#### Portland General Electric **Price Summary**

### **Direct Access Service**

E-18 PHASE XXIV	Effective January 1, 2017							Supplen	nental Sc	hedules	;					1
	Tariff Schedules (*)	BASE			3.0%											EFFECTIVE
		RATE	102	105	108(1)	109	110	115	123	126	146	145	143	137	128(4)	RATE (**)

Supplemental Schedule Descriptions and Applications:		1
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Not applicable to self-directing customers or contracts where explicitly exempted.
Schedule 109*	Energy Efficiency Funding Adjustment	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. * This schedule is not applicable to nonresidential customers whose load exceeded one aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110*	Energy Efficiency Customer Service	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. *This schedule is not applicable to nonresidential customers whose load exceeded one aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance	For Schedule 7 & 9 customers a flat charge per meter per month applies. All other schedules, except contracts where explicitly exempted.
Schedule 123*	Decoupling Adjustment	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  * This schedule is not applicable to direct access customers after December 31, 2010.
Schedule 126	Annual Power Cost Variance	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 128	Short-Term Transition Adjustment	Applicable to all Non-Residential Customers served who receive service at Daily or Monthly pricing (other than Cost of Service).
Schedule 135	Demand Response Cost Recovery Mechanism	Recovers the expenses associated with automated demand response not otherwise included in rates.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service under all schedules and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.

(\*\*) Effective Rate excludes Schedule 108(PPC) or local taxes (i.e. Schedule 106). See footnotes at the end of this document and refer to Tariff for application of minimum charges.

<sup>(1)</sup> Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

<sup>(\*)</sup> See Tariff for application for special conditions. N/A = Not Applicable

# **Direct Access Service**

E-18 PHASE XXIV	<del>I</del>	Effective January 1, 2017			Supplemental Schedules												
	Tariff Schedule	s (*)	BASE RATE	102	105	3.0% 108(1)	109	110	115	123	126	146	145	143	137	128(4)	EFFECTIVE RATE (**)
Schedule 532 (RPA)		<= 30kW															
` '	Basic Charge 1-phase		\$ 16.00														\$16.00
	Basic Charge 3-phase		\$ 22.00														\$22.00
	Transmission & Ancillary		-	Transmis	sion & Anc	illary Char	ges are se	parately pro	ovided for	through co	onsumer's	Energy Se	rvice Prov	ider	·		0.000 cents/kWh
	Distribution	First 5,000 kWh	3.740														3.740 cents/kWh
		Over 5,000 kWh	0.906														0.906 cents/kWh
	System Usage	All kWh	0.000														0.000 cents/kWh
	Standard kWh Service	First 5,000 kWh	-														<ul> <li>cents/kWh</li> </ul>
		Over 5,000 kWh	L	L	L	L	L	L	1			1	l	l		L	- cents/kWh
	ESP		-														- cents/kWh
	Total w/o ESP	First 5,000 kWh			-0.024	3%	0.454	0.007	0.050	-0.092	0.000	0.032	0.026	-0.091	0.044	0.000	3.337 cents/kWh
		Over 5,000 kWh	0.906	-0.809	-0.024	3%	0.454	0.007	0.050	-0.092	0.000	0.032	0.026	-0.091	0.044	0.000	0.503 cents/kWh
Schedule 538 (RPA)																	
	Basic Charge 1-phase		\$ 25.00														\$25.00
	Basic Charge 3-phase		\$ 25.00	L	L	L	L	L	1	l	J	<u> </u>	l	J	l	<u> </u>	\$25.00
Energy	Transmission & Ancillary		L	<b> </b>	sion & Anc	illary Char	ges are se	parately pro	ovided for	through co	onsumer's	Energy Se	rvice Prov	ider	,	.,	0.000 cents/kWh
	Distribution		6.316		L	L	L	L	1	l	J	<u> </u>	l	J	l	<u> </u>	6.316 cents/kWh
	ESP				harges are								<b>~</b>	,	,	·	
	Total w/o ESP		6.316	-0.809	-0.017	3%	0.519	0.007	0.050	-0.014	0.000	0.030	0.024	-0.084	0.044	0.000	5.982 cents/kWh
Schedule 549 (RPA) (2		> 30 kW															
	Basic Charge Summer		\$ 40.00														\$40.00
	Basic Charge Winter		\$ -		Ļ	<u>L</u>	L	L <sub>-</sub>	1,_,	l,	J	<u></u>	l	J	l	L	\$0.00
	Transmission & Ancillary		_	Transmis	sion & Anc	illary Char	ges are se	parately pro	ovided for	through co	onsumer's	Energy Se	rvice Prov	ider	ı		0.000 cents/kWh
	Distribution	First 50 kWh per kW of Demand	7														7.000 cents/kWh
		Over 50 kWh per kW of Demand	5	<b></b> -	L	L	L	L	1	1	J	<b>⊥</b>	1	J	l	L	5.000 cents/kWh
	ESP		-					T		T	T	T	T	1	ı	T	- cents/kWh
	Total w/o ESP	First 50 kWh per kW of Demand	7.000		-0.020	3%	0.555	0.005	0.050	-0.014	0.000	0.037	0.03	-0.106	0.051	0.000	6.779 cents/kWh
		Over 50 kWh per kW of Demand	5.000	-0.809	-0.020	3%	0.555	0.005	0.050	-0.014	0.000	0.037	0.03	-0.106	0.051	0.000	4.779 cents/kWh

(RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits(Sch.102).

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>(1)</sup> Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

<sup>(2)</sup> Irrigation and Drainage Pumping Service.

<sup>(4)</sup> Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

<sup>(\*)</sup> See Tariff for application for special conditions.

<sup>(\*\*)</sup> Effective Rate excludes Schedule 108(PPC) or local taxes (i.e. Schedule 106).

N/A = Not Applicable

# **Direct Access Service**

E-18 PHASE XXIV	V	Effective January 1, 2017							Supplen	nental So	chedules	;					
	Tariff Schedule	s (*)	BASE RATE	102	105	3.0% 108(1)	109	110	115	123	126	146	145	143	137	128(4)	EFFECTIVE RATE (**)
Schedule 532		<= 30kW															
	Basic Charge 1-phase		\$ 16.00														\$16.00
	Basic Charge 3-phase		\$ 22.00		L	L	L	L	l	l	J	J	l			L	\$22.00
	Transmission & Ancillary		-	Transmis	sion & Anc	illary Char	ges are se	parately pr	ovided for	through co	onsumer's	Energy Se	rvice Prov	der	ı		0.000 cents/kWh
	Distribution	First 5,000 kWh															3.740 cents/kWh
		Over 5,000 kWh	0.906		L	L	L	L	1	l	J	J	l	l	l	L	0.906 cents/kWh
	ESP		-		·	·		Y		r			r			r	- cents/kWh
	Total w/o ESP	First 5,000 kWh			-0.024	3%	0.454	0.007	0.050	-0.092	0.000	0.032	0.026	-0.091	0.044	0.000	4.146 cents/kWh
0 1 1 1 500		Over 5,000 kWh	0.906		-0.024	3%	0.454	0.007	0.050	-0.092	0.000	0.032	0.026	-0.091	0.044	0.000	1.312 cents/kWh
Schedule 538	D : 01		A 05.00														005.00
	Basic Charge 1-phase		\$ 25.00														\$25.00
Energy	Basic Charge 3-phase Transmission & Ancillary		\$ 25.00	Transmis	sion & Anc	illary Char	COC OTO CO	paratoly pr	ovided for	through or	neumor'e	Enormy So	ruico Brovi	dor	l	L	\$25.00 0.000 cents/kWh
Energy	Distribution		6.316		SIOII & AIIC	iliai y Cilai	ges are se	paratery pr	ovided for	linougnice	Jisuillei s	Lileigy Se	I VICE FIOV	uei			6.316 cents/kWh
	ESP				harges are	congrately	nrovidod :	for through	Concumo	r'e Energy	Sorvice Dr	ovidor	l		l	L	6.516 Cents/kvvn
	Total w/o ESP		6.316	Ellergy C	-0.017	3%	0.519	0.007	0.050	-0.014	0.000	0.030	0.024	-0.084	0.044	0.000	6.791 cents/kWh
Schedule 549 (2)	Total W/O ESI	> 30 kW	0.510		-0.017	370	0.515	0.007	0.000	-0.014	0.000	0.030	0.024	-0.004	0.044	0.000	CETIIS/RVVII
Octicadic 343 (2)	Basic Charge Summer	> 50 KVV	\$ 40.00														\$40.00
	Basic Charge Winter		\$ -														\$0.00
	Transmission & Ancillary			Transmis	sion & Anc	illary Char	ges are se	parately pr	ovided for	through co	nsumer's	Energy Se	rvice Provi	der	l		0.000 cents/kWh
	Distribution	First 50 kWh per kW of Demand	7.000		T		900 0.000			 	T		<u> </u>			Γ	7.000 cents/kWh
		Over 50 kWh per kW of Demand	5.000														5.000 cents/kWh
	ESP		-		·	<b></b> -	<u> </u>			·	·	<b></b>	·		·		- cents/kWh
	Total w/o ESP	First 50 kWh per kW of Demand	7.000		-0.020	3%	0.555	0.005	0.050	-0.014	0.000	0.037	0.030	-0.106	0.051	0.000	7.588 cents/kWh
		Over 50 kWh per kW of Demand	5.000		-0.020	3%	0.555	0.005	0.050	-0.014	0.000	0.037	0.030	-0.106	0.051	0.000	5.588 cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>(1)</sup> Optional Time-Of-Day General Service.

