

Portland General Electric Company Price Summary

**Direct Access
Service
E-18 PHASE
XXXVII**

Effective January 1, 2021

| | Adjustment Schedules | | | | | | | | | | | | | | | |
|---------------------------------|----------------------|--------------------|-----|----------------------------|-----|-----|-----|--------------------|-----|-----|------------------------------|-----|-----|-----|-----|-------------------------------|
| Tariff Schedules ⁽¹⁾ | BASE RATE | 102 ⁽²⁾ | 105 | 3.0% 108 ⁽³⁾ | 109 | 110 | 112 | 115 ⁽⁴⁾ | 122 | 123 | 0.436% 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 | EFFECTIVE RATE ⁽⁶⁾ |

| SCHEDULE | DESCRIPTION | APPLICABLE |
|--------------|---|---|
| Schedule 102 | Regional Power Act (RPA) Exchange Credit | Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service. |
| Schedule 105 | Regulatory Adjustments | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 108 | Public Purpose Charge | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt. |
| Schedule 109 | Energy Efficiency Funding Adjustment | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. |
| Schedule 110 | Energy Efficiency Customer Service | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. |
| Schedule 112 | Customer Engagement Transformation Adjustment | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 115 | Low-Income Assistance (LIA) | For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis. |
| Schedule 123 | Decoupling Adjustment | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010. |
| Schedule 131 | Oregon Corporate Activity Tax Recovery | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 132 | Federal Tax Reform Credit | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 135 | Demand Response Cost Recovery Mechanism | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 136 | Oregon Community Solar Program Start-Up Cost Recovery Mechanism | Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R. |
| Schedule 137 | Customer-Owned Solar Payment Option Pilot Program | Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R. |
| Schedule 145 | Boardman Power Plant Operating Life Adjustment | Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R. |

¹See Tariff Schedules for specifics on application.

²To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵Applied to the total billed amount excluding the RPA Credit Schedule 102, Public Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company Price Summary

