

Direct Access Service
E-18 PHASE XXXVIII

Effective February 1, 2023

E-18 PHASE XXXVIII			Effective February 1, 2023										Adjustment Schedules															EFFECTIVE
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	RATE ⁽⁶⁾			

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge or \$0.23 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

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Effective February 1, 2023

E-18 PHASE XXXVIII			Effective February 1, 2023			Adjustment Schedules																		EFFECTIVE RATE ⁽⁶⁾		
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 106 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁶⁾	132	135	136	137	138	143	146	150	152		
Schedule 532 (RPA)	Small Nonresidential Direct Access	<= 30kW																								
	Basic Charge 1-phase		\$ 20.00																						\$ 20.00	
	Basic Charge 3-phase		\$ 29.00																						\$ 29.00	
	Total	Distribution	First 5,000 kWh	5.081																						5.081 cents/kWh
		Over 5,000 kWh	1.253																							1.253 cents/kWh
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				-	cents/kWh	
	Schedule 100 Adjustments	per kWh		(0.676)	0.010	N/A	0.576	0.004	N/A	1.140	n/a	0.301	-	-	N/A	-	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142	2.022 cents/kWh	
	LIA Charge (Schedule 115)								0.104																	0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%											
	Public Purpose Charge (Schedule 108)					1.5%																				cents/kWh
Schedule 532	Small Nonresidential Direct Access	<= 30kW																								
	Basic Charge 1-phase		\$ 20.00																						\$ 20.00	
	Basic Charge 3-phase		\$ 29.00																						\$ 29.00	
	Total	Distribution	First 5,000 kWh	5.081																						5.081 cents/kWh
		Over 5,000 kWh	1.253																							1.253 cents/kWh
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				-	cents/kWh	
	Schedule 100 Adjustments	per kWh		N/A	0.010	N/A	0.576	0.004	N/A	1.140	n/a	0.301	-	-	N/A	-	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.142	2.698 cents/kWh	
	LIA Charge (Schedule 115)								0.104																	0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%											
	Public Purpose Charge (Schedule 108)					1.5%																				cents/kWh
Schedule 538 (RPA)	Large Nonresidential Optional Time-of-Day Direct Access																									
	Basic Charge 1-phase		\$ 30.00																						\$ 30.00	
	Basic Charge 3-phase		\$ 30.00																						\$ 30.00	
	Total	Distribution	per kWh	7.637																						7.637 cents/kWh
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				-	cents/kWh	
	Schedule 100 Adjustments	per kWh		(0.676)	0.019	N/A	0.635	0.004	N/A	1.140	n/a	-	-	-	N/A	-	0.074	0.021	0.005	0.010	(0.015)	0.326	0.089	0.174	1.806 cents/kWh	
	LIA Charge (Schedule 115)								0.104																	0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%											
	Public Purpose Charge (Schedule 108)					1.5%																				cents/kWh
Schedule 538	Large Nonresidential Optional Time-of-Day Direct Access																									
	Basic Charge 1-phase		\$ 30.00																						\$ 30.00	
	Basic Charge 3-phase		\$ 30.00																						\$ 30.00	
	Total	Distribution	per kWh	7.637																						7.637 cents/kWh
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				-	cents/kWh	
	Schedule 100 Adjustments	per kWh		N/A	0.019	N/A	0.635	0.004	N/A	1.140	n/a	-	-	-	N/A	-	0.074	0.021	0.005	0.010	(0.015)	0.326	0.089	0.174	2.482 cents/kWh	
	LIA Charge (Schedule 115)								0.1040																	0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%											
	Public Purpose Charge (Schedule 108)					1.5%																				cents/kWh

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

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Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	RATE ⁽⁶⁾	
Schedule 549 (RPA)	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW		\$ 45.00																						\$ 45.00	
	Basic Charge Summer		\$ -																						\$ -	
	Basic Charge Winter		\$ -																						\$ -	
Total																									9.780 cents/kWh	
Distribution			9.780																						9.780 cents/kWh	
Over 50 kWh per kW of Demand			7.780																						7.780 cents/kWh	
Energy																									- cents/kWh	
Energy Service Supplier																									- cents/kWh	
Schedule 100 Adjustments per kWh				(0.676)	0.022	N/A	0.635	0.005	N/A	1.140	n/a	0.100	-	-	N/A	-	0.092	0.025	0.005	0.012	(0.018)	0.408	0.112	0.206	2.068 cents/kWh	
LIA Charge (Schedule 115)									0.104																0.104 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)															0.000%										- cents/kWh	
Public Purpose Charge (Schedule 108)						1.5%																			- cents/kWh	
Schedule 549	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW		\$ 45.00																						\$ 45.00	
	Basic Charge Summer		\$ -																						\$ -	
	Basic Charge Winter		\$ -																						\$ -	
Total																									9.780 cents/kWh	
Distribution			9.780																						9.780 cents/kWh	
Over 50 kWh per kW of Demand			7.780																						7.780 cents/kWh	
Energy																									- cents/kWh	
Energy Service Supplier																									- cents/kWh	
Schedule 100 Adjustments per kWh				N/A	0.022	N/A	0.635	0.005	N/A	1.140	n/a	0.100	-	-	N/A	-	0.092	0.025	0.005	0.012	(0.018)	0.408	0.112	0.206	2.744 cents/kWh	
LIA Charge (Schedule 115)									0.104																0.104 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)															0.000%										- cents/kWh	
Public Purpose Charge (Schedule 108)						1.5%																			- cents/kWh	

