E-18 PHASE XXXVIII	Effective May 9, 2022										Adj	ustment	Schedule	S										<u> </u>
		BASE			1.5%									0.000%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾	132	135	136	137	138	145	146	149	150	RATE ⁽⁶⁾

Supplemental Schedule Descriptions and Applications: SCHEDULE	DESCRIPTION	APPLICABLE
SCHEDULE		
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge or \$0.23 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 125	Annual Power Cost Update	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 132	Federal Tax Reform Credit	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Cost Recovery	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495, 76R, and 689
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 144	Capital Projects Adjustment	Implements in rates the revenue requirements of certain deferred capital projects specified in OPUC Order 10-478.
Schedule 149	Environmental Remediation Cost Recovery Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged \$0.069 cents per kWh for the first 724,638 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Pupic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes ⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of S																								1
E-18 PHASE XXXV	/III Eff	ective May 9, 2022					1		1	1	Ad	justment S	chedule		-									
	(1)	BASE	(0)		1.5%				(0)					0.000%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102(2)	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾	132	135	136	137	138	145	146	149	150	RATE ⁽⁶⁾
Schedule 7 (RPA)	Residential																							
, ,	Basic Charge 1-phase	\$ 11.00																						\$ 11.00
	Basic Charge 1-phase multi-family	\$ 8.00																						
	Basic Charge 3-phase	\$ 11.00																						\$ 11.00
	Basic Charge 3-phase multi-family	\$ 8.00																						
	LIA Charge (Schedule 115) Transmission	\$	-						\$ 0.10															\$ 0.10
Demand		0.585 5.420																						0.585 cents/kWh 5.420 cents/kWh
Energy	Distribution	First 1,000 kWh 6.642																						6.642 cents/kWh
		Over 1,000 kWh 7.002																						7.002 cents/kWh
Total including Schedule 1	100 Adjustments	First 1,000 kWh 12.647	(0.676)	(0.010)	n/a	0.579	0.008	0.030	n/a	\$ 0.23		(0.227)		N/A		0.060	0.006	0.005	0.004		0.440		0.058	
-	egon Corporate Activity Tax Recovery (Schedule 131)	Over 1,000 kWh 13.007	- 1	(0.010)	n/a	0.579	0.008	0.030	n/a	\$ 0.23	-	(0.227)	-	N/A	-	0.060	0.006	0.005	0.004	-	0.440	-	0.058	14.20 cents/kWh
Ore	egon Corporate Activity Tax Recovery (Schedule 131)													0.000%										
	Public Purpose Charge (Schedule 108)				1.5%						ļ										ļ	ļ		
Schedule 7 (RPA)(Option	nal Time-Of-Use RESIDENTIAL) Legacy Program ⁽⁶⁾																							0 44.00
	Basic Charge 1-phase	\$ 11.00																						\$ 11.00
	Basic Charge 1-phase multi-family	\$ 8.00 \$ 11.00																						\$ 11.00
	Basic Charge 3-phase Basic Charge 3-phase multi-family	\$ 11.00																						φ 11.00
	LIA Charge (Schedule 115)	\$ 8.00							\$ 0.10															\$ 0.10
Optional Time-Of-Use	Transmission TOU	On-Peak kWh 0.960							V 0.10															0.960 cents/kWh
		Mid-Peak kWh 0.960																						0.960 cents/kWh
		Off-Peak kWh																						- cents/kWh
	Distribution TOU	On-Peak kWh 8.888																						8.888 cents/kWh
		Mid-Peak kWh 8.888																						8.888 cents/kWh
		Off-Peak kWh -																						- cents/kWh
	Energy TOU	On-Peak kWh 12.367																						12.367 cents/kWh
		Mid-Peak kWh 7.002 Off-Peak kWh 4.123																						7.002 cents/kWh
Tatal	TOU Energy	Off-Peak kWh 4.123																						4.123 cents/kWh
Total	TOO Energy	On-Peak kWh 22.215 Mid-Peak kWh 16.850	1																					22.215 cents/kWh 16.850 cents/kWh
		Off-Peak kWh 4.123	1																					4.123 cents/kWh
	Schedule 100 Adjustments	First 1,000 kWh	(0.676)	(0.010)	n/a	0.579	0.008	0.030	n/a	\$ 0.23		(0.227)		N/A	+	0.060	0.006	0.005	0.004		0.440		0.058	
	,	Over 1,000 kWh	- ,	(0.010)		0.579	0.008	0.030	n/a	\$ 0.23		(0.227)	-	N/A	-	0.060	0.006	0.005	0.004	-	0.440	-	0.058	
Ore	egon Corporate Activity Tax Recovery (Schedule 131)					T				T		T		0.000%										T
	Public Purpose Charge (Schedule 108)				1.5%																			
Schedule 7 (RPA)(Option	nal Time-Of-Use RESIDENTIAL) ⁽⁶⁾																							
	Basic Charge 1-phase	\$ 11.00																						\$ 11.00
	Basic Charge 1-phase multi-family	\$ 8.00																						
	Basic Charge 3-phase	\$ 11.00																						\$ 11.00
	Basic Charge 3-phase multi-family	\$ 8.00																						
ļ	LIA Charge (Schedule 115)	\$ -	_						\$ -															\$ -
Optional Time-Of-Use	Transmission TOU	On-Peak kWh 1.800																						1.800 cents/kWh
		Mid-Peak kWh 0.520																						0.520 cents/kWh
		Off-Peak kWh 0.280																						0.280 cents/kWh
	Distribution TOU	On-Peak kWh 15.500																			1	1		15.500 cents/kWh
		Mid-Peak kWh 5.300																						5.300 cents/kWh
	Energy TOU	Off-Peak kWh 2.700 On-Peak kWh 15.500																						2.700 cents/kWh 15.500 cents/kWh
	Elieldy 100	Mid-Peak kWh 6.080																			1	1		6.080 cents/kWh
		Off-Peak kWh 4.450																						4.450 cents/kWh
Total	TOU Energy	On-Peak kWh 32.800	į																					32.800 cents/kWh
	. 30 Energy	Mid-Peak kWh 11.900	ļ																					11.900 cents/kWh
		Off-Peak kWh 7.430	į																					7.430 cents/kWh
	Schedule 100 Adjustments	First 1,000 kWh	(0.676)			0.579	0.008	0.030	n/a	\$ 0.23		(0.227)		N/A		0.060	0.006	0.005	0.004		0.440		0.058	0.512 cents/kWh
		Over 1,000 kWh		(0.010)	n/a	0.579	0.008	0.030	n/a	\$ 0.23		(0.227)	-	N/A		0.060	0.006	0.005	0.004	l	0.440	ļ <u>-</u>	0.058	1.19 cents/kWh
Ore	egon Corporate Activity Tax Recovery (Schedule 131)													0.000%										
	Public Purpose Charge (Schedule 108)				1.5%						1										1	1		
(N/A) Not Applicable	(TOU) Time-of-Use																							

