

Portland General Electric Company
Price Summary

Direct Access Service
E-19 Phase

| E-19 Phase | | Effective October 7, 2024 | | Adjustment Schedules | | | | | | | | | | | | | | | | | |
|---------------------------------|--|---------------------------|--------------------|----------------------|--------------------|-----|---------------|--------------------|-----|-----|-------------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-------------------------------|
| Tariff Schedules ⁽¹⁾ | | BASE RATE | 102 ⁽²⁾ | 105 | 108 ⁽³⁾ | 109 | Sch 109 >1MWa | 115 ⁽⁴⁾ | 118 | 123 | -0.122% 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 | 146 | 150 | 151 | 152 | 153 | EFFECTIVE RATE ⁽⁶⁾ |

| Supplemental Schedule Descriptions and Applications: | | |
|--|---|---|
| SCHEDULE | DESCRIPTION | APPLICABLE |
| Schedule 102 | Regional Power Act (RPA) Exchange Credit | Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service. |
| Schedule 105 | Regulatory Adjustments | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 108 | Public Purpose Charge | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt. |
| Schedule 109 | Energy Efficiency Funding Adjustment | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. |
| Schedule 115 | Low-Income Assistance (LIA) | For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis. |
| Schedule 118 | Bill Adjustment Cost Recovery Mechanism | Schedule 7 pays a flat charge of \$1.88 per bill. The rate for non-Residential schedules is applied to the first 20,000,000 kWh per month per Site. |
| Schedule 123 | Decoupling Adjustment | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010. |
| Schedule 131 | Oregon Corporate Activity Tax Recovery | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 135 | Demand Response Cost Recovery Mechanism | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 136 | Oregon Community Solar Program Start-Up Cost Recovery Mechanism | Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R. |
| Schedule 137 | Customer-Owned Solar Payment Option Pilot Program | Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R. |
| Schedule 145 | Boardman Power Plant Operating Life Adjustment | Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R. |
| Schedule 146 | Colstrip Power Plant Operating Life Adjustment | Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R. |
| Schedule 150 | Transportation Electrification Cost Recovery Mechanism | Applicable to all bills for electric service except Schedules 76R, and 576R. |
| Schedule 151 | Wildfire Mitigation | Applicable to all bills for electric service except Schedules 76R, and 576R. |
| Schedule 152 | Major Event Cost Recovery | Applicable to all bills for Electricity Service except Schedules 76R, and 576R. |
| Schedule 153 | Community Benefits and Impact Advisory Group Cost Recovery Mechanism | Applicable to all bills for Electricity Service except Schedules 76R and 576R. |

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Public Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