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Applicable Minimum Charges:
The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

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Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	0.000% ⁽⁵⁾	132	135	136	137	138	143	146	150	152		
Schedule 583 (RPA)	Large Nonresidential Direct Access		31-200 kW																							
	Basic Charge 1-phase			\$ 35.00																					\$ 35.00	
	Basic Charge 3-phase			\$ 45.00																					\$ 45.00	
	Demand	Distribution Charge	per kW	\$ 1.47																						\$ 1.47 per kW
		Facility Charge ⁽⁶⁾	First 30 kW	\$ 4.75																						\$ 4.75 per kW
			Over 30 kW	\$ 4.65																						\$ 4.65 per kW
	Energy	System Usage	per kWh	0.870																						0.870 cents/kWh
		Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh	
	Total PGE Delivery			Demand	First 30 kW	\$ 6.22																				\$ 6.22 per kW
			Over 30 kW	\$ 6.12																						\$ 6.12 per kW
Energy	Energy including Schedule 100 Adjustments		per kWh	0.870	(0.676)	0.016	N/A	0.464	0.003	N/A	1.140	n/a	0.100	-	N/A	-	0.080	0.015	0.003	0.010	(0.016)	0.352	0.029	0.082	2.472 cents/kWh	
	LIA Charge (Schedule 115)								0.104																0.104 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%											
	Public Purpose Charge (Schedule 108)						1.5%																			
Schedule 583	Large Nonresidential Direct Access		31-200 kW																							
	Basic Charge 1-phase			\$ 35.00																					\$ 35.00	
	Basic Charge 3-phase			\$ 45.00																					\$ 45.00	
	Demand	Distribution Charge	per kW	\$ 1.47																						\$ 1.47 per kW
		Facility Charge ⁽⁶⁾	First 30 kW	\$ 4.75																						\$ 4.75 per kW
			Over 30 kW	\$ 4.65																						\$ 4.65 per kW
	Energy	System Usage	per kWh	0.870																						0.870 cents/kWh
		Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh	
	Total PGE Delivery			Demand	First 30 kW	\$ 6.22																				\$ 6.22 per kW
			Over 30 kW	\$ 6.12																						\$ 6.12 per kW
Energy	Energy including Schedule 100 Adjustments		per kWh	0.870	N/A	0.016	N/A	0.464	0.003	N/A	1.140	n/a		-	N/A	-	0.080	0.015	0.003	0.010	(0.016)	0.352	0.029	0.082	3.148 cents/kWh	
	LIA Charge (Schedule 115)								0.104																0.104 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%											
	Public Purpose Charge (Schedule 108)						1.5%																			

