E-19 PHASE	Effective August 1, 2024								Ad	djustme	nt Schedu	ıles										
	Tariff Schedules <sup>(1)</sup>	BASE RATE	102 <sup>(2)</sup>	1.5% 108 <sup>(3)</sup>	100	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	126	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE <sup>(6)</sup>	

chedule Descriptions and Applications:	DECODIDEION	ADDUCADUE
SCHEDULE	DESCRIPTION	APPLICABLE DE L'ADRIGUE DE L'AD
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.88 per bill. The rate for non-Residential schedules is applied to the first 20,000,000 kWh per month per Site.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 126	Annual Power Cost Variance Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Cost Recovery	To all bills for Electricity Service except Schedules 76R and 576R.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery  Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 151	Wildfire Mitigation	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>&</sup>lt;sup>5</sup> Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

<sup>&</sup>lt;sup>6</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of	Service Schedules																					
E-19 PHASE	Effective	re August 1, 2024								Adjus	stment Sch	edules				,	ı		,			
		BASE			1.5%		Sch 109				-0.122%	/										EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	100	>1MWa	115 <sup>(4)</sup>	118	123 1	-0.1227  26   131 <sup>(5)</sup>	<sup>′</sup> 0 135	136	137 14	5 146	5 15	n /	151	152	153		RATE <sup>(6)</sup>
Schedule 7 (RPA)	Residential	IVATE	102	103	100	103	- HVIVVA	110	110	125	131	100	130	137 14	7 170	, 13		131	102	133		IVATE
	Basic Charge 1-phase	\$ 13.00																			:	\$ 13.00
	Basic Charge 1-phase multi-family	\$ 13.00																				
	Basic Charge 3-phase multi family	\$ 10.00 \$ 10.00																				\$ 10.00
	Basic Charge 3-phase multi-family LIA Charge (Schedule 115)	\$ 10.00						\$ 6.00														\$ 6.00
Demand	Transmission	0.678						,														0.678 cents/kWh
	Distribution	6.844																				6.844 cents/kWh
Energy		First 1,000 kWh 8.814																				8.814 cents/kWh 8.814 cents/kWh
Total including Schedule	100 Adjustments	Over 1,000 kWh 8.814 First 1,000 kWh 16.336	(0.679)	(0.039)	N/A	0.788	3 +  N/A	N/A	N/A	(0.014) 0	.080 N/A	0.067	0.012	0.024 (0.0	48) 0.	403 0.	056	0.498	0.263	0.001	<u></u>	17.75 cents/kWh
_		Over 1.000 kWh 16.336		(0.039)	N/A	0.788		N/A	N/A	` '	.080 N/A	0.067		0.024 (0.0	· 1			0.498	0.263	0.001		18.43 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								\$ 1.88													\$ 1.88
	Oregon Corporate Activity Tax Recovery (Schedule 131)				1.5%						-0.122%											
Schedule 7 (RPA)(Ontic	Public Purpose Charge (Schedule 108)  onal Time-Of-Use RESIDENTIAL) Legacy Program <sup>(6)</sup>				1.5%																	
Contourie / (INI A)(Optio	Basic Charge 1-phase	\$ 13.00																				\$ 13.00
	Basic Charge 1-phase multi-family	\$ 13.00																				
	Basic Charge 3-phase Basic Charge 3-phase multi-family	\$ 10.00																			:	\$ 10.00
	Basic Charge 3-phase multi-family	\$ 10.00						¢ 6.00														¢ 6.00
Optional Time-Of-Use	LIA Charge (Schedule 115)  Transmission TOU	On-Peak kWh 1.101						\$ 6.00														1.101 cents/kWh
optional rimo or co		Mid-Peak kWh 1.101																				1.101 cents/kWh
		Off-Peak kWh																				- cents/kWh
	Distribution TOU	On-Peak kWh 11.116																				11.116 cents/kWh
		Mid-Peak kWh 11.116 Off-Peak kWh -																				11.116 cents/kWh
	Energy TOU	On-Peak kWh 15.476																				- cents/kWh 15.476 cents/kWh
	e.g, . e e	On-Peak kWh 15.476 Mid-Peak kWh 8.814																				8.814 cents/kWh
		Off-Peak kWhl 5.160																				5.160 cents/kWh
Total	TOU Energy																					27.693 cents/kWh
		Mid-Peak kWh 21.031 Off-Peak kWh 5.160																				21.031 cents/kWh 5.160 cents/kWh
	Schedule 100 Adjustments	First 1,000 kWh	(0.679)	(0.039)	N/A	0.788		N/A	N/A	(0.014) 0	.080 N/A	0.067	0.012	0.024 (0.0	48) 0	403 0.	 056	0.498	0.263	0.001		1.412 cents/kWh
		Over 1.000 kWh	` <b>-</b>	(0.039)	N/A	0.788	B N/A	N/A	N/A	` '	.080 N/A	0.067		0.024 (0.0				0.498	0.263	0.001	<u> </u>	2.09 cents/kWh
В	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								\$ 1.88													\$ 1.88 1.88 1.88 1.88 1.88 1.88 1.88 1.8
	Oregon Corporate Activity Tax Recovery (Schedule 131)  Public Purpose Charge (Schedule 108)				4.50/						-0.122%	Ď										
	onal Time-Of-Use RESIDENTIAL) <sup>(6)</sup>				1.5%																	<u></u>
Schedule / (INFA)(Optio	Basic Charge 1-phase	\$ 13.00																				\$ 13.00
		\$ 13.00																				
	Basic Charge 1-phase multi-family Basic Charge 3-phase	\$ 10.00																			:	\$ 10.00
	Basic Charge 3-phase multi-family	\$ 10.00																				
	LIA Charge (Schedule 115)	\$ -						\$ 6.00														\$ 6.00
Optional Time-Of-Use	e Transmission TOU	On-Peak kWh 2.067																				2.067 cents/kWh
		Mid-Peak kWh 0.594																				0.594 cents/kWh
		Off-Peak kWh 0.257																				0.257 cents/kWh
	Distribution TOU	On-Peak kWh 20.851 Mid-Peak kWh 5.994																				20.851 cents/kWh 5.994 cents/kWh
		Off-Peak kWh 2.593																				2.593 cents/kWh
	Energy TOU	On-Peak kWh 18.190																				18.190 cents/kWh
		Mid-Peak kWh 9.178																				9.178 cents/kWh
	TOU Francis	Off-Peak kWh 5.538																			   <mark>-</mark>	
Total	TOU Energy	On-Peak kWh 41.108 Mid-Peak kWh 15.766																			į	41.108 cents/kWh
		Off-Peak kWh 8.388																				15.766 cents/kWh 8.388 cents/kWh
	Schedule 100 Adjustments		(0.679)	(0.039)	N/A	0.788	8 N/A	N/A	N/A	(0.014) 0	.080 N/A	0.067	0.012	0.024 (0.0	48) 0	403 0.	056	0.498	0.263	0.001		1.41 cents/kWh
	·	Over 1.000 kWh	` <b>-</b>	(0.039)	N/A	0.788	B N/A	N/A	N/A		.080 N/A	0.067	0.012	0.024 (0.0	·			0.498	0.263	0.001	<u> </u>	2.09 cents/kWh
В	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								\$ 1.88		0.4000	,										<b>5</b> 1.88
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)				1 50/						-0.122%											
(N/A) Not Applicable	(TOU) Time-of-Use				1.5%									<u> </u>								

