Portland General Electric Company Price Summary

Direct Access Service

E-18 PHASE XXXVIII	Effective February 1, 2023										Adjustme	nt Schedul	es								
	Tariff Sahadulas(1)	BASE			1.5%								0.000%								EFFECTIVE
	Tariff Schedules(1)	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125 126	131 ⁽⁵⁾ 1	32 135	136	137 138	143	146	150	152	RATE ⁽⁶⁾

SCHEDULE SCHEDULE Regional Power Act (RPA) Exchange Credit Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service. Schedule 105 Regulatory Adjustments Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Schedule 108 Public Purpose Charge Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Applicable to all consumers bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Applicable to all consumers bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Applicable to all consumers b	
Schedule 102 Regional Power Act (RPA) Exchange Credit Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service. Schedule 105 Regulatory Adjustments Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Schedule 108 Public Purpose Charge Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Schedule 109 Energy Efficiency Funding Adjustment Applicable to nonresidential customers upulifying as a self-directing customer may be partially exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Schedule 110 Energy Efficiency Customer Service Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to all consumers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Schedule 112 Customer Engagement Transformation Adjustment Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Schedule 115 Customer Engagement Transformation Adjustment Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. For Schedule 7 customers a flat charge per meter per month applies to those customers that are charged for the LIA on a per kWh basis.	
Schedule 108 Public Purpose Charge Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Schedule 109 Energy Efficiency Funding Adjustment Schedule 110 Energy Efficiency Customer Service Schedule 110 Energy Efficiency Customer Service Schedule 110 Energy Efficiency Customer Service Schedule 112 Customer Engagement Transformation Adjustment Transformation Adjustment Transformation Adjustment Acquains and contracts and contracts, except where explicitly exempted. Not applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Schedule 112 Customer Engagement Transformation Adjustment Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. For Schedule 7 customers a flat charge per meter per month applies to all other schedules, except where explicitly exempted. For Schedule 7 customers a flat charge per meter per month applies to those customers that are charged for the LIA on a per kWh basis.	
Schedule 109 Energy Efficiency Funding Adjustment Schedule 110 Energy Efficiency Customer Service Schedule 110 Energy Efficiency Customer Service Schedule 112 Schedule 112 Schedule 115 Schedule 115 Schedule 115 Schedule 115 Schedule 116 Schedule 117 Schedule 117 Schedule 118 Schedule 118 Schedule 119 Sc	
Schedule 110 Schedule 110 Schedule 110 Schedule 112 Schedule 112 Schedule 115 Schedule 115 Schedule 115 Schedule 115 Schedule 116 Schedule 117 Schedule 117 Schedule 118 Schedule 118 Schedule 118 Schedule 119 Sc	
Schedule 110 Schedule 112 Customer Engagement Transformation Adjustment Schedule 115 Cuw-Income Assistance (LIA) Low-Income Assistance (LIA) Schedule 115 Low-Income Assistance (LIA)	
Schedule 115 Transformation Adjustment Schedule 115 Low-Income Assistance (LIA) Low-Income Assistance (LIA) Schedule 115 Low-Income Assistance (LIA) For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.	
A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.	
Schedule 118 Bill Adjustment Cost Recovery Mechanism Schedule 7 pays a flat charge or \$0.23 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site	
Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Schedule 123 Decoupling Adjustment Decoupling Adjustment Decoupling Adjustment Not applicable to nonresidential customers whose load exceeded 1 at MW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to increat access customers after December 31, 2010.	
Schedule 131 Oregon Corporate Activity Tax Recovery Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.	
Schedule 135 Demand Response Cost Recovery Mechanism Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.	
Schedule 136 Oregon Community Solar Program Start-Up Cost Recovery Mechanism Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.	
Schedule 137 Customer-Owned Solar Payment Option Pilot Program Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.	
Schedule 138 Energy Storage Cost Recovery Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689	
Schedule 143 Spent Fuel Adjustment Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.	
Schedule 145 Boardman Power Plant Operating Life Adjustment Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.	
Schedule 146 Colstrip Power Plant Operating Life Adjustment Operating Life Adjustment Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.	
Schedule 150 Transportation Electrification Cost Recovery Mechanism Applicable to all bills for electric service except Schedules 76R, and 576R.	
Schedule 152 Major Event Cost Recovery Applicable to all bills for Electricity Service except Schedules 76R, and 576R.	

