

Direct Access Service  
E-19 Phase

E-19 Phase		Effective April 1, 2024					Adjustment Schedules															EFFECTIVE RATE <sup>(6)</sup>
Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153		

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.88 per bill. The rate for non-Residential schedules is applied to the first 20,000,000 kWh per month per Site.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 151	Wildfire Mitigation	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>5</sup> Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

<sup>6</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company  
Price Summary

Direct Access Service  
E-19 Phase

E-19 Phase			Effective April 1, 2024			Adjustment Schedules																		EFFECTIVE	
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	RATE <sup>(6)</sup>			
Schedule 532 (RPA)	Small Nonresidential Direct Access	<= 30kW																							
	Basic Charge 1-phase		\$ 22.00																			\$ 22.00			
	Basic Charge 3-phase		\$ 31.00																			\$ 31.00			
Total		Distribution	5.877																			5.877 cents/kWh			
		First 5,000 kWh	3.193																			3.193 cents/kWh			
		Over 5,000 kWh																							
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		- cents/kWh			
		Schedule 100 Adjustments	per kWh	(0.679)	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.204	0.223	0.001	1.070 cents/kWh			
		Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.236												0.236 cents/kWh			
		LIA Charge (Schedule 115)							0.760			-0.122%										0.760 cents/kWh			
		Oregon Corporate Activity Tax Recovery (Schedule 131)																							
		Public Purpose Charge (Schedule 108)				1.5%																			
Schedule 532	Small Nonresidential Direct Access	<= 30kW																							
	Basic Charge 1-phase		\$ 22.00																			\$ 22.00			
	Basic Charge 3-phase		\$ 31.00																			\$ 31.00			
Total		Distribution	5.877																			5.877 cents/kWh			
		First 5,000 kWh	3.193																			3.193 cents/kWh			
		Over 5,000 kWh																							
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		- cents/kWh			
		Schedule 100 Adjustments	per kWh	N/A	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.204	0.223	0.001	1.749 cents/kWh			
		Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.236												0.236 cents/kWh			
		LIA Charge (Schedule 115)							0.760			-0.122%										0.760 cents/kWh			
		Oregon Corporate Activity Tax Recovery (Schedule 131)																							
		Public Purpose Charge (Schedule 108)				1.5%																			
Schedule 538 (RPA)	Large Nonresidential Optional Time-of-Day Direct Access																								
	Basic Charge 1-phase		\$ 35.00																			\$ 35.00			
	Basic Charge 3-phase		\$ 35.00																			\$ 35.00			
Total		Distribution	8.102																			8.102 cents/kWh			
		per kWh																							
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		- cents/kWh			
		Schedule 100 Adjustments	per kWh	(0.679)	(0.067)	N/A	0.721	N/A	N/A	N/A		N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.249	0.251	0.001	0.930 cents/kWh			
		Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.236												0.236 cents/kWh			
		LIA Charge (Schedule 115)							0.760			-0.122%										0.760 cents/kWh			
		Oregon Corporate Activity Tax Recovery (Schedule 131)																							
		Public Purpose Charge (Schedule 108)				1.5%																			
Schedule 538	Large Nonresidential Optional Time-of-Day Direct Access																								
	Basic Charge 1-phase		\$ 35.00																			\$ 35.00			
	Basic Charge 3-phase		\$ 35.00																			\$ 35.00			
Total		Distribution	8.102																			8.102 cents/kWh			
		per kWh																							
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		- cents/kWh			
		Schedule 100 Adjustments	per kWh	N/A	(0.067)	N/A	0.721	N/A	N/A	N/A	-	N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.249	0.251	0.001	1.609 cents/kWh			
		Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.236												0.236 cents/kWh			
		LIA Charge (Schedule 115)							0.7600			-0.122%										0.760 cents/kWh			
		Oregon Corporate Activity Tax Recovery (Schedule 131)																							
		Public Purpose Charge (Schedule 108)				1.5%																			