(N/A) Not Applicable (TOU) Time-of-Use

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Optional Time-of-Use requires a one year commitment.

-19 PHASE	Effective	August 1, 2024									Adjust	ment Sc	hedules		_							
	Tariff Schedules <sup>(1)</sup>		ASE ATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123 120	-0.122	2% <sup>5)</sup> 135	136	137	145	146	150	151	152	153	EFFECTIVE RATE <sup>(6)</sup>
hedule 32 (RPA)	Small Nonresidential <= 30kW														İ							
	Basic Charge 1-phase	\$	22.00																			\$ 22.00
	Basic Charge 3-phase	\$	31.00																			\$ 31.00
Demand	Transmission		0.552																			0.552 cents/kWh
	Distribution	First 5,000 kWh	6.098																			6.098 cents/kWh
		Over 5,000 kWh	3.414																			3.414 cents/kWh
Energy		per kWh	7.858																			7.858 cents/kWh
tal including Schedu	le 100 Adjustments		14.508	(0.679)		N/A	0.692	N/A	N/A	N/A	0.212 0.08		0.059	0.011	0.021	(0.043)	0.360	0.050	0.468	0.223	0.001	15.922 cents/kWh
3	,		11.824	(0.679)	` '	N/A	0.692	N/A	N/A	N/A	0.212 0.08			0.011	0.021	(0.043)	0.360	0.050	0.468	0.223	0.001	13.238 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236					1	1(						0.236 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)  LIA Charge (Schedule 115)								0.760			ı										0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122	.%		·†	† -						<del></del>
	Public Purpose Charge (Schedule 108)					1.5%																
hedule 32	Small Nonresidential <= 30 kW																					
	Basic Charge 1-phase	\$	22.00																			\$ 22.00
	Basic Charge 3-phase	\$	31.00																			\$ 31.00
Demand	Transmission	per kWh	0.552																			0.552 cents/kWh
	Distribution	First 5,000 kWh	6.098																			6.098 cents/kWh
			3.414																			3.414 cents/kWh
Energy		per kWh	7.858											<u> </u>		<b> </b>						7.858_cents/kWh
tal including Schedu	le 100 Adjustments	First 5,000 kWh	14.508	N/A	(0.041)	N/A	0.692		N/A	N/A	0.212 0.08							0.050			0.001	
	D'II A II' (		<mark>11.824</mark>	N/A	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212 0.08			0.011	0.021	(0.043)	0.360	0.050	0.468	0.223	0.001	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.700	0.236						·						0.236 cents/kWh
	LIA Charge (Schedule 115)	<del></del> -							0.760	+-					.+	<del> </del>						0.76 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%						-0.122	. %o									

