Direct Access
Service
E-18 PHASE

E-18 PHASE XXXVII	Effective January 1, 2021	• •					Adjustment Schedules														
Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	0.436% 131 <sup>(5)</sup>	135	136	137	145	EFFECTIVE RATE <sup>(6)</sup>				
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SCHEDULE	DESCRIPTION	APPLICABL E
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted.  A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.  Not applicable to direct access customers after December 31, 2010.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 132	Federal Tax Reform Credit	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cos Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 145	Boardman Power Plant Operating Life Adjustmen	Alpoplicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.

<sup>&</sup>lt;sup>1</sup>See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup>Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

<sup>&</sup>lt;sup>6</sup>Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

#### Direct Access

E-18 PHASE XXXVII	I	Effective January 1, 2021							A	Adjustment	t Schedule:	s						
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102(2)	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	0.436% 131 <sup>(5)</sup>	135	136	137	145	EFFECTIVE RATE <sup>(6)</sup>
	Small Nonresidential Direct Access	<= 30kW																
Schedule 532 (RPA)	Basic Charge 1-phase Basic Charge 3-phase		\$ 20.00 \$ 29.00															\$ 20.00 \$ 29.00
Total	Distribution	First 5,000 kWh Over 5,000 kWh	4.082														!	4.082 cents/kWh 1.337 cents/kWh
Energy	Energy Service Supplier				т	ransmission	& Ancillary (	Charges and	Energy Char	ges are sepa	rately provid	led for throu	gh consumer'	s Energy Se	rvice Provide	r		- cents/kWh
	Schedule 100 Adjustments	per kWh		(0.768)	(0.051)	n/a	0.337	0.008	0.021	n/a	n/a	0.103	N/A	0.074	0.006	0.044	0.011	(0.215) cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)									0.069			0.436%					0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												cents/kWh
Schedule 532	Small Nonresidential Direct Access Basic Charge 1-phase Basic Charge 3-phase	<= 30kW	\$ 20.00 \$ 29.00															\$ 20.00 \$ 29.00
Total	Distribution	First 5,000 kWh Over 5,000 kWh	4.082														1	4.082 cents/kWh 1.337 cents/kWh
Energy	Energy Service Supplier				Т	ransmission	& Ancillary (	Charges and	Energy Char	ges are sepa	rately provid	led for throu	gh consumer'	s Energy Se	rvice Provide	r		- cents/kWh
	Schedule 100 Adjustments LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)	per kWh		n/a	(0.051)	n/a	0.337	0.008	0.021	n/a 0.069	n/a	0.103	N/A	0.074	0.006	0.044	0.011	0.553 cents/kWh 0.069 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					3.0%							0.436%					cents/kWh
	Large Nonresidential Optional Time-of-Day Direct Access																	
Schedule 538 (RPA)	Basic Charge 1-phase		\$ 30.00															\$ 30.00
Total	Basic Charge 3-phase Distribution	per kWh	\$ <u>30.00</u> 6.903															\$ 30.00 6.903 cents/kWh
Energy	Energy Service Supplier				т	ransmission	& Ancillary (	Charges and	Energy Char	ges are sepa	rately provid	led for throu	gh consumer'	s Energy Se	rvice Provide	r		- cents/kWh
	Schedule 100 Adjustments	per kWh		(0.768)	(0.063)	n/a	0.402	0.009	0.039		L :	0.010	N/A	0.069	0.005	0.044	0.010	(0.243) cents/kWh
	Schedule 100 Adjustments LIA Charge (Schedule 115)								]	0.069	I		[::::::::					(0.243) cents/kWh 0.069 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												0.436%					
	Public Purpose Charge (Schedule 108)					3.0%												cents/kWh
Schedule 538	Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase Basic Charge 3-phase		\$ 30.00 \$ 30.00															\$ 30.00 \$ 30.00
Total	Basic Charge 3-phase Distribution	per kWh																5 30.00 6.903 cents/kWh
Energy	Energy Service Supplier				т	ransmission	& Ancillary (	Charges and	Energy Char	ges are sepa	rately provid	led for throu	gh consumer'	s Energy Se	rvice Provide	r		- cents/kWh
	Schedule 100 Adjustments	per kWh		n/a	(0.063)	n/a	0.402	0.009	0.039		L – – – .	0.010	N/A	0.069	0.005	0.044	0.010	0.525 cents/kWh
	LIA Charge (Schedule 115)								1	0.069	1		T					0.069 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)										1		0.436%					·· <del></del>

