

Integrated Resource Planning



STAKEHOLDER FEEDBACK: April 2025

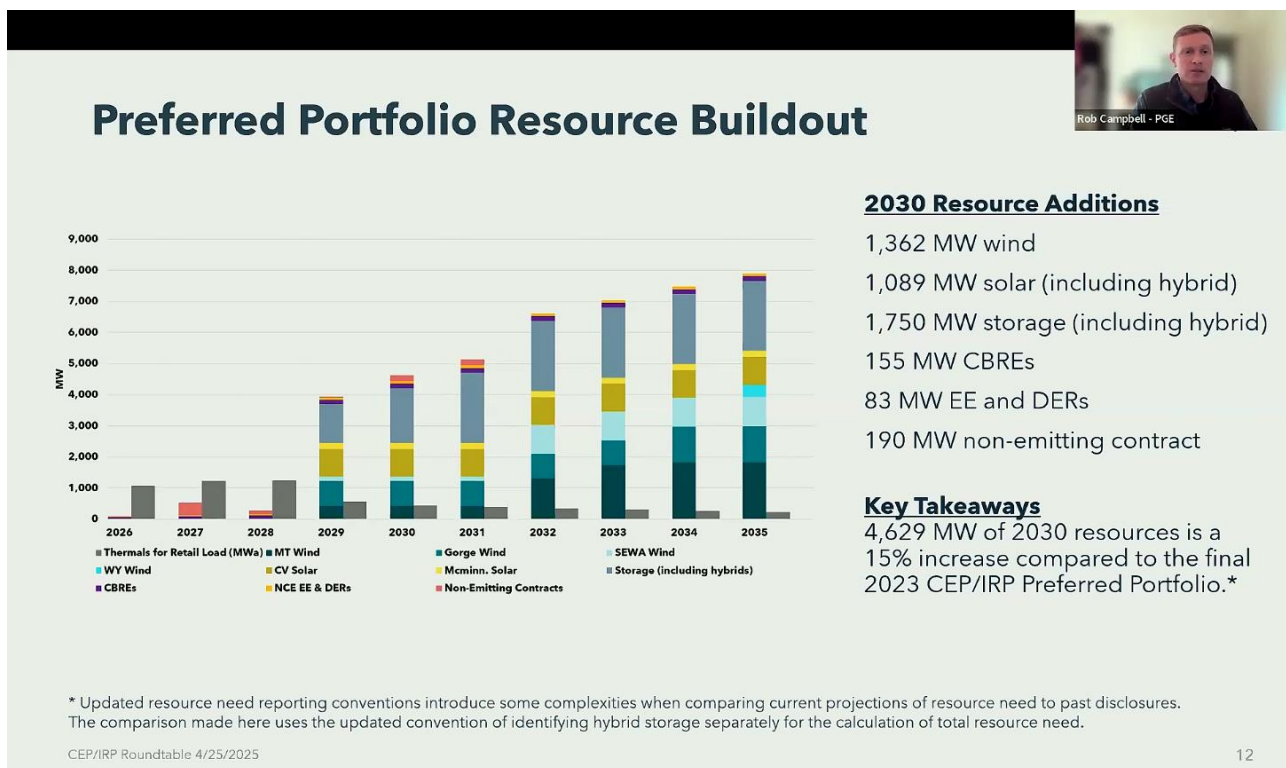
Received: 05/05/2025

Stakeholder: Sherrie Villmark

Organization: Community Energy Project

Applicable Public Meeting Date: 04/25/2025

Hello, I was not able to attend the IRP round table, but have been watching the recording. At around minute 24, there is a slide that shows the 2030 resource additions.



I am curious specifically about the 83 MW of EE and DERs - which has a very large jump in 2029 and then remains the same through 2035. I would have expected such a thing to scale up more slowly over time, as it involves a lot of customer engagement and time for equipment installation, EE upgrades, etc. Could you provide a little more context please?

Thanks,
Sherrie

PGE appreciates the question from Community Energy Project. The forecasts of non-cost-effective (NCE) quantities of EE and DERs that PGE used to define the quantity of these resources available for selection in this analysis only extend through 2030. NCE EE and DER resources are only available for addition to the portfolio in the years for which the forecast spans and are therefore not available for addition to the portfolio beyond 2030. While it is plausible that additional quantities of these resources will become available after 2030, there is sufficient uncertainty in the cost and availability of NCE EE and DER resources that PGE has not attempted to model them that far out in the analysis time horizon.

NCE EE and DER resources are added to the Draft Preferred Portfolio between 2026 and 2030 in the cumulative quantities shown in the table below.

	2026	2027	2028	2029	2030
NCE EE (MWa)	0	21	38	58	68
NCE DERs (MW)	3	8	12	13	15