Direct Access Service
E-19 Phase

| E-19 Phase | | | Effective October 7, 2024 | | | Adjustment Schedules | | | | | | | | | | | | | | | | | | EFFECTIVE | |
|------------------------------------|---|--|---------------------------|--------------------|--|----------------------|------|------------------|--------------------|-------|-----|---------|--------------------|-------|-------|-------|---------|-------|-------|-------|-------|-------|---------------------|-----------|--|
| Tariff Schedules ⁽¹⁾ | | | BASE | 102 ⁽²⁾ | 105 | 1.5% | 109 | Sch 109 >1MWa | 115 ⁽⁴⁾ | 118 | 123 | -0.122% | 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 | 146 | 150 | 151 | 152 | 153 | RATE ⁽⁶⁾ | | |
| Small Nonresidential Direct Access | | | <= 30kW | | | | | | | | | | | | | | | | | | | | | | |
| Schedule 532 (RPA) | Basic Charge 1-phase | | \$ 22.00 | | | | | | | | | | | | | | | | | | | | \$ 22.00 | | |
| | Basic Charge 3-phase | | \$ 31.00 | | | | | | | | | | | | | | | | | | | | \$ 31.00 | | |
| Total | Distribution | | First 5,000 kWh | 5.877 | | | | | | | | | | | | | | | | | | | 5.877 cents/kWh | | |
| | Over 5,000 kWh | | | 3.193 | | | | | | | | | | | | | | | | | | | 3.193 cents/kWh | | |
| Energy | Energy Service Supplier | | | | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | | | | | - | cents/kWh | |
| | Schedule 100 Adjustments | | per kWh | | (0.679) | (0.041) | N/A | 0.692 | N/A | N/A | N/A | 0.212 | N/A | 0.059 | 0.011 | 0.021 | (0.043) | 0.360 | 0.050 | 0.334 | 0.223 | 0.001 | 1.200 cents/kWh | | |
| | Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | 0.236 | | | | | | | | | | | | | 0.236 cents/kWh | | |
| | LIA Charge (Schedule 115) | | | | | | | | 0.760 | | | | | | | | | | | | | | 0.760 cents/kWh | | |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | -0.122% | | | | | | | | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | | | 1.5% | | | | | | | | | | | | | | | | | | |
| Schedule 532 | Small Nonresidential Direct Access <th><= 30kW</th> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | | <= 30kW | | | | | | | | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | | \$ 22.00 | | | | | | | | | | | | | | | | | | | | \$ 22.00 | | |
| Total | Basic Charge 3-phase | | \$ 31.00 | | | | | | | | | | | | | | | | | | | | \$ 31.00 | | |
| | Distribution | | First 5,000 kWh | 5.877 | | | | | | | | | | | | | | | | | | | 5.877 cents/kWh | | |
| | Over 5,000 kWh | | | 3.193 | | | | | | | | | | | | | | | | | | | 3.193 cents/kWh | | |
| Energy | Energy Service Supplier | | | | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | | | | | - | cents/kWh | |
| | Schedule 100 Adjustments | | per kWh | | N/A | (0.041) | N/A | 0.692 | N/A | N/A | N/A | 0.212 | N/A | 0.059 | 0.011 | 0.021 | (0.043) | 0.360 | 0.050 | 0.334 | 0.223 | 0.001 | 1.879 cents/kWh | | |
| | Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | 0.236 | | | | | | | | | | | | | 0.236 cents/kWh | | |
| | LIA Charge (Schedule 115) | | | | | | | | 0.760 | | | | | | | | | | | | | | 0.760 cents/kWh | | |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | -0.122% | | | | | | | | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | | | 1.5% | | | | | | | | | | | | | | | | | | |
| Schedule 538 (RPA) | Large Nonresidential Optional Time-of-Day Direct Access <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | | | | | | | | | | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | | \$ 35.00 | | | | | | | | | | | | | | | | | | | | \$ 35.00 | | |
| Total | Basic Charge 3-phase | | \$ 35.00 | | | | | | | | | | | | | | | | | | | | \$ 35.00 | | |
| | Distribution | | per kWh | 8.102 | | | | | | | | | | | | | | | | | | | 8.102 cents/kWh | | |
| Energy | Energy Service Supplier | | | | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | | | | | - | cents/kWh | |
| | Schedule 100 Adjustments | | per kWh | | (0.679) | (0.067) | N/A | 0.721 | N/A | N/A | N/A | - | N/A | 0.057 | 0.012 | 0.023 | (0.041) | 0.347 | 0.056 | 0.376 | 0.251 | 0.001 | 1.057 cents/kWh | | |
| | Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | 0.236 | | | | | | | | | | | | | 0.236 cents/kWh | | |
| | LIA Charge (Schedule 115) | | | | | | | | 0.760 | | | | | | | | | | | | | | 0.760 cents/kWh | | |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | -0.122% | | | | | | | | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | | | 1.5% | | | | | | | | | | | | | | | | | | |
| Schedule 538 | Large Nonresidential Optional Time-of-Day Direct Access <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | | | | | | | | | | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | | \$ 35.00 | | | | | | | | | | | | | | | | | | | | \$ 35.00 | | |
| Total | Basic Charge 3-phase | | \$ 35.00 | | | | | | | | | | | | | | | | | | | | \$ 35.00 | | |
| | Distribution | | per kWh | 8.102 | | | | | | | | | | | | | | | | | | | 8.102 cents/kWh | | |
| Energy | Energy Service Supplier | | | | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | | | | | - | cents/kWh | |
| | Schedule 100 Adjustments | | per kWh | | N/A | (0.067) | N/A | 0.721 | N/A | N/A | N/A | - | N/A | 0.057 | 0.012 | 0.023 | (0.041) | 0.347 | 0.056 | 0.376 | 0.251 | 0.001 | 1.736 cents/kWh | | |
| | Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | 0.236 | | | | | | | | | | | | | 0.236 cents/kWh | | |
| | LIA Charge (Schedule 115) | | | | | | | | 0.7600 | | | | | | | | | | | | | | 0.760 cents/kWh | | |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | -0.122% | | | | | | | | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | | | 1.5% | | | | | | | | | | | | | | | | | | |