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

<sup>&</sup>lt;sup>1</sup>See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh. <sup>5</sup>Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Direct Access Service																		
E-18 PHASE XXXVII		Effective January 1, 2021							Ac	ljustment	Schedul	es						
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	0.436% 131 <sup>(5)</sup>	135	136	137	145	EFFECTIVE RATE <sup>(6)</sup>
Schedule 549 (RPA)	Large Nonresidential Irrigation and Drainage Pumping Direct Access Basic Charge Summer Basic Charge Winter Distribution	> 30 kW	\$ 45.00 _\$ 7.917															\$ 45.00 \$ - 7.917 cents/kWh
Energy	Energy Service Supplier	Over 50 kWh per kW of Demand				Transmissio	n & Ancillary	Charges and	Energy Char	ges are sepai	ately provid	ed for throug	h consumer's	s Energy Serv	vice Provider		ļ !	5.917 cents/kWh
	Schedule 100 Adjustments LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)			(0.768)	(0.069)	n/a 3.0%	0.420	0.010	0.015	n/a 0.069		0.010	N/A 0.436%	0.090	0.007	0.051	0.014	(0.220) cents/kWh 0.069 cents/kWh
Schedule 549	Large Nonresidential Irrigation and Drainage Pumping Direct Access Basic Charge Summer Basic Charge Winter	> 30 kW	\$ 45.00 \$															\$ 45.00 \$ -
TotalEnergy	Distribution  Energy Service Supplier	First 50 kWh per kW of Demand Over 50 kWh per kW of Demand				Transmissio	n & Ancillary	Charges and	Energy Char	gos aro sona	atoly provid	ad for throug	h consumer's	Enorgy Son	rica Bravidar			7.917 cents/kWh 5.917 cents/kWh
Lifetgy	Schedule 100 Adjustments LIA Charge (Schedule 115)	per kWh		n/a	(0.069)	n/a	0.420	0.010		n/a 0.069	n/a	0.010	N/A	0.090	0.007	0.051	0.014	0.548 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					3.0%							0.436%			.=		cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. 1See Tariff Schedules for specifics on application.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

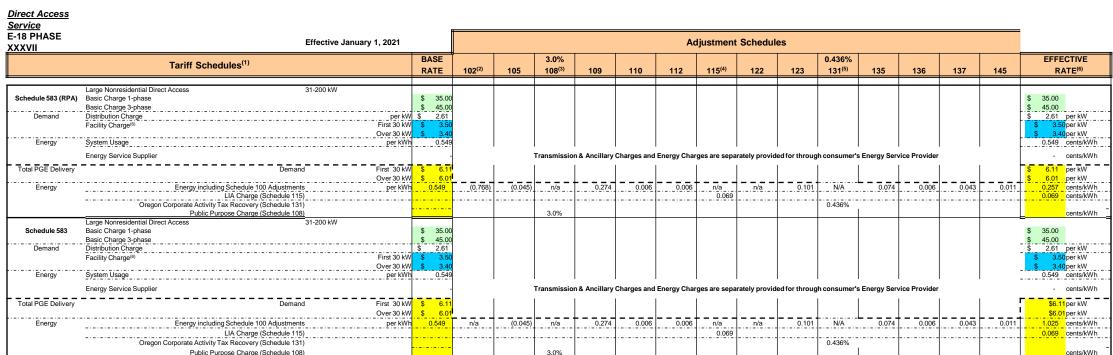
4Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup>Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

#### Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those



Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

<sup>&</sup>lt;sup>1</sup>See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

<sup>&</sup>lt;sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup>Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