**Direct Access
Service**

E-18 PHASE XXXVII

Effective January 1, 2021

| Tariff Schedules ⁽¹⁾ | | BASE RATE | Adjustment Schedules | | | | | | | | | | | | | EFFECTIVE RATE ⁽⁶⁾ | |
|---------------------------------|---|--------------------------|----------------------|--|-------------------------|-------|-------|-------|--------------------|-----|-------|---------------------------|-------|-------|-------|-------------------------------|-------------------|
| | | | 102 ⁽²⁾ | 105 | 3.0% 108 ⁽³⁾ | 109 | 110 | 112 | 115 ⁽⁴⁾ | 122 | 123 | 0.436% 131 ⁽⁵⁾ | 135 | 136 | 137 | | 145 |
| Schedule 532 (RPA) | Small Nonresidential Direct Access | <= 30kW | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | \$ 20.00 | | | | | | | | | | | | | | | \$ 20.00 |
| | Basic Charge 3-phase | \$ 29.00 | | | | | | | | | | | | | | | \$ 29.00 |
| | Total | | 4.082 | | | | | | | | | | | | | | 4.082 cents/kWh |
| | | Distribution | First 5,000 kWh | | | | | | | | | | | | | | 1.337 cents/kWh |
| | | | Over 5,000 kWh | | | | | | | | | | | | | | |
| | Energy | Energy Service Supplier | | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | - cents/kWh |
| | Schedule 100 Adjustments | per kWh | (0.768) | (0.051) | n/a | 0.337 | 0.008 | 0.021 | n/a | n/a | 0.103 | N/A | 0.074 | 0.006 | 0.044 | 0.011 | (0.215) cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | | 0.069 | | | | | | | | 0.069 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | 0.436% | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | 3.0% | | | | | | | | | | | | |
| Schedule 532 | Small Nonresidential Direct Access | <= 30kW | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | \$ 20.00 | | | | | | | | | | | | | | | \$ 20.00 |
| | Basic Charge 3-phase | \$ 29.00 | | | | | | | | | | | | | | | \$ 29.00 |
| | Total | | 4.082 | | | | | | | | | | | | | | 4.082 cents/kWh |
| | | Distribution | First 5,000 kWh | | | | | | | | | | | | | | 1.337 cents/kWh |
| | | | Over 5,000 kWh | | | | | | | | | | | | | | |
| | Energy | Energy Service Supplier | | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | - cents/kWh |
| | Schedule 100 Adjustments | per kWh | n/a | (0.051) | n/a | 0.337 | 0.008 | 0.021 | n/a | n/a | 0.103 | N/A | 0.074 | 0.006 | 0.044 | 0.011 | 0.553 cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | | 0.069 | | | | | | | | 0.069 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | 0.436% | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | 3.0% | | | | | | | | | | | | |
| Schedule 538 (RPA) | Large Nonresidential Optional Time-of-Day Direct Access | | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | \$ 30.00 | | | | | | | | | | | | | | | \$ 30.00 |
| | Basic Charge 3-phase | \$ 30.00 | | | | | | | | | | | | | | | \$ 30.00 |
| | Total | | 6.903 | | | | | | | | | | | | | | 6.903 cents/kWh |
| | | Distribution | per kWh | | | | | | | | | | | | | | |
| | Energy | Energy Service Supplier | | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | - cents/kWh |
| | | Schedule 100 Adjustments | per kWh | (0.768) | (0.063) | n/a | 0.402 | 0.009 | 0.039 | | | 0.010 | N/A | 0.069 | 0.005 | 0.044 | 0.010 |
| | LIA Charge (Schedule 115) | | | | | | | | 0.069 | | | | | | | | 0.069 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | 0.436% | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | 3.0% | | | | | | | | | | | | |
| Schedule 538 | Large Nonresidential Optional Time-of-Day Direct Access | | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | \$ 30.00 | | | | | | | | | | | | | | | \$ 30.00 |
| | Basic Charge 3-phase | \$ 30.00 | | | | | | | | | | | | | | | \$ 30.00 |
| | Total | | 6.903 | | | | | | | | | | | | | | 6.903 cents/kWh |
| | | Distribution | per kWh | | | | | | | | | | | | | | |
| | Energy | Energy Service Supplier | | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | - cents/kWh |
| | | Schedule 100 Adjustments | per kWh | n/a | (0.063) | n/a | 0.402 | 0.009 | 0.039 | | | 0.010 | N/A | 0.069 | 0.005 | 0.044 | 0.010 |
| | LIA Charge (Schedule 115) | | | | | | | | 0.069 | | | | | | | | 0.069 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | 0.436% | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | 3.0% | | | | | | | | | | | | |

Excess kVA is billed at the effective rate of \$0.50 per kVA.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹See Tariff Schedules for specifics on application.