Direct Access Service

| E-19 Phase | | | Effective October 7, 2024 | | | Adjustment Schedules | | | | | | | | | | | | | | | | | EFFECTIVE | |
|--|--|--|---------------------------|----------|--|----------------------|----------------------------|-------|------------------|--------------------|-----|-------|-------------------------------|-------|-------|-------|---------|-------|-------|-------|-------|-------|---------------------|--|
| Tariff Schedules ⁽¹⁾ | | | | BASE | 102 ⁽²⁾ | 105 | 1.5% 108 ⁽³⁾ | 109 | Sch 109 >1MWa | 115 ⁽⁴⁾ | 118 | 123 | -0.122% 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 | 146 | 150 | 151 | 152 | 153 | RATE ⁽⁶⁾ | |
| Schedule 549 (RPA) | Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW | | | \$ 50.00 | | | | | | | | | | | | | | | | | | | \$ 50.00 | |
| | Basic Charge Summer | | | \$ - | | | | | | | | | | | | | | | | | | | \$ - | |
| | Basic Charge Winter | | | | | | | | | | | | | | | | | | | | | | | |
| Total | | | | | | | | | | | | | | | | | | | | | | | 11.485 cents/kWh | |
| | | | | | | | | | | | | | | | | | | | | | | | 9.485 cents/kWh | |
| Distribution First 50 kWh per kW of Demand | | | | 11.485 | | | | | | | | | | | | | | | | | | | | |
| Over 50 kWh per kW of Demand | | | | 9.485 | | | | | | | | | | | | | | | | | | | | |
| Energy | | | | | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | | | | | - cents/kWh | |
| Energy Service Supplier | | | | | | | | | | | | | | | | | | | | | | | | |
| Schedule 100 Adjustments per kWh | | | | | (0.679) | (0.067) | N/A | 0.743 | N/A | N/A | N/A | 0.062 | N/A | 0.070 | 0.015 | 0.029 | (0.050) | 0.424 | 0.075 | 0.708 | 0.333 | 0.002 | 1.665 cents/kWh | |
| Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | | | | 0.236 | | | | | | | | | | | 0.236 cents/kWh | |
| LIA Charge (Schedule 115) | | | | | | | | | | 0.760 | | | | | | | | | | | | | 0.760 cents/kWh | |
| Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | -0.122% | | | | | | | | | | | |
| Public Purpose Charge (Schedule 108) | | | | | | | 1.5% | | | | | | | | | | | | | | | | | |
| Schedule 549 | Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW | | | \$ 50.00 | | | | | | | | | | | | | | | | | | | \$ 50.00 | |
| | Basic Charge Summer | | | \$ - | | | | | | | | | | | | | | | | | | | \$ - | |
| | Basic Charge Winter | | | | | | | | | | | | | | | | | | | | | | | |
| Total | | | | | | | | | | | | | | | | | | | | | | | 11.485 cents/kWh | |
| | | | | | | | | | | | | | | | | | | | | | | | 9.485 cents/kWh | |
| Distribution First 50 kWh per kW of Demand | | | | 11.485 | | | | | | | | | | | | | | | | | | | | |
| Over 50 kWh per kW of Demand | | | | 9.485 | | | | | | | | | | | | | | | | | | | | |
| Energy | | | | | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | | | | | - cents/kWh | |
| Energy Service Supplier | | | | | | | | | | | | | | | | | | | | | | | | |
| Schedule 100 Adjustments per kWh | | | | | N/A | (0.067) | N/A | 0.743 | N/A | N/A | N/A | 0.062 | N/A | 0.070 | 0.015 | 0.029 | (0.050) | 0.424 | 0.075 | 0.708 | 0.333 | 0.002 | 2.344 cents/kWh | |
| Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | | | | 0.236 | | | | | | | | | | | 0.236 cents/kWh | |
| LIA Charge (Schedule 115) | | | | | | | | | | 0.760 | | | | | | | | | | | | | 0.760 cents/kWh | |
| Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | -0.122% | | | | | | | | | | | |
| Public Purpose Charge (Schedule 108) | | | | | | | 1.5% | | | | | | | | | | | | | | | | | |

Excess kVA_r is billed at the effective rate of \$0.50 per kVA_r. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Applicable Minimum Charges:
The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