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Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	EFFECTIVE RATE ⁽⁶⁾		
Schedule 585-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage	201-4,000 kW																									
	Basic Charge		\$ 810.00																							\$ 810.00	
	Demand	Facility Charge ⁽ⁿ⁾	First 200 kW	\$ 3.24																							\$ 3.24 per kW
			Over 200 kW	\$ 2.04																							\$ 2.04 per kW
Energy		On-Peak kW	\$ 1.47																								\$ 1.47 per kW
		Distribution Charge		\$ 0.144																						\$ 0.144 cents/kWh	
		System Usage	per kWh																								
		Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh		
Total PGE Delivery	Demand	First 200 kW	3.240																							3.240 per kW	
		Over 200 kW	2.040																							2.040 per kW	
		On-Peak kW	1.470																							1.470 per kW	
	Energy	Energy including Schedule 100 Adjustments	per kWh	0.144	(0.676)	0.015	N/A	0.400	0.003	N/A	1.140	n/a	0.100	-	-	N/A	-	0.077	0.013	0.003	0.010	(0.016)	0.340	0.025	0.051	1.629 cents/kWh	
	LIA Charge (Schedule 115)								0.104																	0.104 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																										
	Public Purpose Charge (Schedule 108)					1.5%									0.000%												cents/kWh
Schedule 585-S	Large Nonresidential Direct Access - Secondary Voltage	201-4,000 kW																									
	Basic Charge		\$ 810.00																							\$ 810.00	
	Demand	Facility Charge ⁽ⁿ⁾	First 200 kW	\$ 3.24																							\$ 3.24 per kW
			Over 200 kW	\$ 2.04																							\$ 2.04 per kW
Energy		On-Peak kW	\$ 1.47																								\$ 1.47 per kW
		Distribution Charge		\$ 0.144																						\$ 0.144 cents/kWh	
		System Usage	per kWh																								
		Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh		
Total PGE Delivery	Demand	First 200 kW	3.240																							3.240 per kW	
		Over 200 kW	2.040																							2.040 per kW	
		On-Peak kW	1.470																							1.470 per kW	
	Energy	Energy including Schedule 100 Adjustments	per kWh	0.144	N/A	0.015	N/A	0.400	0.003	N/A	1.140	n/a	0.100	-	-	N/A	-	0.077	0.013	0.003	0.010	(0.016)	0.340	0.025	0.051	2.305 cents/kWh	
	LIA Charge (Schedule 115)								0.104																	0.104 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																										
	Public Purpose Charge (Schedule 108)					1.5%									0.000%												cents/kWh

Excess kVAR is billed at the effective rate of \$0.50 per kVAR

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

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Tariff Schedules ⁽¹⁾			BASE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	RATE ⁽⁶⁾	
Schedule 585-P (RPA)	Large Nonresidential Direct Access - Primary Voltage		201-4,000 kW																							
	Demand	Basic Charge 3-phase	-	\$ 770.00																					\$ 770.00	
		Facility Charge ⁽⁶⁾																							\$ 3.21 per kW	
			First 200 kW		\$ 3.21																					\$ 2.01 per kW
			Over 200 kW		\$ 2.01																					\$ 1.46 per kW
Energy	Distribution Charge		On-Peak kW	\$ 1.46																					\$ 1.46 per kW	
	System Usage		per kWh	0.144																					0.144 cents/kWh	
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh	
	Total PGE Delivery		Demand	First 200 kW	3.210																				3.210 per kW	
			Over 200 kW	2.010																						2.010 per kW
Energy			On-Peak kW	1.460																					1.460 per kW	
	Energy including Schedule 100 Adjustments		per kWh	0.144	(0.676)	0.015	N/A	0.413	0.003	N/A	1.140	n/a	0.088	-	N/A	-	0.074	0.011	0.003	0.010	(0.015)	0.333	0.021	0.037	1.601 cents/kWh	
	LIA Charge (Schedule 115)									0.104															0.104 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																									
	Public Purpose Charge (Schedule 108)						1.5%									0.000%										cents/kWh
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage		201-4,000 kW																							
	Demand	Basic Charge 3-phase	-	\$ 770.00																					\$ 770.00	
		Facility Charge ⁽⁶⁾																							\$ 3.21 per kW	
			First 200 kW		\$ 3.21																					\$ 2.01 per kW
			Over 200 kW		\$ 2.01																				\$ 1.46 per kW	
Energy	Distribution Charge		On-Peak kW	\$ 1.46																					\$ 1.46 per kW	
	System Usage		per kWh	0.144																					0.144 cents/kWh	
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh	
	Total PGE Delivery		Demand	First 200 kW	3.210																				3.210 per kW	
			Over 200 kW	2.010																						2.010 per kW
Energy			On-Peak kW	1.460																					1.460 per kW	
	Energy including Schedule 100 Adjustments		per kWh	0.144	N/A	0.015	N/A	0.413	0.003	N/A	1.140	n/a	0.088	-	N/A	-	0.074	0.011	0.003	0.010	(0.015)	0.333	0.021	0.037	2.277 cents/kWh	
	LIA Charge (Schedule 115)									0.104															0.104 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																									
	Public Purpose Charge (Schedule 108)						1.5%									0.000%										cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

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⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:
The minimum kW Service for primary service is 100 kW.