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

-19 PHASE	Effective	e August 1, 2024									A	djustmen	t Sched	dules									
			DACE			4 50/		Cob 400					1220/										FFFFATIVE
	T :ss O + + + (1)		BASE	(2)		1.5%		Sch 109	– (4)				).122%										EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	>1MWa	115 <sup>(4)</sup>	118	123	126	131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	RATE <sup>(6)</sup>
chedule 32 (RPA)(Op	tional Time-Of-Use SMALL NONRESIDENTIAL)																						
	Basic Charge 1-phase		\$ 22.00																				\$ 22.00
	Basic Charge 3-phase		\$ 31.00																				\$ 31.00
Demand	Transmission	per kWh	0.552																				0.552 cents/kWh
	Distribution	First 5,000 kWh	6.098																				6.098 cents/kWh
		Over 5,000 kWh	3.414																				3.414 cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	13.880														 			 	ļ		13.880 cents/kWh
		Mid-Peak kWh	7.858														! !			 	I I	l I	7.858 cents/kWh
		Off-Peak kWh	4.628														ľ						4.628 cents/kWh
otal including Schedule	e 100 Adjustments	First 5,000 kWh	6.650	(0.679)	(0.041)	N/A	0.692	N/A	N/A		0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.468	0.223	0.001	8.064 cents/kWh
		Over 5,000 kWh	3 966	(0.679)	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212		N/A	0.059	0.011		(0.043)	0.360	0.050	0.468	0.223	0.001	5.380 cents/kWh
F	Bill Adjustment Cost Recovery Mechanism (Schedule 118)			(0.070)					· <del>-</del> -	0.236						1 0.021	(0.0 10)						-
_	LIA Charge (Schedule 115)								0.760	0.200		1											0.236 cents/kWh 0.760 cents/kWh
		-	· <b></b>										1220/			<del> </del>							
	Oregon Corporate Activity Tax Recovery (Schedule 131)					4.50/						-	0.122%										
abadula 22 (Ontional	Public Purpose Charge (Schedule 108)					1.5%						<u>                                     </u>											
chedule 32 (Optional	Time-Of-Use SMALL NONRESIDENTIAL)		¢22.00																				¢ 33.00
	Basic Charge 1-phase		\$22.00																				\$ 22.00
	Basic Charge 3-phase		\$31.00																				D 51.00
Demand	Transmission	per kvvn	0.552																				0.552 cents/kWh
	Distribution	First 5,000 kWh	6.098																				6.098 cents/kWh
	Ontional Time Of Llee	Over 5,000 kWh On-Peak kWh	3.414																				3.414 cents/kWh
Energy	Optional Time-Of-Use		13.000																				13.880 cents/kWh
		Mid-Peak kWh	7.000 I																				7.858 cents/kWh
atal including Sahadula	100 Adjustments	Off-Peak kWh	4.020			NI/A	0.602	NI/A	·		0.242				0.011							0.001	
otal including Schedule	5 100 Aujustinents	First 5,000 kWh	0.000	N/A	(0.041)	N/A N/A	0.692	N/A N/A	N/A N/A	N/A N/A	0.212		N/A N/A	0.059	0.011		(0.043)	0.360	0.050	0.468	0.223	0.001	8.743 cents/kWh 6.059 cents/kWh
-	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	Over 5,000 kWh	3.900	N/A	(0.041)	N/A	0.692	IN/A			0.212	0.080	IN/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.468	0.223	0.001	. — . <mark>— . — . — . — . — . — .</mark> — . — . — . — .
									0.760	0.236													0.236 cents/kWh
	LIA Charge (Schedule 115)	<u>-</u>								+			1220/			<del> </del> +							0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)					1 50/						-	0.122%										
	Public Purpose Charge (Schedule 108) equires a one year commitment. (N/A) Not a		TOU) Time-o			1.5%																	

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-19 PHASE	Effective A	ugust 1, 2024		<u>.</u>							Α	djustm	ent Sched	dules										
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	126	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153		EFFECTIVE RATE <sup>(6)</sup>
chedule 38 (RPA)	Optional Time-of-Day General Service		İ																				•	
	Basic Charge	9	35.00																					\$ 35.00
Demand	Transmission	per kWh	0.552																					0.552 cents/kWh
	Distribution	per kWh	7.880																					7.880 cents/kWh
Energy		On-Peak	8.312																					8.312 cents/kWh
		Off-Peak	6.812																					6.812 cents/kWh
tal including Schedule	100 Adjustments	On-Peak	16.744	(0.679)	(0.067)	N/A	0.721	N/A	N/A	N/A	0.062	0.080	N/A	0.057	0.012	0.023		0.347	0.056	0.526	0.251	0.001	)	18.093 cents/kWh
		Off-Peak	15.244	(0.679)	(0.067)	N/A	0.721	N/A	N/A	N/A	0.062	0.080	N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.526	0.251	0.001		16.593 cents/kWh
В	ill Adjustment Cost Recovery Mechanism (Schedule 118)						· — - — - — - — - — -			0.236		7									]		<u> </u>	0.236 cents/kWh
	LIA Charge (Schedule 115)  Oregon Corporate Activity Tax Recovery (Schedule 131)								0.760			<u> </u>				<b> </b>					 	 	<u> </u>	0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%											
-    -  -  -  -  -  -  -  -  -  -	Public Purpose Charge (Schedule 108)					1.5%						1	1								1		<u> </u>	
chedule 38	Basic Charge		35.00																					\$35.00
Demand	Transmission	ner kWh	0.552																					0.552 cents/kWh
Bomana	Distribution	per kWh	7.880																					7.880 cents/kWh
Energy		On-Peak	8.312																					8.312 cents/kWh
•		Off-Peak	6.812																					6.812 cents/kWh
tal including Schedule	100 Adjustments	On-Peak	16.744	N/A	(0.067)	N/A	0.721	N/A	N/A	N/A	0.062		N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.526	0.251	0.001	<mark>-</mark>	18.772 cents/kWh
		Off-Peak	15.244	N/A	(0.067)	N/A	0.721	N/A	N/A	N/A	0.062	0.080	N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.526	0.251	0.001	<u> </u>	17.272 cents/kWh
В	ill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236														0.236 cents/kWh
	LIA Charge (Schedule 115)						. — - — - — - — -		0.760			<b>_</b>	- <sub>1</sub>									ļ 	<u> </u>	0.76 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)					4.50/							-0.122%											
	Public Purpose Charge (Schedule 108)					1.5%																		