<u>Direct Access</u> <u>Service</u>																	
E-18 PHASE KXXVII	Effective January 1, 2	)21						Ac	djustment	Schedul	es						
	Tariff Schedules <sup>(1)</sup>	BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	0.436% 131 <sup>(5)</sup>	135	136	137	145	EFFECTIVE RATE <sup>(6)</sup>
Schedule 585-S (RPA)	A) Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW Basic Charge	\$ 560.0	0														\$ 560.00
Demand	Facility Charge <sup>(6)</sup> First Over		7														\$ 3.17 per kW \$ 1.97 per kW
Energy	System Usage	eak kW \$ 2.6 er kWh (0.033)	1														\$ 2.61 per kW (0.033) cents/kWh
	Energy Service Supplier		-		Transmissio	on & Ancillary	Charges and	I Energy Char	rges are sepa	rately provid	led for throug	h consumer'	's Energy Ser	vice Provide	r		<ul> <li>cents/kWh</li> </ul>
Total PGE Delivery	Over On-F	200 kW 3.170 200 kW 1.970 eak kW 2.610															3.170 per kW 1.970 per kW 2.610 per kW
Energy	Energy including Schedule 100 Adjustments	er kWh (0.033)	(0.768)	(0.040)	n/a	0.241	0.006	0.004	n/a	n/a	0.010		0.072	0.006	0.042	0.011	(0.449) cents/kWh 0.069 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)	<mark></mark>	<mark>.</mark>	.	ļ				0.069						4		0.069 cents/kWh
	Public Purpose Charge (Schedule 108)		_		3.0%							0.436%					cents/kWh
Schedule 585-S	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW Basic Charge	\$ 560.0	o														\$ 560.00
Demand	Over	200 kW \$ 3.1 200 kW \$ 1.9 eak kW \$ 2.6	7 7														\$ 3.17per kW \$ 1.97per kW
Energy		er kWh (0.033)	.]														\$ 2.61 per kW (0.033) cents/kWh
	Energy Service Supplier		-		Transmissio	on & Ancillary	Charges and	Energy Char	rges are sepa	rately provid	led for throug	h consumer'	's Energy Ser	vice Provide	r		- cents/kWh
Total PGE Delivery	Over On-F	200 kW 3.170 200 kW 1.970 eak kW 2.610															3.170 per kW 1.970 per kW 2.610 per kW
Energy	Energy including Schedule 100 Adjustments LIA Charge (Schedule 115)	er kWh (0.033)	n/a	(0.040)	n/a	0.241	0.006	0.004	n/a 0.069	n/a	0.010	N/A	0.072	0.006	0.042	0.011	0.319 cents/kWh 0.069 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)				1	1		1			1	0.436%			7		

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>&</sup>lt;sup>1</sup>See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

<sup>&</sup>lt;sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup>Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

**Direct Access** 

Service			-														
E-18 PHASE XXXVII	Effective January 1, 2021							Ad	djustment	Schedul	es						
	Tariff Schedules <sup>(1)</sup>	BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	0.436% 131 <sup>(5)</sup>	135	136	137	145	EFFECTIVE RATE <sup>(6)</sup>
Schedule 585-P (RPA)	Large Nonresidential Direct Access - Primary Voltage 201-4,000 kW Basic Charge 3-phase	\$ 470.00	0														\$ 470.00
Demand	Facility Charge <sup>(6)</sup> - First 200 kW Over 200 kW	\$ 1.90															\$ 3.10 per kW \$ 1.90 per kW
Energy	System Usage per kWI	(0.034)	.]													t	\$ 2.53 per kW (0.034) cents/kWh
L	Energy Service Supplier		-		Transmissio	on & Ancillary	Charges and	Energy Char	ges are sepa	rately provid	ed for throug	h consumer	s Energy Ser	vice Provider		_	- cents/kWh
Total PGE Delivery	Demand First 200 kM Over 200 kM On-Peak kM	1.900															3.100 per kW 1.900 per kW 2.530 per kW
Energy	Energy including Schedule 100 Adjustments per kWl LIA Charge (Schedule 115)	(0.034)	(0.768)	(0.040)		0.241	0.006		n/a 0.069		0.010	N/A	0.070	0.005	0.041	0.011	(0.454) cents/kWh 0.069 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)		-		3.0%							0.436%					cents/kWh
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage 201-4,000 kW Basic Charge 3-phase Facility Charge <sup>(6)</sup> - First 200 kW	\$ 470.00	0														\$ 470.00
Demand	Facility Charge <sup>(6)</sup> First 200 kM           Over 200 kM         Over 200 kM           Distribution Charge         On-Peak kM	\$ 1.90	0														\$ 3.10 per kW \$ 1.90 per kW \$ 2.53 per kW
Energy	System Usage per kWI Energy Service Supplier				Transmissis	on & Ancillary	Charges and	Energy Che		rotoly provid	adfor through	h oonsumer'	s Energy Ser	vice Brevider		į	(0.034) cents/kWh - cents/kWh
L			] .		11411511115510	il & Allcillary	Cilaryes anu	Ellergy Chai	yes are sepa ı	i ately provid	eu ior uiroug	ii consumer	s chergy ser	vice Frovider	ı	-	
Total PGE Delivery	Demand First 200 kM Over 200 kM On-Peak kM	1.900														į	3.100 per kW 1.900 per kW 2.530 per kW
Energy	Energy including Schedule 100 Adjustments per kWl LIA Charge (Schedule 115)	(0.034)	n/a	(0.040)		0.241	0.006		n/a 0.069	n/a	0.010		0.070	0.005	0.041	0.011	0.314 cents/kWh 0.069 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)		-		3.0%							0.436%					cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

