Public Purpose Charge (Schedule 108)					1.5%																			
Excess kVAr is billed at the	e effective rate of \$0.50 per kVAr.		(N/A) Not Ap	plicable												_									

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>\*</sup> See Tariff Schedules for specifics on application.

Schedule 89-P (RPA)	Large Nonresidential Primary Voltage >4000 kW																						-	
	Basic Charge		\$ 3,640.00																				\$ 3,640.00	)
Demand	Transmission	On-Peak kW	\$ 1.75																				\$ 1.75	per kW
	Facility Charge <sup>(6)</sup>	First 4,000 kW																						per kW
		Over 4,000 kW	\$ 1.01																				\$ 1.01	per kW
	Distribution Charge	On-Peak kW	\$ 1.46																					perkW
Energy	System Usage	per kWh	0.250																				0.250	cents/kWh
	Energy	On-Peak kWh	5.910																					cents/kWh
		Off-Peak kWh	4.410																	l.		<u></u>		cents/kWh
Total	Demand	Under 4000 kW	\$ 4.53	į																į		į		per kW
		Over 4000 kW	\$ 4.22	<u></u>			 		l					ll		<u> </u>		L		<u></u>		<u>i</u>	\$ 4.22	per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.160	(0.676)	0.026	N/A		0.001	N/A	1.140	0.100	0.796 0.080	N/A	0.074	0.010	0.002	0.010	(0.015)	0.326	0.019	0.020			cents/kWh
		Off-Peak kWh	4.660	(0.676)	0.026	N/A		0.001	N/A	1.140	0.100	0.796 0.080	N/A	0.074	0.010	0.002	0.010	(0.015)	0.326	0.019	0.020			cents/kWh
	LIA Charge (Schedule 115)								0.104														0.104	cents/kWh
(	Oregon Corporate Activity Tax Recovery (Schedule 131)				1		 T						0.000%											
	Public Purpose Charge (Schedule 108)					1.5%																		
Schedule 89-P	Large Nonresidential Primary Voltage >4000 kW																							
	Basic Charge		\$ 3,640.00																				\$ 3,640.00	
Demand	Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.32																					per kW
	, ,	Over 4,000 kW	\$ 1.01																				\$ 1.01	per kW
	Transmission	On-Peak kW	\$ 1.75	1																			\$ 1.75	per kW
	Distribution Charge	On-Peak kW	\$ 1.46	1																			\$ 1.46	perkW
Energy	System Usage	per kWh	0.250																				0.250	cents/kWh

To all hills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh. 
<sup>2</sup>Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

	<del></del>																									
E-18 PHASE XXXVIII	Effec		Adjustment Schedules																							
			BASE			1.5%									0.000%										EFFE	CTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	123	125	126	131 <sup>(5)</sup>	135	136	137	138	143	146	150	152		R/	TE <sup>(6)</sup>
Energ	зу	On-Peak kWh	5.910																						5.910	cents/kWh
		Off-Peak kWh	4.410																					L	4.410	cents/kWh
Total	Demand	Under 4000 kW	\$ 4.53																				į	ļ		per kW
L		Over 4000 kW	\$ 4.22	 							LL							J					<u> </u>	<u>!</u>		per kW
E	Energy including Schedule 100 Adjustments	On-Peak kWh	6.160	N/A	0.026	N/A			0.001		1.140	0.100	0.796	0.080	N/A		0.010					0.019	0.020	1		cents/kWh
		Off-Peak kWh	4.660	N/A	0.026	N/A		٠	0.001	N/A	1.140	0.100	0.796	0.080	N/A	0.074	0.010	0.002	0.010	(0.015)	0.326	0.019	0.020			cents/kWh
	LIA Charge (Schedule 115)					L	J	L		0.104	ll														0.104	cents/kWh
Oregon Corp	orate Activity Tax Recovery (Schedule 131)														0.000%											
	Public Purpose Charge (Schedule 108)					1.5%																				
Excess kVAr is billed at the effective	e rate of \$0.50 per kVAr.		(N/A) Not Ap	plicable																						

<sup>1</sup> See Tariff Schedules for specifics on application.

see I arm Schedules for Specinics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 159, one-fitten charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged \$0.69 cents per kWh for the first 724,638 kWh.

Effective Rate excludes PPC (Schedule 103) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

\* See Tariff Schedules for specifics on application.

Applicable Minimum Charges:
The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Schedule 89-T <sup>(6)</sup>	Sub-Transmission >4000 kV	V																						
	Basic Charge		\$ 5,580.00																				\$ 5,580.00	
Demand	Transmission	On-Peak kW	\$ 1.72																				\$ 1.72 p€	ar kW
	Facility Charge <sup>(7)</sup>	First 4,000 kW	\$ 1.32																				\$ 1.32 pr	er kW
		Over 4,000 kW	\$ 1.01																				\$ 1.01 pr	ar kW
	Distribution Charge	On-Peak kW	\$ 0.46																				\$ 0.46 pe	ar kW
Energy	System Usage	per kWh	0.248																				 0.248 c∈	ents/kWh
	Energy	On-Peak kWh	5.851																				5.851 ce	ents/kWh
		Off-Peak kWh	4.351																				4.351 ce	
Total	Demand	First 4,000 kW	\$ 3.50	Ĭ																	i	Ĩ	\$ 3.50 pe	
		Over 4,000 kW	\$ 3.19	į																	<u></u>	į	\$ 3.19 pe	ar kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.099	N/A	0.026	N/A	*	0.001	N/A	1.140	0.100	0.810	0.080	N/A	0.076	0.010	0.003	0.010	(0.015)	0.332	0.014	0.020	 8.706 ce	ants/kWh
		Off-Peak kWh	4.599	N/A	0.026	N/A	*	0.001	N/A	1.140	0.100	0.810	0.080	N/A	0.076	0.010	0.003	0.010	(0.015)	0.332	0.014	0.020	7.206 ce	ents/kWh