(N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

chedule 47 (RPA)		<= 30 kW (min. 10 kW)																						
	Basic Charge - Summer		\$ 39.00																				\$ 39.00	
	Basic Charge - Winter		\$ -																				\$ -	
Demand	Transmission	per kWh	0.592																				0.592	cents/kWh
	Distribution	First 50 kWh per kW	12.644																				12.644	cents/kWh
		Over 50 kWh per kW	10.644																					cents/kWh
Energy		per kWh	8.775																				8.775	cents/kWh
tal including Schedule		First 50 kWh per kW	22.011	(0.679)	(0.041)	N/A	0.844	N/A	N/A	N/A	0.062	0.080	N/A	0.066		0.033	(0.048)	0.402	0.079	1.120	0.405	0.002		cents/kWh
		Over 50 kWh per kW	20.011	(0.679)	(0.041)	N/A	0.844	N/A	N/A	N/A	0.062	0.080	N/A	0.066	0.017	0.033	(0.048)	0.402	0.079	1.120	0.405	0.002		cents/kWh
В	Sill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236													0.236	cents/kWh
	LIA Charge (Schedule 115)								0.760			· ,												cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%											
	Public Purpose Charge (Schedule 108)					1.5%																		
chedule 47	0 1 0	<= 30 kW (min. 10 kW)																						
	Basic Charge - Summer		\$ 39.00																				\$ 39.00	
	Basic Charge - Winter		<u>\$</u>																				\$	
Demand	Transmission	per kWh	0.592																				0.592	cents/kWh
	Distribution	First 50 kWh per kW	12.644																				12.644	cents/kWh
		Over 50 kWh per kW	10.644																					cents/kWh
Energy	100 Adjustments	per kWh	8.775																				8.775	cents/kWh
otal including Schedule	100 Adjustments	First 50 kWh per kW	22.011	N/A	(0.041)	N/A	0.844	N/A	N/A	N/A	0.062	0.080	N/A	0.066	0.017	0.033	(0.048)	0.402	0.079	1.120	0.405	0.002	25.032	cents/kWh
		Over 50 kWh per kW	20.011	N/A	(0.041)	N/A	0.844	N/A	N/A	N/A	0.062	0.080	N/A	0.066	0.017	0.033	(0.048)	0.402	0.079	1.120	0.405	0.002	23.032	cents/kWh
В	ill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236													0.236	cents/kWh
	LIA Charge (Schedule 115)								0.760			  -	,										0.760	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%											
	Public Purpose Charge (Schedule 108)					1.5%																		

(N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes. <sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

	or service scriedules		Ī								A ali.	4	· Calaaduda										
-19 PHASE	ETTECTIVE AI	ugust 1, 2024			1			Т	T	Т	Adju	stment	Schedule	<u> </u>					1		I	-	
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123		.122%  31 <sup>(5)</sup>   13	5 130	6	137 1	45	146	150	151	152	153	EFFECTIVE RATE <sup>(6)</sup>
Schedule 49 (RPA)	Irrigation and Drainage Pumping Service > 30 kW Basic Charge - Summer Basic Charge - Winter		\$ 50.00 \$ -																				\$ 50.00 \$ -
Demand	Transmission	per kWh	0.570																				 0.570 cents/kWh
	Distribution	First 50 kWh per kW	11.743																				11.743 cents/kWh
		Over 50 kWh per kW	9.743																				 9.743 cents/kWh
Energy otal including Schedu		per kWh	9.255																				9.255 cents/kWh
tal including Schedu	ule 100 Adjustments	First 50 kWh per kW	21.568	(0.679)	(0.067)	N/A	0.743		N/A	N/A			N/A 0.0		.015		.050)	0.424	0.075	0.992	0.333		23.597 cents/kWh
		Over 50 kWh per kW	19.568	(0.679)	(0.067)	N/A	0.743	N/A	N/A	N/A	0.062	0.080	N/A 0.0	70 0	0.015	0.029 (0	.050)	0.424	0.075	0.992	0.333	0.002	 21.597 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236													0.236 cents/kWh
	LIA Charge (Schedule 115)					+			0.760				4000/							. — . — . — . — .			 0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%						-0	.122%										
hedule 49	Irrigation and Drainage Pumping Service > 30 kW					1.070																	
	Basic Charge - Summer		\$ 50.00																				\$ 50.00
	Basic Charge - Winter		\$ -																				\$ -
Demand	Transmission	per kWh	0.570																				 0.570 cents/kWh
	Distribution	First 50 kWh per kW	11.743																				11.743 cents/kWh
<u>-</u>		Over 50 kWh per kW	9.743																				 9.743 cents/kWh
		per kWh	9.255		/a a a — \																		 9.255 cents/kWh
ai including Schedu	ule 100 Adjustments	First 50 kWh per kW	21.568	N/A	(0.067)	N/A	0.743		N/A N/A	N/A			N/A 0.0	70   0		,	.050)	0.424 0.424	0.075	0.992	0.333		24.276 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	Over 50 kWh per kW	19.506	N/A	(0.067)	N/A	0.743	<u>N/A</u>		0.236	0.062 (		N/A 0.0	10   0	1.013	0.029   (0	.050)	U.424	0.073	0.992	0.333	0.002	 22.276 cents/kWh 0.236 cents/kWh
	LIA Charge (Schedule 115)								0.760	0.200		l				}- <b>-</b>							0.76 cents/kWh
	· · · · · · · · · · · · · · · · · · ·												.122%							. — - — - — - — -		- †	 <del></del>
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%																	