(N/A) Not Applicable (TOU) Time-of-Use

⁶ Optional Time-of-Use requires a one year commitment.

Schedule 32 (RPA)	Small Nonresidential	<= 30kW							
	Basic Charge 1-phase	\$ 20.00							\$ 20.00
	Basic Charge 3-phase	\$ 29.00							\$ 29.00
Demand	Transmission	0.471							0.471 cents/kWh

¹ See Tariff Schedules for specifics on application.

See Lantt Schedules for Specifics on application.

7 oal bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

7 Applied to the entire bill but excludes Schedule 103, one-time charges (e.g., deposits), and any privilege or local taxes.

8 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

8 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXVIII	Effective May 9, 2022										Adju	ustment S	Schedule	s										
		BASE			1.5%									0.000%										EFFECTIVE
Tarit	iff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾	132	135	136	137	138	145	146	149	150	RATE ⁽⁶⁾
Distribution	First 5,000 kWh	5.217																						5.217 cents/kWh
	Over 5,000 kWh	1.389																						1.389 cents/kWh
Energy	per kWh	5.798											<u> </u>	<u> </u>							l		<u> </u>	5.798 cents/kWh
Total including Schedule 100 Adjustments	First 5,000 kWh	11.486	(0.676)	(0.008)		0.576	0.008	0.021	n/a	0.023		0.262	-	N/A	-	0.054	0.006	0.004	0.004		0.381		0.053	12.198 cents/kWh
	Over 5,000 kWh	7.658	(0.676)	(0.008)	n/a	0.576	0.008	0.021	n/a	0.023	-	0.262	-	N/A	-	0.054	0.006	0.004	0.004	-	0.381	-	0.053	8.370 cents/kWh 0.104 cents/kWh
	LIA Charge (Schedule 115)		l	L			T		0.104				L		1	L					L		L	0.104 cents/kWh

Otamaara Ooot or t																									
E-18 PHASE XXXV	/III	Effective May 9, 2022										Adj	ustment So	chedules	s										
			BASE			1.5%									0.000%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾	132	135	136	137	138	145	146	149	150	RATE ⁽⁶⁾
Ore	egon Corporate Activity Tax Recovery (Schedule 13 Public Purpose Charge (Schedule 10	1)													0.000%										
	Public Purpose Charge (Schedule 10	8)				1.5%																			
Schedule 32	Small Nonresidential	<= 30 kW																							
	Basic Charge 1-phase		\$ 20.00																						\$ 20.00
	Basic Charge 3-phase		\$ 29.00																						\$ 29.00
Demand	Transmission	per kWh	0.471																						0.471 cents/kWh 5.217 cents/kWh
	Distribution	First 5,000 kWh	5.217																						5.217 cents/kWh
		Over 5,000 kWh	1.389																						1.389 cents/kWh
Energy		per kWh	5.798]	L		L						ll							L			L		5.798 cents/kWh
Energy Total including Schedule 1	100 Adjustments	First 5,000 kWh	11.486	n/a	(0.008)	n/a	0.576	0.008	0.021	n/a	0.023	-	0.262	-	N/A		0.054	0.006	0.004	0.004	-	0.381	-	0.053	12.874 cents/kWh
		Over 5,000 kWh	7.658	n/a	(0.008)	n/a	0.576	0.008	0.021	n/a	0.023	-	0.262	-	N/A	-	0.054	0.006	0.004	0.004	-	0.381	-	0.053	9.046 cents/kWh
	LIA Charge (Schedule 11:									0.104											1				0.10 cents/kWh
Ore	egon Corporate Activity Tax Recovery (Schedule 13 Public Purpose Charge (Schedule 10	1)											[0.000%					[1		T		
	Public Purpose Charge (Schedule 108	8)				1.5%																			

