

Standard Cost of Service Schedules

E-19 PHASE

Effective August 1, 2024

E-19 PHASE			Effective August 1, 2024				Adjustment Schedules																	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾	

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.88 per bill. The rate for non-Residential schedules is applied to the first 20,000,000 kWh per month per Site.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 126	Annual Power Cost Variance Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Cost Recovery	To all bills for Electricity Service except Schedules 76R and 576R.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 151	Wildfire Mitigation	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

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Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾				
Schedule 7 (RPA)	Residential																							\$ 13.00			
	Basic Charge 1-phase		\$ 13.00																					\$ 13.00			
	Basic Charge 1-phase multi-family		\$ 13.00																					\$ 10.00			
	Basic Charge 3-phase		\$ 10.00																					\$ 10.00			
	Basic Charge 3-phase multi-family		\$ 10.00																					\$ 10.00			
	LIA Charge (Schedule 115)		\$ -						\$ 6.00															\$ 6.00			
Demand	Transmission		0.678																					0.678 cents/kWh			
	Distribution		6.844																					6.844 cents/kWh			
Energy	First 1,000 kWh		8.814																					8.814 cents/kWh			
	Over 1,000 kWh		8.814																					8.814 cents/kWh			
Total including Schedule 100 Adjustments			16.336	(0.679)	(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080	N/A	0.067	0.012	0.024	(0.048)	0.403	0.056	0.498	0.263	0.001		17.75 cents/kWh			
			Over 1,000 kWh	-	(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080	N/A	0.067	0.012	0.024	(0.048)	0.403	0.056	0.498	0.263	0.001		18.43 cents/kWh			
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										\$ 1.88			-0.122%											\$ 1.88			
Oregon Corporate Activity Tax Recovery (Schedule 131)																											
Public Purpose Charge (Schedule 108)						1.5%																					
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) Legacy Program ⁽⁶⁾																											
	Basic Charge 1-phase		\$ 13.00																					\$ 13.00			
	Basic Charge 1-phase multi-family		\$ 13.00																					\$ 10.00			
	Basic Charge 3-phase		\$ 10.00																					\$ 10.00			
	Basic Charge 3-phase multi-family		\$ 10.00																					\$ 10.00			
	LIA Charge (Schedule 115)		\$ -						\$ 6.00															\$ 6.00			
Optional Time-Of-Use	Transmission TOU	On-Peak kWh	1.101																					1.101 cents/kWh			
		Mid-Peak kWh	1.101																				1.101 cents/kWh				
		Off-Peak kWh	-																				- cents/kWh				
	Distribution TOU	On-Peak kWh	11.116																					11.116 cents/kWh			
		Mid-Peak kWh	11.116																				11.116 cents/kWh				
		Off-Peak kWh	-																				- cents/kWh				
	Energy TOU	On-Peak kWh	15.476																					15.476 cents/kWh			
		Mid-Peak kWh	8.814																				8.814 cents/kWh				
		Off-Peak kWh	5.160																				5.160 cents/kWh				
Total	TOU Energy	On-Peak kWh	27.693																					27.693 cents/kWh			
		Mid-Peak kWh	21.031																				21.031 cents/kWh				
		Off-Peak kWh	5.160																				5.160 cents/kWh				
Schedule 100 Adjustments			First 1,000 kWh	(0.679)	(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080	N/A	0.067	0.012	0.024	(0.048)	0.403	0.056	0.498	0.263	0.001	-	1.412 cents/kWh			
			Over 1,000 kWh	-	(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080	N/A	0.067	0.012	0.024	(0.048)	0.403	0.056	0.498	0.263	0.001	-	2.09 cents/kWh			
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										\$ 1.88			-0.122%											\$ 1.88			
Oregon Corporate Activity Tax Recovery (Schedule 131)																											
Public Purpose Charge (Schedule 108)						1.5%																					
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) ⁽⁶⁾																											
	Basic Charge 1-phase		\$ 13.00																					\$ 13.00			
	Basic Charge 1-phase multi-family		\$ 13.00																					\$ 10.00			
	Basic Charge 3-phase		\$ 10.00																					\$ 10.00			
	Basic Charge 3-phase multi-family		\$ 10.00																					\$ 10.00			
	LIA Charge (Schedule 115)		\$ -						\$ 6.00															\$ 6.00			
Optional Time-Of-Use	Transmission TOU	On-Peak kWh	2.067																					2.067 cents/kWh			
		Mid-Peak kWh	0.594																				0.594 cents/kWh				
		Off-Peak kWh	0.257																				0.257 cents/kWh				
	Distribution TOU	On-Peak kWh	20.851																					20.851 cents/kWh			
		Mid-Peak kWh	5.994																				5.994 cents/kWh				
		Off-Peak kWh	2.593																				2.593 cents/kWh				
	Energy TOU	On-Peak kWh	18.190																					18.190 cents/kWh			
		Mid-Peak kWh	9.178																				9.178 cents/kWh				
		Off-Peak kWh	5.538																				5.538 cents/kWh				
Total	TOU Energy	On-Peak kWh	41.108																					41.108 cents/kWh			
		Mid-Peak kWh	15.766																				15.766 cents/kWh				
		Off-Peak kWh	8.388																				8.388 cents/kWh				
Schedule 100 Adjustments			First 1,000 kWh	(0.679)	(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080	N/A	0.067	0.012	0.024	(0.048)	0.403	0.056	0.498	0.263	0.001	-	1.41 cents/kWh			
			Over 1,000 kWh	-	(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080	N/A	0.067	0.012	0.024	(0.048)	0.403	0.056	0.498	0.263	0.001	-	2.09 cents/kWh			
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										\$ 1.88			-0.122%											\$ 1.88			
Oregon Corporate Activity Tax Recovery (Schedule 131)																											
Public Purpose Charge (Schedule 108)						1.5%																					

