# SCHEDULE 138
# ENERGY STORAGE COST RECOVERY MECHANISM

## PURPOSE

This Schedule recovers the expenses associated with HB 2193 energy storage pilots not otherwise included in rates. This adjustment schedule is implemented as an automatic adjustment clause as provided for under ORS 757.210.

## AVAILABLE

In all territory served by the Company.

## APPLICABLE

To all bills for Electricity Service except Schedules 76R, 485, 489, 490, 491, 492, 495, 496, 576R, 689, and 696. **(C)** **(C)**

## ADJUSTMENT RATE

The Adjustment Rate, applicable for service on and after the effective date of this schedule are:

| Schedule | | Adjustment Rate | |
|---|---|---|---|
| 7 | | 0.003 | ¢ per kWh |
| 15/515 | | 0.002 | ¢ per kWh |
| 32/532 | | 0.003 | ¢ per kWh |
| 38/538 | | 0.002 | ¢ per kWh |
| 47 | | 0.003 | ¢ per kWh |
| 49/549 | | 0.003 | ¢ per kWh |
| 75/575 | | | |
| | Secondary | 0.002 | ¢ per kWh |
| | Primary | 0.002 | ¢ per kWh |
| | Subtransmission | 0.002 | ¢ per kWh |
| 83/583 | | 0.003 | ¢ per kWh |
| 85/585 | | | |
| | Secondary | 0.002 | ¢ per kWh |
| | Primary | 0.002 | ¢ per kWh |

## SCHEDULE 138 (Concluded)

ADJUSTMENT RATE (Continued)

| Schedule | Adjustment Rate | |
|---|---|---|
| 89/589 | | |
| Secondary | 0.002 | ¢ per kWh |
| Primary | 0.002 | ¢ per kWh |
| Subtransmission | 0.002 | ¢ per kWh |
| 90/590 | | |
| Primary 30-250 Mwa | 0.002 | ¢ per kWh |
| Primary >250 Mwa | 0.002 | ¢ per kWh |
| Subtransmission | 0.002 | ¢ per kWh |
| 91/591 | 0.002 | ¢ per kWh |
| 92/592 | 0.002 | ¢ per kWh |
| 95/595 | 0.002 | ¢ per kWh |
| 96/596 | 0.002 | ¢ per kWh (N) |

**BALANCING ACCOUNT**

The Company will maintain a balancing account to accrue differences between the incremental costs associated with energy storage pilots and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

**DEFERRAL MECHANISM**

Each year the Company may file a deferral request to defer the incremental costs associated with the implementation and administration of the energy storage pilots. The rate on this schedule recovers only the incremental costs for implementation and administration of energy storage pilots. The deferral will be amortized over one year in this schedule unless otherwise approved by the Oregon Public Utility Commission.

**SPECIAL CONDITION**

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of generation revenue applied on a cents per kWh basis to each applicable rate schedule.