E-19 Phase	Effective October 7, 2024									Adjust	ment Sche	edules									
	BA	ASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾

	·	
Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.88 per bill. The rate for non-Residential schedules is applied to the first 20,000,000 kWh per month per Site.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to onresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 151	Wildfire Mitigation	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.
⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

-19 Phase	Effect	tive October 7, 2024									Adjust	ment Sch	edules									
			BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
	Small Nonresidential Direct Access <= 30k	:W																				
	Basic Charge 1-phase		\$ 22.00																			\$ 22.00
	Basic Charge 3-phase		\$ 31.00 5.877 3.193																		Ļ	\$ 31.00 5.877 cents
Total	Distribution	First 5,000 kWh Over 5,000 kWh	5.877																			
		Over 5,000 kWn	3.1931		l	I	l	1	1			1	I	1		- 1	- 1		1		-	3.193 cents
Energy	Energy Service Supplier		į				Transmis	ssion & Ancil	lary Charges	and Energy	•		provided for	through cor	sumer's E	nergy Servi	ce Provide	r				- cents
	Schedule 100 Adjustments	per kWh		(0.679)	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.334	0.223	0.001	1,200 cents
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)					1				0.236						:						0.236 cents
	LIA Charge (Schedule 115)					1			0.760						1_:_:I:							0.760 cents
	Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)					T	I					-0.122%			[
	Public Purpose Charge (Schedule 108)					1.5%																
0.1.1.1.505	Small Nonresidential Direct Access <= 30k	:W																				
Schedule 532	Basic Charge 1-phase		\$ 22.00 \$ 31.00																			\$ 22.00
Total	Basic Charge 3-phase	First 5.000 kWh	5.877																		ŀ	\$ 31.00 5.877 cents
TOTAL	Distribution	Over 5,000 kWh																			į	3.193 cents
		Over 3,000 kvvii			l	1	'					1						ı	'		}	
Energy	Energy Service Supplier		!				Transmis	ssion & Ancil	lary Charges	and Energy	•		provided for	through cor	sumer's E	nergy Servi	ce Provide	r				- cents
	Schedule 100 Adjustments	per kWh		N/A	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.334	0.223	0.001	1.879 cents
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)				1	1				0.236												0.236 cents
	LIA Charge (Schedule 115)					·			0.760						1					[0.760 cents
	Oregon Corporate Activity Tax Recovery (Schedule 131)					T						-0.122%			I							
	Public Purpose Charge (Schedule 108)					1.5%																
	Large Nonresidential Optional Time-of-Day Direct Access																					
chedule 538 (RPA)	Basic Charge 1-phase		\$ 35.00																			\$ 35.00 \$ 35.00
	Basic Charge 1-phase Basic Charge 3-phase Distribution	per kWh	\$ 35.00																		ļ.	\$ 35.00 8.102 cents
Iotai	Distribution	per kwn	8.102		l	1	I	1	1			I	I	I	1	:	- 1	I	ı		į.	8.102 cents
Energy	Energy Service Supplier		· ·				Transmis	ssion & Ancil	lary Charges	and Energy	Charges are	e separately	provided for	through cor	sumer's E	nergy Servi	ce Provide	r				- cents
	Schedule 100 Adjustments	per kWh		(0.679)	(0.067)	N/A	0.721	N/A	N/A	N/A		N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.376	0.251	0.001	1.057 cents
	Biii Adjustment Cost Recovery Mechanism (Schedule 118)	E								0.236					1-12-2-1-							0.236 cents
							1	1	0.760						1					[0.760 cents
	Oregon Corporate Activity Tax Recovery (Schedule 131)					I						-0.122%			II-							
	Public Purpose Charge (Schedule 108)					1.5%																
	Large Nonresidential Optional Time-of-Day Direct Access																					
Schedule 538	Basic Charge 1-phase		\$ 35.00																		i	\$ 35.00
Total	Basic Charge 3-phase	De-1/4/6	\$ 35.00													ļ					Ļ	\$ 35.00
Total	Distribution	per kWh	8.102 i		l	I	I	1		1		1	I	I	1 1	'		l	ı	l l	ŀ	8.102 cents
Energy	Energy Service Supplier						Transmis	ssion & Ancil										r				- cents
	Schedule 100 Adjustments	per kWh		N/A	(0.067)	N/A	0.721	N/A	N/A	N/A		T - N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.376	0.251	0.001	1.736 cents
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	poi kvvii			(0.001)	1		19/3		0.236		13//3		0.012	1-5-020-	76.041			0.07.0_[L	0.001	0.236 cents
	LIA Charge (Schedule 115)					†·	·	†·	0.7600			·	<u> </u>		1		+			[0.760 cents
	Oregon Corporate Activity Tax Recovery (Schedule 131)					1	·	†				-0.122%	<u> </u>		1		+					2000
	Public Purpose Charge (Schedule 108)					1.5%						5.72270							ļ			
	. abito i aiposo citalgo (conceder 100)					1.070								1								