²To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company Price Summary

**Direct Access
Service
E-18 PHASE
XXXVII**

Effective January 1, 2021

| Tariff Schedules ⁽¹⁾ | | BASE RATE | Adjustment Schedules | | | | | | | | | | | | EFFECTIVE RATE ⁽⁶⁾ | | |
|---------------------------------|--|-----------|--|---------|-------------------------|-------|-------|-------|--------------------|-----|-------|---------------------------|-------|-------|-------------------------------|-------|-------------------|
| | | | 102 ⁽²⁾ | 105 | 3.0% 108 ⁽³⁾ | 109 | 110 | 112 | 115 ⁽⁴⁾ | 122 | 123 | 0.436% 131 ⁽⁵⁾ | 135 | 136 | | 137 | 145 |
| Schedule 549 (RPA) | Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW | \$ 45.00 | | | | | | | | | | | | | | | \$ 45.00 |
| | Basic Charge Summer | \$ - | | | | | | | | | | | | | | | \$ - |
| | Basic Charge Winter | \$ - | | | | | | | | | | | | | | | \$ - |
| | Total | 7.917 | | | | | | | | | | | | | | | 7.917 cents/kWh |
| | Energy | 5.917 | | | | | | | | | | | | | | | 5.917 cents/kWh |
| | Energy Service Supplier | | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | |
| | Schedule 100 Adjustments per kWh | | (0.788) | (0.069) | n/a | 0.420 | 0.010 | 0.015 | n/a | n/a | 0.010 | N/A | 0.090 | 0.007 | 0.051 | 0.014 | (0.220) cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | | 0.069 | | | | | | | | 0.069 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | 0.436% | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | 3.0% | | | | | | | | | | | | |
| Schedule 549 | Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW | \$ 45.00 | | | | | | | | | | | | | | | \$ 45.00 |
| | Basic Charge Summer | \$ - | | | | | | | | | | | | | | | \$ - |
| | Basic Charge Winter | \$ - | | | | | | | | | | | | | | | \$ - |
| | Total | 7.917 | | | | | | | | | | | | | | | 7.917 cents/kWh |
| | Energy | 5.917 | | | | | | | | | | | | | | | 5.917 cents/kWh |
| | Energy Service Supplier | | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | |
| | Schedule 100 Adjustments per kWh | | n/a | (0.069) | n/a | 0.420 | 0.010 | 0.015 | n/a | n/a | 0.010 | N/A | 0.090 | 0.007 | 0.051 | 0.014 | 0.548 cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | | 0.069 | | | | | | | | 0.069 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | 0.436% | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | 3.0% | | | | | | | | | | | | |

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.
¹See Tariff Schedules for specifics on application.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

²To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

Portland General Electric Company Price Summary

**Direct Access
Service
E-18 PHASE
XXXVII**

Effective January 1, 2021

| Tariff Schedules ⁽¹⁾ | | | BASE RATE | Adjustment Schedules | | | | | | | | | | | | EFFECTIVE RATE ⁽⁶⁾ | | | | |
|---|---|--------------|-----------|--|---------|-------------------------|------|-------|-------|--------------------|-------|-----|---------------------------|--------|-------|-------------------------------|-------|-------------------|-------------------|--|
| | | | | 102 ⁽²⁾ | 105 | 3.0% 108 ⁽³⁾ | 109 | 110 | 112 | 115 ⁽⁴⁾ | 122 | 123 | 0.436% 131 ⁽⁵⁾ | 135 | 136 | | 137 | 145 | | |
| Schedule 585-S (RPA) Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW | | | \$ 560.00 | | | | | | | | | | | | | | | \$ 560.00 | | |
| Demand | Basic Charge | First 200 kW | \$ 3.17 | | | | | | | | | | | | | | | \$ 3.17 per kW | | |
| | Facility Charge ⁽⁶⁾ | Over 200 kW | \$ 1.97 | | | | | | | | | | | | | | | \$ 1.97 per kW | | |
| Energy | Distribution Charge | On-Peak kW | \$ 2.61 | | | | | | | | | | | | | | | \$ 2.61 per kW | | |
| | System Usage | per kWh | (0.033) | | | | | | | | | | | | | | | (0.033) cents/kWh | | |
| Energy Service Supplier | | | | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | - cents/kWh | | |
| Total PGE Delivery | Demand | First 200 kW | 3.170 | | | | | | | | | | | | | | | 3.170 per kW | | |
| | | Over 200 kW | 1.970 | | | | | | | | | | | | | | | 1.970 per kW | | |
| | | On-Peak kW | 2.610 | | | | | | | | | | | | | | | 2.610 per kW | | |
| Energy | Energy including Schedule 100 Adjustments | | per kWh | (0.033) | (0.768) | (0.040) | n/a | 0.241 | 0.006 | 0.004 | n/a | n/a | 0.010 | N/A | 0.072 | 0.006 | 0.042 | 0.011 | (0.449) cents/kWh | |
| | LIA Charge (Schedule 115) | | | | | | | | | | 0.069 | | | | | | | | 0.069 cents/kWh | |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | 0.436% | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | | | 3.0% | | | | | | | | | | | | | |
| Schedule 585-S Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW | | | \$ 560.00 | | | | | | | | | | | | | | | \$ 560.00 | | |
| Demand | Basic Charge | First 200 kW | \$ 3.17 | | | | | | | | | | | | | | | \$ 3.17 per kW | | |
| | Facility Charge ⁽⁶⁾ | Over 200 kW | \$ 1.97 | | | | | | | | | | | | | | | \$ 1.97 per kW | | |
| Energy | Distribution Charge | On-Peak kW | \$ 2.61 | | | | | | | | | | | | | | | \$ 2.61 per kW | | |
| | System Usage | per kWh | (0.033) | | | | | | | | | | | | | | | (0.033) cents/kWh | | |
| Energy Service Supplier | | | | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | - cents/kWh | | |
| Total PGE Delivery | Demand | First 200 kW | 3.170 | | | | | | | | | | | | | | | 3.170 per kW | | |
| | | Over 200 kW | 1.970 | | | | | | | | | | | | | | | 1.970 per kW | | |
| | | On-Peak kW | 2.610 | | | | | | | | | | | | | | | 2.610 per kW | | |
| Energy | Energy including Schedule 100 Adjustments | | per kWh | (0.033) | n/a | (0.040) | n/a | 0.241 | 0.006 | 0.004 | n/a | n/a | 0.010 | N/A | 0.072 | 0.006 | 0.042 | 0.011 | 0.319 cents/kWh | |
| | LIA Charge (Schedule 115) | | | | | | | | | | 0.069 | | | | | | | | 0.069 cents/kWh | |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | 0.436% | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | | | 3.0% | | | | | | | | | | | | | |