¹ See Tariff Schedules for specifics on application.

²To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Pupilo Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Direct Access Ser E-18 PHASE XXXV		# # F - b 4 0000	ī									A .I' t													1
E-18 PHASE XXXV	/III E	ffective February 1, 2023										Adjustm	ent Sch												
	Tariff Schedules ⁽¹⁾		BASE			1.5%									0.000%										EFFECTIVE
	rariii Schedules		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	131 ⁽⁵⁾	132	135	136	13	7 138	143	146	150	152	RATE ⁽⁶⁾
		= 30kW																							
	Basic Charge 1-phase		\$ 20.00																						\$ 20.00
	Basic Charge 3-phase	Į.	\$ 29.00																						\$ 29.00
Total	Distribution	First 5,000 kWh	5.081																						5.081 cents/kvvn
		Over 5,000 kWh	1.253					l			l		1 1			1		I	- 1		l	l			1.253 cents/kWh
Energy	Energy Service Supplier		ì						on & Ancillar			-													- cents/kWh
	Schedule 100 Adjustments	per kWh		(0.676)		N/A	0.576		N/A	1.140		0.301	1 -	-	N/A	-	0.081			0.01		6) 0.35	6 0.07	0.142	2.022 cents/kWh
	LIA Charge (Schedule 115)								0.104]::::::::::::::::::::::::::::::::::::::							0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%]							
	Public Purpose Charge (Schedule 108)					1.5%																			cents/kWh
		= 30kW																							
Schedule 532	Basic Charge 1-phase		\$ 20.00																						\$ 20.00
			\$ 29.00																						\$ 29.00
Total	Distribution	First 5,000 kWh	5.081																						5.081 cents/kWh
		Over 5,000 kWh	1.253]		I	l	1 1			1		1	ı		l l	l l			1.253 cents/kWh
Energy	Energy Service Supplier							Transmissi	on & Ancillar	y Charges ar	nd Energy C	harges are s	eparately	provided	for throu	gh cons	umer's Ene	rgy Service	Provide	er					- cents/kWh
	Schedule 100 Adjustments	per kWh		N/A	0.010	N/A	0.576	0.004	N/A	1.140	n/a	0.301	1 -	-	N/A	-	0.081	0.0	19 0.0	0.01	1 (0.01)	6) 0.35	6 0.07	0.142	2.698 cents/kWh
	LIA Charge (Schedule 115)								0.104																0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	<u>_</u>													0.000%										
	Public Purpose Charge (Schedule 108)					1.5%																			cents/kWh
	Large Nonresidential Optional Time-of-Day Direct Access																								
Schedule 538 (RPA)	Basic Charge 1-phase		\$ 30.00																						\$ 30.00
7.65	Basic Charge 3-phase	per kWh	\$ 30.00 7.637																			ļ			\$ 30.00 7.637 cents/kWh
Total	Distribution	per kwn	7.637]		I	l	1 1			1		1	ı		l l	!			7.637 Cents/kvvn
Energy	Energy Service Supplier		į						on & Ancillar	y Charges ar	nd Energy C	harges are s	eparately	provided	for throu	gh cons	umer's Ene	rgy Service	Provide	er					- cents/kWh
	Schedule 100 Adjustments	per kWh		(0.676)	0.019	N/A	0.635		N/A	1.140	n/a	T	7	-	N/A	-	0.074	0.0	21 0.0	0.01	0.01	5) 0.32	0.08	0.174	1.806 cents/kWh
	LIA Charge (Schedule 115)								0.104]				7		1	0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%]							
	Public Purpose Charge (Schedule 108)					1.5%																			cents/kWh