(N/A) Not Applicable (TOU) Time-of-Use

Schedule 32 (RPA)(Opt	tional Time-Of-Use SMALL NONRESIDENTIAL)																							
	Basic Charge 1-phase		\$ 20.00																					\$ 20.00
	Basic Charge 3-phase		\$ 29.00																					\$ 29.00
Demand	Transmission	per kWh	0.471																					0.471 cents/kWh 5.217 cents/kWh
	Distribution	First 5,000 kWh	5.217																					5.217 cents/kWh
		Over 5,000 kWh	1.389																					1.389 cents/kWh 10.150 cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	10.150	1																	ļ		ļ	10.150 cents/kWh
		Mid-Peak kWh	5.798	i																	ļ		į	5.798 cents/kWh
		Off-Peak kWh	3.385																		į į		į	3.385 cents/kWh
Total including Schedule	100 Adjustments	First 5,000 kWh	5.688	(0.676)	(0.008)	n/a	0.576	0.008	0.021	n/a	0.023		0.262	-	N/A		0.054	0.006	0.004	0.004	- 0.38		0.05	3 6.400 cents/kWh
		Over 5,000 kWh	1.860	(0.676)	(0.008)	n/a	0.576	0.008	0.021	n/a	0.023	-	0.262	-	N/A	-	0.054	0.006	0.004	0.004	- 0.38	1 -	0.05	3 2.572 cents/kWh
	LIA Charge (Schedule 115)								1	0.104														0.104 cents/kWh
O	regon Corporate Activity Tax Recovery (Schedule 131)								1	TT					0.000%									T
	Public Purpose Charge (Schedule 108)					1.5%																		

¹ See Tariff Schedules for specifics on application.

See I aim Schedules for specifics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 105, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 outstomers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

-18 PHASE XXXVI	II	Effective May 9, 2022										Adj	ustment S	Schedules	3										
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	0.000% 131 ⁽⁵⁾	132	135	136	137	138	145	146	149	150	EFFECTIVE RATE ⁽⁶⁾
chedule 32 (Optional Tir	me-Of-Use SMALL NONRESIDENTIAL)																								
	Basic Charge 1-phase		\$20.00																						\$ 20.00
	Basic Charge 3-phase		\$29.00																						\$ 29.00
Demand	Transmission	per kWh	0.471	ĺ																					0.471 cents/kW 5.128 cents/kW
	Distribution	First 5,000 kWh	5.128	ĺ																					5.128 cents/kWI
		Over 5,000 kWh	1.300																						1.300 cents/kWl
Energy	Optional Time-Of-Use	On-Peak kWh	10.150																						10.150 cents/kWl
		Mid-Peak kWh	5.798																						5.798 cents/kWI
		Off-Peak kWh	3.385		LL		L		L				l	L								l	L	1	3.385 cents/kWh
otal including Schedule 10	00 Adjustments	First 5,000 kWh	5.688	n/a	(0.008)	n/a	0.576	0.008	0.021	n/a		-	0.262	-	N/A	-	0.054	0.006	0.004	0.004		0.381	-	0.053	7.053 cents/kWh
		Over 5,000 kWh	1.860	n/a	(0.008)	n/a	0.576	0.008	0.021	n/a		-	0.262	-	N/A	-	0.054	0.006	0.004	0.004	-	0.381	-	0.053	3.225 cents/kWh 0.10 cents/kWh
	LIA Charge (Schedule 115)									0.104															0.10 cents/kWh
Oreg	gon Corporate Activity Tax Recovery (Schedule 131)														0.000%										
	Public Purpose Charge (Schedule 108)					1.5%																			
ptional Time-of-Use requi	ires a one year commitment.	(N/A) Not Applicable	(TOU) Time-	of-Use																					

¹ See Tariff Schedules for specifics on application.

Schedule 38 (RPA)	Optional Time-of-Day General Service																							
L	Basic Charge	\$	30.00																				5	\$ 30.00
Demand	Transmission	per kWh	0.415																					0.415 cents/kWh
	Distribution	per kWh	7.760																					7.760 cents/kWh
Energy		On-Peak	6.027																					6.027 cents/kWh
L		Off-Peak	4.527				L																	4.527 cents/kWh
Total including Schedule	100 Adjustments	On-Peak	14.202	(0.676)	(0.006)	n/a	0.635	0.009	0.039	n/a	0.023		0.010	-	N/A	-	0.050	0.005	0.005	 -	0.352		0.071	14.719 cents/kWh
		Off-Peak	12.702	(0.676)	(0.006)	n/a	0.635	0.009	0.039	n/a	0.023	-	0.010	-	N/A	-	0.050	0.005	0.005	-	0.352	-	0.071	13.219 cents/kWh

See I aim Schedules for specifics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 105, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 outstomers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

	00:1:00 00::000:00																								
E-18 PHASE XXXV	VIII Effective Ma	y 9, 2022										Adj	ustment Sch	edules											
			BASE			1.5%								1	0.000%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾	132	135	136	137	138	145	146	149	150	RATE ⁽⁶⁾
	LIA Charge (Schedule 115)									0.104											l				0.104 cents/kWh
Oi	regon Corporate Activity Tax Recovery (Schedule 131)												[0.000%						1		Ī		
	Public Purpose Charge (Schedule 108)					1.5%																			
Schedule 38																									
L	Basic Charge		\$ 30.00																						\$30.00
Demand	Transmission	per kWh	0.415																						0.415 cents/kWh 7.760 cents/kWh 6.027 cents/kWh
L	Distribution	per kWh	7.760																						7.760 cents/kWh
Energy		On-Peak	6.027																						6.027 cents/kWh
L		Off-Peak	4.527				L						lL										L	L	4.527 cents/kWh
Total including Schedule	100 Adjustments	On-Peak	14.202	n/a	(0.006)	n/a	0.635	0.009	0.039	n/a	0.023	-	0.010		N/A	-	0.050	0.005	0.005		-	0.352	-	0.071	15.395 cents/kWh
		Off-Peak	12.702	n/a	(0.006)	n/a	0.635	0.009	0.039	n/a	0.023	-	0.010	-	N/A	-	0.050	0.005	0.005		-	0.352	-	0.071	13.895 cents/kWh
	LIA Charge (Schedule 115)									0.104															0.10 cents/kWh
O	regon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)												l ' <u> </u>		0.000%			[1			
	Public Purpose Charge (Schedule 108)					1.5%																			