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-19 Phase	Effective Octo	ber 7, 2024									Adjustn	nent Sch	edules									
	W		BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW																					
Schedule 549 (RPA)	Basic Charge Summer		\$ 50.00																			\$ 50.00
	Basic Charge Winter		\$																		l	\$ -
Total	Distribution First 50 kWh pe	r kW of Demand	11.485														!					11.485 cents/kW
	Over 50 kWh pe	r kW of Demand	9.485													i	i				l į	9.485 cents/kW
Energy	Energy Service Supplier						Transmis	ssion & Ancil	lary Charges	and Energy	Charges are	separately	provided for	through con	sumer's E	nergy Servi	ice Provide	er				- cents/kW
	Schedule 100 Adjustments	per kWh		(0.679)	(0.067)	N/A	0.743	N/A	N/A	N/A	0.062	N/A	0.070	0.015	0.029	(0.050)	0.424	0.075	0.708	0.333	0.002	1,665 cents/kW
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)						1			0.236												0.236 cents/kW
	LIA Charge (Schedule 115)						1		0.760													1.665 cents/kW 0.236 cents/kW 0.760 cents/kW
	Oregon Corporate Activity Tax Recovery (Schedule 131)						I		[-0.122%										
	Public Purpose Charge (Schedule 108)					1.5%																
	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW																					
Schedule 549	Basic Charge Summer		\$ 50.00																			\$ 50.00
	Basic Charge Winter		\$																			\$ - 11.485 cents/kW
Total	Distribution First 50 kWh pe		11.485																		l i	
	Over 50 kWh pe	r kW of Demand	9.485		l		I	1					I					- 1	- 1		l ļ	9.485 cents/kW
Energy	Energy Service Supplier		i				Transmis	ssion & Ancil	lary Charges	and Energy	Charges are	separately	provided for	through con	sumer's E	Energy Servi	ice Provide					- cents/kW
	Schedule 100 Adjustments	per kWh		N/A	(0.067)	N/A	0.743	N/A	N/A	N/A	0.062	N/A	0.070	0.015	0.029	(0.050)	0.424	0.075	0.708	0.333	0.002	2.344 cents/kW
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)						1			0.236					1							2.344 cents/kW 0.236 cents/kW 0.760 cents/kW
	LIA Charge (Schedule 115)						I		0.760													0.760 cents/kW
	Oregon Corporate Activity Tax Recovery (Schedule 131)						I	I				-0.122%										
	Public Purpose Charge (Schedule 108)	ľ				1.5%																