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company  
Price Summary

Direct Access Service  
E-19 Phase

E-19 Phase			Effective April 1, 2024			Adjustment Schedules																		EFFECTIVE	
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	RATE <sup>(6)</sup>			
Schedule 549 (RPA)	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW		\$ 50.00																			\$ 50.00			
	Basic Charge	Summer	\$ -																			\$ -			
	Basic Charge	Winter																							
Total		Distribution	First 50 kWh per kW of Demand	11.485																		11.485 cents/kWh			
			Over 50 kWh per kW of Demand	9.485																		9.485 cents/kWh			
Energy		Energy Service Supplier		Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		- cents/kWh			
		Schedule 100 Adjustments	per kWh	(0.679)	(0.067)	N/A	0.743	N/A	N/A	N/A	0.062	N/A	0.070	0.015	0.029	(0.050)	0.424	0.075	0.297	0.333	0.002	1.254 cents/kWh			
		Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.236												0.236 cents/kWh			
		LIA Charge (Schedule 115)							0.760													0.760 cents/kWh			
		Oregon Corporate Activity Tax Recovery (Schedule 131)										-0.122%													
		Public Purpose Charge (Schedule 108)				1.5%																-			
Schedule 549	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW		\$ 50.00																			\$ 50.00			
	Basic Charge	Summer	\$ -																			\$ -			
	Basic Charge	Winter																							
Total		Distribution	First 50 kWh per kW of Demand	11.485																		11.485 cents/kWh			
			Over 50 kWh per kW of Demand	9.485																		9.485 cents/kWh			
Energy		Energy Service Supplier		Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		- cents/kWh			
		Schedule 100 Adjustments	per kWh	N/A	(0.067)	N/A	0.743	N/A	N/A	N/A	0.062	N/A	0.070	0.015	0.029	(0.050)	0.424	0.075	0.297	0.333	0.002	1.933 cents/kWh			
		Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.236												0.236 cents/kWh			
		LIA Charge (Schedule 115)							0.760													0.760 cents/kWh			
		Oregon Corporate Activity Tax Recovery (Schedule 131)										-0.122%													
		Public Purpose Charge (Schedule 108)				1.5%																-			

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Applicable Minimum Charges:  
The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

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Direct Access Service

E-19 Phase			Effective April 1, 2024			Adjustment Schedules															EFFECTIVE				
Tariff Schedules <sup>(1)</sup>			BASE	102 <sup>(2)</sup>	105	1.5%	109	Sch 109	115 <sup>(4)</sup>	118	123	-0.122%	135	136	137	145	146	150	151	152	153	RATE <sup>(6)</sup>			
			RATE					>1MWa																	
Schedule 583 (RPA)	Large Nonresidential Direct Access		31-200 kW																						
	Basic Charge 1-phase			\$	40.00																	\$	40.00		
	Basic Charge 3-phase			\$	50.00																		\$	50.00	
Demand	Distribution Charge		per kW	\$	1.51																		\$	1.51 per kW	
	Facility Charge <sup>(5)</sup>		First 30 kW	\$	5.55																		\$	5.55 per kW	
			Over 30 kW	\$	5.45																		\$	5.45 per kW	
Energy	System Usage		per kWh		1.087																			1.087 cents/kWh	
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	-	cents/kWh		
Total PGE Delivery			Demand	First 30 kW	\$	7.06																	\$	7.06 per kW	
			Over 30 kW	\$	6.96																		\$	6.96 per kW	
Energy			per kWh		1.087	(0.679)	(0.075)	N/A	0.533	N/A	N/A	N/A	0.062	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.118	0.144	0.001	1.619 cents/kWh	
	Energy including Schedule 100 Adjustments																							0.236 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)																							0.236 cents/kWh	
	LIA Charge (Schedule 115)									0.760														0.760 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																							0.760 cents/kWh	
	Public Purpose Charge (Schedule 108)																							-	
Schedule 583	Large Nonresidential Direct Access		31-200 kW																						
	Basic Charge 1-phase			\$	40.00																		\$	40.00	
	Basic Charge 3-phase			\$	50.00																			\$	50.00
Demand	Distribution Charge		per kW	\$	1.51																		\$	1.51 per kW	
	Facility Charge <sup>(5)</sup>		First 30 kW	\$	5.55																		\$	5.55 per kW	
			Over 30 kW	\$	5.45																		\$	5.45 per kW	
Energy	System Usage		per kWh		1.087																			1.087 cents/kWh	
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	-	cents/kWh		
Total PGE Delivery			Demand	First 30 kW	\$	7.06																	\$	7.06 per kW	
			Over 30 kW	\$	6.96																		\$	6.96 per kW	
Energy			per kWh		1.087	N/A	(0.075)	N/A	0.533	N/A	N/A	N/A	0.062	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.118	0.144	0.001	2.298 cents/kWh	
	Energy including Schedule 100 Adjustments																							0.236 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)																							0.236 cents/kWh	
	LIA Charge (Schedule 115)									0.760														0.760 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																							0.760 cents/kWh	
	Public Purpose Charge (Schedule 108)																							-	