Schedule 47 (RPA	Irrigation and Drainage Pumping Service	<= 30 kW (min. 10 kW)														-									
Ochedule 47 (Ki A	Basic Charge - Summer	4- 50 KW (IIIII: 10 KW)	\$ 37.00																					\$ 37.00	
	Basic Charge - Winter		\$ -																					\$ -	
Demand	Transmission	per kWh	0.475																						ents/kWh
	Distribution	First 50 kWh per kW	12.788																					12.788 c	ents/kWh
		Over 50 kWh per kW	10.788																					10.788 c	ents/kWh
Energy		per kWh	6.434															L						6.434 c	ents/kWh
	edule 100 Adjustments	First 50 kWh per kW		(0.676)		n/a	0.922	0.013	0.050	n/a	0.023	-	0.010		N/A -	0.06	0.007	0.007	0.006	-	0.422	-	0.111	20.644	ents/kWh
		Over 50 kWh per kW	17.697	(0.676)	(0.014)	n/a	0.922	0.013	0.050	n/a	0.023	-	0.010	-	N/A -	0.06	6 0.007	0.007	0.006	-	0.422	-	0.111	18.644	ents/kWh
	LIA Charge (Schedule	115)								0.104														0.104 c	ents/kWh

¹ See Tariff Schedules for specifics on application.

See I aim Schedules for specifics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 105, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 outstomers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Otandara Oost O	T OCT VICE OCTICULIES																								
E-18 PHASE XXX	(VIII	Effective May 9, 2022										Adj	ustment S	Schedules											
			BASE			1.5%								0.00	0%									EFFE	CTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125 13	I ⁽⁵⁾ 1	32 13	5 136	137	138	145	146	149	150	R.	ATE ⁽⁶⁾
	Oregon Corporate Activity Tax Recovery (Schedule 131 Public Purpose Charge (Schedule 108]				1.5%								0.00	0%										
Schedule 47	Irrigation and Drainage Pumping Service	<= 30 kW (min. 10 kW)																							
	Basic Charge - Summer		\$ 37.00																					\$ 37.00	
	Basic Charge - Winter		\$ -																					\$ -	4
Demand	Transmission	per kWh	0.475																					0.475	cents/kWh cents/kWh
	Distribution	First 50 kWh per kW	12.788	1																				12.788	cents/kWh
		Over 50 kWh per kW	10.788																					10.788	cents/kWh
Energy		per kWh	6.434																					6.434	cents/kWh cents/kWh
Total including Schedule	e 100 Adjustments	First 50 kWh per kW	19.697	n/a	(0.014)	n/a	0.922	0.013	0.050	n/a	0.023	-	0.010	- N	A -	0.0	66 0.007	0.007	0.006	-	0.422	-	0.111	21.320	cents/kWh
		Over 50 kWh per kW	17.697	n/a	(0.014)	n/a	0.922	0.013	0.050	n/a	0.023	-	0.010	- N	Α -	0.0	66 0.007	0.007	0.006	-	0.422	-	0.111	19.320	cents/kWh
	LIA Charge (Schedule 115)			T					0.104										1	T	1		0.10	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131))			T		[0.00	0%					1	T	T	T		<u>/</u>
	Public Purpose Charge (Schedule 108))				1.5%																		*	

Schedule 49 (RPA)	Irrigation and Drainage Pumping Service	> 30 kW																				
	Basic Charge - Summer		\$ 45.00																			\$ 45.00
	Basic Charge - Winter		\$ -																			\$ -
Demand	Transmission	per kWh	0.478																			0.478 cents/kWh
	Distribution	First 50 kWh per kW	9.937																			9.937 cents/kWh
		Over 50 kWh per kW	7.937																			7.937 cents/kWh
Energy		per kWh	6.586	LL			L															6.586 cents/kWh
Total including Schedule	100 Adjustments	First 50 kWh per kW	17.001	(0.676)	(0.007)	n/a	0.635	0.010	0.015	n/a	0.002		0.010	 N/A	 0.066	0.007	0.005	0.006	- 0.432	T	0.084	17.590 cents/kWh
		Over 50 kWh per kW	15.001	(0.676)	(0.007)	n/a	0.635	0.010	0.015	n/a	0.002	-	0.010	 N/A	 0.066	0.007	0.005	0.006	- 0.432	1	0.084	15.590 cents/kWh
	LIA Charge (Schedule 1	115)		I]			0.104				 	 1-				T	1		0.104 cents/kWh

¹ See Tariff Schedules for specifics on application.

See I aim Schedules for specifics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 105, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 outstomers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Otanaara Oost o	1 Oct vice Ochiculates																								
E-18 PHASE XXX	(VIII	Effective May 9, 2022										Adj	justment Sc	hedules	,										
			BASE			1.5%									0.000%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102(2)	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾	132	135	136	137	138	145	146	149	150	RATE ⁽⁶⁾
(Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%										
	Public Purpose Charge (Schedule 108)					1.5%																			
Schedule 49		> 30 kW																							
	Basic Charge - Summer		\$ 45.00																						\$ 45.00
	Basic Charge - Winter		\$ -																						\$ -
Demand	Transmission	per kWh	0.478																						0.478 cents/kWh 9.937 cents/kWh
	Distribution	First 50 kWh per kW	9.937																						9.937 cents/kWh
		Over 50 kWh per kW	7.937																						7.937 cents/kWh
Energy		per kWh	6.586						<u> </u>				1												6.586 cents/kWh
Total including Schedule	e 100 Adjustments	First 50 kWh per kW	17.001	n/a	(0.007)	n/a	0.635	0.010	0.015	n/a	0.002	-	0.010	-	N/A	-	0.066	0.007	0.005	0.006	-	0.432	-	0.084	18.266 cents/kWh
-		Over 50 kWh per kW	15.001	n/a	(0.007)	n/a	0.635	0.010	0.015	n/a	0.002	-	0.010	-	N/A	-	0.066	0.007	0.005	0.006	-	0.432		0.084	16.266 cents/kWh
	LIA Charge (Schedule 115)				Ţ		T			0.104		·				1	T				1		T		0.10 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)				T										0.000%		T				1				·
	Public Purpose Charge (Schedule 108)					1.5%																			•