(N/A) Not Applicable

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

	of Service Schedules											4	1.6											
E-19 PHASE		Effective August 1, 2024									Adju	ustmer	nt Sche	dules		ı								
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123		-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE <sup>(6)</sup>	
Schedule 83 (RPA)		31-200 kW					100							100					100					
,	Basic Charge 1-phase		\$ 40.00																				\$ 40.00	
	Basic Charge 3-phase		\$ 50.00																				\$ 50.00	
Demand	Transmission	per kW of monthly On-Peak demand	\$ 2.12																				\$ 2.12 per kW	
	Distribution Charge		\$ 1.51																				\$ 1.51 per kW	
	Facility Charge <sup>(6)</sup>	First 30 kW	\$ 5.55																				\$ 5.55 per kW	
	System Hoogs	Over 30 kW	5.45																				\$ 5.45 per kW 1.087 cents/kW	
Energy	System Usage Energy	On-Peak kWh	5.534																				5.534 cents/kW	
	Lifeigy	Off-Peak kWh	4.034																				3.334 Cents/RVV	11
		Generation Demand per on peak kW	8.900																				8.900 cents/kW	/h
Total	Demand	First 30 kW	\$ 18.08																				\$ 18.08 per kW	
		Over 30 kW	\$ 17.98	   																		<u> </u>	\$ 17.98 per kW	
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.621	(0.679)	(0.075)		0.533		N/A	N/A		0.080	N/A	0.058			(0.042)	0.353	0.033	0.276			7.355 cents/kW	/ <b>h</b>
		Off-Peak kWh	5.121	(0.679)	(0.075)	N/A	0.533		N/A	N/A	0.026	0.080	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.276	0.144	0.001	5.855 cents/kW	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236													0.236 cents/kW	h
	LIA Charge (Schedule 115)								0.760			· - — - — <sub>1</sub>	  -	 									0.760 cents/kW	h
	Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%											
	Public Purpose Charge (Schedule 108)					1.5%																		
Schedule 83	Large Nonresidential	31-200 kW																						
	Basic Charge 1-phase		\$ 40.00																				\$ 40.00	
	Basic Charge 3-phase		\$ 50.00																				\$ 50.00	
Demand	Transmission	per kW of monthly On-Peak demand	\$ 2.12																				\$ 2.12 per kW	
1	Distribution Charge		\$ 1.51																				\$ 1.51 per kW	
	Facility Charge <sup>(6)</sup>	First 30 kW	\$ 5.55																				\$ 5.55 per kW	
 		Over 30 kW	\$ 5.45																				\$ 5.45 per kW	
Energy	System Usage	per kWh	1.087	-																			1.087 cents/kW	
	Energy	On-Peak kWh Off-Peak kWh	5.534 4.034																				5.534 cents/kW	II
		Generation Demand per on peak kW	4.U34 8 000																				8.900 cents/kW	/h
L Total	Demand		\$ 18.08																	<u> </u> 			\$ 18.08 per kW	
. 0.01	Somana	Over 30 kW	\$ 17.98																	 	 	 	\$ 17.98 per kW	
	Energy including Schedule 100 Adjustments		6.621	N/A	(0.075)	N/A	0.533	N/A	N/A	N/A	0.026	0.080	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.276	0.144			
	· · · · · · · · · · · · · · · · · ·	Off-Peak kWh	5.121	N/A	(0.075)	N/A	0.533	N/A	N/A	N/A	0.026	0.080	N/A	0.058		0.017	(0.042)	0.353	0.033	0.276		0.001	6.534 cents/kW	/ <b>h</b>
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								<b> </b>	0.236										]		T	0.236 cents/kW	/ <b>h</b>
	LIA Charge (Schedule 115)								0.760			·,										<b></b>	0.760 cents/kW	h
1	Oregon Corporate Activity Tax Recovery (Schedule 131)  Public Purpose Charge (Schedule 108)												-0.122%											
	Public Purpose Charge (Schedule 108)					1.5%																		