	Large Nonresidential Optional Time-of-Day Direct Access																								
Schedule 538	Basic Charge 1-phase		\$ 30.00																						\$ 30.00
	Basic Charge 3-phase		\$ 30.00																			Į.			\$ 30.00
Total	Distribution	per kWh	7.637					l			ļ	l	1 1			Į.			l	l		i	l	1	7.637 cents/kWh
Energy	Energy Service Supplier							Transmissi	on & Ancillar		• • • • • • • • • • • • • • • • • • • •	harges are s			l for throu	•	umer's Ene	rgy Service	Provide	er					- cents/kWh
	Schedule 100 Adjustments	per kWh		N/A	0.019	N/A	0.635	0.004	N/A	1.140		-	<u> </u>	- 1	N/A	-	0.074	0.0	21 0.0	0.01	0.01	5) 0.32	26 0.08	0.174	2.482 cents/kWh
	LIA Charge (Schedule 115)				L			L	0.1040		L		_L	LJ		1	L	1	l_						0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%			1	7	1	1	1	[1	
	Public Purpose Charge (Schedule 108)					1.5%																			cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh. ⁵Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXX		Effective February 1, 2023										Adjustme	nt Sch	nedules											Ì
	Tariff Schedules ⁽¹⁾		BASE			1.5%									0.000%										EFFECTIVE
	i ariπ Schedules**		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	RATE ⁽⁶⁾
		> 30 kW																							
	Basic Charge Summer		\$ 45.00																						\$ 45.00
	Basic Charge Winter		\$ -																						\$ -
Total	Distribution	First 50 kWh per kW of Demand		į.																					9.780 cents/kWh
		Over 50 kWh per kW of Demand	7.780																						7.780 cents/kWh
Energy	Energy Service Supplier			Ì				Transmissi	on & Ancillar	y Charges ar	nd Energy Ch	narges are se	parately	provided provided	l for throug	ıh consu	mer's Energ	y Service P	rovider						- cents/kWh
	Schedule 100 Adjustments	per kWh	1	(0.676)	0.022	N/A	0.635	0.005	N/A	1.140	n/a	0.100		- T	N/A		0.092	0.025	0.005	0.012	(0.018)	0.408	0.112	0.206	2.068 cents/kWh
	LIA Charge (Schedule 115)								0.104				T												0.104 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)								T				T		0.000%										.
	Public Purpose Charge (Schedule 108)					1.5%																			cents/kWh
		> 30 kW																							
Schedule 549	Basic Charge Summer		\$ 45.00																						\$ 45.00
L	Basic Charge Winter		\$ -																						\$ -
Total	Distribution	First 50 kWh per kW of Demand	9.780	1																					9.780 cents/kWh
		Over 50 kWh per kW of Demand	7.780																						7.780 cents/kWh
Energy	Energy Service Supplier							Transmissi	on & Ancillar	y Charges ar	nd Energy Ch	narges are se	parately	provided provided	l for throug	ıh consu	mer's Energ	y Service P	rovider						- cents/kWh
1	Schedule 100 Adjustments	per kWh		N/A	0.022	N/A	0.635	0.005	N/A	1.140	n/a	0.100		-	N/A		0.092	0.025	0.005	0.012	(0.018)	0.408	0.112	0.206	2.744 cents/kWh
1	LIA Charge (Schedule 115)							[0.104	I		T	TI	[0.104 cents/kWh
1	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)							[T	I		T	TI	[0.000%										
	Public Purpose Charge (Schedule 108)					1.5%																			cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

