E-19 Phase	Effective April 1, 2024									Adjust	ment Sche	edules									
		BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102(2)	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.88 per bill. The rate for non-Residential schedules is applied to the first 20,000,000 kWh per month per Site.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to onresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 151	Wildfire Mitigation	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

¹ See Tariff Schedules for specifics on application.

See Tarm Scriedures for specifics on application.

2 To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

^{*}Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Direct Access Se																					
E-19 Phase	Effective April									Adjust	ment Scho	edules									
	(1)	B	ASE		1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	R	ATE 102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
	Small Nonresidential Direct Access <= 30kW																				
	Basic Charge 1-phase		22.00																		\$ 22.00
Total	Basic Charge 3-phase Distribution	First 5,000 kWh	31.00																	ŀ	\$ 31.00 5.877 cents/kWh
			5.877 3.193																		3.193 cents/kWh
Energy	Energy Service Supplier	OVCI O,000 KVVII		1	T.	Transmi	ssion & Ancilla	ary Charges	and Energy	Charges an	o sonaratoly :	nrovided for	through co	neumor'e Fi	neray Serv	rice Provid	or	1			- cents/kWh
Lifelgy	5, 11	148//-			1) N/A		.,,											0.004	0.223	0.004	1.070 cents/kWh
	Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118)	per kWh	(0.67	9) (0.04	I) IN/A	0.692	N/A	N/A	N/A 0.236	0.212	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.204	0.223	0.001	0.236 cents/kWh
	LIA Charge (Schedule 115)	<mark></mark>				 	+	0.760	0.230				·	-							0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	<mark></mark>	·				†·				-0.122%										
	Public Purpose Charge (Schedule 108)				1.5%																
	Small Nonresidential Direct Access <= 30kW																				
Schedule 532	Basic Charge 1-phase		22.00																		\$ 22.00
Total	Basic Charge 3-phase Distribution	First 5,000 kWh	31.00 5.877																		\$ 31.00 5.877 cents/kWh
Total			3.193																	į	3.193 cents/kWh
		0.101.0,000.11111	0.100	II.	II.	'			'					' '-	_		ļi.		l.		
Energy	Energy Service Supplier						ssion & Ancilla	ary Charges	and Energy	Charges are	e separately	provided for	through co	nsumer's E	nergy Serv						- cents/kWh
	Schedule 100 Adjustments	per kWh	N/A	(0.041	1) N/A	0.692	N/A	N/A	N/A	0.212	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.204	0.223	0.001	1.749 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.236												0.236 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)	<mark></mark>						0.760													0.760 cents/kWh
	Oregon Corporate Activity I ax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)	<mark></mark>			1.5%						-0.122%										
	Large Nonresidential Optional Time-of-Day Direct Access				1.576	1					+										
Schedule 538 (RPA)	Basic Charge 1-phase	\$	35.00																		\$ 35.00
	Basic Charge 3-phase		35.00																		\$ 35.00
Total	Distribution		8.102													Ì				j	8.102 cents/kWh
Energy	Energy Service Supplier					Transmi	ssion & Ancilla	arv Charges	and Energy	Charges are	e separately	provided for	through co	nsumer's Eı	nerav Serv	ice Provid	er				- cents/kWh
37	Schedule 100 Adjustments	per kWh	(0.67	9) (0.067	7) N/A	0.721		N/A	N/A		N/A	0.057		0.023	(0.041)			0.249	0.251	0.001	0.930 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	perkwii	(0.67	9) (0.007	/) IN/A	0.721	IN/A	IN/A	0.236		IN/A	0.037	0.012	0.023	(0.041)	0.347	0.030	0.249	0.231	0.001	0.236 cents/kWh
	114.01 (0.1.11.445)	<mark></mark>				 	tt	0.760	0.200		+		·					T			0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	<mark></mark>					†				-0.122%										
	Public Purpose Charge (Schedule 108)				1.5%																
	Large Nonresidential Optional Time-of-Day Direct Access			1							1										
Schedule 538	Basic Charge 1-phase		35.00																	1	\$ 35.00
Total	Basic Charge 3-phase Distribution	per kWh	8.102													ļ				į	\$ 35.00 8.102 cents/kWh
		per kwiii	0.102	ı	I		1				1								ı	Ì	
Energy	Energy Service Supplier						ssion & Ancilla	ary Charges	and Energy	Charges are	e separately	provided for	through co								- cents/kWh
	Schedule 100 Adjustments	per kWh	N/A	(0.067	7) N/A	0.721	N/A	N/A	N/A		N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.249	0.251	0.001	1.609 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)						I		0.236									· · - · - · - · - · · · · · · · · · · ·			0.236 cents/kWh
	LIA Charge (Schedule 115)					ļ		0.7600					ļ	<u> </u>		L		<u> </u>			0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	<u></u>		1							-0.122%										
	Public Purpose Charge (Schedule 108)				1.5%	1							1								