Portland General Electric Company
 Price Summary

Direct Access Service

| E-19 Phase | | | Effective October 7, 2024 | | | Adjustment Schedules | | | | | | | | | | | | | | | | | EFFECTIVE | |
|--|---|--------------------------------|---|--|---------|----------------------------|-------|------------------|--------------------|-------|-------|-------------------------------|-------|-------|-------|---------|-------|-------|-------|-------|-------------|----------------------------------|-----------|--|
| Tariff Schedules ⁽¹⁾ | | | BASE RATE | 102 ⁽²⁾ | 105 | 1.5% 108 ⁽³⁾ | 109 | Sch 109 >1MWa | 115 ⁽⁴⁾ | 118 | 123 | -0.122% 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 | 146 | 150 | 151 | 152 | 153 | RATE ⁽⁶⁾ | | |
| Schedule 583 (RPA) | Large Nonresidential Direct Access | | 31-200 kW | | | | | | | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | | \$ 40.00 | | | | | | | | | | | | | | | | | | | \$ 40.00 | | |
| | Basic Charge 3-phase | | \$ 50.00 | | | | | | | | | | | | | | | | | | | \$ 50.00 | | |
| | Demand | Distribution Charge | per kW \$ 1.51 | | | | | | | | | | | | | | | | | | | \$ 1.51 per kW | | |
| | | Facility Charge ⁽⁶⁾ | First 30 kW \$ 5.55 Over 30 kW \$ 5.45 | | | | | | | | | | | | | | | | | | | \$ 5.55 per kW \$ 5.45 per kW | | |
| Energy | System Usage | | per kWh 1.087 | | | | | | | | | | | | | | | | | | | 1.087 cents/kWh | | |
| Energy Service Supplier | | | - | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | | | | - cents/kWh | | | |
| Total PGE Delivery | | | Demand | First 30 kW \$ 7.06 Over 30 kW \$ 6.96 | | | | | | | | | | | | | | | | | | \$ 7.06 per kW \$ 6.96 per kW | | |
| Energy | Energy including Schedule 100 Adjustments | | per kWh 1.087 | (0.679) | (0.075) | N/A | 0.533 | N/A | N/A | N/A | 0.062 | N/A | 0.058 | 0.009 | 0.017 | (0.042) | 0.353 | 0.033 | 0.197 | 0.144 | 0.001 | 1.698 cents/kWh | | |
| Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | | 0.236 | | | | | | | | | | | | 0.236 cents/kWh | | |
| LIA Charge (Schedule 115) | | | | | | | | 0.760 | | | | | | | | | | | | | | 0.760 cents/kWh | | |
| Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | -0.122% | | | | | | | | | | | | |
| Public Purpose Charge (Schedule 108) | | | | | | 1.5% | | | | | | | | | | | | | | | | | | |
| Schedule 583 | Large Nonresidential Direct Access | | 31-200 kW | | | | | | | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | | \$ 40.00 | | | | | | | | | | | | | | | | | | | \$ 40.00 | | |
| | Basic Charge 3-phase | | \$ 50.00 | | | | | | | | | | | | | | | | | | | \$ 50.00 | | |
| | Demand | Distribution Charge | per kW \$ 1.51 | | | | | | | | | | | | | | | | | | | \$ 1.51 per kW | | |
| | | Facility Charge ⁽⁶⁾ | First 30 kW \$ 5.55 Over 30 kW \$ 5.45 | | | | | | | | | | | | | | | | | | | \$ 5.55 per kW \$ 5.45 per kW | | |
| Energy | System Usage | | per kWh 1.087 | | | | | | | | | | | | | | | | | | | 1.087 cents/kWh | | |
| Energy Service Supplier | | | - | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | | | | - cents/kWh | | | |
| Total PGE Delivery | | | Demand | First 30 kW \$ 7.06 Over 30 kW \$ 6.96 | | | | | | | | | | | | | | | | | | \$ 7.06 per kW \$ 6.96 per kW | | |
| Energy | Energy including Schedule 100 Adjustments | | per kWh 1.087 | N/A | (0.075) | N/A | 0.533 | N/A | N/A | N/A | 0.062 | N/A | 0.058 | 0.009 | 0.017 | (0.042) | 0.353 | 0.033 | 0.197 | 0.144 | 0.001 | 2.377 cents/kWh | | |
| Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | | 0.236 | | | | | | | | | | | | 0.236 cents/kWh | | |
| LIA Charge (Schedule 115) | | | | | | | | 0.760 | | | | | | | | | | | | | | 0.760 cents/kWh | | |
| Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | -0.122% | | | | | | | | | | | | |
| Public Purpose Charge (Schedule 108) | | | | | | 1.5% | | | | | | | | | | | | | | | | | | |

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.
 Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company
Price Summary