Applicable Minimum Charges:

The minimum kW Service for primary service is 100 kW.

<sup>&</sup>lt;sup>1</sup>See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

**Direct Access** 

E-18 PHASE (XXVII	Effective January 1, 202	1						Ac	ljustment	Schedul	es						
	Tariff Schedules <sup>(1)</sup>	BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	0.436% 131 <sup>(5)</sup>	135	136	137	145	EFFECTIVE RATE <sup>(6)</sup>
	Large Nonresidential Direct Access - Secondary Voltage >4000 kW																
Schedule 589-S (RPA)	Basic Charge	\$ 3,340.0	0														\$ 3,340.00
Demand	Facility Charge <sup>(6)</sup> First 4,00 Over 4,00		3														\$ 1.53 per kW \$ 1.22 per kW
Energy	Distribution Charge On-Per System Usage pe	k kW \$ 2.6 kWh (0.017)	1														\$ 2.61 per kW (0.017) cents/kWh
- 37	Energy Service Supplier		]		' Transmissio	n & Ancillary	Charges and	l Energy Char	ges are sepa	rately provid	ed for throug	' gh consumer':	' s Energy Ser	vice Provider	•		- cents/kWh
Total PGE Delivery	Demand First 4.00 Over 4.00 On-Pei															 	\$ 1.53 per kW \$ 1.22 per kW 2.610 cents/kWh
Energy	Energy including Schedule 100 Adjustments pe LIA Charge (Schedule 115)	kWh (0.017)	(0.768)	(0.033)	n/a	0.137	0.005	0.001	n/a 0.069	n/a	0.010		0.067	0.005	0.040	0.010	(0.543) cents/kWh 0.069 cents/kWh
	Public Purpose Charge (Schedule 108)		-		3.0%							0.436%	I				cents/kWh
Schedule 589-S	Large Nonresidential Direct Access - Secondary Voltage >4000 kW Basic Charge	\$ 3,340.0	0														\$ 3.340.00
Demand	Facility Charge <sup>(6)</sup> First 4.00 Over 4.00 Distribution Charge On-Pe	0 kW \$ 1.5 0 kW \$ 1.2	3 2														\$ 1.53 per kW \$ 1.22 per kW \$ 2.61 per kW (0.017) cents/kWh
Energy	System Usage pe	kWh (0.017)		I	 Transmissio	 n & Ancillary	Charges and	   Energy Char	ges are sepa	rately provid	ed for throug	 ah consumer's	 s Energy Ser	vice Provider	, I		(0.017) cents/kWh
Total PGE Delivery	Demand First 4.00 Over 4.00 On-Per	0 kW \$ 1.2	2 2 1													 	\$ 1.53 per kW \$ 1.22 per kW \$ 2.61 per kW
Energy	Energy including Schedule 100 Adjustments pe LIA Charge (Schedule 115)	kWh (0.017)	n/a	(0.033)	n/a	0.137	0.005	0.001	n/a 0.069	n/a	0.010	N/A	0.067	0.005	0.040	0.010	0.225 cents/kWh 0.069 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)		-		3.0%							0.436%	l				cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

will also apply to Direct Access Service.