<sup>(1)</sup> Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

<sup>(2)</sup> Irrigation and Drainage Pumping Service.

<sup>(4)</sup> Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

<sup>(\*)</sup> See Tariff for application for special conditions.

<sup>(\*\*)</sup> Effective Rate excludes Schedule 108(PPC) or local taxes (i.e. Schedule 106).

N/A = Not Applicable

**Direct Access Service** 

E-18 PHASE XXIV		ffective January 1, 2017							Supplem	nental Sc	hedules	;					
	Tariff Schedules (*	*)	BASE RATE	102	105	3.0% 108(1)	109	110	115	123	126	146	145	143	137	128(4)	EFFECTIVE RATE (**)
Schedule 583 (RPA)	3	1-200 kW															
	Basic Charge 1-phase		\$ 30.00														\$30.00
	Basic Charge 3-phase		\$ 40.00														\$40.00
	Distribution Charge		\$ 2.33	L	L	L	L	L	L	l		L	l	l			\$2.33 per kW
	Transmission & Ancillary			<b>Transmis</b>	sion & Anc	illary Char	ges are se	parately pro	ovided for	through co	nsumer's	Energy Se	rvice Provi	ider			\$0.00 per kW
	Facilities Charge - All kW (3)	First 30 kV	V \$ 2.74														\$2.74 per kW
L		Over 30 kV	\$ 2.64														\$2.64 per kW
	System Usage	All kW	h 0.688	L	L	L	L	L	L	l		L	l	l			0.688 cents/kWh
	ESP		-														- cents/kWh
	Total w/o ESP	All kW	h 0.688	-0.809	-0.015	3%	0.371	0.005	0.050	-0.014	0.000	0.032	0.025	-0.090	0.043	0.000	0.286 cents/kWh

(RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits(Sch.102).

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

- (1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).
- (3) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.
- (4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.
- (\*) See Tariff for application for special conditions. (\*\*) Effective Rate excludes Schedule 108(PPC) and shopping credit as Schedule 130-A availability is limited. See Schedule 130 for details. N/A = Not Applicable See footnotes at the end of this document and refer to Tariff for application of minimum charges.