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details

growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Direct Access 5																					
E-19 Phase	Effective April 1, 2024									Adjust	ment Scho	edules									
		BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
Ĭ	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW																				
Schedule 549 (RPA) Basic Charge Summer	\$ 50.00																			\$ 50.00
	Basic Charge Winter	\$ -	<u>l</u>																		\$
Total	Distribution First 50 kWh per kW of Demand	11.485																			11.485 cents/kWh
	Over 50 kWh per kW of Demand	9.485																			9.485 cents/kWh
Energy	Energy Service Supplier					Transmi	ssion & Ancilla	ary Charges	and Energy	Charges are	e separately	provided for	through con	sumer's En	ergy Serv	rice Provide	er				- cents/kWh
	Schedule 100 Adjustments per kWh		(0.679)	(0.067)	N/A	0.743	N/A	N/A	N/A	0.062	N/A	0.070	0.015	0.029	(0.050)	0.424	0.075	0.297	0.333	0.002	1.254 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)						1		0.236												0.236 cents/kWh
	LIA Charge (Schedule 115)							0.760													0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)					1					-0.122%										
	Public Purpose Charge (Schedule 108)				1.5%																
	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW																				
Schedule 549	Basic Charge Summer	\$ 50.00																			\$ 50.00
	Basic Charge Winter	\$ -																		l l	\$ -
Total	Distribution First 50 kWh per kW of Demand																				11.485 cents/kWh
	Over 50 kWh per kW of Demand	9.485	<u> </u>				l l			l										l ;	9.485 cents/kWh
Energy	Energy Service Supplier					Transmi	ssion & Ancilla	ary Charges	and Energy	Charges are	e separately	provided for	through con	sumer's En	ergy Serv	rice Provide	er				- cents/kWh
	Schedule 100 Adjustments per kWh		N/A	(0.067)	N/A	0.743	N/A	N/A	N/A	0.062	N/A	0.070	0.015	0.029	(0.050)	0.424	0.075	0.297	0.333	0.002	1.933 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)					1	.1		0.236	L			L	L							0.236 cents/kWh
	LIA Charge (Schedule 115)		<u> </u>			1		0.760		L	<u> </u>		<u> </u>							<u> </u>	0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)										-0.122%										
	Public Purpose Charge (Schedule 108)				1.5%								l								