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.  
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company  
Price Summary

Direct Access Service  
E-19 Phase

E-19 Phase			Effective April 1, 2024			Adjustment Schedules																		EFFECTIVE	
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	RATE <sup>(6)</sup>			
Schedule 585-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage	201-4,000 kW																							
		Basic Charge	\$ 780.00																			\$ 780.00			
		Facility Charge <sup>(6)</sup>	First 200 kW \$ 3.10 Over 200 kW \$ 3.00																			\$ 3.10 per kW \$ 3.00 per kW			
	Energy	Distribution Charge	On-Peak kW \$ 1.51																			\$ 1.51 per kW			
		System Usage	per kWh 0.257																				0.257 cents/kWh		
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		-	cents/kWh		
Total PGE Delivery	Demand	First 200 kW	3.100																				3.100 per kW		
		Over 200 kW	3.000																				3.000 per kW		
		On-Peak kW	1.510																				1.510 per kW		
	Energy	Energy including Schedule 100 Adjustments	per kWh 0.257	(0.679)	(0.068)	N/A	N/A	0.100	N/A	N/A	0.236	0.062	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.073	0.096	0.001	0.252 cents/kWh		
		Bill Adjustment Cost Recovery Mechanism (Schedule 118)																						0.236 cents/kWh	
	LIA Charge (Schedule 115)								0.760														0.760 cents/kWh		
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%													
	Public Purpose Charge (Schedule 108)					1.5%																	-		
Schedule 585-S	Large Nonresidential Direct Access - Secondary Voltage	201-4,000 kW																							
		Basic Charge	\$ 780.00																				\$ 780.00		
		Facility Charge <sup>(6)</sup>	First 200 kW \$ 3.10 Over 200 kW \$ 3.00																				\$ 3.10 per kW \$ 3.00 per kW		
	Energy	Distribution Charge	On-Peak kW \$ 1.51																				\$ 1.51 per kW		
		System Usage	per kWh 0.257																				0.257 cents/kWh		
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		-	cents/kWh		
Total PGE Delivery	Demand	First 200 kW	3.100																				3.100 per kW		
		Over 200 kW	3.000																				3.000 per kW		
		On-Peak kW	1.510																				1.510 per kW		
	Energy	Energy including Schedule 100 Adjustments	per kWh 0.257	N/A	(0.068)	N/A	N/A	0.100	N/A	N/A	0.236	0.062	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.073	0.096	0.001	0.931 cents/kWh		
		Bill Adjustment Cost Recovery Mechanism (Schedule 118)																						0.236 cents/kWh	
	LIA Charge (Schedule 115)								0.760														0.760 cents/kWh		
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%													
	Public Purpose Charge (Schedule 108)					1.5%																			

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.  
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