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹See Tariff Schedules for specifics on application.

²To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company Price Summary

**Direct Access
Service
E-18 PHASE
XXXVII**

Effective January 1, 2021

| Tariff Schedules ⁽¹⁾ | | BASE RATE | Adjustment Schedules | | | | | | | | | | | | | EFFECTIVE RATE ⁽⁶⁾ | |
|---|---|------------------------|--|---------|-------------------------|-------|-------|-------|--------------------|-----|--------|---------------------------|-------|-------|-------|-------------------------------|-------------------|
| | | | 102 ⁽²⁾ | 105 | 3.0% 108 ⁽⁵⁾ | 109 | 110 | 112 | 115 ⁽⁴⁾ | 122 | 123 | 0.436% 131 ⁽⁵⁾ | 135 | 136 | 137 | | 145 |
| Schedule 589-S (RPA) Large Nonresidential Direct Access - Secondary Voltage >4000 kW | | | | | | | | | | | | | | | | | |
| Demand | Basic Charge | \$ 3,340.00 | | | | | | | | | | | | | | | \$ 3,340.00 |
| | Facility Charge ⁽⁶⁾ | First 4,000 kW \$ 1.53 | | | | | | | | | | | | | | | \$ 1.53 per kW |
| | | Over 4,000 kW \$ 1.22 | | | | | | | | | | | | | | | \$ 1.22 per kW |
| Energy | Distribution Charge | On-Peak kW \$ 2.61 | | | | | | | | | | | | | | | \$ 2.61 per kW |
| | System Usage | per kWh (0.017) | | | | | | | | | | | | | | | (0.017) cents/kWh |
| | Energy Service Supplier | - | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | - | |
| Total PGE Delivery | Demand | First 4,000 kW \$ 1.53 | | | | | | | | | | | | | | | \$ 1.53 per kW |
| | | Over 4,000 kW \$ 1.22 | | | | | | | | | | | | | | | \$ 1.22 per kW |
| | | On-Peak kW 2.61 | | | | | | | | | | | | | | | 2.610 cents/kWh |
| Energy | Energy including Schedule 100 Adjustments | per kWh (0.017) | (0.768) | (0.033) | n/a | 0.137 | 0.005 | 0.001 | n/a | n/a | 0.010 | N/A | 0.067 | 0.005 | 0.040 | 0.010 | (0.543) cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | | 0.069 | | | | | | | | 0.069 cents/kWh |
| | Public Purpose Charge (Schedule 108) | | | | 3.0% | | | | | | 0.436% | | | | | | cents/kWh |
| Schedule 589-S Large Nonresidential Direct Access - Secondary Voltage >4000 kW | | | | | | | | | | | | | | | | | |
| Demand | Basic Charge | \$ 3,340.00 | | | | | | | | | | | | | | | \$ 3,340.00 |
| | Facility Charge ⁽⁶⁾ | First 4,000 kW \$ 1.53 | | | | | | | | | | | | | | | \$ 1.53 per kW |
| | | Over 4,000 kW \$ 1.22 | | | | | | | | | | | | | | | \$ 1.22 per kW |
| Energy | Distribution Charge | On-Peak kW \$ 2.61 | | | | | | | | | | | | | | | \$ 2.61 per kW |
| | System Usage | per kWh (0.017) | | | | | | | | | | | | | | | (0.017) cents/kWh |
| | Energy Service Supplier | - | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | - | |
| Total PGE Delivery | Demand | First 4,000 kW \$ 1.53 | | | | | | | | | | | | | | | \$ 1.53 per kW |
| | | Over 4,000 kW \$ 1.22 | | | | | | | | | | | | | | | \$ 1.22 per kW |
| | | On-Peak kW 2.610 | | | | | | | | | | | | | | | \$ 2.61 per kW |
| Energy | Energy including Schedule 100 Adjustments | per kWh (0.017) | n/a | (0.033) | n/a | 0.137 | 0.005 | 0.001 | n/a | n/a | 0.010 | N/A | 0.067 | 0.005 | 0.040 | 0.010 | 0.225 cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | | 0.069 | | | | | | | | 0.069 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | 0.436% | | | | | cents/kWh |
| | Public Purpose Charge (Schedule 108) | | | | 3.0% | | | | | | | | | | | | cents/kWh |