Schedule 583	31-	-200 kW															
	Basic Charge 1-phase		\$ 30.00														\$30.00
	Basic Charge 3-phase		\$ 40.00														\$40.00
	Distribution Charge		\$ 2.33														\$2.33 per kW
	Transmission & Ancillary		\$ -	Transmis	sion & Anc	illary Char	ges are sep	parately pro	ovided for	through co	nsumer's l	Energy Se	rvice Provi	der			\$0.00 per kW
	Facilities Charge - All kW (3)	First 30 kW	\$2.74			[		[	[		[					[	\$2.74 per kW
		Over 30 kW	\$2.64														\$2.64 per kW
	System Usage	All kWh	0.688	L	L	L	L	L	L	1	l					L	0.688 cents/kWh
	ESP																- cents/kWh
	Total w/o ESP	All kWh	0.688		-0.015	3%	0.371	0.005	0.050	-0.014	0.000	0.032	0.025	-0.090	0.043	0.000	1.095

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

- (1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).
- (3) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.
- (4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.
- (\*) See Tariff for application for special conditions.
- N/A = Not Applicable

# **Direct Access Service**

	<del> </del>																	
E-18 PHASE XXIV	1									Supplen	nental Sc	hedules	3					
	Tariff Schedules	c /*\		BASE			3.0%											EFFECTIVE
	Tariii Schedules	s ( )		RATE	102	105	108(1)	109	110	115	123	126	146	145	143	137	128(4)	RATE (**)
Schedule 585-S (RPA)	Secondary Voltage	201-4,000 kW																
	Basic Charge			\$420.00														\$420.00
	Facilities Charge (3)	-	First 200 kW	\$ 2.97														\$2.97 per kW
			Over 200 kW	\$ 2.07		L	L	L	L	<u> </u>	l		<u> </u>	<u> </u>	 		L	\$2.07 per kW
	Transmission & Ancillary				Transmiss	sion & Anc	illary Char	ges are se	parately pr	ovided for	through co	nsumer's	Energy Se	rvice Prov	der			
	Distribution Charge		On-Peak kW	\$ 2.33														\$2.33 per kW
	System Usage		All kWh	0.030		L	L	L	L	<u> </u>	l		<u> </u>	<u> </u>	 		L	0.030 cents/kWh
	ESP			-														- cents/kWh
	Total w/o ESP		On-Peak kWh			-0.013	3%	0.320	0.005	0.050	-0.014	0.000	0.031	0.025	-0.088	0.042	0.000	-0.421 cents/kWh
			Off-Peak kWh	0.030	-0.809	-0.013	3%	0.320	0.005	0.050	-0.014	0.000	0.031	0.025	-0.088	0.042	0.000	-0.421 cents/kWh
Schedule 585-P (RPA)	, ,	201-4,000 kW																
	Basic Charge 3-phase			\$450.00														\$450.00
	Facilities Charge (3)	-	First 200 kW															\$2.90 per kW
			Over 200 kW	\$ 2.00		L	L	L	L	L	l	l	L	L	<u>-</u>		L	\$2.00 per kW
	Transmission & Ancillary				Transmiss	sion & Anc	illary Char	ges are se	parately pr	ovided for	through co	nsumer's	Energy Se	rvice Prov	ider	,		
	Distribution Charge		On-Peak kW															\$2.27 per kW
	System Usage		All kWh	0.029		L	L	L	L	L	l	l	L	l	l	l	L	0.029 cents/kWh
	ESP				 			<b>_</b>		·		<b></b>	<del>_</del>	<del></del>	,	<sub> </sub>		- cents/kWh
	Total w/o ESP		On-Peak kWh		-0.809	-0.013	3%	0.320	0.005	0.050	-0.014	0.000	0.030	0.024	-0.085	0.041	0.000	-0.507 cents/kWh
			Off-Peak kWh	0.029	-0.809	-0.013	3%	0.320	0.005	0.050	-0.014	0.000	0.030	0.024	-0.085	0.041	0.000	-0.507 cents/kWh

Off-Peak kWh 0.029 -0.809 -0.013 (RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits(Sch.102).