(N/A) Not Applicable (TOU) Time-of-Use

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Optional Time-of-Use requires a one year commitment.

Portland General Electric Company
Price Summary

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Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾				
Schedule 32 (RPA)	Small Nonresidential	<= 30kW																						\$ 22.00			
	Basic Charge 1-phase		\$ 22.00																					\$ 31.00			
	Basic Charge 3-phase		\$ 31.00																					\$ 31.00			
Demand	Transmission		0.552																					0.552	cents/kWh		
	Distribution																							6.098	cents/kWh		
		First 5,000 kWh	6.098																						6.098	cents/kWh	
Energy		Over 5,000 kWh	3.414																						3.414	cents/kWh	
		per kWh	7.858																						7.858	cents/kWh	
	Total including Schedule 100 Adjustments		First 5,000 kWh	14.508	(0.679)	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.468	0.223	0.001	15.922	cents/kWh		
		Over 5,000 kWh	11.824	(0.679)	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.468	0.223	0.001		13.238	cents/kWh		
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236															0.236	cents/kWh	
	LIA Charge (Schedule 115)									0.760																0.760	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%														
	Public Purpose Charge (Schedule 108)					1.5%																					
Schedule 32	Small Nonresidential	<= 30 kW																							\$ 22.00		
	Basic Charge 1-phase		\$ 22.00																						\$ 31.00		
	Basic Charge 3-phase		\$ 31.00																						\$ 31.00		
Demand	Transmission		0.552																						0.552	cents/kWh	
	Distribution																								6.098	cents/kWh	
		First 5,000 kWh	6.098																							6.098	cents/kWh
Energy		Over 5,000 kWh	3.414																							3.414	cents/kWh
		per kWh	7.858																							7.858	cents/kWh
	Total including Schedule 100 Adjustments		First 5,000 kWh	14.508	N/A	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.468	0.223	0.001	16.601	cents/kWh		
		Over 5,000 kWh	11.824	N/A	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.468	0.223	0.001		13.917	cents/kWh		
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236															0.236	cents/kWh	
	LIA Charge (Schedule 115)									0.760																0.76	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%														
	Public Purpose Charge (Schedule 108)					1.5%																					

(N/A) Not Applicable (TOU) Time-of-Use

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

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Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾				
Schedule 32 (RPA)(Optional Time-Of-Use SMALL NONRESIDENTIAL)																											
		Basic Charge 1-phase	\$ 22.00																					\$ 22.00			
		Basic Charge 3-phase	\$ 31.00																					\$ 31.00			
Demand		Transmission	per kWh	0.552																				0.552 cents/kWh			
		Distribution	First 5,000 kWh	6.098																				6.098 cents/kWh			
			Over 5,000 kWh	3.414																				3.414 cents/kWh			
Energy	Optional Time-Of-Use	On-Peak kWh	13.880																					13.880 cents/kWh			
		Mid-Peak kWh	7.858																				7.858 cents/kWh				
		Off-Peak kWh	4.628																					4.628 cents/kWh			
Total including Schedule 100 Adjustments		First 5,000 kWh	6.650	(0.679)	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.468	0.223	0.001		8.064 cents/kWh			
		Over 5,000 kWh	3.966	(0.679)	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.468	0.223	0.001		5.380 cents/kWh			
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236														0.236 cents/kWh			
LIA Charge (Schedule 115)									0.760															0.760 cents/kWh			
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%														
Public Purpose Charge (Schedule 108)						1.5%																					
Schedule 32 (Optional Time-Of-Use SMALL NONRESIDENTIAL)																											
		Basic Charge 1-phase	\$22.00																					\$ 22.00			
		Basic Charge 3-phase	\$31.00																					\$ 31.00			
Demand		Transmission	per kWh	0.552																				0.552 cents/kWh			
		Distribution	First 5,000 kWh	6.098																			6.098 cents/kWh				
			Over 5,000 kWh	3.414																				3.414 cents/kWh			
Energy	Optional Time-Of-Use	On-Peak kWh	13.880																					13.880 cents/kWh			
		Mid-Peak kWh	7.858																				7.858 cents/kWh				
		Off-Peak kWh	4.628																					4.628 cents/kWh			
Total including Schedule 100 Adjustments		First 5,000 kWh	6.650	N/A	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.468	0.223	0.001		8.743 cents/kWh			
		Over 5,000 kWh	3.966	N/A	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.468	0.223	0.001		6.059 cents/kWh			
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236														0.236 cents/kWh			
LIA Charge (Schedule 115)									0.760															0.760 cents/kWh			
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%														
Public Purpose Charge (Schedule 108)						1.5%																					