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-19 Phase	Effective April 1, 2024									Adjus	tment Sche	edules									
		BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
	Large Nonresidential Direct Access 31-200 kW																				
Schedule 583 (RPA)	Basic Charge 1-phase	\$ 40.00																			\$ 40.00
Demand	Basic Charge 3-phase Distribution Charge pe	kW \$ 1.51	1																		\$ 1.51 per kW
Demand	Facility Charge First 3	kW \$ 5.55	i																		\$ 5.55 per kW
	Over 3																				\$ 5.45 per kW
Energy	System Usage per	:Wh 1.087	1																		1.087 cents/kWh
•			1	· ·		Transmis	oion 9 Anoil	lant Characa	and Engrave	horaco o	re separately p	aravidad far	through oo	naumaria	Engrav Cor	vice Brevie	dor				
	Energy Service Supplier	-				iransmis	SION & ANCII	ary Charges	and Energy (narges a	re separately p	provided for	through co	nsumer s	Energy Ser	vice Provid	uer				- cents/kWh
Total PGE Delivery	Demand First 3		<u> </u>													İ					\$ 7.06 per kW
	Over 3		i				L	L					L			<u> </u>					\$ 6.96 per kW
Energy	Energy including Schedule 100 Adjustments per Bill Adjustment Cost Recovery Mechanism (Schedule 118)	:Wh 1.087	(0.679)	(0.075)	N/A	0.533	N/A	N/A		0.062	2 N/A	0.058	0.009	0.017	(0.042	0.353	0.033	0.118	0.144	0.001	1.619 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)		<u> </u>			ļ			0.236							L				,	0.236 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)		<u>_</u>					0.760								L	_	ļ			0.760 cents/kWh
	Oregon Corporate Activity Lax Recovery (Schedule 131)	<u></u>	<u>-</u>		4.50/						-0.122%										
	Public Purpose Charge (Schedule 108) Large Nonresidential Direct Access 31-200 kW				1.5%									-							
Schedule 583	Basic Charge 1-phase	\$ 40.00																			\$ 40.00
Scriedule 303	Basic Charge 1-phase Basic Charge 3-phase	\$ 50.00																			\$ 50.00
Demand	Distribution Charge	\$ 1.51	-																		\$ 1.51 per kW
Domana	Facility Charge First 3		i l																		\$ 5.55 per kW
	Over 3																				\$ 5.45 per kW
Energy	System Usage per		1																		1.087 cents/kWh
•			1 '			T		Chaara			re separately p		41			.daa Daacda	, 				- cents/kWh
	Energy Service Supplier	-				Transmis	SION & ANCII	iary Charges	and Energy (narges a	re separately p	provided for	through co	nsumer s	Energy Ser	vice Provid	uer				
Total PGE Delivery	Demand First 3	kW \$ 7.06	<u> </u>						1					1	1	}	1				\$7.06 per kW
•	Over 3	kW \$ 6.96	<u> </u>													ŀ					\$6.96 per kW
Energy			N/A	(0.075)	N/A	0.533	N/A	N/A	N/A	0.062	2 N/A	0.058	0.009	0.017	(0.042	0.353	0.033	0.118	0.144		2.298 cents/kWh
٠,	Energy including Schedule 100 Adjustments per Bill Adjustment Cost Recovery Mechanism (Schedule 118)		 			1	·		0.236				·	1	I	T	1			·	0.236 cents/kWh
	LIA Charge (Schedule 115)					1		0.760						1		T	1	T			0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)		<u>†</u>			1	T				-0.122%			-1	t	T	 	1			·· ····
	Public Purpose Charge (Schedule 108)		1		1.5%										1						

¹ See Tariff Schedules for specifics on application. ² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Se																					
E-19 Phase	Effective April 1, 2024									Adjust	tment Sch	edules									
		BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102(2)	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
Schedule 585-S (RPA)) Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW Basic Charge																				
	Basic Charge	\$ 780.00	_																		\$ 780.00
Demand	Facility Charge ⁽⁶⁾ First 200 kV	\$ 3.10																		1	\$ 3.10 per kW
	Over 200 kV	\$ 3.00																		Į.	\$ 3.00 per kW
	Distribution Charge On-Peak kV		-																	Į	\$ 1.51 per kW
Energy	System Usage per kW	0.257	ļ !	l		l			J	1		J	J					l	ļ	r	0.257 cents/kWh
	Energy Service Supplier	-				Transmi	ssion & Ancill	ary Charge:	and Energy	/ Charges ar	e separately	provided for	through cor	nsumer's E	nergy Serv	rice Provide	er				- cents/kWh
Total PGE Delivery	Demand First 200 kV	3,100	1	1						1				1 1		1		1	ĺ	1	3.100 per kW
,	Over 200 kV	3.000	i													!				ĺ	3.000 per kW
	On-Peak kV	1.510	7													!				- 1	1.510 per kW
Energy	Energy including Schedule 100 Adjustments per kW Bill Adjustment Cost Recovery Mechanism (Schedule 118)	0.257	(0.679)	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.073	0.096	0.001	0.252 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)		T						0.236												0.236 cents/kWh
	LIA Charge (Schedule 115)							0.760													0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)										-0.122%										_
	Public Purpose Charge (Schedule 108)				1.5%																
Schedule 585-S	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW																				
	Basic Charge	\$ 780.00																		l	\$ 780.00
Demand	Facility Charge ⁽⁶⁾ First 200 kV																				\$ 3.10 per kW
	Over 200 kV																			ļ	\$ 3.00 per kW
	Distribution Charge On-Peak kV	\$ 1.51 0.257																		l.	\$ 1.51 per kW 0.257 cents/kWh
Energy	System Usage per kW	0.257	<u> </u>	ļ		l				I	1			1 1				ļ		1	U.257 Cents/kvvn
	Energy Service Supplier	-				Transmi	ssion & Ancill	ary Charge:	and Energy	/ Charges ar	e separately	provided for	through cor	nsumer's E	nergy Serv	rice Provide	er				 cents/kWh
Total PGE Delivery	Demand First 200 kV	3,100	1	1		1				1				1 1				1	ĺ	1	3.100 per kW
,	Over 200 kV	3.000	i l													i				- 1	3.000 per kW
	On-Peak kV	1.510	<u> </u>													<u> </u>					1.510 per kW
Energy	Energy including Schedule 100 Adjustments per kW	0.257	N/A	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.073	0.096	0.001	0.931 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)		1			1			0.236	L		1	1								0.236 cents/kWh
	LIA Charge (Schedule 115)							0.760	1	L		1	1	I		L		l			0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)		_								-0.122%										_
	Public Purpose Charge (Schedule 108)				1.5%					1											

