

**SCHEDULE 151
WILDFIRE MITIGATION COST RECOVERY**

PURPOSE

This schedule recovers the costs associated with wildfire mitigation, implemented to reduce wildfire risks and enhance safety, reliability, and energy system resilience. This adjustment schedule is implemented as an automatic adjustment clause as provided under ORS 757.210 and ORS 757.963(8).

AVAILABLE

In all territory served by Portland General Electric Company ("PGE").

APPLICABLE

To all bills for Electricity Service.

ADJUSTMENT RATES

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.567 ¢ per kWh	(R)
15/515	0.477 ¢ per kWh	
32/532	0.565 ¢ per kWh	
38/538	0.617 ¢ per kWh	
47	0.896 ¢ per kWh	
49/549	0.750 ¢ per kWh	
75/575		
Secondary	0.090 ¢ per kWh	
Primary	0.065 ¢ per kWh	
Subtransmission	0.059 ¢ per kWh	
83/583	0.317 ¢ per kWh	(R)
85/485/585		
Secondary	0.182 ¢ per kWh	
Primary	0.132 ¢ per kWh	

SCHEDULE 151 (Concluded)

ADJUSTMENT RATES (Continued)

89/489/589/689

Secondary	0.090	¢ per kWh
Primary	0.065	¢ per kWh
Subtransmission	0.059	¢ per kWh

90/490/590

Primary	0.075	¢ per kWh
Subtransmission	0.075	¢ per kWh

91/491/591 0.477 ¢ per kWh

92/492/592 0.159 ¢ per kWh

95/495/595 0.477 ¢ per kWh

96/496/596/696 0.070 ¢ per kWh

(N)

ANNUAL REVENUE REQUIREMENTS

The Annual Revenue Requirements will include all reasonable operating costs plus investment and associated capital-related costs to develop, implement and/or operate a wildfire mitigation plan under ORS 757.963.

BALANCING ACCOUNT

The Company will maintain a balancing account to track the difference between the actual incremental Schedule 151 revenue requirement and Schedule 151 revenues. The balancing account will accrue interest at the Commission-authorized rate.

SPECIAL CONDITIONS

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of non-generation revenue applied on a cents per kWh basis to each applicable rate schedule, with long-term opt out and new load direct access customers priced at the equivalent cost of service rate schedule. The fixed revenue for all lighting schedules is removed from the non-generation revenue and is not used as the basis for the allocation.
2. The costs for projects included under this schedule will be updated annually and will continue to be recovered under Schedule 151 until such time as the costs are included in base rates.