Optional Time-of-Use requires a one year commitment.

(N/A) Not Applicable

(TOU) Time-of-Use

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

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Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾
Schedule 38 (RPA)	Optional Time-of-Day General Service																						
	Basic Charge		\$ 35.00																				\$ 35.00
Demand	Transmission	per kWh	0.552																				0.552 cents/kWh
	Distribution	per kWh	7.880																				7.880 cents/kWh
Energy	On-Peak		8.312																				8.312 cents/kWh
	Off-Peak		6.812																				6.812 cents/kWh
Total including Schedule 100 Adjustments			On-Peak 16.744	(0.679)	(0.067)	N/A	0.721	N/A	N/A	N/A	0.062	0.080	N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.526	0.251	0.001	18.093 cents/kWh
	Off-Peak		15.244	(0.679)	(0.067)	N/A	0.721	N/A	N/A	N/A	0.062	0.080	N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.526	0.251	0.001	16.593 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.760	0.236													0.236 cents/kWh
LIA Charge (Schedule 115)																							0.760 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%										
Public Purpose Charge (Schedule 108)						1.5%																	
Schedule 38	Basic Charge		\$ 35.00																				\$35.00
Demand	Transmission	per kWh	0.552																				0.552 cents/kWh
	Distribution	per kWh	7.880																				7.880 cents/kWh
Energy	On-Peak		8.312																				8.312 cents/kWh
	Off-Peak		6.812																				6.812 cents/kWh
Total including Schedule 100 Adjustments			On-Peak 16.744	N/A	(0.067)	N/A	0.721	N/A	N/A	N/A	0.062	0.080	N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.526	0.251	0.001	18.772 cents/kWh
	Off-Peak		15.244	N/A	(0.067)	N/A	0.721	N/A	N/A	N/A	0.062	0.080	N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.526	0.251	0.001	17.272 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.760	0.236													0.236 cents/kWh
LIA Charge (Schedule 115)																							0.760 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%										
Public Purpose Charge (Schedule 108)						1.5%																	

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Schedule 47 (RPA)	Irrigation and Drainage Pumping Service	<= 30 kW (min. 10 kW)																					
	Basic Charge - Summer		\$ 39.00																				\$ 39.00
	Basic Charge - Winter		\$ -																				\$ -
Demand	Transmission	per kWh	0.592																				0.592 cents/kWh
	Distribution	First 50 kWh per kW	12.644																				12.644 cents/kWh
		Over 50 kWh per kW	10.644																				10.644 cents/kWh
Energy		per kWh	8.775																				8.775 cents/kWh
Total including Schedule 100 Adjustments			First 50 kWh per kW 22.011	(0.679)	(0.041)	N/A	0.844	N/A	N/A	N/A	0.062	0.080	N/A	0.066	0.017	0.033	(0.048)	0.402	0.079	1.120	0.405	0.002	24.353 cents/kWh
		Over 50 kWh per kW	20.011	(0.679)	(0.041)	N/A	0.844	N/A	N/A	N/A	0.062	0.080	N/A	0.066	0.017	0.033	(0.048)	0.402	0.079	1.120	0.405	0.002	22.353 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.760	0.236													0.236 cents/kWh
LIA Charge (Schedule 115)																							0.760 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%										
Public Purpose Charge (Schedule 108)						1.5%																	
Schedule 47	Irrigation and Drainage Pumping Service	<= 30 kW (min. 10 kW)																					
	Basic Charge - Summer		\$ 39.00																				\$ 39.00
	Basic Charge - Winter		\$ -																				\$ -
Demand	Transmission	per kWh	0.592																				0.592 cents/kWh
	Distribution	First 50 kWh per kW	12.644																				12.644 cents/kWh
		Over 50 kWh per kW	10.644																				10.644 cents/kWh
Energy		per kWh	8.775																				8.775 cents/kWh
Total including Schedule 100 Adjustments			First 50 kWh per kW 22.011	N/A	(0.041)	N/A	0.844	N/A	N/A	N/A	0.062	0.080	N/A	0.066	0.017	0.033	(0.048)	0.402	0.079	1.120	0.405	0.002	25.032 cents/kWh
		Over 50 kWh per kW	20.011	N/A	(0.041)	N/A	0.844	N/A	N/A	N/A	0.062	0.080	N/A	0.066	0.017	0.033	(0.048)	0.402	0.079	1.120	0.405	0.002	23.032 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.760	0.236													0.236 cents/kWh
LIA Charge (Schedule 115)																							0.760 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%										
Public Purpose Charge (Schedule 108)						1.5%																	