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 17 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Se	ervice																				
E-19 Phase	Effective April 1, 2024									Adjust	ment Sch	edules									
		BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
Schedule 585-P (RPA) Large Nonresidential Direct Access - Primary Voltage 201-4,000 kW Basic Charge 3-phase	\$ 670.00																			\$ 670.00
Demand	Facility Charge ⁽⁶⁾ - First 200 kW Over 200 kW	\$ 3.07 \$ 2.97																			\$ 3.07 per kW \$ 2.97 per kW
	Distribution Charge On-Peak kW																			[\$ 1.49 per kW
Energy	System Usage per kWh	0.254					1													l .	0.254 cents/kWh
	Energy Service Supplier	-				Transmi	ssion & Ancilla	ry Charges	and Energy	Charges are	e separately	provided for	through con	sumer's En	ergy Serv	rice Provide	er				- cents/kWh
Total PGE Delivery	Demand First 200 kW	3.070																			3.070 per kW
	Over 200 kW	2.970														!					2.970 per kW
							↓				↓					<u> </u>		ļ		i	1.490 per kW
Energy	Energy including Schedule 100 Adjustments per kWh Bill Adjustment Cost Recovery Mechanism (Schedule 118)	0.254	(0.679)	(0.068)	N/A	N/A	0.116	N/A	N/A	0.026	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.057	0.073	0.001	0.157 cents/kWh
		. <mark></mark>					·	0.700	0.236	ļ								T		r	0.236 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)	<mark></mark>						0.760			0.4000/							ļ			0.760 cents/kWh
	Public Purpose Charge (Schedule 131)		•		1.5%						-0.122%										-
	Large Nonresidential Direct Access - Primary Voltage 201-4,000 kW				1.570																
Schedule 585-P	Basic Charge 3-phase	\$ 670.00																			\$ 670.00
Demand		\$ 3.07																			\$ 3.07 per kW
	Over 200 kW	\$ 2.97																			\$ 2.97 per kW
	Distribution Charge On-Peak kW	_T																			\$ 1.49 per kW
Energy	System Usage per kWh	0.254				l	1			l										l ,	0.254 cents/kWh
	Energy Service Supplier	-				Transmi	ssion & Ancilla	ry Charges	and Energy	Charges are	e separately	provided for	through con	sumer's En	ergy Serv	rice Provide	er				- cents/kWh
Total PGE Delivery	Demand First 200 kW	3.070]				1														3.070 per kW
-	Over 200 kW	2.970														i l					2.970 per kW
L	On-Peak kW	1.490	<u>[</u>				11		L							<u>i </u>				L	1.490 per kW
Energy	Energy including Schedule 100 Adjustments per kWh	0.254	N/A	(0.068)	N/A	N/A	0.116	N/A	N/A	0.026	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.057	0.073	0.001	0.836 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.236			1	1							,	0.236 cents/kWh
	LIA Charge (Schedule 115)		<u> </u>			<u> </u>	1	0.760			L	1	1			L		ļ			0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)										-0.122%										_
1	Public Purpose Charge (Schedule 108)				1.5%																