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹See Tariff Schedules for specifics on application.

²To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company Price Summary

**Direct Access
Service
E-18 PHASE
XXXVII**

Effective January 1, 2021

| Tariff Schedules ⁽¹⁾ | | BASE RATE | Adjustment Schedules | | | | | | | | | | | | | EFFECTIVE RATE ⁽⁶⁾ | |
|--|---|---------------------|----------------------|---------|-------------------------|-------|-------|-------|--------------------|-----|--------|---------------------------|-------|-------|-------|-------------------------------|-----|
| | | | 102 ⁽²⁾ | 105 | 3.0% 108 ⁽³⁾ | 109 | 110 | 112 | 115 ⁽⁴⁾ | 122 | 123 | 0.436% 131 ⁽⁵⁾ | 135 | 136 | 137 | | 145 |
| Schedule 589-P (RPA) | Large Nonresidential Direct Access - Primary Voltage | >4000 kW | | | | | | | | | | | | | | | |
| | Basic Charge 3-phase | | | | | | | | | | | | | | | | |
| | Facility Charge ⁽⁶⁾ | First 4,000 kW | | | | | | | | | | | | | | | |
| | | Over 4,000 kW | | | | | | | | | | | | | | | |
| | Demand | On-Peak kW | | | | | | | | | | | | | | | |
| | Energy | Distribution Charge | per kWh | | | | | | | | | | | | | | |
| | System Usage | | | | | | | | | | | | | | | | |
| | Energy Service Supplier | | | | | | | | | | | | | | | | |
| Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | | | | |
| Total PGE Delivery | Demand | First 4,000 kW | | | | | | | | | | | | | | | |
| | | Over 4,000 kW | | | | | | | | | | | | | | | |
| | | On-Peak kW | | | | | | | | | | | | | | | |
| Energy | Energy including Schedule 100 Adjustments | per kWh | (0.768) | (0.033) | n/a | 0.137 | 0.005 | 0.001 | n/a | n/a | 0.010 | N/A | 0.066 | 0.005 | 0.039 | 0.010 | |
| | LIA Charge (Schedule 115) | | | | | | | | 0.069 | | | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | 3.0% | | | | | | 0.436% | | | | | | |
| Schedule 589-P | Large Nonresidential Direct Access - Primary Voltage | >4000 kW | | | | | | | | | | | | | | | |
| Demand | Basic Charge 3-phase | | | | | | | | | | | | | | | | |
| | Facility Charge ⁽⁶⁾ | First 4,000 kW | | | | | | | | | | | | | | | |
| | | Over 4,000 kW | | | | | | | | | | | | | | | |
| Energy | Distribution Charge | On-Peak kW | | | | | | | | | | | | | | | |
| | System Usage | per kWh | | | | | | | | | | | | | | | |
| | Energy Service Supplier | | | | | | | | | | | | | | | | |
| Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | | | | |
| Total PGE Delivery | Demand | First 4,000 kW | | | | | | | | | | | | | | | |
| | | Over 4,000 kW | | | | | | | | | | | | | | | |
| | | On-Peak kW | | | | | | | | | | | | | | | |
| Energy | Energy including Schedule 100 Adjustments | per kWh | n/a | (0.033) | n/a | 0.137 | 0.005 | 0.001 | n/a | n/a | 0.010 | N/A | 0.066 | 0.005 | 0.039 | 0.010 | |
| | LIA Charge (Schedule 115) | | | | | | | | 0.069 | | | | | | | | |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | 0.436% | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | 3.0% | | | | | | | | | | | | |