Schedule 83 (RPA)	Large Nonresidential	31-200 kW						•												,					
` '	Basic Charge 1-phase		\$ 35.00																						\$ 35.00
	Basic Charge 3-phase		\$ 45.00																						\$ 45.00
Demand	Transmission	per kW of monthly On-Peak demand	\$ 1.77																					Ī	\$ 1.77 per kW
	Transmission Distribution Charge		\$ 1.47																					Ī	\$ 1.77 per kW \$ 1.47 per kW \$ 4.75 per kW
	Facility Charge (6)	First 30 kW	\$ 4.75																					Ī	\$ 4.75 per kW
	, ,	Over 30 kW	\$ 4.65																						\$ 4.65 per kW
Energy	System Usage	per kWh	1.004																					Ī	1.004 cents/kWh 4.824 cents/kWh
	System Usage Energy	On-Peak kWh	4.824																					Ī	4.824 cents/kWh
		Off-Peak kWh	3.324																						
		Generation Demand per on peak kW	4.680																						4.680 cents/kWh
Total	Demand		\$ 12.81																					f	4.680 cents/kWh \$ 12.81 per kW
		Over 30 kW	\$ 12.57				L			LJ			l												\$ 12.57 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.828	(0.676)	(0.003)	n/a	0.464	0.006	0.006	n/a	0.023		0.211		N/A	-	0.054	0.006	0.003	0.004		0.376	-	0.026	6.331 cents/kWh
		Off-Peak kWh	5.684	(0.676)	(0.003)	n/a	0.464	0.006	0.006	n/a	0.023	-	0.211	-	N/A	-	0.054	0.006	0.003	0.004	-	0.376	-	0.026	6.187 cents/kWh
	LIA Charge (Schedule 115))								0.104															0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												h		0.000%										·
	Public Purpose Charge (Schedule 108)					1.5%																			
Schedule 83		31-200 kW																							
	Basic Charge 1-phase		\$ 35.00																						\$ 35.00
	Basic Charge 3-phase		\$ 45.00																						\$ 45.00
Demand	Basic Charge 3-phase Transmission	per kW of monthly On-Peak demand	\$ 1.77																					Ī	\$ 1.77 per kW
	Distribution Charge		\$ 1.47																					Ī	\$ 1.47 per kW

¹ See Tariff Schedules for specifics on application.

See Lantt Schedules for Specifics on application.

7 oal bill list Corp Triver Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

7 Applied to the entire bill but excludes Schedule 103, one-time charges (e.g., deposits), and any privilege or local taxes.

8 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

8 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXXVI	III	Effective May 9, 2022										Adj	ustment S	chedule	s										
		B	BASE			1.5%									0.000%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	R	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾	132	135	136	137	138	145	146	149	150	RATE ⁽⁶⁾
	Facility Charge ⁽⁶⁾	First 30 kW \$	4.75																						\$ 4.75 per kW
		Over 30 kW \$	4.65																						\$ 4.65 per kW
Energy	System Usage	per kWh	1.004																						1.004 cents/kWh 4.824 cents/kWh
	Energy	On-Peak kWh	4.824																						4.824 cents/kWh
		Off-Peak kWh	3.324																						
		Generation Demand per on peak kW	4.680																						4.680 cents/kWh
Total	Demand	First 30 kW \$	12.67																					i i	\$ 12.67 per kW
		Over 30 kW \$	12.57				L						l		L	L								<u>ii</u>	\$ 12.57 per kW
	Energy including Schedule 100 Adjustments		5.828	n/a	(0.003)	n/a	0.464	0.006	0.006	n/a	0.023	-	0.211	-	N/A	-	0.054	0.006	0.003		-	0.376	-	0.026	7.003 cents/kWh
		Off-Peak kWh	5.684	n/a	(0.003)	n/a	0.464	0.006	0.006	n/a	0.023		0.211	<u>-</u>	N/A		0.054	0.006	0.003		-	0.376		0.026	6.859 cents/kWh
	LIA Charge (Schedule 115)						L			0.104		L	L		-		L			L				L	0.104 cents/kWh
Oreg	gon Corporate Activity Tax Recovery (Schedule 131)														0.000%										
	Public Purpose Charge (Schedule 108)					1.5%						l			l										

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 85-S (RPA	Large Nonresidential Secondary Voltage	201-4,000 kW																							
,	Basic Charge		\$ 810.00																						\$ 810.00
Demand	Transmission	On-Peak kW	\$ 1.77	1																					\$ 1.77 per kW
	Facility Charge ⁽⁶⁾		\$ 3.24																						\$ 3.24 per kW
		Over 200 kW	\$ 2.04																						\$ 2.04 per kW
	Distribution Charge	On-Peak kW]																					\$ 1.47 per kW
Energy	System Usage	per kWh	0.260]																					0.260 cents/kWh 4.684 cents/kWh
	Energy	On-Peak kWh	4.684																						4.684 cents/kWh
		Off-Peak kWh	3.184																						
		Generation Demand per on peak kW	\$ 5.17																						3.184 cents/kWh
Total	Deman		\$ 11.65																					i	\$ 11.65 per kW
		Over 200 kW	\$ 10.45	<u> </u>			L		l						 _										\$ 10.45 per kW
	Energy including Schedule 100 Adjustment		4.944	(0.676)	(0.002)	n/a	0.400	0.006	0.004	n/a	0.023	-	0.010	-	N/A	-	0.052	0.006	0.003	0.004	-	0.365	-	0.023	5.165 cents/kWh
		Off-Peak kWh	3.444	(0.676)	(0.002)	n/a	0.400	0.006	0.004	n/a	0.023	-	0.010		N/A		0.052	0.006	0.003	0.004		0.365		0.023	3.665 cents/kWh
	LIA Charge (Schedule 115			<u> </u>			Ll		L	0.104		L	L		_	L									0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 13'	1)													0.000%										
	Oregon Corporate Activity Tax Recovery (Schedule 13' Public Purpose Charge (Schedule 108'	8)				1.5%																			
Schedule 85-S	Large Nonresidential Secondary Voltage	201-4,000 kW																							
	Basic Charge		\$ 810.00																						\$ 810.00
Demand	Transmission	On-Peak kW	\$ 1.77																						\$ 1.77 per kW
	Facility Charge ⁽⁶⁾		\$ 3.24																						\$ 3.24 per kW