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Direct Access Se																					
E-19 Phase	Effective October 7, 2024									Adjus	tment Sch	edules									
		BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
	Large Nonresidential Direct Access 31-200 kW																		\neg		
Schedule 583 (RPA)	Basic Charge 1-phase	\$ 40.00																'	, 1	, 1	\$ 40.00
	Basic Charge 3-phase	\$ 50.00																'	, 1	, 1	\$ 50.00
Demand	Distribution Charge per kV																	'	, 1	, 1	\$ 1.51 per kW
	Facility Charge ⁽⁶⁾ First 30 kV																	'	, 1	, 1	\$ 5.55 per kW
	Over 30 kV																	'	, 1	, 1	\$ 5.45 per kW
Energy	System Usage per kW	1.087								I		l 1	- 1					1 1	, 1		1.087 cents/kWh
	Energy Service Supplier	-				Transmi	ssion & Ancil	lary Charges	and Energy	Charges ar	e separately	provided for t	hrough cons	ımer's E	nergy Servi	ce Provide	er			ļ	- cents/kWh
Total PGE Delivery	Demand First 30 k\	V \$ 7.06	!										1		!			1		, ĵ	\$ 7.06 per kW
L	Over 30 k\		<u> </u>				.L	L	L	L	1	l		1				اـــــ'	الـــــا		\$ 6.96 per kW
Energy	Energy including Schedule 100 Adjustments per kW	1.087	(0.679)	(0.075)	N/A	0.533	N/A	N/A	N/A	0.062	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.197	0.144	0.001	1.698 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)						L		0.236	L										J	0.236 cents/kWh
	LIA Charge (Schedule 115)					l	ļ	0.760		L								اــــــــــــــــــــــــــــــــــــ	اــــا		0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)										-0.122%							'	, 1	, 1	
	Public Purpose Charge (Schedule 108)				1.5%																
	Large Nonresidential Direct Access 31-200 kW																	'	, 1	, 1	
Schedule 583	Basic Charge 1-phase	\$ 40.00																'	, 1	, 1	\$ 40.00
	Basic Charge 3-phase	\$ 50.00																'	, 1	, ,	\$ 50.00
Demand	Distribution Charge	\$ 1.51																'	, 1	, ,	\$ 1.51 per kW
	Facility Charge ⁽⁶⁾ First 30 kV Over 30 kV																	'	, 1	, 1	\$ 5.55 per kW \$ 5.45 per kW
																		'	, 1	, }	1.087 cents/kWh
Energy	System Usage per kW	1.067	-		1	l	1 1	l		I	1	1	- 1	- 1	1			1 1		ļ	1.067 Cents/kvvn
	Energy Service Supplier	-				Transmi	ssion & Ancil	lary Charges	and Energy	Charges ar	e separately	provided for t	hrough cons	ımer's E	nergy Servi	ce Provide	r				- cents/kWh
Total PGE Delivery	Demand First 30 kV	V \$ 7.06	1								1		1		1			1		, ,	\$7.06 per kW
1	Over 30 kV	V \$ 6.96	!												į			1		, j	\$6.96 per kW
Energy	Energy including Schedule 100 Adjustments per kW	1.087	N/A	(0.075)	N/A	0.533	N/A	N/A	N/A	0.062	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.197	0.144	0.001	2.377 cents/kWh
3,	Energy including Schedule 100 Adjustments per kW Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.236						:			1			0.236 cents/kWh
	LIA Charge (Schedule 115)					t	†	0.760		t		 						1	,		0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)					†	†			t	-0.122%								·	,	
	Public Purpose Charge (Schedule 108)				1.5%						522.70							1		, ,	
	r ubile r urpose offarge (concedure 100)				1.070	l	1	l		1	1										

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service. Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh. ⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Ser																						
E-19 Phase	Effective	October 7, 2024									Adjus	stment Sch	edules									
	(4)		BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
	Hasic Charge		\$ 780.00																		1	\$ 780.00
Demand	Facility Charge ⁽⁶⁾	First 200 kW Over 200 kW	\$ 3.10 \$ 3.00																		-	\$ 3.10 per kW \$ 3.00 per kW
Energy	Distribution Charge	On-Peak kW	\$ 1.51 0.257																			\$ 1.51 per kW 0.257 cents/kWI
Energy	System Usage Energy Service Supplier	per kWh	0.257				T		 		(re separately				F	 .i.e. Duessid		l	ı	Г	- cents/kWh
	Energy Service Supplier		-				Transmi	SSION & ANCIII	lary Charges	and Energy	Charges ar	re separately	provided for	inrough con	sumer s	Energy Serv	rice Provid	er				- cents/kvvi
Total PGE Delivery	Demand	First 200 kW Over 200 kW	3.100 3.000 1.510														1					3.100 per kW 3.000 per kW 1.510 per kW
Energy	Energy including Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118)	per kWh	0.257	(0.679)	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.128	0.096	0.001	0.307 cents/kWI
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	<mark>.</mark>					ļ	4		0.236							L		,			0.236 cents/kWh
	LIA Charge (Schedule 115)	<mark>-</mark>					ļ	4	0.760								L	ļ	ļ			0.760 cents/kWI
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)	<u> -</u>				1.5%						-0.122%										
Schedule 585-S	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 Basic Charge		\$ 780.00																		i	\$ 780.00
Demand	Facility Charge ⁽⁶⁾	First 200 kW Over 200 kW	\$ 3.10																		-	\$ 3.10 per kW \$ 3.00 per kW
	Distribution Charge	On-Peak kW	\$ 1.51																			\$ 1.51 per kW
Energy	System Usage	per kWh	0.257																		_	0.257 cents/kWh
	Energy Service Supplier		-				Transmi	ssion & Ancill	lary Charges	and Energy	Charges ar	re separately	provided for	through con	sumer's	Energy Serv	rice Provid	er				- cents/kWh
Total PGE Delivery	Demand	First 200 kW Over 200 kW On-Peak kW	3.100 3.000 1.510														!				-	3.100 per kW 3.000 per kW 1.510 per kW
Energy	Energy including Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118)	per kWh	0.257	N/A	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	2 N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.128	0.096	0.001	0.986 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)						I			0.236								I				0.236 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)							1	0.760	L			L				L	1	1			0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%						-0.122%										