Applicable Minimum Charges:
The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

⁹ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁸ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXXV	VIII Effective Febru	ary 1, 2023										Adjustme	ent Sc	hedule	S										
	- (1)		BASE			1.5%									0.000%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	RATE ⁽⁶⁾
	Large Nonresidential Direct Access 31-200 kW																								
Schedule 583 (RPA)	Basic Charge 1-phase	:	\$ 35.00																						\$ 35.00
	Basic Charge 3-phase	:	\$ 45.00																						\$ 45.00
Demand	Distribution Charge	per kW	\$ 1.47																						\$ 1.47 per kW
	Facility Charge ⁽⁶⁾	First 30 kW	\$ 4.75																						\$ 4.75 per kW
		Over 30 kW	\$ 4.65																						\$ 4.65 per kW
Energy	System Usage	ner kWh	0.870																						0.870 cents/kWh
	Energy Service Supplier		-					Transmissi	on & Ancillar	y Charges an	nd Energy C	harges are se	paratel	ly provide	ed for thro	ugh cons	ımer's Ener	gy Service I	Provider						- cents/kWh
Total PGE Delivery	Demand	First 30 kW	\$ 6.22			1 1		I .	I		1	1	1	1 1		1 1		1	1	1	1	I	1		\$ 6.22 per kW
Total TOL Donvoly	Domand	Over 30 kW	\$ 6.12																			ł			\$ 6.12 per kW
Energy	Energy including Schedule 100 Adjustments		0.870	(0.676)	0.016	N/A	0.464	0.003	N/A	1.140	n/a	0.100	-	-	N/A	-	0.080	0.015	0.003	0.010	(0.016)	0.352	0.029	0.082	2.472 cents/kWh
٥,	LIA Charge (Schedule 115)	· -				†			0.104				+					1					1		0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	· -				†							+		0.000%			1					1		·-
	Public Purpose Charge (Schedule 108)	<u></u>				1.5%																			cents/kWh
	Large Nonresidential Direct Access 31-200 kW																								
Schedule 583	Basic Charge 1-phase	:	\$ 35.00																						\$ 35.00
	Basic Charge 3-phase	:	\$ 45.00																						\$ 45.00
Demand	Distribution Charge	1 :	\$ 1.47																						\$ 1.47 per kW
	Facility Charge ⁽⁶⁾	First 30 kW	\$ 4.75																						\$ 4.75 per kW
		Over 30 kW	\$ 4.65																						\$ 4.65 per kW
Energy	System Usage		0.870																						0.870 cents/kWh
	Energy Service Supplier		-					Transmissi	on & Ancillar	y Charges an	nd Energy C	harges are se	paratel	ly provide	ed for thro	ugh cons	ımer's Ener	gy Service I	Provider						- cents/kWh
Total PGE Delivery	Demand	First 30 kW	\$ 6.22					1				1	1	1 1		1 1			1	1	1	1			\$6.22 per kW
		Over 30 kW	\$ 6.12																			İ			\$6.12 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.870	N/A	0.016	N/A	0.464	0.003	N/A	1.140	n/a	0.100	-	-	N/A	-	0.080	0.01	5 0.003	0.010	(0.016)	0.352	0.029	0.082	3.148 cents/kWh
•	LIA Charge (Schedule 115)								0.104									T	-	-					0.104 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)	· <mark></mark>											+		0.000%			†	-						- <mark></mark>
	Public Purpose Charge (Schedule 108)	·-				1.5%																			cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

²To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXXV		fective February 1, 2023										Adjustme	ent Sc	hedules											
	(1)		BASE			1.5%									0.000%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	RATE ⁽⁶⁾
Schedule 585-S (RPA)	Basic Charge	1-4,000 kW	\$ 810.00																						\$ 810.00
Demand	Facility Charge ⁽⁶⁾	First 200 kW Over 200 kW	\$ 3.24 \$ 2.04																						\$ 3.24 per kW \$ 2.04 per kW
	Distribution Charge	On-Peak kW	\$ 1.47																						\$ 1.47 per kW
Energy	System Usage	per kWh	0.144			1		ı			l		1	1 1		1 1		l	I	l l	1	l	l		0.144 cents/kWh
	Energy Service Supplier		-					Transmissi	on & Ancillar	y Charges an	nd Energy C	harges are so	eparatel	y provided	for throu	gh consi	ımer's Ener	gy Service P	Provider						- cents/kWh
Total PGE Delivery	Demand	First 200 kW Over 200 kW On-Peak kW	3.240 2.040																			ļ			3.240 per kW 2.040 per kW 1.470 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.144	(0.676)	0.015	N/A	0.400	0.003	N/A	1.140	n/a	0.100) -	-	N/A		0.077	0.013	3 0.00	3 0.010	(0.016)	0.340	0.025	0.051	1.629 cents/kWh
	LIA Charge (Schedule 115)								0.104							1		1							0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%									0.000%										cents/kWh
Schedule 585-S	Large Nonresidential Direct Access - Secondary Voltage 20 Basic Charge	1-4,000 kW	\$ 810.00																						\$ 810.00
Demand	Facility Charge ⁽⁶⁾	First 200 kW Over 200 kW	\$ 3.24 \$ 2.04																						\$ 3.24 per kW \$ 2.04 per kW
	Distribution Charge	On-Peak kW	\$ 1.47																						\$ 1.47 per kW
Energy	System Usage	per kWh	0.144									1	1	1 1		1 1			-	l	1	ļ			0.144 cents/kWh
	Energy Service Supplier		-					Transmissi	on & Ancillar	y Charges an	nd Energy C	harges are se	eparatel	y provided	for through	gh consi	ımer's Ener	gy Service P	Provider						 cents/kWh
Total PGE Delivery	Demand	First 200 kW	3.240			1							1	1 1					1		1				3.240 per kW
	=	Over 200 kW On-Peak kW	2.040																			ļ			2.040 per kW 1.470 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.144	N/A	0.015		0.400	0.003	N/A	1.140		0.100		† <u></u>	N/A		0.077	0.013	0.00	3 0.010	(0.016)	0.340	0.025	0.051	2.305 cents/kWh
•	LIA Charge (Schedule 115)								0.104							T		1	-1			l	T		0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%									0.000%										cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