Excess kVA is billed at the effective rate of \$0.50 per kVA.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹See Tariff Schedules for specifics on application.

²To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company Price Summary

**Direct Access
Service
E-18 PHASE
XXXVII**

Effective January 1, 2021

| Tariff Schedules ⁽¹⁾ | | | BASE RATE | Adjustment Schedules | | | | | | | | | | | | EFFECTIVE RATE ⁽⁶⁾ | | |
|---------------------------------|---|---|-------------|--|---------|-------------------------|-------|-------|-------|--------------------|-----|-------|---------------------------|-------|-------|-------------------------------|-------|--------------------|
| | | | | 102 ⁽²⁾ | 105 | 3.0% 108 ⁽³⁾ | 109 | 110 | 112 | 115 ⁽⁴⁾ | 122 | 123 | 0.436% 131 ⁽⁵⁾ | 135 | 136 | | 137 | 145 |
| Schedule 589-T | Large Nonresidential Direct Access - Sub-Transmission Voltage | >4000 kW | \$ 3,970.00 | | | | | | | | | | | | | | | \$ 3,970.00 |
| | Basic Charge | | \$ 1.49 | | | | | | | | | | | | | | | \$ 1.49 per kW |
| | Demand | Facility Charge ⁽⁶⁾ | \$ 1.18 | | | | | | | | | | | | | | | \$ 1.18 per kW |
| | | Distribution Charge | \$ 1.27 | | | | | | | | | | | | | | | \$ 1.27 per kW |
| | Energy | System Usage | per kWh | | | | | | | | | | | | | | | cents/kWh |
| | | Energy Service Supplier | | Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider | | | | | | | | | | | | | | |
| | Total PGE Delivery | Demand | \$ 1.49 | | | | | | | | | | | | | | | \$ 1.49 per kW |
| | | | \$ 1.18 | | | | | | | | | | | | | | | \$ 1.18 per kW |
| | | On-Peak kW | 1.27 | | | | | | | | | | | | | | | \$ 1.27 per kW |
| | Energy | Energy including Schedule 100 Adjustments | per kWh | n/a | (0.033) | n/a | 0.137 | 0.005 | 0.001 | n/a | n/a | 0.010 | N/A | 0.066 | 0.005 | 0.039 | 0.010 | \$ 0.240 cents/kWh |
| | | LIA Charge (Schedule 115) | | | | | | | | 0.069 | | | | | | | | 0.069 cents/kWh |
| | | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | 0.436% | | | | | |
| | | Public Purpose Charge (Schedule 108) | | | | 3.0% | | | | | | | | | | | | |

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹See Tariff Schedules for specifics on application.

²To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.