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Price Summary

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Tariff Schedules <sup>(1)</sup>			BASE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	RATE <sup>(6)</sup>		
Schedule 585-P (RPA)	Large Nonresidential Direct Access - Primary Voltage		201-4,000 kW																			\$ 670.00		
	Demand	Basic Charge 3-phase	-	\$ 670.00																		\$ 670.00		
		Facility Charge <sup>(6)</sup>	First 200 kW	\$ 3.07																		\$ 3.07 per kW		
			Over 200 kW	\$ 2.97																		\$ 2.97 per kW		
Energy	Distribution Charge	On-Peak kW	\$ 1.49																			\$ 1.49 per kW		
	System Usage	per kWh	0.254																			0.254 cents/kWh		
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		- cents/kWh		
Total PGE Delivery	Demand	First 200 kW	3.070																			3.070 per kW		
		Over 200 kW	2.970																			2.970 per kW		
		On-Peak kW	1.490																			1.490 per kW		
		Energy including Schedule 100 Adjustments	per kWh	0.254	(0.679)	(0.068)	N/A	N/A	0.116	N/A	N/A	0.026	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.057	0.073	0.001	0.157 cents/kWh	
Energy	Bill Adjustment Cost Recovery Mechanism (Schedule 118)																					0.236 cents/kWh		
	LIA Charge (Schedule 115)								0.760													0.760 cents/kWh		
	Oregon Corporate Activity Tax Recovery (Schedule 131)																							
	Public Purpose Charge (Schedule 108)					1.5%																		
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage		201-4,000 kW																			\$ 670.00		
	Demand	Basic Charge 3-phase	-	\$ 670.00																		\$ 670.00		
		Facility Charge <sup>(6)</sup>	First 200 kW	\$ 3.07																		\$ 3.07 per kW		
			Over 200 kW	\$ 2.97																		\$ 2.97 per kW		
Energy	Distribution Charge	On-Peak kW	\$ 1.49																			\$ 1.49 per kW		
	System Usage	per kWh	0.254																			0.254 cents/kWh		
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		- cents/kWh		
Total PGE Delivery	Demand	First 200 kW	3.070																			3.070 per kW		
		Over 200 kW	2.970																			2.970 per kW		
		On-Peak kW	1.490																			1.490 per kW		
		Energy including Schedule 100 Adjustments	per kWh	0.254	N/A	(0.068)	N/A	N/A	0.116	N/A	N/A	0.026	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.057	0.073	0.001	0.836 cents/kWh	
Energy	Bill Adjustment Cost Recovery Mechanism (Schedule 118)																					0.236 cents/kWh		
	LIA Charge (Schedule 115)								0.760													0.760 cents/kWh		
	Oregon Corporate Activity Tax Recovery (Schedule 131)																							
	Public Purpose Charge (Schedule 108)					1.5%																		

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.  
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:  
The minimum kW Service for primary service is 100 kW.

Portland General Electric Company  
Price Summary

Direct Access Service

E-19 Phase			Effective April 1, 2024			Adjustment Schedules																	EFFECTIVE	
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	RATE <sup>(6)</sup>		
Schedule 589-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage	>4000 kW	\$ 3,490.00																			\$ 3,490.00		
Demand	Basic Charge		\$ 1.51																			\$ 1.51 per kW		
	Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.20																			\$ 1.20 per kW		
	Distribution Charge	Over 4,000 kW	\$ 1.51																			\$ 1.51 per kW		
Energy	System Usage	per kWh	0.217																			0.217 cents/kWh		
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	- cents/kWh			
Total PGE Delivery			First 4,000 kW	\$ 1.51																		\$ 1.51 per kW		
Energy	Energy including Schedule 100 Adjustments	Over 4,000 kW	\$ 1.20																			\$ 1.20 per kW		
		On-Peak kW	1.51																			1.510 cents/kWh		
		per kWh	0.217	(0.679)	(0.058)	N/A	N/A	0.187	N/A	N/A	0.236	0.062	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.030	0.019	0.001	0.160 cents/kWh	
		Bill Adjustment Cost Recovery Mechanism (Schedule 118)																					0.236 cents/kWh	
		LIA Charge (Schedule 115)							0.760	0.236													0.760 cents/kWh	
Public Purpose Charge (Schedule 108)						1.5%						-0.122%										-		
Schedule 589-S	Large Nonresidential Direct Access - Secondary Voltage	>4000 kW	\$ 3,490.00																			\$ 3,490.00		
Demand	Basic Charge		\$ 1.51																			\$ 1.51 per kW		
	Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.20																			\$ 1.20 per kW		
	Distribution Charge	Over 4,000 kW	\$ 1.51																			\$ 1.51 per kW		
Energy	System Usage	per kWh	0.217																			0.217 cents/kWh		
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	- cents/kWh			
Total PGE Delivery			First 4,000 kW	\$ 1.51																		\$ 1.51 per kW		
Energy	Energy including Schedule 100 Adjustments	Over 4,000 kW	\$ 1.20																			\$ 1.20 per kW		
		On-Peak kW	1.510																			1.51 per kW		
		per kWh	0.217	N/A	(0.058)	N/A	N/A	0.187	N/A	N/A	0.236	0.062	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.030	0.019	0.001	0.839 cents/kWh	
		Bill Adjustment Cost Recovery Mechanism (Schedule 118)																					0.236 cents/kWh	
		LIA Charge (Schedule 115)							0.760	0.236													0.760 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%												
Public Purpose Charge (Schedule 108)						1.5%																		

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.  
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company  
Price Summary