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service. Emergency Default Service. Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Se											A -11 -											
E-19 Phase	Effective	e October 7, 2024									Adjus	tment Sch	eaules									
		B	ASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	R	ATE 10:	2 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
Schedule 585-P (RPA)	Large Nonresidential Direct Access - Primary Voltage 201-4,000 Basic Charge 3-phase		70.00																			\$ 670.00
Demand	Facility Charge ⁽⁶⁾	- First 200 kW \$ Over 200 kW \$	3.07 2.97																			\$ 3.07 per kW \$ 2.97 per kW
Energy	Distribution Charge System Usage	On-Peak kW \$	1.49 0.254																			\$ 1.49 per kW 0.254 cents/kV
Lifergy	Energy Service Supplier	per kvvii	0.234	1	'		Transmi	ission & Ancil	arv Charges	and Energy	Charges a	re separately	provided for	through con	 sumer's	Eneray Serv	∣ vice Provid	l ler	l	' '	'	- cents/kW
Total PGE Delivery	Demand	First 200 kW	3.070	1	1				,									1	1		, !	3.070 per kW
rount of bontony		Over 200 kW	2.970																		ļļ	2.970 per kW 1.490 per kW
Energy	Energy including Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118)		0.254	0.679)	(0.068)	N/A	N/A	0.116	N/A	N/A	0.026	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.087	0.073	0.001	0.187 cents/kV
	Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)	<mark></mark>						Ī	0.760	0.236								I	T			0.236 cents/kV 0.760 cents/kV
	Oregon Corporate Activity Tax Recovery (Schedule 131)	<mark></mark>					 	+				-0.122%					+	+				U.700 CCIRS/KV
	Public Purpose Charge (Schedule 108)					1.5%																
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage 201-4,000 Basic Charge 3-phase Facility Charge ⁽⁶⁾) kW	70.00																			\$ 670.00
Demand	Facility Charge ⁽⁶⁾	- First 200 kW \$ Over 200 kW \$	3.07 2.97																			\$ 3.07 per kW \$ 2.97 per kW
	Distribution Charge		1.49 0.254																			\$ 1.49 per kW 0.254 cents/kW
Energy	System Usage Energy Service Supplier	per kwn	0.254	I	1		Transmi	 ission & Ancil	lary Charges	and Energy	Charges a	re senarately	nrovided for	through con	 sumer's	 Energy Serv	 vice Provid	ler	l		'	- cents/kW
Total PGE Delivery	Demand	First 200 kW	3.070	1	1		1		ary charge	unu =o.gy	J. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10			l	1		1	1	ı		, ,	
Total PGE Delivery	Demand	Over 200 kW	2.970 1 490																			3.070 per kW 2.970 per kW
Energy	Energy including Schedule 100 Adjustments		0.254 N	'A	(0.068)	N/A	N/A	0.116	N/A	N/A	0.026	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.087	0.073	0.001	1.490 per kW 0.866 cents/kW
•	Energy including Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118)	<mark></mark>	·				†	+		0.236			i		1	<u>\`</u>		T			·	0.236 cents/kW
	LIA Charge (Schedule 115)	<mark></mark>					1	†	0.760						1				T	[]	T	0.760 cents/kV
	Oregon Corporate Activity Tax Recovery (Schedule 131)						†	+				-0.122%						†				
	Public Purpose Charge (Schedule 108)					1.5%																