¹ See Tariff Schedules for specifics on application.

See Tariff Schedules for specifics on application.

To all billis for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but restudies Schedule 115 and Schedule 193, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 70 automores will be charged \$0.69 per month and all other schedules will be charged \$0.69 cents per kWh for the first 724,638 kWh.

Effective Rate excludes PPC (Schedule 103), and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7:

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXXVIII		Effective May 9, 2022										Adj	ustment S	Schedule	s										
			BASE			1.5%									0.000%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾	132	135	136	137	138	145	146	149	150	RATE ⁽⁶⁾
		Over 200 kW																							\$ 2.04 per kW \$ 1.47 per kW
	Distribution Charge	On-Peak kW																							\$ 1.47 per kW
Energy	System Usage	per kWh	0.260																						0.260 cents/kWh 4.684 cents/kWh
	Energy	On-Peak kWh																							4.684 cents/kWh
		Off-Peak kWh	4.684	1																					
L		Generation Demand per on peak kW	\$ 5.17																						5.170 cents/kWh \$ 11.65 per kW
Total	Demand	Generation Demand per on peak kW Under 200 kW	\$ 11.65																					i i	
		Over 200 kW	\$ 10.45		L								l	L	<u> </u>	LI					l			<u>ii</u>	\$ 10.45 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	4.944	n/a	(0.002)	n/a	0.400	0.006	0.004	n/a	0.023	-	0.010	-	N/A	-	0.052	0.006	0.003	0.004	-	0.365	-	0.023	5.841 cents/kWh
		Off-Peak kWh	5.430	n/a	(0.002)	n/a	0.400	0.006	0.004	n/a	0.023		0.010		N/A	l	0.052	0.006	0.003	0.004	l	0.365	-	0.023	6.327 cents/kWh
	LIA Charge (Schedule 115) on Corporate Activity Tax Recovery (Schedule 131)				L		L			0.104					_	l								L	0.10 cents/kWh
Orego	on Corporate Activity Tax Recovery (Schedule 131)														0.000%										
	Public Purpose Charge (Schedule 108)					1.5%																			
Excess kVAr is billed at the	effective rate of \$0.50 per kVAr.		(N/A) Not Ap	plicable																					

Schedule 85-P (RPA)	Large Nonresidential Primary Voltage	201-4,000 kW																								
,	Basic Charge		\$	\$ 770.00																					\$ 770.00)
Demand	Transmission	(On-Peak kW §	\$ 1.75																					\$ 1.75	5 per kW
	Facility Charge ⁽⁶⁾	(Over 200 kW	\$ 3.21 \$ 2.01																					\$ 3.21 \$ 2.01	per kW
	Distribution Charge	(On-Peak kW \$	\$ 1.46																					\$ 1.46	6 perkW
Energy	System Usage		per kWh	0.258																					0.258	8 cents/kWh
	Energy	0	n-Peak kWh	4.639																					4.639	9 cents/kWh
		Of	ff-Peak kWh	3.139																						
ļ		Generation Demand per	on peak kW	\$ 5.15																					5.150	0 cents/kWh
Total	Deman		nder 200 kW	\$ 11.57																				į	\$ 11.57	7 per kW
			Over 200 kW	\$ 10.37																						7 per kW
	Energy including Schedule 100 Adjustment		n-Peak kWh	4.897	(0.676)	(0.002)	n/a	0.413	0.006	0.004	n/a	0.023	-	0.010 -	N/A	-	0.051	0.005	0.003	0.003	-	0.354	-	0.022	5.116	6 cents/kWh
			ff-Peak kWh	5.408	(0.676)	(0.002)	n/a	0.413	0.006	0.004	n/a	0.023		0.010 -	N/A	.4	0.051	0.005	0.003		ļ	0.354	ļ <u>-</u>	0.022		4 cents/kWh
	LIA Charge (Schedule 115		<mark>.</mark> _			L				L	0.104									ļ	ļ	L	ļ	ļ	0.104	4 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131														0.0009	6										<u>/ </u>
	Public Purpose Charge (Schedule 108						1.5%																			cents/kWh
Schedule 85-P	Large Nonresidential Primary Voltage	201-4,000 kW																								_
	Basic Charge		5	\$ 770.00																					\$ 770.00	0
Demand	Transmission	(On-Peak kW 5	\$ 1.75																					\$ 1.75	5 perkW
	Facility Charge ⁽⁶⁾	C	Over 200 kW	\$ 3.21 \$ 2.01																					\$ 3.21 \$ 2.01	per kW per kW
	Distribution Charge			\$ 1.46																					\$ 1.46	6 perkW
Energy	System Usage		per kWh	0.258							1					1		I							0.258	8 cents/kWh

¹ See Tariff Schedules for specifics on application.