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

E-19 PHASE

Effective August 1, 2024

[illegible]

(N/A) Not Applicable

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-19 PHASE

Effective August 1, 2024

E-19 PHASE				Effective August 1, 2024				Adjustment Schedules																		
Tariff Schedules ⁽¹⁾				BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾		
Schedule 83 (RPA)	Large Nonresidential	31-200 kW																							\$ 40.00	
	Basic Charge 1-phase		\$ 40.00																						\$ 50.00	
	Basic Charge 3-phase		\$ 50.00																						\$ 2.12	per kW
	Demand	Transmission	per kW of monthly On-Peak demand	\$ 2.12																					\$ 1.51	per kW
		Distribution Charge		\$ 1.51																					\$ 5.55	per kW
		Facility Charge ⁽⁶⁾	First 30 kW	\$ 5.55																					\$ 5.45	per kW
			Over 30 kW	\$ 5.45																					\$ 1.087	cents/kWh
	Energy	System Usage	per kWh	1.087																					5.534	cents/kWh
		Energy	On-Peak kWh	5.534																					4.034	
			Off-Peak kWh	4.034																					8.900	
Schedule 83	Large Nonresidential	31-200 kW																							\$ 18.08	cents/kWh
	Basic Charge 1-phase		\$ 40.00																						\$ 17.98	per kW
	Basic Charge 3-phase		\$ 50.00																						\$ 7.355	cents/kWh
	Demand	Transmission	per kW of monthly On-Peak demand	\$ 2.12																					\$ 5.855	cents/kWh
		Distribution Charge		\$ 1.51																					0.236	cents/kWh
		Facility Charge ⁽⁶⁾	First 30 kW	\$ 5.55																					0.760	cents/kWh
			Over 30 kW	\$ 5.45																						
	Energy	System Usage	per kWh	1.087																					8.900	cents/kWh
		Energy	On-Peak kWh	5.534																					5.534	
			Off-Peak kWh	4.034																					8.900	
Schedule 83	Large Nonresidential	31-200 kW																							\$ 18.08	cents/kWh
	Basic Charge 1-phase		\$ 40.00																						\$ 17.98	per kW
	Basic Charge 3-phase		\$ 50.00																						\$ 8.034	cents/kWh
	Demand	Transmission	per kW of monthly On-Peak demand	\$ 2.12																					\$ 6.534	cents/kWh
		Distribution Charge		\$ 1.51																					0.236	cents/kWh
		Facility Charge ⁽⁶⁾	First 30 kW	\$ 5.55																					0.760	cents/kWh
			Over 30 kW	\$ 5.45																						
	Energy	System Usage	per kWh	1.087																					8.034	cents/kWh
		Energy	On-Peak kWh	5.534																					6.534	
			Off-Peak kWh	4.034																					8.034	
Schedule 83	Large Nonresidential	31-200 kW																							\$ 18.08	cents/kWh
	Basic Charge 1-phase		\$ 40.00																						\$ 17.98	per kW
	Basic Charge 3-phase		\$ 50.00																						\$ 8.034	cents/kWh
	Demand	Transmission	per kW of monthly On-Peak demand	\$ 2.12																					\$ 6.534	cents/kWh
		Distribution Charge		\$ 1.51																					0.236	cents/kWh
		Facility Charge ⁽⁶⁾	First 30 kW	\$ 5.55																					0.760	cents/kWh
			Over 30 kW	\$ 5.45																						
	Energy	System Usage	per kWh	1.087																					8.034	cents/kWh
		Energy	On-Peak kWh	5.534																					6.534	
			Off-Peak kWh	4.034																					8.034	
Schedule 83	Large Nonresidential	31-200 kW																							\$ 18.08	cents/kWh
	Basic Charge 1-phase		\$ 40.00																						\$ 17.98	per kW
	Basic Charge 3-phase		\$ 50.00																						\$ 8.034	cents/kWh
	Demand	Transmission	per kW of monthly On-Peak demand	\$ 2.12																					\$ 6.534	cents/kWh