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

Applicable Minimum Charges:
The minimum kW Service for primary service is 100 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Se																					•
E-19 Phase	Effective April 1, 2024									Adjust	tment Sch	edules									
		BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102(2)	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
Schodulo 589 S (PDA)	Large Nonresidential Direct Access - Secondary Voltage >4000 kW																				
Scriedule 303-3 (KFA) Large Nonresidential Direct Access - Secondary Voltage >4000 kW Basic Charge Facility Charge First 4,000 k	\$ 3,490.00																			\$ 3,490.00
Demand	Facility Charge ⁽⁶⁾ First 4,000 F																			Ι,	\$ 1.51 per kW
	Over 4,000 P																				\$ 1.20 per kW
	Distribution Charge On-Peak		-																		\$ 1.51 per kW
Energy	System Usage per k\	Vh 0.217	<u> </u>			l			l	I			l							Ι,	0.217 cents/kWh
	Energy Service Supplier	-				Transmi	ission & Ancill	ary Charges	s and Energy	/ Charges ar	e separately	provided for	through cor	sumer's Er	nergy Serv	rice Provide	er				- cents/kWh
Total PGE Delivery	Demand First 4,000 F	W \$ 1.51	<u> </u>																		\$ 1.51 per kW
	Over 4,000 P		<u> </u>																		\$ 1.20 per kW
	On-Peak I	W 1.51	<u>L</u>		L	L						l	L			i				Li	1.510 cents/kWh
Energy	Energy including Schedule 100 Adjustments per M Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)	Vh 0.217	(0.679)	(0.058)	N/A	N/A	0.187	N/A	N/A	0.062	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.030	0.019	0.001	0.160 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)		<u> </u>						0.236	L			L	lL.		L					0.236 cents/kWh
	LIA Charge (Schedule 115)		<u> </u>					0.760					L	l							0.760 cents/kWh
			_								-0.122%										
	Public Purpose Charge (Schedule 108)				1.5%																
Schedule 589-S	Large Nonresidential Direct Access - Secondary Voltage >4000 kW Basic Charge	\$ 3,490.00																		l	\$ 3.490.00
Demand	Facility Charge (6) First 4,000 k		1																		\$ 1.51 per kW
Domana	Over 4.000 i																			l i	\$ 1.20 per kW
	Distribution Charge On-Peak		1																		\$ 1.51 per kW
Energy	System Usage per kl		1																		0.217 cents/kWh
3,			1		!	"			٠			'		' '-	_ '		,			'	
	Energy Service Supplier	-				Transm	ission & Ancill	ary Charges	s and Energy	Charges ar	e separately	provided for	through cor	isumer's Er	nergy Serv	rice Provide	er				- cents/kWh
Total PGE Delivery	Demand First 4,000 F	W \$ 1.51]																		\$ 1.51 per kW
,	Over 4,000 k	W \$ 1.20	<u>:</u>																		\$ 1.20 per kW
	On-Peak I	W 1.510	1								1		l			i l					\$ 1.51 per kW
Energy	Energy including Schedule 100 Adjustments per kt Bill Adjustment Cost Recovery Mechanism (Schedule 118)	Vh 0.217	N/A	(0.058)	N/A	N/A	0.187	N/A	N/A	0.062	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.030	0.019	0.001	0.839 cents/kWh
1			<u> </u>						0.236			1	1	L							0.236 cents/kWh
	LIA Charge (Schedule 115)		<u> </u>					0.760					I	l		L				LT	0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)										-0.122%										
	Public Purpose Charge (Schedule 108)				1.5%																