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

Applicable Minimum Charges:
The minimum kW Service for primary service is 100 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

4 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

5 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-19 Phase	Effective October 7, 20	4								Adjust	tment Sch	edules									
		BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
Schedule 589-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage >4000 kW																				
(KFA)	Basic Charge	\$ 3,490.00)																		\$ 3,490.00
Demand	Facility Charge ⁽⁶⁾ First 4,0																				\$ 1.51 per kW
	Over 4,0																				\$ 1.20 per kW
	Distribution Charge On-Pe		!_																		\$ 1.51 per kW
Energy	System Usage pe	kWh 0.217	<u>. </u>					l						Į	ļ						0.217 cents/kWh
	Energy Service Supplier	-				Transm	ission & Ancil	lary Charges	s and Energy	Charges ar	re separately	provided for	through cons	umer's E	nergy Servi	ce Provide	er				 cents/kWh
Total PGE Delivery	Demand First 4.0	0 kW S 15		l	I	1	1	ı	1	I	1	I	I I	- 1	ı		I	1 1	- 1		\$ 1.51 per kW
rount of bontory	Over 4.0														i					- 1	\$ 1.20 per kW
	On-Pe	k k/W 1.51													!						1.510 cents/kWh
Energy	Energy including Schedule 100 Adjustments pe	kWh 0.217	(0.679)	(0.058)	N/A	N/A	0.187	N/A	N/A	0.062	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.046	0.019	0.001	0.176 cents/kWh
57	Energy including Schedule 100 Adjustments pe Bill Adjustment Cost Recovery Mechanism (Schedule 118)	·			1	†	+		0.236	f											0.236 cents/kWh
	LIA Charge (Schedule 115)	·			1	†	+	0.760		T								1			0.760 cents/kWh
	······································					1	1				-0.122%										-
	Public Purpose Charge (Schedule 108)				1.5%																
Scriedule 569-5	Large Nonresidential Direct Access - Secondary Voltage >4000 kW Basic Charge	\$ 3,490.00																			\$ 3,490.00
Demand	Facility Charge ⁽⁶⁾ First 4,0	0 kW \$ 1.51	i																		\$ 1.51 per kW
i	Over 4,0	0 kW \$ 1.20																			\$ 1.20 per kW
	Distribution Charge On-Pe	k kW \$ 1.51	i T																		\$ 1.51 per kW
Energy	System Usage pe	kWh 0.217	?]																		0.217 cents/kWh
	Energy Service Supplier	-				Transm	ission & Ancil	lary Charges	s and Energy	Charges ar	re separately	provided for	through cons	umer's E	nergy Servi	ce Provide	er				- cents/kWh
Total PGE Delivery	Demand First 4,0	0 kW \$ 1.51	<u> </u>		1	1		1	1	1	1	1		1			1				\$ 1.51 per kW
·	Over 4,0	0 kW \$ 1.20) [1										\$ 1.20 per kW
	On-Pe	k kW 1.510													i					- 1	\$ 1.51 per kW
Energy	Energy including Schedule 100 Adjustments pe Bill Adjustment Cost Recovery Mechanism (Schedule 118)	kWh 0.217	N/A	(0.058)	N/A	N/A	0.187	N/A	N/A	0.062	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.046	0.019	0.001	0.855 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)					I		I	0.236	I							I				0.236 cents/kWh
	LIA Charge (Schedule 115)					I::::::::::		0.760		I											0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)										-0.122%										
I	Public Purpose Charge (Schedule 108)			1	1.5%	1	1	I		1			1				1	1			