		Distribution Charge		\$ 1.51																					0.236	cents/kWh
		Facility Charge ⁽⁶⁾	First 30 kW	\$ 5.55																					0.760	cents/kWh
			Over 30 kW	\$ 5.45																						
	Energy	System Usage	per kWh	1.087																					8.034	cents/kWh
		Energy	On-Peak kWh	5.534																					6.534	
			Off-Peak kWh	4.034																					8.034	
Schedule 83	Large Nonresidential	31-200 kW																							\$ 18.08	cents/kWh
	Basic Charge 1-phase		\$ 40.00																						\$ 17.98	per kW
	Basic Charge 3-phase		\$ 50.00																						\$ 8.034	cents/kWh
	Demand	Transmission	per kW of monthly On-Peak demand	\$ 2.12																					\$ 6.534	cents/kWh
		Distribution Charge		\$ 1.51																					0.236	cents/kWh
		Facility Charge ⁽⁶⁾	First 30 kW	\$ 5.55																					0.760	cents/kWh
			Over 30 kW	\$ 5.45																						
	Energy	System Usage	per kWh	1.087																					8.034	cents/kWh
		Energy	On-Peak kWh	5.534																					6.534	
			Off-Peak kWh	4.034																					8.034	
Schedule 83	Large Nonresidential	31-200 kW																							\$ 18.08	cents/kWh
	Basic Charge 1-phase		\$ 40.00																						\$ 17.98	per kW
	Basic Charge 3-phase		\$ 50.00																						\$ 8.034	cents/kWh
	Demand	Transmission	per kW of monthly On-Peak demand	\$ 2.12																					\$ 6.534	cents/kWh
		Distribution Charge		\$ 1.51																					0.236	cents/kWh
		Facility Charge ⁽⁶⁾	First 30 kW	\$ 5.55																					0.760	cents/kWh
			Over 30 kW	\$ 5.45																						
	Energy	System Usage	per kWh	1.087																					8.034	cents/kWh
		Energy	On-Peak kWh	5.534																					6.534	
			Off-Peak kWh	4.034																					8.034	
Schedule 83	Large Nonresidential	31-200 kW																							\$ 18.08	cents/kWh
	Basic Charge 1-phase		\$ 40.00																						\$ 17.98	per kW
	Basic Charge 3-phase		\$ 50.00																						\$ 8.034	cents/kWh
	Demand	Transmission	per kW of monthly On-Peak demand	\$ 2.12																					\$ 6.534	cents/kWh
		Distribution Charge		\$ 1.51																					0.236	cents/kWh
		Facility Charge ⁽⁶⁾	First 30 kW	\$ 5.55																					0.760	cents/kWh
			Over 30 kW	\$ 5.45																						
	Energy	System Usage	per kWh	1.087																					8.034	cents/kWh
		Energy	On-Peak kWh	5.534																					6.534	
			Off-Peak kWh	4.034																					8.034	
Schedule 83	Large Nonresidential	31-200 kW																							\$ 18.08	cents/kWh
	Basic Charge 1-phase		\$ 40.00																						\$ 17.98	per kW
	Basic Charge 3-phase		\$ 50.00																						\$ 8.034	cents/kWh
	Demand	Transmission	per kW of monthly On-Peak demand	\$ 2.12																					\$ 6.534	cents/kWh
		Distribution Charge		\$ 1.51																					0.236	cents/kWh
		Facility Charge ⁽⁶⁾	First 30 kW	\$ 5.55																					0.760	cents/kWh
			Over 30 kW	\$ 5.45																						
	Energy	System Usage	per kWh	1.087																					8.034	cents/kWh
		Energy	On-Peak kWh	5.534																					6.534	
			Off-Peak kWh	4.034																					8.034	
Schedule 83	Large Nonresidential	31-200 kW																							\$ 18.08	cents/kWh
	Basic Charge 1-phase		\$ 40.00								</															

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. (N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-19 PHASE