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Se																					İ
E-19 Phase	Effective April 1, 2024									Adjust	tment Sch	edules									1
		BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	100	Sch 109	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
		KAIL	102.	100	100.	103	>1MWa	115	110	123	131	133	130	137	140	140	150	101	132	100	KAIE
Schedule 589-P (RPA)	Large Nonresidential Direct Access - Primary Voltage >4000 kW Basic Charge 3-phase First 4,000 First 4,000																			ı	
	Basic Charge 3-phase	\$ 3,450.00	,																	l l	\$ 3,450.00
Demand	Facility Charge ^(b) First 4,000 Over 4,000																			1	\$ 1.50 per kW \$ 1.19 per kW
	Distribution Charge On-Peak		-																	}	\$ 1.49 per kW
Energy	System Usage Distribution Charge System Usage per k		-																		0.215 cents/kWh
Elicigy		0.210	† '		ļ.	'				1	1				- '		,			' [
	Energy Service Supplier	-				Transmi	ission & Ancill	ary Charges	s and Energy	Charges ar	e separately	provided for	through cor	sumer's En	ergy Servi	ice Provide	er				- cents/kWh
Total PGE Delivery	Demand First 4,000]											1 1	1						\$ 1.50 per kW
-	Over 4,000	(W \$ 1.19	 												Ì						\$ 1.19 per kW
	On-Peak	(W 1.49	<u>1</u> _			L				<u> </u>		1	<u> </u>	LL	<u></u>					<u> </u>	1.490 per kW
Energy	Energy including Schedule 100 Adjustments per k Bill Adjustment Cost Recovery Mechanism (Schedule 118)	Wh 0.215	(0.679)	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.029	0.019	0.001	0.150 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	<mark></mark>				.			0.236				ļ							,	0.236 cents/kWh
	LIA Charge (Schedule 115)	<mark></mark>	.					0.760					ļ								0.760 cents/kWh
	Public Purpose Charge (Schedule 108)		<u> </u>		1.5%						-0.122%										, leading to the second second second second second second second second second second second second second se
	Large Nonresidential Direct Access - Primary Voltage >4000 kW		1		1.5%					1	1		1								
Schedule 589-P	Large Notifiestertual Direct Access - Filmary Voltage 24000 kW	\$ 3.450.00																		l ı	\$ 3.450.00
Demand	Basic Charge 3-phase Facility Charge ⁽⁶⁾ First 4,000	W \$ 1.50																		'	\$ 1.50 per kW
Bernand	Over 4.000	W \$ 1.00																		l i	\$ 1.19 per kW
	Distribution Charge On-Peak		1																		\$ 1.49 per kW
Energy	System Usage per k		1																		0.215 cents/kWh
37			1 '		'	T	ission & Ancill	Ob		. Channa a an	, 					iaa Daardala				' I	- cents/kWh
	Energy Service Supplier	-				iransm	ISSION & ANCIII	ary Charges	s and Energy	Charges ar	e separately	provided for	through cor	sumer s En	ergy Serv	ice Provide	er				- cents/kvvn
Total PGE Delivery	Demand First 4,000		1																		\$ 1.50 per kW
	Over 4,000		<u>;</u>																		\$ 1.19 per kW
	On-Peak		<u> </u>		L					.L				LL_	i					Li	\$ 1.49 per kW
Energy	Energy including Schedule 100 Adjustments per k	Wh 0.215	N/A	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.029	0.019	0.001	0.829 cents/kWh
	Biii Adiustment Cost Recovery Mechanism (Schedule 118)	<mark></mark>				ļ			0.236			 	4							r	0.236 cents/kWh
	LIA Charge (Schedule 115)	<mark></mark>				ļ		0.760				 	4								0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	<u></u>	4								-0.122%										
[Public Purpose Charge (Schedule 108)				1.5%						1										

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access 5																						
E-19 Phase	Effective Ap	oril 1, 2024									Adjustn	nent Sche	dules									
			BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102(2)	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
Schedule 589-T	Large Nonresidential Direct Access - Sub-Transmission Voltage >4000 kW Basic Charge		\$ 4,950.00																			\$ 4,950.00
Demand	Facility Charge ⁽⁶⁾	 First 4,000 kW Over 4,000 kW 	\$ 1.50 \$ 1.19																			\$ 1.50 per kW \$ 1.19 per kW
	Distribution Charge	On-Peak kW	\$ 0.12																			\$ 0.12 per kW
Energy	System Usage	per kWh	0.213																			0.213 cents/kWh
	Energy Service Supplier		-				Transmi	ssion & Ancill	ary Charges	and Energy	Charges are	separately p	rovided for	through cor	sumer's	Energy Serv	rice Provid	ler				- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.50							1												\$ 1.50 per kW
-		Over 4,000 kW	\$ 1.19	•													,					\$ 1.19 per kW
		On-Peak kW	0.12																			\$ 0.12 per kW
Energy	Energy including Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118)	per kWh	0.213	N/A	(0.058)	N/A	N/A	0.191	N/A	N/A	0.062	N/A	0.054	0.005	0.010	(0.039)	0.328	0.019	0.031	0.012	0.001	0.829 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236												0.236 cents/kWh
	LIA Charge (Schedule 115)			<u> </u>	L	L	1	1	0.760]	L			L					l			0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%]]			
	Public Purpose Charge (Schedule 108)	İ				1.5%																

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.