<sup>3% | 0.320 | 0.005 | 0.050 | -0.014 | 0.000 | 0.030 | 0.024 | -0.085 | 0.041 |</sup> Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>(1)</sup> Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

<sup>(3)</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

<sup>(4)</sup> Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

<sup>(\*)</sup> See Tariff for application for special conditions.

<sup>(\*\*)</sup> Effective Rate excludes Schedule 108(PPC) and shopping credit as Schedule 130-A availability is limited. See Schedule 130 for details.

**Direct Access Service** 

<u> </u>	<del>70, 7,00</del>																	
E-18 PHASE XX	(IV	Effective Janu	ary 1, 2017							Supplen	nental Sc	hedules						
	Tariff Schedule	oc (*)		BASE			3.0%											EFFECTIVE
	rariii Schedule	es (°)		RATE	102	105	108(1)	109	110	115	123	126	146	145	143	137	128(4)	RATE (**)
Schedule 585-S	Secondary Voltage	201-4,000 kW																
	Basic Charge			\$420.00														\$420.00
	Facilities Charge (3)	-	First 200 kW	\$ 2.97														\$2.97 per kW
			Over 200 kW		L	L	L	L	1	L	l		L					\$2.07 per kW
	Transmission & Ancillary				Transmis	sion & Anc	illary Char	ges are se	parately pr	ovided for	through co	nsumer's	Energy Se	rvice Provi	der			
	Distribution Charge		On-Peak kW	\$ 2.33														\$2.33 per kW
	System Usage		All kWh	0.030	L	L	L	L	1	1	l		L			l	L	0.030 cents/kWh
	ESP																	- cents/kWh
	Total w/o ESP		On-Peak kWh			-0.013	3%	0.320	0.005	0.050	-0.014	0.000	0.031	0.025	-0.088	0.042	0.000	0.388 cents/kWh
			Off-Peak kWh	0.030		-0.013	3%	0.320	0.005	0.050	-0.014	0.000	0.031	0.025	-0.088	0.042	0.000	0.388 cents/kWh
Schedule 585-P	Primary Voltage	201-4,000 kW				-		-										
	Basic Charge 3-phase			\$450.00														\$450.00
	Facilities Charge (3)	-	First 200 kW															\$2.90 per kW
I			Over 200 kW			L	L	L	L	l	l		<u> </u>			l	L	\$2.00 per kW
	Transmission & Ancillary				Transmis	sion & Anc	illary Char	ges are se	parately pr	ovided for	through co	nsumer's	Energy Se	rvice Provi	der	,		
	Distribution Charge		On-Peak kW															\$2.27 per kW
	System Usage		All kWh	0.029		L	L	L	<u> </u>	l	l		<u> </u>		l	l	L	0.029 cents/kWh
	ESP			-						·	<b>,</b>		<b></b>			,		- cents/kWh
	Total w/o ESP		On-Peak kWh			-0.013	3%	0.320	0.005	0.050	-0.014	0.000	0.030	0.024	-0.085	0.041	0.000	0.387 cents/kWh
			Off-Peak kWh	0.029		-0.013	3%	0.320	0.005	0.050	-0.014	0.000	0.030	0.024	-0.085	0.041	0.000	0.387 cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>(1)</sup> Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

<sup>(3)</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

<sup>(4)</sup> Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

<sup>(\*)</sup> See Tariff for application for special conditions.