See 1 alm Scriedures on Specifics on application.

7 To all billis For Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Se														•										
E-18 PHASE XXX	VIII	Effective February 1, 2023										Adjustme	nt Schedu											
	Tariff Schedules ⁽¹⁾		BASE			1.5%								0.000%										EFFECTIVE
	railii Schedules		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125 120	31 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	RATE ⁽⁶⁾
Schedule 585-P (RPA)		201-4,000 kW																						
	Basic Charge 3-phase		\$ 770.00																					\$ 770.00
Demand	Facility Charge ⁽⁶⁾	 First 200 kW Over 200 kW 																						\$ 3.21 per kW \$ 2.01 per kW
	Distribution Charge	Over 200 kW On-Peak kW																						\$ 2.01 per kW \$ 1.46 per kW
	System Usage	On-Peak kW per kWh	0.144	ł																				\$ 1.46 per kW 0.144 cents/kWh
Energy	System Usage	per kvvn		ļ I	I.		ļ		I			1	1 1	l	1 1				ļ	l l	I	I		U.144 Cents/KVVn
	Energy Service Supplier		-					Transmissi	on & Ancillar	y Charges an	nd Energy Cl	harges are se	parately prov	rided for throu	ıgh consı	umer's Energ	y Service P	rovider						- cents/kWh
Total PGE Delivery	Demand	First 200 kW	3.210	1			ĺ					1							1		ĺ	ĺ		3.210 per kW
		Over 200 kW	2.010																	- 1			,	2.010 per kW
		On-Peak kW	1.460	1																				1.460 per kW
Energy	Energy including Schedule 100 Adjustments	s per kWh	0.144	(0.676)	0.015	N/A	0.413	0.003	N/A	1.140	n/a	0.088		N/A		0.074	0.011	0.003	0.010	(0.015)	0.333	0.021	0.037	1.601 cents/kWh
	LIA Charge (Schedule 115))							0.104				T											0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131))							T					0.000%										
	Public Purpose Charge (Schedule 108))				1.5%																		cents/kWh
Schedule 585-P		201-4,000 kW																						
Scriedule 303-F	Basic Charge 3-phase		\$ 770.00																					\$ 770.00
Demand	Facility Charge ⁽⁶⁾	1 #0t 200 KW	\$ 3.21																					\$ 3.21 per kW
		Over 200 kW	\$ 2.01																					\$ 2.01 per kW
	Distribution Charge	On-Peak kW																						\$ 1.46 per kW
Energy	System Usage	per kWh	0.144		l		ļ		l			1	1 1					1 1			ļ			0.144 cents/kWh
	Energy Service Supplier		-					Transmissi	on & Ancillar	y Charges an	nd Energy Cl	harges are se	parately prov	rided for throu	igh consi	umer's Energ	y Service P	rovider						- cents/kWh
Total PGE Delivery	Demand	First 200 kW	3 210	•	1	ĺ	ĺ		ĺ		l	1	1 1	1	1 1	ĺ		1 1	1	1	1	1		3.210 per kW
rotain of bolivory	Somana	Over 200 kW	2.010																	ļ.				2.010 per kW
		On-Peak kW	1.460																	į				1.460 per kW
Energy	Energy including Schedule 100 Adjustments		0.144	N/A	0.015	N/A	0.413	0.003	N/A	1.140	n/a	0.088		N/A	+	0.074				(0.015)	0.333		0.037	2.277 cents/kWh
•	LIA Charge (Schedule 115))							0.104				T		1			1						0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												†·	0.000%	1									·
	Public Purpose Charge (Schedule 108)					1.5%																		cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