N/A = Not Applicable

<sup>&</sup>lt;sup>1</sup>See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

<sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup>Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup>Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access

E-18 PHASE (XXVII	Effective January 1,	2021						Ad	djustment	Schedul	es						
	Tariff Schedules <sup>(1)</sup>	BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	0.436% 131 <sup>(5)</sup>	135	136	137	145	EFFECTIVE RATE <sup>(6)</sup>
	Large Nonresidential Direct Access - Primary Voltage >4000 kW														<del></del>		
Schedule 589-P (RPA)	Basic Charge 3-phase	\$ 1,890.0	o												'		\$ 1,890.00
Demand		4,000 kW \$ 1.4	3												'		\$ 1.49per kW \$ 1.18per kW
	Distribution Charge O	n-Peak kW \$ 2.5	3												'		\$ 2.53 per kW
Energy	System Usage	per kWh -	]												'		- cents/kWh
	Energy Service Supplier		-		Transmissio	n & Ancillary	Charges and	d Energy Cha	rges are sepa	rately provid	ed for throug	jh consumer's	s Energy Ser	rvice Provider	r		- cents/kWh
Total PGE Delivery	Ove	4,000 kW \$ 1.49 4,000 kW \$ 1.18 n-Peak kW 2.53	1														\$ 1.49 per kW \$ 1.18 per kW 2.530 per kW
Energy		per kWh -	(0.768)	(0.033)	n/a	0.137	0.005	0.001	n/a	n/a	0.010	N/A	0.066	0.005	0.039	0.010	(0.528) cents/kWh
0,	Energy including Schedule 100 Adjustments LIA Charge (Schedule 115)		1					I	0.069	I	<u> </u>	1:-:-:-:		]::::::::::::::::::::::::::::::::::::::			0.069 cents/kWh
								[				0.436%		1			
	Public Purpose Charge (Schedule 108)				3.0%												cents/kWh
Schedule 589-P	Large Nonresidential Direct Access - Primary Voltage >4000 kW  Basic Charge 3-phase	\$ 1,890.0	o												'		\$ 1,890.00
Demand	Facility Charge <sup>(6)</sup> Firs	4,000 kW \$ 1.4 4,000 kW \$ 1.1 1-Peak kW \$ 2.5	9 8 3														\$ 1.49per kW \$ 1.18per kW \$ 2.53 per kW
Energy	System Usage	per kWh -	]												'		- cents/kWh
	Energy Service Supplier	-			Transmissio	n & Ancillary	Charges and	d Energy Char	rges are sepa	rately provid	ed for throug	jh consumer's	s Energy Ser	rvice Provider	r		- cents/kWh
Total PGE Delivery	Ove	4,000 kW \$ 1.49 4,000 kW \$ 1.1 h-Peak kW 2.530	 					L			L		L				\$ 1.49 per kW \$ 1.18 per kW \$ 2.53 per kW
Energy	Energy including Schedule 100 Adjustments LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)	per kWh -	n/a	(0.033)	n/a	0.137	0.005	0.001	n/a 0.069	n/a	0.010	N/A	0.066	0.005	0.039	0.010	0.240 cents/kWh 0.069 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)		-		3.0%							0.436%	I	1			cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

will also apply to Direct Access Service.

N/A = Not Applicable

<sup>&</sup>lt;sup>1</sup>See Tariff Schedules for specifics on application.

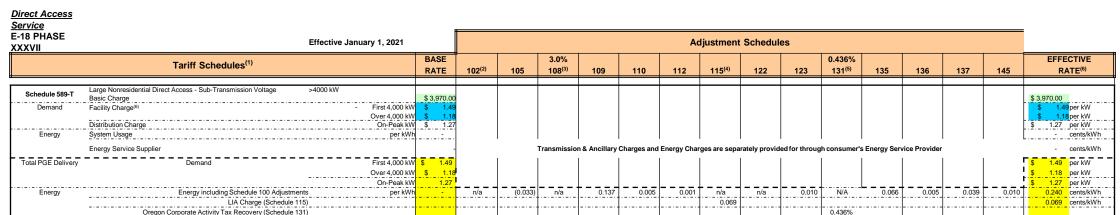
<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

<sup>&</sup>lt;sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup>Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup>Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.



3.0%

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Oregon Corporate Activity Tax Recovery (Schedule 131)
Public Purpose Charge (Schedule 108)

#### Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

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