Direct Access Service

| E-19 Phase | | | Effective October 7, 2024 | | | Adjustment Schedules | | | | | | | | | | | | | | | | | EFFECTIVE | |
|--------------------------------------|--|--------------------------------|---------------------------|--|---------|----------------------|-----|---------------|--------------------|-------|-------|--------------------|-----|-------|-------|-------|---------|-------|-------|-------|-------------|---------------------|-----------------|--|
| Tariff Schedules ⁽¹⁾ | | | BASE RATE | 102 ⁽²⁾ | 105 | 108 ⁽³⁾ | 109 | Sch 109 >1MWa | 115 ⁽⁴⁾ | 118 | 123 | 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 | 146 | 150 | 151 | 152 | 153 | RATE ⁽⁶⁾ | | |
| Schedule 585-S (RPA) | Large Nonresidential Direct Access - Secondary Voltage | | 201-4,000 kW | | | | | | | | | | | | | | | | | | | | | |
| | Demand | Basic Charge | \$ 780.00 | | | | | | | | | | | | | | | | | | | \$ 780.00 | | |
| | | Facility Charge ⁽⁶⁾ | First 200 kW | \$ 3.10 | | | | | | | | | | | | | | | | | | | \$ 3.10 per kW | |
| | | | Over 200 kW | \$ 3.00 | | | | | | | | | | | | | | | | | | | \$ 3.00 per kW | |
| Energy | Distribution Charge | On-Peak kW | \$ 1.51 | | | | | | | | | | | | | | | | | | | \$ 1.51 per kW | | |
| | System Usage | per kWh | 0.257 | | | | | | | | | | | | | | | | | | | 0.257 cents/kWh | | |
| | Energy Service Supplier | | - | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | | | | - cents/kWh | | | |
| Total PGE Delivery | | | Demand | First 200 kW | 3.100 | | | | | | | | | | | | | | | | | 3.100 per kW | | |
| Energy | | | Over 200 kW | 3.000 | | | | | | | | | | | | | | | | | | 3.000 per kW | | |
| | | | On-Peak kW | 1.510 | | | | | | | | | | | | | | | | | | 1.510 per kW | | |
| | | | per kWh | 0.257 | (0.679) | (0.068) | N/A | N/A | 0.100 | N/A | N/A | 0.062 | N/A | 0.057 | 0.007 | 0.014 | (0.041) | 0.345 | 0.028 | 0.128 | 0.096 | 0.001 | 0.307 cents/kWh | |
| | Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | 0.236 | | | | | | | | | | | | 0.236 cents/kWh | | |
| | LIA Charge (Schedule 115) | | | | | | | | | 0.760 | | | | | | | | | | | | 0.760 cents/kWh | | |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | | | | | | | | | | | |
| Public Purpose Charge (Schedule 108) | | | | | | 1.5% | | | | | | -0.122% | | | | | | | | | | | | |
| Schedule 585-S | Large Nonresidential Direct Access - Secondary Voltage | | 201-4,000 kW | | | | | | | | | | | | | | | | | | | | | |
| | Demand | Basic Charge | \$ 780.00 | | | | | | | | | | | | | | | | | | | \$ 780.00 | | |
| | | Facility Charge ⁽⁶⁾ | First 200 kW | \$ 3.10 | | | | | | | | | | | | | | | | | | | \$ 3.10 per kW | |
| | | | Over 200 kW | \$ 3.00 | | | | | | | | | | | | | | | | | | | \$ 3.00 per kW | |
| Energy | Distribution Charge | On-Peak kW | \$ 1.51 | | | | | | | | | | | | | | | | | | | \$ 1.51 per kW | | |
| | System Usage | per kWh | 0.257 | | | | | | | | | | | | | | | | | | | 0.257 cents/kWh | | |
| | Energy Service Supplier | | - | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | | | | - cents/kWh | | | |
| Total PGE Delivery | | | Demand | First 200 kW | 3.100 | | | | | | | | | | | | | | | | | 3.100 per kW | | |
| Energy | | | Over 200 kW | 3.000 | | | | | | | | | | | | | | | | | | 3.000 per kW | | |
| | | | On-Peak kW | 1.510 | | | | | | | | | | | | | | | | | | 1.510 per kW | | |
| | | | per kWh | 0.257 | N/A | (0.068) | N/A | N/A | 0.100 | N/A | N/A | 0.062 | N/A | 0.057 | 0.007 | 0.014 | (0.041) | 0.345 | 0.028 | 0.128 | 0.096 | 0.001 | 0.986 cents/kWh | |
| | Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | | 0.236 | | | | | | | | | | | 0.236 cents/kWh | | |
| | LIA Charge (Schedule 115) | | | | | | | | | 0.760 | | | | | | | | | | | | 0.760 cents/kWh | | |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | | | | | | | | | | | |
| Public Purpose Charge (Schedule 108) | | | | | | 1.5% | | | | | | -0.122% | | | | | | | | | | | | |

Excess kVA is billed at the effective rate of \$0.50 per kVA. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company
 Price Summary