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

	Service Schedules	August 4, 2024	ſ								A -	 	Cabadulas									
E-19 PHASE	Effective	August 1, 2024									AC	ijustment	Schedules									
			BASE			1.5%		Sch 109				-0.	122%									EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	>1MWa	115 <sup>(4)</sup>	118	123		31 <sup>(5)</sup> 135	136	137	145	146	150	151	152	153	RATE <sup>(6)</sup>
Schedule 85-S (RPA)					100	100	100	111111		110					101	1.0	110		101	102		10112
	Basic Charge	\$	780.00																			\$ 780.00
Demand	Transmission	On-Peak kW \$	2.12																			\$ 2.12 per kW
	Facility Charge <sup>(6)</sup>	\$	3.10																			\$ 3.10 per kW
		Over 200 kW \$	3.00																			
	Distribution Charge		1.51																			\$ 1.51 per kW
Energy	System Usage	per kvvn	0.257 5.371																			0.257 cents/kWh
1	Energy	On-Peak kWh Off-Peak kWh	3.871																			5.371 cents/kWh
1	Genera	tion Demand per on peak kW   \$	10 12																			3.871 cents/kWh
Total	Demand	Under 200 kW \$	16.85																			\$ 16.85 per kW
		Over 200 kW \$	16.75																i I	! !		\$ 16.75 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.628	(0.679)		N/A	N/A	0.100	N/A	N/A	0.062	0.080	N/A 0.057	0.007			0.345		0.179		0.001	5.809 cents/kWh
		Off-Peak kWh	4.128	(0.679)	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	0.080	N/A 0.057	0.007	0.014	(0.041)	0.345	0.028	0.179	0.096	0.001	4.309 cents/kWh
E	Bill Adjustment Cost Recovery Mechanism (Schedule 118)							1		0.236						[						0.236 cents/kWh
	LIA Charge (Schedule 115)								0.760			,										0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												.122%									
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%																
Schedule 85-S	Large Nonresidential Secondary Voltage 201-4,000	kW																				
	Basic Charge	\$	780.00																			\$ 780.00
Demand	Transmission	On-Peak kW \$	2.12																			\$ 2.12 per kW
	Facility Charge <sup>(6)</sup>	\$	3.10																			\$ 3.10 per kW
		Over 200 kW \$	3.00																			\$ 3.00 per kW
	Distribution Charge	On-Peak kW \$	1.51																			\$ 1.51 per kW
Energy	System Usage	per kWh	0.257																			\$ 3.00 per kW \$ 1.51 per kW 0.257 cents/kWh
	Energy	On-Peak kWh	5.371																			5.371 cents/kWh
	Canana		3.871																			40.420 conta/k/Mb
Total	Genera Demand	tion Demand per on peak kW \$  Under 200 kW \$	10.12																	] 		10.120 cents/kWh  \$ 16.85 per kW
Total	Demand	Over 200 kW \$	16.05																İ İ	i i I I		\$ 16.75 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.628	 N/A	(0.068)	N/A	 N/A	0.100	N/A	N/A	0.062		N/A 0.057	0.007	0.014	(0.041)	0.345		0.179		0.001	
	Energy mercaning contents 100 / tajacamente	Off-Peak kWh	4.128	N/A	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	0.080	N/A 0.057	0.007		(0.041)	0.345	0.028	0.179		0.001	4.988 cents/kWh
E	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236			<u> </u>			\						0.236 cents/kWh
	LIA Charge (Schedule 115)							<u>                                     </u>	0.760						1					<u>                                     </u>		0.76 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)									=- <b></b>			.122%			[				]		
	Public Purpose Charge (Schedule 108)					1.5%																

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>1</sup> See Tariff Schedules for specifics on application.
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

(N/A) Not Applicable

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-19 PHASE	Effective Augus	t 1. 2024									hΔ	liustment	Schedules									
L 10111/10L		,																				
		ВА	SE			1.5%		Sch 109				-0.	122%									EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	RA	ATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	>1MWa	115 <sup>(4)</sup>	118	123	126 1	31 <sup>(5)</sup> 135	136	137	145	146	150	151	152	153	RATE <sup>(6)</sup>
Schedule 85-P (RPA	) Large Nonresidential Primary Voltage 201-4,000 kW																					
	Basic Charge	\$ 6	370.00																			\$ 670.00
Demand	Transmission	On-Peak kW \$	2.10																			\$ 2.10 per kW
	Facility Charge <sup>(6)</sup>	\$	3.07																			\$ 3.07 per kW
		Over 200 kW \$	2.97																			\$ 2.97 per kW
<u>_</u>	Distribution Charge		1.49																			\$ 1.49 per kW
Energy	System Usage		0.254																			0.254 cents/kWh
	Energy		5.318																			5.318 cents/kWh
	Concretion Dom	Off-Peak kWh	3.818																			10.010 conta/W/h
 Total	Demand	and per on peak kW   \$  Under 200 kW   \$	10.01																		¦	10.010 cents/kWh
TOtal	Demand	Over 200 kW \$	16.57																] [	]		\$ 16.67 per kW \$ 16.57 per kW
	Energy including Schedule 100 Adjustments	<del></del>	5.572	(0.679)	(0.068)	N/A	N/A	0.116		N/A	0.062	0.080	N/A 0.05	0.006	0.012	(0.038)	0.320	0.024	0.121	0.073	0.001	5.655 cents/kWh
	Energy including Schedule 100 Adjustinents	Off-Peak kWh	4.072	(0.679)	(0.068)	N/A	N/A	0.116	N/A	N/A	0.062		N/A 0.053			(0.038)	0.320	0.024	0.121	0.073	0.001	4.155 cents/kWh
	Bill Adjustment Cost Pocovery Mechanism (Schodule 118)	011-F 6ak KVVII	4.072	(0.079)	(0.008)	<del></del>	IN/A		<del>-</del>	0.236			0.03	0.000	- 0.012	(0.030)		0.024	0.121			
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.760	0.230		I										0.236 cents/kWh 0.760 cents/kWh
	LIA Charge (Schedule 115)	<mark></mark>	<mark></mark>					-					122%	-	-				<del> </del>			
	Oregon Corporate Activity Tax Recovery (Schedule 131)  Public Purpose Charge (Schedule 108)					1.5%						-0.	122 /0									conto/k\\/h
Pakadula 05 D						1.5%							<u> </u>	<u> </u>	<u> </u>	<u> </u>						cents/kWh
Schedule 85-P	Large Nonresidential Primary Voltage 201-4,000 kW		70.00																			<b>A</b> 070.00
	Basic Charge		670.00																			\$ 670.00
Demand	Transmission (6)	On-Peak kW \$	2.10																			\$ 2.10 per kW
	Facility Charge <sup>(0)</sup>	Over 200 kW 6	3.07																			\$ 3.07 per kW
	Distribution Charge	Over 200 kW \$ On-Peak kW \$	1.40																			\$ 2.97 per kW \$ 1.49 per kW
 Energy		per kWh	0.254																			
Lifelgy	System Usage Energy	On-Peak kWh	5 318																			0.254 cents/kWh 5.318 cents/kWh
	Energy	Off-Peak kWh	3.818																			3.5 TO CCITES/RVVII
	Generation Dem		10.01																			10.010 cents/kWh
Total	Demand	Under 200 kW \$	16.67																	 		\$ 16.67 per kW
. 5		Over 200 kW \$	16.57																[	]		\$ 16.57 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.572	N/A	(0.068)	N/A	N/A	0.116	N/A	N/A	0.062	0.080	N/A 0.05	0.006	0.012	(0.038)	0.320	0.024	0.121	0.073	0.001	
		Off-Peak kWh	4.072	N/A	(0.068)	N/A	N/A	0.116	N/A	N/A	0.062	0.080	N/A 0.053			(0.038)	0.320	0.024	0.121	0.073	0.001	4.834 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)							-		0.236				-	-†	` <u>-</u> '			1			0.236 cents/kWh
	LIA Charge (Schedule 115)								0.760			,										0.760 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)							] -					122%	-					1			
	Public Purpose Charge (Schedule 108)					1.5%																