Effective August 1, 2024

E-19 PHASE			Effective August 1, 2024	Adjustment Schedules																				
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾	
Schedule 85-S (RPA)	Large Nonresidential Secondary Voltage 201-4,000 kW		\$ 780.00																					\$ 780.00
	Demand	Basic Charge	\$ 2.12																					\$ 2.12 per kW
		Transmission	On-Peak kW	\$ 3.10																				\$ 3.10 per kW
		Facility Charge ⁽⁶⁾	Over 200 kW	\$ 3.00																				\$ 3.00 per kW
	Energy	Distribution Charge	On-Peak kW	\$ 1.51																				
System Usage		per kWh	0.257																					0.257 cents/kWh
		On-Peak kWh	5.371																					5.371 cents/kWh
		Off-Peak kWh	3.871																					
Total		Generation Demand per on peak kW		\$ 10.12																				
	Demand	Under 200 kW	\$ 16.85																					\$ 16.85 per kW
		Over 200 kW	\$ 16.75																					\$ 16.75 per kW
Energy including Schedule 100 Adjustments			On-Peak kWh 5.628	(0.679)	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	0.080	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.179	0.096	0.001		5.809 cents/kWh
			Off-Peak kWh 4.128	(0.679)	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	0.080	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.179	0.096	0.001		4.309 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.760	0.236														0.236 cents/kWh
LIA Charge (Schedule 115)																								0.760 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%											
Public Purpose Charge (Schedule 108)					1.5%																			
Schedule 85-S	Large Nonresidential Secondary Voltage 201-4,000 kW		\$ 780.00																					\$ 780.00
Demand	Basic Charge		\$ 2.12																					\$ 2.12 per kW
	Transmission	On-Peak kW	\$ 3.10																					\$ 3.10 per kW
	Facility Charge ⁽⁶⁾	Over 200 kW	\$ 3.00																					\$ 3.00 per kW
Energy	Distribution Charge	On-Peak kW	\$ 1.51																					\$ 1.51 per kW
	System Usage	per kWh	0.257																					0.257 cents/kWh
		On-Peak kWh	5.371																					5.371 cents/kWh
		Off-Peak kWh	3.871																					
	Total	Generation Demand per on peak kW		\$ 10.12																				
Demand		Under 200 kW	\$ 16.85																					\$ 16.85 per kW
		Over 200 kW	\$ 16.75																					\$ 16.75 per kW
Energy including Schedule 100 Adjustments			On-Peak kWh 5.628	N/A	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	0.080	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.179	0.096	0.001		6.488 cents/kWh
			Off-Peak kWh 4.128	N/A	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	0.080	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.179	0.096	0.001		4.988 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.760	0.236														0.236 cents/kWh
LIA Charge (Schedule 115)																								0.76 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%											
Public Purpose Charge (Schedule 108)					1.5%																			

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. (N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-19 PHASE

Effective August 1, 2024

E-19 PHASE			Effective August 1, 2024			Adjustment Schedules																					
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾				
Schedule 85-P (RPA)	Large Nonresidential Primary Voltage	201-4,000 kW	\$ 670.00																					\$ 670.00			
Demand	Basic Charge		\$ 2.10																					\$ 2.10	per kW		
	Transmission Facility Charge ⁽⁶⁾	On-Peak kW	\$ 3.07																					\$ 3.07	per kW		
		Over 200 kW	\$ 2.97																					\$ 2.97	per kW		
Energy	Distribution Charge	On-Peak kW	\$ 1.49																					\$ 1.49	per kW		
	System Usage	per kWh	0.254																					0.254	cents/kWh		
	Energy	On-Peak kWh	5.318																					5.318	cents/kWh		
		Off-Peak kWh	3.818																								
	Generation Demand	per on peak kW	\$ 10.01																					10.010	cents/kWh		
Total	Demand	Under 200 kW	\$ 16.67																					\$ 16.67	per kW		
		Over 200 kW	\$ 16.57																					\$ 16.57	per kW		
Energy including Schedule 100 Adjustments			On-Peak kWh	5.572	(0.679)	(0.068)	N/A	N/A	0.116	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.121	0.073	0.001	5.655	cents/kWh		
Bill Adjustment Cost Recovery Mechanism (Schedule 118)			Off-Peak kWh	4.072	(0.679)	(0.068)	N/A	N/A	0.116	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.121	0.073	0.001	4.155	cents/kWh		
LIA Charge (Schedule 115)									0.760	0.236														0.236	cents/kWh		
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%											0.760	cents/kWh		
Public Purpose Charge (Schedule 108)						1.5%																					
Schedule 85-P	Large Nonresidential Primary Voltage	201-4,000 kW	\$ 670.00																					\$ 670.00			
Demand	Basic Charge		\$ 2.10																					\$ 2.10	per kW		
	Transmission Facility Charge ⁽⁶⁾	On-Peak kW	\$ 3.07																					\$ 3.07	per kW		
		Over 200 kW	\$ 2.97																					\$ 2.97	per kW		
Energy	Distribution Charge	On-Peak kW	\$ 1.49																					\$ 1.49	per kW		
	System Usage	per kWh	0.254																					0.254	cents/kWh		
	Energy	On-Peak kWh	5.318																					5.318	cents/kWh		
		Off-Peak kWh	3.818																								
	Generation Demand	per on peak kW	\$ 10.01																					10.010	cents/kWh		
Total	Demand	Under 200 kW	\$ 16.67																					\$ 16.67	per kW		
		Over 200 kW	\$ 16.57																					\$ 16.57	per kW		
Energy including Schedule 100 Adjustments			On-Peak kWh	5.572	N/A	(0.068)	N/A	N/A	0.116	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.121	0.073	0.001	6.334	cents/kWh		
Bill Adjustment Cost Recovery Mechanism (Schedule 118)			Off-Peak kWh	4.072	N/A	(0.068)	N/A	N/A	0.116	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.121	0.073	0.001	4.834	cents/kWh		
LIA Charge (Schedule 115)									0.760	0.236														0.236	cents/kWh		
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%											0.760	cents/kWh		
Public Purpose Charge (Schedule 108)						1.5%																					