Direct Access Service

| E-19 Phase | | | Effective October 7, 2024 | | | Adjustment Schedules | | | | | | | | | | | | | | | | | EFFECTIVE | |
|---------------------------------|--|--------------------------------|---------------------------|--------------------|--|----------------------------|------|------------------|--------------------|-------|-------|-------------------------------|-----|-------|-------|-------|---------|-------|-------|-------|-----------------|---------------------|-----------------|--|
| Tariff Schedules ⁽¹⁾ | | | BASE RATE | 102 ⁽²⁾ | 105 | 1.5% 108 ⁽³⁾ | 109 | Sch 109 >1MWa | 115 ⁽⁴⁾ | 118 | 123 | -0.122% 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 | 146 | 150 | 151 | 152 | 153 | RATE ⁽⁶⁾ | | |
| Schedule 585-P (RPA) | Large Nonresidential Direct Access - Primary Voltage | | 201-4,000 kW | | | | | | | | | | | | | | | | | | | | | |
| | Demand | Basic Charge 3-phase | | \$ 670.00 | | | | | | | | | | | | | | | | | | \$ 670.00 | | |
| | | Facility Charge ⁽⁶⁾ | - | First 200 kW | \$ 3.07 | | | | | | | | | | | | | | | | | \$ 3.07 per kW | | |
| | | | | Over 200 kW | \$ 2.97 | | | | | | | | | | | | | | | | | \$ 2.97 per kW | | |
| | Energy | Distribution Charge | | On-Peak kW | \$ 1.49 | | | | | | | | | | | | | | | | | \$ 1.49 per kW | | |
| System Usage | | | per kWh | 0.254 | | | | | | | | | | | | | | | | | 0.254 cents/kWh | | | |
| Energy Service Supplier | | | | - | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | | | | - cents/kWh | | |
| Total PGE Delivery | | Demand | First 200 kW | 3.070 | | | | | | | | | | | | | | | | | | 3.070 per kW | | |
| | | | Over 200 kW | 2.970 | | | | | | | | | | | | | | | | | | 2.970 per kW | | |
| | | | On-Peak kW | 1.490 | | | | | | | | | | | | | | | | | | 1.490 per kW | | |
| Energy | Energy including Schedule 100 Adjustments | | per kWh | 0.254 | (0.679) | (0.068) | N/A | N/A | 0.116 | N/A | N/A | 0.026 | N/A | 0.053 | 0.006 | 0.012 | (0.038) | 0.320 | 0.024 | 0.087 | 0.073 | 0.001 | 0.187 cents/kWh | |
| | Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | | 0.236 | | | | | | | | | | | 0.236 cents/kWh | | |
| | LIA Charge (Schedule 115) | | | | | | | | | 0.760 | | | | | | | | | | | | 0.760 cents/kWh | | |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | -0.122% | | | | | | | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | | | 1.5% | | | | | | | | | | | | | | | | | |
| Schedule 585-P | Large Nonresidential Direct Access - Primary Voltage | | 201-4,000 kW | | | | | | | | | | | | | | | | | | | | | |
| | Demand | Basic Charge 3-phase | | \$ 670.00 | | | | | | | | | | | | | | | | | | \$ 670.00 | | |
| | | Facility Charge ⁽⁶⁾ | - | First 200 kW | \$ 3.07 | | | | | | | | | | | | | | | | | \$ 3.07 per kW | | |
| | | | | Over 200 kW | \$ 2.97 | | | | | | | | | | | | | | | | | \$ 2.97 per kW | | |
| | Energy | Distribution Charge | | On-Peak kW | \$ 1.49 | | | | | | | | | | | | | | | | | \$ 1.49 per kW | | |
| System Usage | | | per kWh | 0.254 | | | | | | | | | | | | | | | | | 0.254 cents/kWh | | | |
| Energy Service Supplier | | | | - | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | | | | - cents/kWh | | |
| Total PGE Delivery | | Demand | First 200 kW | 3.070 | | | | | | | | | | | | | | | | | | 3.070 per kW | | |
| | | | Over 200 kW | 2.970 | | | | | | | | | | | | | | | | | | 2.970 per kW | | |
| | | | On-Peak kW | 1.490 | | | | | | | | | | | | | | | | | | 1.490 per kW | | |
| Energy | Energy including Schedule 100 Adjustments | | per kWh | 0.254 | N/A | (0.068) | N/A | N/A | 0.116 | N/A | N/A | 0.026 | N/A | 0.053 | 0.006 | 0.012 | (0.038) | 0.320 | 0.024 | 0.087 | 0.073 | 0.001 | 0.866 cents/kWh | |
| | Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | | 0.236 | | | | | | | | | | | 0.236 cents/kWh | | |
| | LIA Charge (Schedule 115) | | | | | | | | | 0.760 | | | | | | | | | | | | 0.760 cents/kWh | | |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | -0.122% | | | | | | | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | | | 1.5% | | | | | | | | | | | | | | | | | |

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.
 Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:
 The minimum kW Service for primary service is 100 kW.