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

E-19 PHASE	<u>of Service Schedules</u> Effective Augu	ıst 1. 2024									Δα	liustme	nt Sche	dules										
LIGITIAGE	<u> </u>																							
			BASE			1.5%		Sch 109					-0.122%										EF	FECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	>1MWa	115 <sup>(4)</sup>	118	123	126	131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153		RATE <sup>(6)</sup>
Schedule 89-S (RPA)												-												
	Basic Charge	\$	3,490.00																				\$ 3,490	.00
Demand	Transmission	On-Peak kW \$	2.12																				\$ 2	.12 per kW
	Facility Charge <sup>(6)</sup>	First 4,000 kW \$	1.51																				\$ 1	.51 per kW
		Over 4,000 kW \$	1.20																				\$ 1	.20 per kW
··-· <u>-</u>		On-Peak kW \$	1.51																				\$ <u>1</u>	.51 per kW
Energy	System Usage	per kWh	0.217																					217 cents/kWh
	Energy	On-Peak kWh Off-Peak kWh	7.714 6.214																					714 cents/kWh
 Total	Demand	Under 4000 kW \$																	ļ			<u> </u>	0.4	214_cents/kWh .14_per kW
Total	Bernand	Over 4000 kW \$	4 83																ļ				\$ 4	.83 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	7.931	(0.679)	(0.058)	N/A	0.187	0.187	N/A	N/A	0.062	0.080	 N/A	0.054	0.006		(0.038)	0.326	0.022	0.065	0.019	0.001	<u>-</u> <u></u> <u>-</u> -	cents/kWh
	Energy molading concadio 100 / ajasiments	Off-Peak kWh	6.431	(0.679)	(0.058)	N/A	0.187	0.187	N/A	N/A	0.062	0.000	N/A	0.054	0.006	0.011	(0.038)	0.020	0.022	0.065	0.019	0.001		cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)			(0.073)	(0.000)			<del>  -</del>		0.236		0.000		0.004		0.011	(0.000)							236 cents/kWh
	LIA Charge (Schedule 115)	·-·-· <del>-</del>	<del></del> -					-	0.760								<del> </del>				-	+	<del></del>	760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	·	<del></del> -	. – . – . – . – . – . – . –				-		<u> </u>			-0.122%				<del> </del>  -					+		
	Public Purpose Charge (Schedule 108)					1.5%							0.12270											
Schedule 89-S	Large Nonresidential Secondary Voltage >4000 kW					110 / 5																		
	Basic Charge	\$	3,490.00																				\$ 3,490	.00
Demand	Transmission																						<del></del>	.12 per kW
1	Facility Charge <sup>(6)</sup>	First 4,000 kW \$	1.51																				\$ 1	.51 per kW
	,	Over 4,000 kW \$	1.20																				\$ 1	.20 per kW
	Distribution Charge	On-Peak kW \$	1.51																				\$ 1	.51 per kW
Energy	System Usage	per kWh	0.217																				0.2	217 cents/kWh
1	Energy	On-Peak kWh	7.714																				7.5	714 cents/kWh
			6.214																				_	214 cents/kWh
Total	Demand	Under 4000 kW \$	5.14																ļ				\$ 5	.14 per kW
	Energy including Cabadula 100 Adirector anta	Over 4000 kW \$	4.83	NI/A		NI/A		 																per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	7.93T 6.431	N/A N/Δ	(0.058)	N/A N/Δ	0.187	0.187 0.187	IN/A NI/A	N/A	0.062 0.062	0.080 0.080	N/A N/A	0.054	0.006 0.006	0.011	(0.038)	0.326	0.022 0.022	0.065	0.019	0.001	8.8	355 cents/kWh 355 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	OII-FEAR KVVII	0.431	<u>IN/A</u>	(0.036)	IN/A	0.107	0.167	1 1 1 / / 1	0.236	0.002	0.000	IN/#\	0.034	0.000		(0.036)			0.065	0.019	1		236 cents/kWh
	LIA Charge (Schedule 115)	· <del>-</del>						<del> </del>	0.760							<b></b> -	╂				-	<b>†</b>		760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	<del></del>						<del> </del>					-0.122%			<b></b> -	<del> </del>				-	<b>†</b>		
	Public Purpose Charge (Schedule 108)					1.5%																		

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

<sup>\*</sup> See Tariff Schedules for specifics on application.