Excess kVA_r is billed at the effective rate of \$0.50 per kVA_r. (N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:
The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-19 PHASE

Effective August 1, 2024

E-19 PHASE			Effective August 1, 2024			Adjustment Schedules																				
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾			
Schedule 89-S (RPA)	Large Nonresidential Secondary Voltage	>4000 kW	\$ 3,490.00																					\$ 3,490.00		
Demand	Basic Charge		\$ 2.12																					\$ 2.12	per kW	
	Transmission	On-Peak kW	\$ 1.51																					\$ 1.51	per kW	
	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.20																					\$ 1.20	per kW	
		Over 4,000 kW	\$ 1.51																					\$ 1.51	per kW	
Energy	Distribution Charge	On-Peak kW	\$ 0.217																					\$ 0.217	cents/kWh	
	System Usage	per kWh	0.217																					0.217	cents/kWh	
		On-Peak kWh	7.714																					7.714	cents/kWh	
		Off-Peak kWh	6.214																					6.214	cents/kWh	
Total	Demand	Under 4000 kW	\$ 5.14																					\$ 5.14	per kW	
		Over 4000 kW	\$ 4.83																					\$ 4.83	per kW	
Energy including Schedule 100 Adjustments			On-Peak kWh	7.931	(0.679)	(0.058)	N/A	0.187	0.187	N/A	N/A	0.062	0.080	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.065	0.019	0.001	-	cents/kWh	
Off-Peak kWh			6.431	(0.679)	(0.058)	N/A	0.187	0.187	N/A	N/A	0.062	0.080	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.065	0.019	0.001	6.676	cents/kWh		
Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.760	0.236														0.236	cents/kWh	
LIA Charge (Schedule 115)																								0.760	cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%													
Public Purpose Charge (Schedule 108)						1.5%																				
Schedule 89-S	Large Nonresidential Secondary Voltage	>4000 kW	\$ 3,490.00																					\$ 3,490.00		
Demand	Basic Charge		\$ 2.12																					\$ 2.12	per kW	
	Transmission	On-Peak kW	\$ 1.51																					\$ 1.51	per kW	
	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.20																					\$ 1.20	per kW	
		Over 4,000 kW	\$ 1.51																					\$ 1.51	per kW	
Energy	Distribution Charge	On-Peak kW	\$ 0.217																					\$ 0.217	cents/kWh	
	System Usage	per kWh	0.217																					0.217	cents/kWh	
		On-Peak kWh	7.714																					7.714	cents/kWh	
		Off-Peak kWh	6.214																					6.214	cents/kWh	
Total	Demand	Under 4000 kW	\$ 5.14																					\$ 5.14	per kW	
		Over 4000 kW	\$ 4.83																					\$ 4.83	per kW	
Energy including Schedule 100 Adjustments			On-Peak kWh	7.931	N/A	(0.058)	N/A	0.187	0.187	N/A	N/A	0.062	0.080	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.065	0.019	0.001	8.855	cents/kWh	
Off-Peak kWh			6.431	N/A	(0.058)	N/A	0.187	0.187	N/A	N/A	0.062	0.080	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.065	0.019	0.001	7.355	cents/kWh		
Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.760	0.236														0.236	cents/kWh	
LIA Charge (Schedule 115)																								0.760	cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%													
Public Purpose Charge (Schedule 108)						1.5%																				

Excess kVA_r is billed at the effective rate of \$0.50 per kVA_r. (N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-19 PHASE