Direct Access Service

E-19 Phase			Effective April 1, 2024			Adjustment Schedules																	EFFECTIVE	
Tariff Schedules <sup>(1)</sup>			BASE	102 <sup>(2)</sup>	105	1.5%	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	-0.122%	131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	RATE <sup>(6)</sup>	
Schedule 589-P (RPA)	Large Nonresidential Direct Access - Primary Voltage		>4000 kW																					
	Demand	Basic Charge 3-phase		\$ 3,450.00																			\$ 3,450.00	
		Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.50																			\$ 1.50 per kW	
			Over 4,000 kW	\$ 1.19																			\$ 1.19 per kW	
Energy	Distribution Charge	On-Peak kW	\$ 1.49																				\$ 1.49 per kW	
	System Usage	per kWh	0.215																				0.215 cents/kWh	
	Energy Service Supplier	-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																			- cents/kWh		
Total PGE Delivery			Demand	First 4,000 kW	\$ 1.50																		\$ 1.50 per kW	
Energy		Over 4,000 kW	\$ 1.19																				\$ 1.19 per kW	
		On-Peak kW	1.49																				1.49	
		Energy including Schedule 100 Adjustments	per kWh	0.215	(0.679)	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.029	0.019	0.001	0.150	
		Bill Adjustment Cost Recovery Mechanism (Schedule 118)																					0.236	
		LIA Charge (Schedule 115)							0.760	0.236													0.760	
		Public Purpose Charge (Schedule 108)				1.5%							-0.122%											-
Schedule 589-P	Large Nonresidential Direct Access - Primary Voltage		>4000 kW																					
	Demand	Basic Charge 3-phase		\$ 3,450.00																			\$ 3,450.00	
		Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.50																			\$ 1.50 per kW	
			Over 4,000 kW	\$ 1.19																			\$ 1.19 per kW	
Energy	Distribution Charge	On-Peak kW	\$ 1.49																				\$ 1.49 per kW	
	System Usage	per kWh	0.215																				0.215 cents/kWh	
	Energy Service Supplier	-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																			- cents/kWh		
Total PGE Delivery			Demand	First 4,000 kW	\$ 1.50																		\$ 1.50 per kW	
Energy		Over 4,000 kW	\$ 1.19																				\$ 1.19 per kW	
		On-Peak kW	1.49																				\$ 1.49 per kW	
		Energy including Schedule 100 Adjustments	per kWh	0.215	N/A	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.029	0.019	0.001	0.829	
		Bill Adjustment Cost Recovery Mechanism (Schedule 118)																					0.236	
		LIA Charge (Schedule 115)							0.760	0.236													0.760	
		Oregon Corporate Activity Tax Recovery (Schedule 131)																						
	Public Purpose Charge (Schedule 108)				1.5%							-0.122%											-	

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.  
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.



Portland General Electric Company  
Price Summary

Direct Access Service  
E-19 Phase

E-19 Phase			Effective April 1, 2024			Adjustment Schedules																		EFFECTIVE
Tariff Schedules <sup>(1)</sup>			BASE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	RATE <sup>(6)</sup>		
Schedule 589-T Demand	Large Nonresidential Direct Access - Sub-Transmission Voltage >4000 kW																							
	Basic Charge		\$ 4,950.00																			\$ 4,950.00		
	Facility Charge <sup>(6)</sup>																					\$ 1.50 per kW		
	Over 4,000 kW		\$ 1.19																			\$ 1.19 per kW		
Energy	Distribution Charge		\$ 0.12																			\$ 0.12 per kW		
	System Usage		0.213																			0.213 cents/kWh		
Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		- cents/kWh		
Total PGE Delivery	Demand		First 4,000 kW	\$ 1.50																		\$ 1.50 per kW		
	Over 4,000 kW		\$ 1.19																			\$ 1.19 per kW		
	On-Peak kW		\$ 0.12																			\$ 0.12 per kW		
Energy	Energy including Schedule 100 Adjustments		0.213	N/A	(0.058)	N/A	N/A	0.191	N/A	N/A	0.062	N/A	0.054	0.005	0.010	(0.039)	0.328	0.019	0.031	0.012	0.001	0.829 cents/kWh		
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236												0.236 cents/kWh		
LIA Charge (Schedule 115)									0.760													0.760 cents/kWh		
Oregon Corporate Activity Tax Recovery (Schedule 131)																								
Public Purpose Charge (Schedule 108)						1.5%						-0.122%												

Excess kVA<sub>r</sub> is billed at the effective rate of \$0.50 per kVA<sub>r</sub>. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.  
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:  
The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.