Appendix O

Operational Expectations for Market Integration

2025 All-Source RFP

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PGE's 2025 All-Source RFP Operational Expectations for Market Integration

Evolution of regional energy markets during the time period contemplated by PGE's 2025 RFP will impact resource operations and financial settlements. These impacts will result in changes to elements of PGE's form agreements and term sheets that will be considered on a project-specific basis as part of bid evaluation and negotiation.

To provide information for this process, PGE advises bidders to consider the following guidance within their bid development.

- **PGE expects all 2025 RFP bidders to consider the CAISO Extended Day-Ahead Market (EDAM) as normal course of business.** EDAM is scheduled to go live before the end of 2026, prior to the COD of all expected 2025 RFP bids. While operational uncertainties exist, PGE requests bidders provide information on their expected EDAM integration.
- **All bidders should be familiar with EDAM scheduling and settlement provisions,** noting that participation in this market introduces new risks and protocols which will require changes to scheduling protocols and cash settlement commercial provisions. PGE requests that bidders, especially those proposing delivery to PGE VER POR points, describe assumptions regarding scheduling and settlement provisions with as much as detail as possible.

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