Applicable Minimum Charges:
The minimum kW Service for primary service is 100 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

18 PHASE XXXV	VIII Effecti	ve February 1, 2023										Adjustme	nt Schedu	iles										
	- (1)		BASE			1.5%								0.000%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125 12	131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	RATE ⁽⁶⁾
chedule 589-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage >4000 k																							
	Basic Charge		\$ 5,290.00																					\$ 5,290.00
Demand	Facility Charge ⁽⁸⁾	First 4,000 kW	\$ 1.33																					\$ 1.33 per kW
		Over 4,000 kW	\$ 1.02																					\$ 1.02 per kW
	Distribution Charge	On-Peak kW																					Į.	\$ 1.47 per kW
Energy	System Usage	per kWh	0.111	1	ļ	l				ļ		1	1 1	l	1 1				ļ	- 1		l	r r	0.111 cents/k
	Energy Service Supplier		-					Transmissi	on & Ancillar	/ Charges an	d Energy Cl	harges are se	parately pro	rided for thro	ıgh consur	ner's Energ	gy Service Pr	rovider						 cents/kV
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.33			1				1		1	1 1		1 1				- 1	1				\$ 1.33 per kW
		Over 4,000 kW	\$ 1.02																	ì			į	\$ 1.02 per kW
		On-Peak kW	1.47									1	JL							i			i	1.470 cents/k\
Energy	Energy including Schedule 100 Adjustments	per kWh	0.111	(0.676)	0.026	N/A	0.125	0.003	N/A	1.140	n/a	0.100			-	0.075	0.020	0.002	0.010	(0.015)	0.331	0.021	0.020	1.293 cents/k
	LIA Charge (Schedule 115)								0.104				L											0.104 cents/k
	Public Purpose Charge (Schedule 108)					1.5%								0.000%										cents/k\
	Large Nonresidential Direct Access - Secondary Voltage >4000 k	MA/				1.576						1	<u> </u>		+ +									certis/kv
Schedule 589-S	Basic Charge 24000 k		\$ 5,290.00																					\$ 5,290.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.33																					\$ 1.33 per kW
	* *	Over 4,000 kW	\$ 1.02																					\$ 1.02 per kW
	Distribution Charge	On-Peak kW	\$ 1.47																				j.	\$ 1.47 per kW
Energy	System Usage	per kWh	0.111									1											r.	0.111 cents/kV
	Energy Service Supplier		-					Transmissi	on & Ancillar	/ Charges an	d Energy Cl	harges are se	parately pro	rided for thro	ıgh consur	ner's Energ	gy Service Pr	rovider						 cents/kV
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.33		ĺ	ĺ				ĺ		1	1 1		1 1			1 1	1	1		ĺ	ļ	\$ 1.33 per kW
,		Over 4,000 kW	\$ 1.02																				j	\$ 1.02 per kW
		On-Peak kW	1.470																	Ì				\$ 1.47 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.111	N/A	0.026	N/A	0.125	0.003	N/A	1.140	n/a	0.100		N/A	-	0.075	0.020	0.002	0.010	(0.015)	0.331	0.021	0.020	1.969 cents/k
	LIA Charge (Schedule 115)								0.104			.L	<u> </u>				1	l						0.104 cents/k\
	Oregon Corporate Activity Tax Recovery (Schedule 131)											1		0.000%										
	Public Purpose Charge (Schedule 108)			rill also apply t		1.5%												1						cents/kV