Portland General Electric Company
Price Summary

Direct Access Service

| E-19 Phase | | | Effective October 7, 2024 | | | Adjustment Schedules | | | | | | | | | | | | | | | | | EFFECTIVE | |
|--|---|----------------|---------------------------|--|---------|----------------------|-----|---------------|--------------------|-----|-------|--------------------|-----|-------|-------|-------|---------|-------|-------|-------|-------|---------------------|-----------------|--|
| Tariff Schedules ⁽¹⁾ | | | BASE RATE | 102 ⁽²⁾ | 105 | 108 ⁽³⁾ | 109 | Sch 109 >1MWa | 115 ⁽⁴⁾ | 118 | 123 | 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 | 146 | 150 | 151 | 152 | 153 | RATE ⁽⁶⁾ | | |
| Schedule 589-S (RPA) Large Nonresidential Direct Access - Secondary Voltage >4000 kW | | | | | | | | | | | | | | | | | | | | | | | | |
| Demand | Basic Charge | | \$ 3,490.00 | | | | | | | | | | | | | | | | | | | \$ 3,490.00 | | |
| | Facility Charge ⁽⁶⁾ | First 4,000 kW | \$ 1.51 | | | | | | | | | | | | | | | | | | | \$ 1.51 per kW | | |
| Energy | Distribution Charge | Over 4,000 kW | \$ 1.20 | | | | | | | | | | | | | | | | | | | \$ 1.20 per kW | | |
| | System Usage | On-Peak kW | \$ 1.51 | | | | | | | | | | | | | | | | | | | \$ 1.51 per kW | | |
| Energy Service Supplier | | | - | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | | | | - | cents/kWh | | |
| Total PGE Delivery | Demand | First 4,000 kW | \$ 1.51 | | | | | | | | | | | | | | | | | | | \$ 1.51 per kW | | |
| | | Over 4,000 kW | \$ 1.20 | | | | | | | | | | | | | | | | | | | \$ 1.20 per kW | | |
| Energy | Energy including Schedule 100 Adjustments | On-Peak kW | 1.510 | | | | | | | | | | | | | | | | | | | 1.510 cents/kWh | | |
| | | per kWh | 0.217 | (0.679) | (0.058) | N/A | N/A | 0.187 | N/A | N/A | 0.236 | 0.062 | N/A | 0.054 | 0.006 | 0.011 | (0.038) | 0.326 | 0.022 | 0.046 | 0.019 | 0.001 | 0.176 cents/kWh | |
| Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | | | | | | | | | | | | | | 0.236 cents/kWh | | |
| LIA Charge (Schedule 115) | | | | | | | | | 0.760 | | | -0.122% | | | | | | | | | | 0.760 cents/kWh | | |
| Public Purpose Charge (Schedule 108) | | | | | | 1.5% | | | | | | | | | | | | | | | | | | |
| Schedule 589-S Large Nonresidential Direct Access - Secondary Voltage >4000 kW | | | | | | | | | | | | | | | | | | | | | | | | |
| Demand | Basic Charge | | \$ 3,490.00 | | | | | | | | | | | | | | | | | | | \$ 3,490.00 | | |
| | Facility Charge ⁽⁶⁾ | First 4,000 kW | \$ 1.51 | | | | | | | | | | | | | | | | | | | \$ 1.51 per kW | | |
| Energy | Distribution Charge | Over 4,000 kW | \$ 1.20 | | | | | | | | | | | | | | | | | | | \$ 1.20 per kW | | |
| | System Usage | On-Peak kW | \$ 1.51 | | | | | | | | | | | | | | | | | | | \$ 1.51 per kW | | |
| Energy Service Supplier | | | - | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | | | | - | cents/kWh | | |
| Total PGE Delivery | Demand | First 4,000 kW | \$ 1.51 | | | | | | | | | | | | | | | | | | | \$ 1.51 per kW | | |
| | | Over 4,000 kW | \$ 1.20 | | | | | | | | | | | | | | | | | | | \$ 1.20 per kW | | |
| Energy | Energy including Schedule 100 Adjustments | On-Peak kW | 1.510 | | | | | | | | | | | | | | | | | | | 1.510 cents/kWh | | |
| | | per kWh | 0.217 | N/A | (0.058) | N/A | N/A | 0.187 | N/A | N/A | 0.236 | 0.062 | N/A | 0.054 | 0.006 | 0.011 | (0.038) | 0.326 | 0.022 | 0.046 | 0.019 | 0.001 | 0.855 cents/kWh | |
| Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | | | | | | | | | | | | | | 0.236 cents/kWh | | |
| LIA Charge (Schedule 115) | | | | | | | | | 0.760 | | | -0.122% | | | | | | | | | | 0.760 cents/kWh | | |
| Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | | | | | | | | | | | | |
| Public Purpose Charge (Schedule 108) | | | | | | 1.5% | | | | | | | | | | | | | | | | | | |

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company
 Price Summary

Direct Access Service

| E-19 Phase | | | Effective October 7, 2024 | | | Adjustment Schedules | | | | | | | | | | | | | | | | | EFFECTIVE | |
|--|--|--|---|--|---------|----------------------------|-----|------------------|--------------------|-------|-------|-------------------------------|---------|-------|-------|---------|-------|-------|-------|-------|-------------|--|-----------|--|
| Tariff Schedules ⁽¹⁾ | | | BASE RATE | 102 ⁽²⁾ | 105 | 1.5% 108 ⁽³⁾ | 109 | Sch 109 >1MWa | 115 ⁽⁴⁾ | 118 | 123 | -0.122% 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 | 146 | 150 | 151 | 152 | 153 | RATE ⁽⁶⁾ | | |
| Schedule 589-P (RPA) Large Nonresidential Direct Access - Primary Voltage >4000 kW | | | | | | | | | | | | | | | | | | | | | | | | |
| Demand | Basic Charge 3-phase | | \$ 3,450.00 | | | | | | | | | | | | | | | | | | | \$ 3,450.00 | | |
| | Facility Charge ⁽⁶⁾ | | First 4,000 kW \$ 1.50 Over 4,000 kW \$ 1.19 | | | | | | | | | | | | | | | | | | | \$ 1.50 per kW \$ 1.19 per kW | | |
| | Distribution Charge | | On-Peak kW \$ 1.49 | | | | | | | | | | | | | | | | | | | \$ 1.49 per kW | | |
| Energy | System Usage | | per kWh 0.215 | | | | | | | | | | | | | | | | | | | 0.215 cents/kWh | | |
| | Energy Service Supplier | | - | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | | | | - cents/kWh | | | |
| Total PGE Delivery Demand | | | First 4,000 kW \$ 1.50 Over 4,000 kW \$ 1.19 On-Peak kW 1.49 per kWh 0.215 | | | | | | | | | | | | | | | | | | | \$ 1.50 per kW \$ 1.19 per kW \$ 1.490 per kW 0.215 cents/kWh | | |
| Energy | Energy including Schedule 100 Adjustments | | 0.215 | (0.679) | (0.058) | N/A | N/A | 0.185 | N/A | N/A | 0.062 | N/A | 0.053 | 0.006 | 0.011 | (0.038) | 0.322 | 0.022 | 0.046 | 0.019 | 0.001 | 0.167 cents/kWh | | |
| | Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | 0.236 | | | | | | | | | | | | 0.236 cents/kWh | | |
| | LIA Charge (Schedule 115) | | | | | | | | 0.760 | | | | -0.122% | | | | | | | | | 0.760 cents/kWh | | |
| Public Purpose Charge (Schedule 108) | | | | | | 1.5% | | | | | | | | | | | | | | | | | | |
| Schedule 589-P Large Nonresidential Direct Access - Primary Voltage >4000 kW | | | | | | | | | | | | | | | | | | | | | | | | |
| Demand | Basic Charge 3-phase | | \$ 3,450.00 | | | | | | | | | | | | | | | | | | | \$ 3,450.00 | | |
| | Facility Charge ⁽⁶⁾ | | First 4,000 kW \$ 1.50 Over 4,000 kW \$ 1.19 | | | | | | | | | | | | | | | | | | | \$ 1.50 per kW \$ 1.19 per kW | | |
| | Distribution Charge | | On-Peak kW \$ 1.49 | | | | | | | | | | | | | | | | | | | \$ 1.49 per kW | | |
| Energy | System Usage | | per kWh 0.215 | | | | | | | | | | | | | | | | | | | 0.215 cents/kWh | | |
| | Energy Service Supplier | | - | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | | | | - cents/kWh | | | |
| Total PGE Delivery Demand | | | First 4,000 kW \$ 1.50 Over 4,000 kW \$ 1.19 On-Peak kW 1.49 per kWh 0.215 | | | | | | | | | | | | | | | | | | | \$ 1.50 per kW \$ 1.19 per kW \$ 1.49 per kW 0.215 cents/kWh | | |
| Energy | Energy including Schedule 100 Adjustments | | 0.215 | N/A | (0.058) | N/A | N/A | 0.185 | N/A | N/A | 0.062 | N/A | 0.053 | 0.006 | 0.011 | (0.038) | 0.322 | 0.022 | 0.046 | 0.019 | 0.001 | 0.846 cents/kWh | | |
| | Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | 0.236 | | | | | | | | | | | | 0.236 cents/kWh | | |
| | LIA Charge (Schedule 115) | | | | | | | | 0.760 | | | | | | | | | | | | | 0.760 cents/kWh | | |
| Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | | | | | | | | | | | | |
| Public Purpose Charge (Schedule 108) | | | | | | 1.5% | | | | | | | -0.122% | | | | | | | | | | | |