N/A = Not Applicable

# **Direct Access Service**

E-18 PHASE XXIV		Effective Jan	uary 1, 2017							Supplen	nental Sc	hedules						
	Tariff Schedule	es (*)		BASE RATE	102	105	3.0% 108(1)	109	110	115	123	126	146	145	143	137	128(4)	EFFECTIVE RATE (**)
Schedule 589-S (RPA)	Secondary Voltage	>4000 kW																
	Basic Charge			\$2,590.00														\$2,590.00
	Facilities Charge (3)	-	First 4,000 kW	\$ 1.09														\$1.09 per kW
			Over 4,000 kW	\$ 1.09			L		L	l	l					l	L	\$1.09 per kW
	Transmission & Ancillary				Transmiss	ion & Anci	illary Charg	jes are se	parately pr	ovided for	through co	nsumer's	Energy Se	rvice Provi	der			
	Distribution Charge		On-Peak kW	\$ 2.33														\$2.33 per kW
	System Usage		All kWh	-0.002			L		L	1	l						L	-0.002 cents/kWh
	ESP			-														- cents/kWh
	Total w/o ESP		On-Peak kWh	-0.002	-0.809	0.007	3%	*	*	0.050	*	0.000	0.030	0.023	-0.086	0.040	0.000	-0.747 cents/kWh
			Off-Peak kWh	-0.002	-0.809	0.007	3%	*	*	0.050	*	0.000	0.030	0.023	-0.086	0.040	0.000	-0.747 cents/kWh
	Primary Voltage	>4000 kW																
	Basic Charge 3-phase			\$1,560.00														\$1,560.00
	Facilities Charge (3)	-	First 4,000 kW															\$1.06 per kW
			Over 4,000 kW			L	L		L	1	1			lJ		J	L	\$1.06 per kW
	Transmission & Ancillary				Transmiss	ion & Anci	illary Charg	jes are se	parately pr	ovided for	through co	nsumer's	Energy Se	rvice Provi	der	,		
	Distribution Charge		On-Peak kW															\$2.27 per kW
	System Usage		All kWh	-0.003			L		L	1	l	l	L	l			L	-0.003 cents/kWh
	ESP			-														- cents/kWh
	Total w/o ESP		On-Peak kWh	-0.003	-0.809	0.007	3%	*	*	0.050	*	0.000	0.029	0.023	-0.083	0.039	0.000	-0.747 cents/kWh
			Off-Peak kWh	-0.003	-0.809	0.007	3%	*	*	0.050	*	0.000	0.029	0.023	-0.083	0.039	0.000	-0.747 cents/kWh
(RPA) Farm and Residen	itial General Service qualifies	s for BPA Subscript	ion Power Credits	Sch.102).			Excess	kVAr is bill	ed at the ef	fective rate	of \$0.50 pe	r kVAr.						

(\*\*) Effective Rate excludes Schedule 108(PPC) and shopping credit as Schedule 130-A availability is limited. See Schedule 130 for details.

<sup>(1)</sup> Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

<sup>(3)</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

<sup>(4)</sup> Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

<sup>(\*)</sup> See Tariff for application for special conditions.