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

⁹ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX		Effective February 1, 2023										Adjustme	nt Sche	dules											
	(1)		BASE			1.5%								0.00	0%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126 131	(5) 1	132	135	136	137	138	143	146	150	152	RATE ⁽⁶⁾
Schedule 589-P (RPA	Large Nonresidential Direct Access - Primary Voltage	>4000 kW																							
Scriedule 509-P (RPA	Basic Charge 3-phase		\$ 3,640.00																						\$ 3,640.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW																							\$ 1.32 per kW
		Over 4,000 kW	\$ 1.01																						\$ 1.01 per kW
	Distribution Charge	On-Peak kW	\$ 1.46	l .																					\$ 1.46 per kW
Energy	System Usage	per kWh	0.112			l	1	1					1 1						1						0.112 cents/kWh
	Energy Service Supplier		-					Transmissi	on & Ancillar	y Charges ar	nd Energy Ch	narges are se	parately p	rovided for t	hrough	consume	r's Energ	y Service P	rovider						- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW		1		I	1	1					1 1		- 1	1	1		1						\$ 1.32 per kW
		Over 4,000 kW	\$ 1.01	l																					\$ 1.01 per kW
		On-Peak kW	1.46			L	.1	L	L			1													1.460 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.112	(0.676)	0.026	N/A	0.121	0.003		1.140	n/a	0.100		- N/.	۱ -	-	0.074	0.010	0.002	0.010	(0.015)	0.326	0.019	0.020	1.272 cents/kWh
	LIA Charge (Schedule 115)								0.104			L													0.104 cents/kWh
	Public Purpose Charge (Schedule 108)					1.5%								0.00)%										cents/kWh
	Large Nonresidential Direct Access - Primary Voltage	>4000 kW																							
Schedule 589-P	Basic Charge 3-phase		\$ 3,640.00																						\$ 3,640.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.32																						\$ 1.32 per kW
		Over 4,000 kW	\$ 1.01																						\$ 1.01 per kW
	Distribution Charge	On-Peak kW	\$ 1.46																						\$ 1.46 per kW
Energy	System Usage	per kWh	0.112]																					0.112 cents/kWh
	Energy Service Supplier		-					Transmissi	on & Ancillar	y Charges ar	nd Energy Ch	narges are se	parately p	rovided for t	hrough	consume	r's Energ	y Service P	rovider						- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.32	1		1	1	1	1	ĺ	1	1	1 1		- 1	- 1	1		1	1 1					\$ 1.32 per kW
,		Over 4,000 kW	\$ 1.01				1	1																	\$ 1.01 per kW
		On-Peak kW	1.460	}				1														1			\$ 1.46 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.112	N/A	0.026	N/A	0.121	0.003	N/A	1.140	n/a	0.100		- N/.			0.074	0.010	0.002	0.010	(0.015)	0.326	0.019	0.020	1.948 cents/kWh
	LIA Charge (Schedule 115)								0.104	l		L				[L					0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)						1	1	1				1	0.00		T			1						
1	Public Purpose Charge (Schedule 108)					1.5%		1																	cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

See 1 alm Scriedures on Specifics on application.

7 To all billis For Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXXV		ffective February 1, 2023										Adjustme	nt Schedu	les										
	Tariff Schedules ⁽¹⁾		BASE			1.5%								0.000%										EFFECTIVE
	Tarin Schedules		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125 126	131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	RATE ⁽⁶⁾
Schedule 589-T	Large Nonresidential Direct Access - Sub-Transmission Voltage >-	1000 kW																						
	Basic Charge		\$ 5,580.00																				l.	\$ 5,580.00
Demand	Facility Charge ⁽⁶⁾	 First 4,000 kW 	\$ 1.32																					\$ 1.32 per kW
		Over 4,000 kW	\$ 1.01																				1	\$ 1.01 per kW
	Distribution Charge	On-Peak kW	\$ 0.46																				l.	\$ 0.46 per kW
Energy	System Usage	per kWh	0.112																				r.	0.112 cents/kWh
	Energy Service Supplier		-					Transmission	on & Ancillar	Charges an	nd Energy Ch	arges are se	parately prov	ided for throu	gh consur	ner's Energ	y Service Pr	ovider						- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.32												1 1					1		1	Ĭ	\$ 1.32 per kW
		Over 4,000 kW	\$ 1.01	i																			į	\$ 1.01 per kW
		On-Peak kW	0.46	ļ																ì			į	\$ 0.46 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.112	N/A	0.026	N/A	0.123	0.003	N/A	1.140	n/a	0.100		N/A	-	0.076	0.010	0.003	0.010	(0.015)	0.332	0.014	0.020	1.954 cents/kWh
	LIA Charge (Schedule 115)								0.104															0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%	TT			[
	Public Purpose Charge (Schedule 108)					1.5%																		

¹ See Tariff Schedules for specifics on application.

Applicable Minimum Charges:
The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.