Effective August 1, 2024

E-19 PHASE				Effective August 1, 2024				Adjustment Schedules																					
Tariff Schedules ⁽¹⁾				BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾					
Schedule 89-P (RPA)	Large Nonresidential Primary Voltage		>4000 kW	\$ 3,450.00																					\$ 3,450.00				
	Demand	Basic Charge		\$ 2.10																					\$ 2.10	per kW			
		Transmission	On-Peak kW	\$ 1.50																					\$ 1.50	per kW			
		Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.19																					\$ 1.19	per kW			
Energy		Over 4,000 kW	\$ 1.49																						\$ 1.49	per kW			
	Distribution Charge	On-Peak kW	\$ 0.215																						\$ 0.215	cents/kWh			
		System Usage	per kWh	0.215																					0.215	cents/kWh			
		Energy	On-Peak kWh	7.637																					7.637	cents/kWh			
Total	Demand	Off-Peak kWh	6.137																						6.137	cents/kWh			
		Under 4000 kW	\$ 5.09																					\$ 5.09	per kW				
		Over 4000 kW	\$ 4.78																					\$ 4.78	per kW				
	Energy including Schedule 100 Adjustments			On-Peak kWh	7.852	(0.679)	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.065	0.019	0.001	7.903	cents/kWh			
			Off-Peak kWh	6.352	(0.679)	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.065	0.019	0.001	6.403	cents/kWh				
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236															0.236	cents/kWh			
LIA Charge (Schedule 115)										0.760																0.760	cents/kWh		
Oregon Corporate Activity Tax Recovery (Schedule 131)														-0.122%															
Public Purpose Charge (Schedule 108)							1.5%																						
Schedule 89-P	Large Nonresidential Primary Voltage		>4000 kW	\$ 3,450.00																					\$ 3,450.00				
	Demand	Basic Charge		\$ 2.10																					\$ 2.10	per kW			
		Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.50																					\$ 1.50	per kW			
			Over 4,000 kW	\$ 1.19																					\$ 1.19	per kW			
Energy		On-Peak kW	\$ 1.49																						\$ 1.49	per kW			
	Distribution Charge	On-Peak kW	\$ 0.215																						\$ 0.215	cents/kWh			
		System Usage	per kWh	0.215																					0.215	cents/kWh			
		Energy	On-Peak kWh	7.637																					7.637	cents/kWh			
Total	Demand	Off-Peak kWh	6.137																						6.137	cents/kWh			
		Under 4000 kW	\$ 5.09																					\$ 5.09	per kW				
		Over 4000 kW	\$ 4.78																					\$ 4.78	per kW				
	Energy including Schedule 100 Adjustments			On-Peak kWh	7.852	N/A	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.065	0.019	0.001	8.582	cents/kWh			
			Off-Peak kWh	6.352	N/A	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.065	0.019	0.001	7.082	cents/kWh				
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236															0.236	cents/kWh			
LIA Charge (Schedule 115)										0.760																0.760	cents/kWh		
Oregon Corporate Activity Tax Recovery (Schedule 131)														-0.122%															
Public Purpose Charge (Schedule 108)							1.5%																						

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

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⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Standard Cost of Service Schedules

E-19 PHASE

Effective August 1, 2024

Tariff Schedules ⁽¹⁾			Adjustment Schedules																				EFFECTIVE RATE ⁽⁶⁾	
			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153		
Schedule 89-T ⁽⁶⁾	Sub-Transmission	>4000 kW																						
	Basic Charge		\$ 4,950.00																				\$ 4,950.00	
Demand	Transmission	On-Peak kW	\$ 2.06																				\$ 2.06	per kW
	Facility Charge ⁽⁷⁾	First 4,000 kW	\$ 1.50																				\$ 1.50	per kW
		Over 4,000 kW	\$ 1.19																				\$ 1.19	per kW
Energy	Distribution Charge	On-Peak kW	\$ 0.12																				\$ 0.12	per kW
	System Usage	per kWh	0.213																				0.213	cents/kWh
	Energy	On-Peak kWh	7.558																				7.558	cents/kWh
		Off-Peak kWh	6.058																				6.058	cents/kWh
	Total	Demand																						
		First 4,000 kW	\$ 3.68																				\$ 3.68	per kW
		Over 4,000 kW	\$ 3.37																				\$ 3.37	per kW
	Energy including Schedule 100 Adjustments																							
		On-Peak kWh	7.771	N/A	(0.058)	N/A	N/A	0.191	N/A	N/A	0.062	0.080	N/A	0.054	0.005	0.010	(0.039)	0.328	0.019	0.072	0.012	0.001	8.508	cents/kWh
		Off-Peak kWh	6.271	N/A	(0.058)	N/A	N/A	0.191	N/A	N/A	0.062	0.080	N/A	0.054	0.005	0.010	(0.039)	0.328	0.019	0.072	0.012	0.001	7.008	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236													0.236	cents/kWh
	LIA Charge (Schedule 115)								0.760														0.760	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%											
	Public Purpose Charge (Schedule 108)					1.5%																		

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

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