See Tariff Schedules for specifics on application.

To all billis for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but restudies Schedule 115 and Schedule 193, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 70 automores will be charged \$0.69 per month and all other schedules will be charged \$0.69 cents per kWh for the first 724,638 kWh.

Effective Rate excludes PPC (Schedule 103), and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7:

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXXVIII		Effective May 9, 2022										Adj	ustment So	chedule	S										
			BASE			1.5%									0.000%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102(2)	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾	132	135	136	137	138	145	146	149	150	RATE ⁽⁶⁾
Energy		On-Peak kWh	4.639																						4.639 cents/kWh
		Off-Peak kWh	3.139																						
		Generation Demand per on peak kW	\$ 5.15																						5.150 cents/kWh
Total	Demand	Under 200 kW		1																				!	\$ 11.57 per kW
		Over 200 kW		<u>i</u> _					1				L											<u>i</u>	\$ 10.37 per kW
Energy	including Schedule 100 Adjustments	On-Peak kWh	4.897	n/a	(0.002)	n/a	0.413	0.006	0.004	n/a	0.023	-	0.010	-	N/A	-	0.051	0.005	0.003		-	0.354	-	0.022	5.789 cents/kWh
		Generation Demand per on peak kW	5.408	n/a	(0.002)	n/a	0.413	0.006	0.004	n/a	0.023	-	0.010	-	N/A	-	0.051	0.005	0.003		-	0.354	-	0.022	6.300 cents/kWh
	LIA Charge (Schedule 115)									0.104															0.104 cents/kWh
Oregon Corporate A	Activity Tax Recovery (Schedule 131)				1		1		1						0.000%									1	
Pul	blic Purpose Charge (Schedule 108)					1.5%																			

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

pplicable Minimum Cha	arges:																						
he minimum Facility Ca	apacity and Demand for Primary Service is 100 KW and for Subtransmis	sion Service is 4,000 KW	'.																				
chedule 89-S (RPA)	Large Nonresidential Secondary Voltage >4000 kW																						
	Basic Charge		\$ 5,290.00																			Ļ.	\$ 5,290.00
Demand	Transmission	On-Peak kW	\$ 1.77																				\$ 1.77 per kW
	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.33																				\$ 1.33 per kW
		Over 4,000 kW	\$ 1.02																			L.	\$ 1.02 per kW
	Distribution Charge	On-Peak kW	\$ 1.47																				\$ 1.47 per kW
Energy	System Usage Energy	per kWh	0.224																			L.	0.224 cents/kWh
	Energy		5.968																				5.968 cents/kWh
		Off-Peak kWh	4.468																		l.	L	4.468 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.57																		į	į	\$ 4.57 per kW
		Over 4000 kW	\$ 4.26				L	 L	LJ												i		\$ 4.26 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.192	(0.676)	(0.001)	n/a		0.001	n/a	0.023	-	0.010	-	N/A -	0.049	0.005	0.002	0.003	-	0.351	-	0.017	5.978 cents/kWh
		Off-Peak kWh	4.692	(0.676)	(0.001)	n/a	*	0.001	n/a	0.023	-	0.010	-	N/A -	0.049	0.005	0.002	0.003	-	0.351	-	0.017	4.478 cents/kWh
	LIA Charge (Schedule 115)						T		0.104														0.104 cents/kWh
C	LIA Charge (Schedule 115) Dregon Corporate Activity Tax Recovery (Schedule 131)						+	 	 					0.000%									
	Public Purpose Charge (Schedule 108)					1.5%																	
chedule 89-S	Large Nonresidential Secondary Voltage >4000 kW																						
	Basic Charge		\$ 5,290.00																				\$ 5,290.00
Demand	Transmission	On-Peak kW	\$ 1.77																			ľ	\$ 1.77 per kW
	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.33												1							1	\$ 1.33 per kW

¹ See Tariff Schedules for specifics on application.

See I arm Schedules for Specifics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 15 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXXV	/III Eff	fective May 9, 2022										Adj	justment S	Schedule	es										
			BASE			1.5%									0.000%									EFFEC	TIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾ 132	135	136	137	138	145	146	149	150	RAT	
		Over 4,000 kW	\$ 1.02																					\$ 1.02 \$ 1.47	per kW
	Distribution Charge	On-Peak kW	\$ 1.47																					\$ 1.47 p	per kW
Energy	System Usage	per kWh	0.224																					0.224 c	cents/kWh
	Energy	On-Peak kWh	5.968																					5.968	cents/kWh
L		Off-Peak kWh	4.468																					4.468 c	cents/kWh
Total	Demand	Under 4000 kW	\$ 4.57																					\$ 4.57 p	per kW
L		Over 4000 kW	\$ 4.26	i					1	L	<u> </u>		1	L	J				L		l	L		\$ 4.26	per kW cents/kWh
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.192	n/a	(0.001)	n/a			0.001	n/a	0.023		-	-	N/A -	0.049	0.005	0.002	0.003		0.351	-	0.017	6.644	cents/kWh
		Off-Peak kWh	4.692	n/a	(0.001)	n/a		*	0.001	n/a	0.023		-	-	N/A -	0.049	0.005	0.002	0.003		0.351	-	0.017		cents/kWh
	LIA Charge (Schedule 115)				L	L	L			0.104	L				_	L			L		L			0.104	cents/kWh
Or	regon Corporate Activity Tax Recovery (Schedule 131)														0.000%										
	Public Purpose Charge (Schedule 108)					1.5%																			
Excess kVAr is billed at t	the effective rate of \$0.50 per kVAr.		(N/A) Not Ap	plicable											· ·										

¹ See Tariff Schedules for specifics on application.