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.
 Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company
 Price Summary

Direct Access Service

| E-19 Phase | | | Effective October 7, 2024 | Adjustment Schedules | | | | | | | | | | | | | | | | | EFFECTIVE | |
|---------------------------------|--|----------------|---------------------------|--|---------|-------------------------|-----|---------------|--------------------|-------|-------|--------------------|-------|-------|-------|---------|-------|-------|-------|-------|-----------|---------------------|
| Tariff Schedules ⁽¹⁾ | | | BASE RATE | 102 ⁽²⁾ | 105 | 1.5% 108 ⁽³⁾ | 109 | Sch 109 >1MWa | 115 ⁽⁴⁾ | 118 | 123 | 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 | 146 | 150 | 151 | 152 | 153 | RATE ⁽⁶⁾ |
| Schedule 589-T | Large Nonresidential Direct Access - Sub-Transmission Voltage >4000 kW | | | | | | | | | | | | | | | | | | | | | |
| | Basic Charge | | \$ 4,950.00 | | | | | | | | | | | | | | | | | | | \$ 4,950.00 |
| Demand | Facility Charge ⁽⁶⁾ | - | First 4,000 kW \$ 1.50 | | | | | | | | | | | | | | | | | | | \$ 1.50 per kW |
| | | | Over 4,000 kW \$ 1.19 | | | | | | | | | | | | | | | | | | | \$ 1.19 per kW |
| | Distribution Charge | | On-Peak kW \$ 0.12 | | | | | | | | | | | | | | | | | | | \$ 0.12 per kW |
| Energy | System Usage | per kWh | 0.213 | | | | | | | | | | | | | | | | | | | 0.213 cents/kWh |
| | Energy Service Supplier | | - | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | | | | | - cents/kWh |
| Total PGE Delivery | Demand | First 4,000 kW | \$ 1.50 | | | | | | | | | | | | | | | | | | | \$ 1.50 per kW |
| | | Over 4,000 kW | \$ 1.19 | | | | | | | | | | | | | | | | | | | \$ 1.19 per kW |
| | | On-Peak kW | 0.12 | | | | | | | | | | | | | | | | | | | \$ 0.12 per kW |
| Energy | Energy including Schedule 100 Adjustments | per kWh | 0.213 | N/A | (0.058) | N/A | N/A | 0.191 | N/A | N/A | 0.062 | N/A | 0.054 | 0.005 | 0.010 | (0.039) | 0.328 | 0.019 | 0.052 | 0.012 | 0.001 | 0.850 cents/kWh |
| | Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | 0.236 | | | | | | | | | | | | 0.236 cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | | 0.760 | | | | | | | | | | | | | 0.760 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | -0.122% | | | | | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | | 1.5% | | | | | | | | | | | | | | | | |

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.
 Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:
 The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.