E-19 PHASE		Adjustment Schedules																					
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	126	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE <sup>(6)</sup>
Schedule 89-P (RPA)									<del>-</del>		2 0		-										
	Basic Charge		3,450.00																				\$ 3,450.00
Demand	Transmission	On-Peak kW \$	2.10																				\$ 2.10 per kW
	Facility Charge <sup>(6)</sup>	First 4,000 kW \$	1.50																				\$ 1.50 per kW
 	D: (1) (1) (1)	Over 4,000 kW \$	1.19																				\$ 1.19 per kW
		On-Peak kW \$	1.49																				\$ 1.49 per kW
Energy	System Usage Energy	per kWh On-Peak kWh	0.215 7.637																				0.215 cents/kWh 7.637 cents/kWh
	Energy	Off-Peak kWh	6.137																				6.137 cents/kWh
Total	Demand		5.09																ļ			 	\$ 5.09 per kW
	2 0.114.114	Over 4000 kW \$	4.78																į		 	!   	\$ 4.78 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	7.852	(0.679)	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	0.080	N/A	0.053	0.006		(0.038)	0.322	0.022	0.065	0.019	0.001	7.903 cents/kWh
		Off-Peak kWh	6.352	(0.679)	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.065	0.019	0.001	6.403 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)				(0.000)		14/71			0.236							(0.000)						0.236 cents/kWh
	LIA Charge (Schedule 115)	· <del></del> -	<del></del> -					-	0.760	<del></del>												<del> </del>	0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	· <del></del>	<del></del> -					-					-0.122%									<b></b>	
	Public Purpose Charge (Schedule 108)					1.5%																	
Schedule 89-P	Large Nonresidential Primary Voltage >4000 kW													<u> </u>									
	Basic Charge	\$	3,450.00																				\$ 3,450.00
Demand			1.50																				\$ 1.50 per kW
1	,	Over 4,000 kW \$	1.19																				\$ 1.19 per kW
1	Transmission	On-Peak kW   \$	2.10																				\$ 2.10 per kW
	Distribution Charge	On-Peak kW \$	1.49																				\$ 1.49 per kW
Energy	System Usage	per kWh	0.215																				0.215 cents/kWh
1	Energy	On-Peak kWh	7.637																				7.637 cents/kWh
			6.137																				6.137 cents/kWh
Total	Demand	Under 4000 kW \$	5.09																į		 	 	\$ 5.09 per kW
	·	Over 4000 kW \$	4.78					+		<b></b>													
	Energy including Schedule 100 Adjustments	On-Peak kWh	7.852	N/A N/A	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062 0.062	0.080	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.065	0.019	0.001	8.582 cents/kWh
	Rill Adjustment Cost Recovery Mechanism (Schedule 118)	Off-Peak kWh	0.352	<del>N/A</del>	(0.058)	IN/A	IN/A	0.185	IN/A	0.236	0.062	0.080	IN/A	0.053	0.006	0.011	(0.038)	U.3∠∠	0.022	0.065	0.019	0.001	7.082 cents/kWh 0.236 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)  LIA Charge (Schedule 115)							<del> </del>	0.760							<b></b>	╂					<b></b>	0.230 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	· <del> </del> -							0.700	<b></b>			-0.122%			L	╂					<del> </del>	0.700 Cents/kvvii
	Public Purpose Charge (Schedule 108)					1.5%							J. 122 /0										

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

<sup>\*</sup> See Tariff Schedules for specifics on application.

E-19 PHASE	Effective August 1, 2024			Adjustment Schedules																			
	Tariff Schedules <sup>(1)</sup>	BASI RATI	(0)	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123		).122% 131 <sup>(5)</sup> 13	35	136	137	145	146	150	151	152	153		EFFECTIVE RATE <sup>(6)</sup>
Schedule 89-T <sup>(6)</sup>	Sub-Transmission >4000 kW																						
	Basic Charge	\$ 4,950	.00																				4,950.00
Demand	Transmission	On-Peak kW \$ 2	.06																			\$	2.06 per kW
	Facility Charge <sup>(7)</sup>	First 4,000 kW \$ 1	.50																			\$	1.50 per kW
		Over 4,000 kW \$ 1	.19																			\$	1.19 per kW
	Distribution Charge	On-Peak kW \$ 0	.12																			\$	0.12 per kW
Energy	System Usage	per kWh 0.2																					0.213 cents/kWh
	Energy	On-Peak kWh 7.5	558																				7.558 cents/kWh
		Off-Peak kWh 6.0																					6.058 cents/kWh
Total	Demand	First 4,000 kW <mark>\$ 3</mark>	<mark>.68</mark>																] 	l I	 	į \$	3.68 per kW
		Over 4,000 kW \$ 3	<mark>.37</mark>												<u> </u>				 	i 	 	<u>\$</u>	3.37 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh 7.7	<mark>771</mark> N/A	(0.058)	N/A	N/A	0.191	N/A	N/A	0.062	0.080	N/A 0.0	054	0.005	0.010	(0.039)	0.328	0.019	0.072				8.508 cents/kWh
		Off-Peak kWh 6.2	271 N/A	(0.058)	N/A	N/A	0.191	N/A	N/A	0.062	0.080	N/A 0.0	054	0.005	0.010	(0.039)	0.328	0.019	0.072	0.012	0.001		7.008 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)		<mark></mark>	_			<u> </u>		0.236	<b> </b>					<b> </b>				ļ				0.236 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)		<mark></mark>	_			<b></b>	0.760		<b> </b>					<b> </b>				ļ			<mark></mark>	0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)										-C	0.122%											
	Public Purpose Charge (Schedule 108)				1.5%																		

(N/A) Not Applicable

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>&</sup>lt;sup>7</sup>Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

<sup>\*</sup> See Tariff Schedules for specifics on application.