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service. Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-19 Phase	Effective October 7, 2024									Adjust	tment Sch	edules									1
		BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102(2)	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
	Large Nonresidential Direct Access - Primary Voltage >4000 kW																				
	Basic Charge 3-phase	\$ 3,450.00																			\$ 3,450.00
Demand	Facility Charge ⁽⁶⁾ First 4,000 Over 4,000																				\$ 1.50 per kW 1.19 per kW
	Distribution Charge On-Peak																				\$ 1.19 per kW
Energy	System Usage per k		-																		0.215 cents/kWh
Lifelgy		VVII0.213	-	l	1	1	1 1		I	I	1	1 1			,	,		I		l	F
	Energy Service Supplier	-				Transmi	ission & Ancill	lary Charges	and Energy	Charges ar	e separately	provided for t	through consu	mer's En	ergy Servi	ce Provide	er				- cents/kWh
Total PGE Delivery	Demand First 4,000	kW \$ 1.50	1		1	1	1 1		I	I	1			1				1			\$ 1.50 per kW
·	Over 4,000	kW \$ 1.19	į												į						\$ 1.19 per kW
L	On-Peak	kW 1.49													-						1.490 per kW
Energy	Energy including Schedule 100 Adjustments per k	Wh 0.215	(0.679)	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.046	0.019	0.001	0.167 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.236												0.236 cents/kWh
	LIA Charge (Schedule 115)							0.760		L											0.760 cents/kWh
											-0.122%										1
	Public Purpose Charge (Schedule 108)				1.5%																1
Schedule 589-P	Large Nonresidential Direct Access - Primary Voltage >4000 kW																				
	Basic Charge 3-phase	\$ 3,450.00																			\$ 3,450.00
Demand	Facility Charge ⁽⁶⁾ First 4,000 Over 4,000																				\$ 1.50 per kW
	Distribution Charge On-Peak																				\$ 1.19 per kW
Energy			-																		0.215 cents/kWh
Energy		WIII 0.213	-	l	1	1	1 1		I	I	1	1 1		- 1	1	l		I		l	C.215 Cellis/kvvii
	Energy Service Supplier	-				Transmi	ission & Ancill	lary Charges	and Energy	Charges ar	e separately	provided for t	through consu	mer's En	nergy Servi	ce Provide	er				 cents/kWh
Total PGE Delivery	Demand First 4.000	kW \$ 1.50	!	ĺ	I .	1	1 1		I	I	1	1 1	I I	1		1		1		l	\$ 1.50 per kW
,	Over 4,000		i																		\$ 1.19 per kW
	On-Peak		1												:						\$ 1.49 per kW
Energy	Energy including Schedule 100 Adjustments per k		N/A	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.046	0.019	0.001	0.846 cents/kWh
]	Bill Adjustment Cost Recovery Mechanism (Schedule 118)				1	T	†		0.236	T											0.236 cents/kWh
	LIA Charge (Schedule 115)				1			0.760		T		T						I	[0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)				1	1	1			T	-0.122%							1			
	Public Purpose Charge (Schedule 108)				1.5%	1			1									1		1	i Tarana

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service. Emergency Default Service. Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access 36											A .II									-		
-19 Phase	Effe	ctive October 7, 2024									Adjustn	nent Sche	edules									
		B	ASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	R	ATE	102(2)	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
Schedule 589-T	Large Nonresidential Direct Access - Sub-Transmission Voltage >400		250.00																			¢ 4.050.00
	Basic Charge		950.00																	1 '	į l	\$ 4,950.00
Demand	Facility Charge ⁽⁶⁾	- First 4,000 kW \$ Over 4,000 kW \$	1.50																	'	l ı	\$ 1.50 per kW \$ 1.19 per kW
	Distribution Charge	On-Peak kW \$	0.12																	. '		\$ 0.12 per kW
Energy	System Usage	per kWh	0.213																	'		0.213 cents/kWh
	Energy Service Supplier		-				Transmi	ssion & Ancill	ary Charges	and Energy	Charges are	separately	provided for	through con	sumer's l	Energy Serv	ice Provid	er				- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW \$	1.50															1				\$ 1.50 per kW
		Over 4,000 kW \$	1.19 i																	'	į	\$ 1.19 per kW
		On-Peak kW	0.12														:			. '		\$ 0.12 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.213	N/A	(0.058)	N/A	N/A	0.191	N/A	N/A	0.062	N/A	0.054	0.005	0.010	(0.039)	0.328	0.019	0.052	0.012	0.001	0.850 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)						I			0.236			[::::::::::]		[:::::::::	I				0.850 cents/kWh
	LIA Charge (Schedule 115)						T	TT	0.760						1				I	[,		0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)						T	TT				-0.122%			1							
	Public Purpose Charge (Schedule 108)					1.5%														1 '		

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.