### **Direct Access Service**

E-18 PHASE XX		Effective Jar	nuary 1, 2017							Supplem	nental So	hedules						1
	Tariff Schedule		• •	BASE RATE	102	105	3.0% 108(1)	109	110	115	123	126	146	145	143	137	128(4)	EFFECTIVE RATE (**)
Schedule 589-S	Secondary Voltage	>4000 kW																
	Basic Charge			\$2,590.00														\$2,590.00
	Facilities Charge (3)	-	First 4,000 kW	\$ 1.09														\$1.09 per kW
			Over 4,000 kW		L	L	L	L	<u> </u>	1	l	l					L	\$1.09 per kW
	Transmission & Ancillary				Transmis	sion & And	illary Char	ges are se	parately pr	ovided for	through co	nsumer's	Energy Se	rvice Provi	der	,		
	Distribution Charge		On-Peak kW															\$2.33 per kW
	System Usage		All kWh	-0.002		L	L	L	<u> </u>	1	l	l	11			l	L	-0.002 cents/kWh
	ESP			-			- <sub>F</sub>	—	~		<b></b>	<b></b>	<del></del>					- cents/kWh
	Total w/o ESP		On-Peak kWh			0.007	3%	*	*	0.050	*	0.000	0.030	0.023	-0.086	0.040	0.000	0.062 cents/kWh
			Off-Peak kWh	-0.002		0.007	3%	*	*	0.050	*	0.000	0.030	0.023	-0.086	0.040	0.000	0.062 cents/kWh
Schedule 589-P	Primary Voltage	>4000 kW																
	Basic Charge 3-phase		First 4 000 LVV	\$1,560.00														\$1,560.00
	Facilities Charge (3)	-	First 4,000 kW															\$1.06 per kW
	Tananaisaisa 9 Assillas		Over 4,000 kW		<b>T</b>		L	L			<u> </u>	l		udas Dasid		l	L	\$1.06 per kW
	Transmission & Ancillary Distribution Charge		On-Peak kW		Transmis	Sion & And	illary Char	ges are se	parately pr	ovided for	tnrougn co	onsumer's	Energy Se	rvice Provi	aer	<sub>1</sub>	т	Φ0 07 I-\V
	System Usage		On-Peak kw	-0.003														\$2.27 per kW -0.003 cents/kWh
	System Usage FSP		All KVVII	-0.003		.L	L	L	⊥	1	1	J	1			J	L	- cents/kWh
	Total w/o ESP		On-Peak kWh	-0.003		0.007	3%	*	*	0.050	*	0.000	0.029	0.023	-0.083	0.039	0.000	0.062 cents/kWh
	Total W/O LOI		Off-Peak kWh			0.007	3%	*	*	0.050	*	0.000	0.029	0.023	-0.083	0.039	0.000	0.062 cents/kWh
Schedule 589-T	Sub-Transmission Voltage	>4000 kW	OII I CAR RVVII	0.003		0.007	370			0.000		0.000	0.023	0.020	0.000	0.000	0.000	0.002 CCHG/KVVII
	Basic Charge	- 1000 IIII		\$2,990,00														\$2,990.00
	Facilities Charge (3)	-	First 4,000 kW	\$ 1.06														\$1.06 per kW
	3- (-,		Over 4,000 kW															\$1.06 per kW
	Transmission & Ancillary		,		Transmis	sion & And	illary Char	ges are se	parately pr	ovided for	through co	nsumer's	Energy Se	rvice Provi	der			
	Distribution Charge		On-Peak kW	\$ 1.19		T			T		T	T					T	\$1.19 per kW
	System Usage		All kWh	-0.003														-0.003 cents/kWh
	ESP																	- cents/kWh
	Total w/o ESP		On-Peak kWh	-0.003		0.007	3%	*	*	0.050	*	0.000	0.029	0.023	-0.082	0.039	0.000	0.063 cents/kWh
			Off-Peak kWh	-0.003		0.007	3%	*	*	0.050	*	0.000	0.029	0.023	-0.082	0.039	0.000	0.063 cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>(1)</sup> Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

<sup>(3)</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

<sup>(4)</sup> Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

(\*) See Tariff for application for special conditions.

(\*\*) Effective Rate excludes Schedule 108(PPC) and shopping credit as Schedule 130-A availability is limited. See Schedule 130 for details.

N/A = Not Applicable

**Direct Access Service** 

E-18 PHASE XXIV	Effective January 1, 2017							Supplem	nental Sc	hedules						
	Tariff Schedules (*)	BASE			3.0%											EFFECTIVE
	Tariii Ochedules ( )	RATE	102	105	108(1)	109	110	115	123	126	146	145	143	137	128(4)	RATE (**)
Schedule 592 Traffic Signals	1															
kWh Service Trar	smission & Ancillary		Transmiss	sion & Anc	illary Char	ges are se	parately pro	ovided for t	through co	nsumer's	Energy Se	rvice Provi	ider			
Dist	ribution	2.146														2.146 cents/kWh
ESP	ESP				separately	provided f	for through	n consumer	's Energy	Service Pro	ovider					-
	Total w/o ESP	2.146		-0.011	3%	0.322	0.006	0.050	-0.014	0.000	0.028	0.022	-0.080	0.039	0.000	2.508 cents/kWh

<sup>(1)</sup> Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

N/A = Not Applicable

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

<sup>(4)</sup> Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

<sup>(\*)</sup> See Tariff for application for special conditions.

<sup>(\*\*)</sup> Effective Rate excludes Schedule 108(PPC) or local taxes (i.e. Schedule 106).