To all bills for Direct Access Sorvice, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Gannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh. ² Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7. ² Glased on the who highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Schedule 89-P (RPA)	Large Nonresidential Primary Voltage >400	10 kW																						
	Basic Charge	5	3,640.00																					\$ 3,640.00
Demand	Transmission	On-Peak kW 5	1.75	1																				\$ 1.75 per kW
	Facility Charge ⁽⁶⁾	First 4,000 kW	1.32	1																				\$ 1.32 per kW
	• •	Over 4,000 kW	1.01																					\$ 1.01 per kW
	Distribution Charge	On-Peak kW S	1.46	1																				\$ 1.46 per kW
Energy	System Usage Energy	per kWh	0.223																					0.223 cents/kWh 5.910 cents/kWh
	Energy	On-Peak kWh	5.910																					5.910 cents/kWh
L		Off-Peak kWh	4.410																					4.410 cents/kWh
Total	Demand	Under 4000 kW	4.53	1																				\$ 4.53 per kW
		Over 4000 kW	4.22					<u> </u>				l												\$ 4.22 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.133	(0.676)	(0.001)	n/a	 	0.001	n/a	0.023	-	0.010	-	N/A	-	0.048	0.005	0.002	0.003	-	0.347		0.017	5.914 cents/kWh
		Off-Peak kWh	4.633	(0.676)	(0.001)	n/a		0.001	n/a	0.023	-	0.010	-	N/A	-	0.048	0.005	0.002	0.003	-	0.347	-	0.017	4.414 cents/kWh
	LIA Charge (Schedule 115)	·					 	†	0.104			T												0.104 cents/kWh
	LIA Charge (Schedule 115) Dregon Corporate Activity Tax Recovery (Schedule 131)	· · · · · · · · · · · · · · · · · · ·					 	†				T		0.000%										†'
	Public Purpose Charge (Schedule 108)					1.5%																		l e
Schedule 89-P	Large Nonresidential Primary Voltage >400	10 kW																						
	Basic Charge	5	3,640.00																					\$ 3,640.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW	1.32																					\$ 1.32 per kW
	• •	Over 4,000 kW	1.01																					\$ 1.01 per kW
	Transmission	On-Peak kW S	1.75					1																\$ 1.75 per kW
	Distribution Charge	On-Peak kW 5	1.46	1				1																\$ 1.46 per kW
Energy	System Usage	per kWh	0.223	1				1																0.223 cents/kWh

E-18 PHASE XXXVIII	Effective N	May 9, 2022										Adj	ustment S	Schedule	s											
			BASE			1.5%									0.000%										EFFE	CTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾	132	135	136	137	138	145	146	149	150	RA	TE ⁽⁶⁾
Energ	gy	On-Peak kWh	5.910																						5.910	cents/kWh
		Off-Peak kWh	4.410																						4.410	cents/kWh
Total	Demand	Under 4000 kW	\$ 4.53																					ļ	\$ 4.53	per kW
		Over 4000 kW	\$ 4.22										l		L		LL.							ļ	\$ 4.22	per kW cents/kWh
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.133	n/a	(0.001)	n/a			0.001	n/a	0.023		0.010	-	N/A		0.048	0.005	0.002	0.003	-	0.347	-	0.017	6.590	cents/kWh
		Off-Peak kWh	4.633	n/a	(0.001)	n/a			0.001	n/a	0.023	-	0.010	-	N/A	-	0.048	0.005	0.002	0.003	-	0.347	-	0.017	5.090	cents/kWh
	LIA Charge (Schedule 115)						T	T		0.104							[]						T	T	0.104	cents/kWh
Oregon Corp	porate Activity Tax Recovery (Schedule 131)						T								0.000%							Ī	T	T		
	Public Purpose Charge (Schedule 108)					1.5%																				
Excess kVAr is billed at the effective	re rate of \$0.50 per kVAr.		(N/A) Not Ap	plicable													•							•		•

¹ See Tariff Schedules for specifics on application.

See I aim Schedules for Specifics on application.

To all tills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7a and 32 or those growing Cannabis and using power provided by the utility. See Schedule 103, one-time charges (e.g., deposits), and any privilege or local taxes.

Applied to the entire bill but rescludes Schedule 103, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134. Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Applicable Minimum Charges:
The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Schedule 89-T ⁽⁶⁾	Sub-Transmission	>4000 kW																							•
	Basic Charge		\$ 5,580.00																					\$ 5,580.0	00
Demand	Transmission	On-Peak kW	\$ 1.72																					\$ 1.7	72 perkW
	Facility Charge ⁽⁷⁾	First 4,000 kW	\$ 1.32																					\$ 1.3	2 per kW
		Over 4,000 kW	\$ 1.01																					\$ 1.0	1 per kW
	Distribution Charge	On-Peak kW	\$ 0.46																						16 per kW
Energy	System Usage	per kWh	0.221																					0.22	21 cents/kWh
	Energy	On-Peak kWh	5.851																					5.85	51 cents/kWh
		Off-Peak kWh																						4.35	51 cents/kWh
Total	Dema		\$ 3.50	1																			İ	\$ 3.5	or cents/kwn per kW
		Over 4,000 kW	\$ 3.19	1																			İ	\$ 3.1	19 per kW
	Energy including Schedule 100 Adjustme	nts On-Peak kWh	6.072	n/a	(0.001)	n/a		0.001	n/a	0.023	-	0.010	-	N/A		0.049	0.005	0.003	0.003		0.354	-	0.021	6.54	13 cents/kWh
		Off-Peak kWh	4.572	n/a	(0.001)	n/a	*	0.001	n/a	0.023	-	0.010	-	N/A	-	0.049	0.005	0.003	0.003	-	0.354	-	0.021	5.04	3 cents/kWh