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E-18 PHASE XXXVIII			Effective February 1, 2023	Adjustment Schedules																				EFFECTIVE			
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	RATE ⁽⁶⁾		
Schedule 589-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage		>4000 kW																								
	Demand	Basic Charge	\$ 5,290.00																							\$ 5,290.00	
		Facility Charge ⁽⁶⁾																								\$ 1.33 per kW	
			First 4,000 kW	\$ 1.33																							\$ 1.02 per kW
Energy		Over 4,000 kW	\$ 1.02																							\$ 1.47 per kW	
		Distribution Charge	On-Peak kW \$ 1.47																							\$ 0.111 cents/kWh	
		System Usage	per kWh 0.111																							0.111 cents/kWh	
		Energy Service Supplier	-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																							-
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.33																							\$ 1.33 per kW	
		Over 4,000 kW	\$ 1.02																						\$ 1.02 per kW		
		On-Peak kW	1.47																						\$ 1.470 cents/kWh		
	Energy	Energy including Schedule 100 Adjustments	per kWh 0.111	(0.676)	0.026	N/A	0.125	0.003	N/A	1.140	n/a	0.100	-	-	N/A	-	0.075	0.020	0.002	0.010	(0.015)	0.331	0.021	0.020	1.293 cents/kWh		
	LIA Charge (Schedule 115)							0.104																	0.104 cents/kWh		
	Public Purpose Charge (Schedule 108)					1.5%									0.000%											cents/kWh	
Schedule 589-S	Large Nonresidential Direct Access - Secondary Voltage		>4000 kW																								
	Demand	Basic Charge	\$ 5,290.00																							\$ 5,290.00	
		Facility Charge ⁽⁶⁾																								\$ 1.33 per kW	
			First 4,000 kW	\$ 1.33																							\$ 1.02 per kW
Energy		Over 4,000 kW	\$ 1.02																							\$ 1.47 per kW	
		Distribution Charge	On-Peak kW \$ 1.47																							\$ 0.111 cents/kWh	
		System Usage	per kWh 0.111																							0.111 cents/kWh	
		Energy Service Supplier	-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																							-
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.33																							\$ 1.33 per kW	
		Over 4,000 kW	\$ 1.02																						\$ 1.02 per kW		
		On-Peak kW	1.470																						\$ 1.47 per kW		
	Energy	Energy including Schedule 100 Adjustments	per kWh 0.111	N/A	0.026	N/A	0.125	0.003	N/A	1.140	n/a	0.100	-	-	N/A	-	0.075	0.020	0.002	0.010	(0.015)	0.331	0.021	0.020	1.969 cents/kWh		
	LIA Charge (Schedule 115)							0.104																	0.104 cents/kWh		
	Oregon Corporate Activity Tax Recovery (Schedule 131)																										
	Public Purpose Charge (Schedule 108)					1.5%									0.000%											cents/kWh	

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134. Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company
Price Summary

Direct Access Service
E-18 PHASE XXXVIII

E-18 PHASE XXXVIII			Effective February 1, 2023			Adjustment Schedules																				EFFECTIVE
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	RATE ⁽⁶⁾	
Schedule 589-P (RPA)	Large Nonresidential Direct Access - Primary Voltage		>4000 kW	\$ 3,640.00																					\$ 3,640.00	
	Demand	Basic Charge 3-phase		First 4,000 kW	\$ 1.32																				\$ 1.32 per kW	
		Facility Charge ⁽⁶⁾		Over 4,000 kW	\$ 1.01																				\$ 1.01 per kW	
Energy	Distribution Charge		On-Peak kW	\$ 1.46																					\$ 1.46 per kW	
	System Usage		per kWh	0.112																					0.112 cents/kWh	
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh	
Total PGE Delivery	Demand	First 4,000 kW		\$ 1.32																					\$ 1.32 per kW	
		Over 4,000 kW		\$ 1.01																				\$ 1.01 per kW		
		On-Peak kW		\$ 1.46																					\$ 1.46 per kW	
Energy	Energy including Schedule 100 Adjustments		per kWh	0.112	(0.676)	0.026	N/A	0.121	0.003	N/A	1.140	n/a	0.100	-	-	N/A	-	0.074	0.010	0.002	0.010	(0.015)	0.326	0.019	0.020	1.460 cents/kWh
	LIA Charge (Schedule 115)									0.104																0.104 cents/kWh
	Public Purpose Charge (Schedule 108)						1.5%									0.000%										cents/kWh
Schedule 589-P	Large Nonresidential Direct Access - Primary Voltage		>4000 kW	\$ 3,640.00																					\$ 3,640.00	
	Demand	Basic Charge 3-phase		First 4,000 kW	\$ 1.32																				\$ 1.32 per kW	
		Facility Charge ⁽⁶⁾		Over 4,000 kW	\$ 1.01																				\$ 1.01 per kW	
Energy	Distribution Charge		On-Peak kW	\$ 1.46																					\$ 1.46 per kW	
	System Usage		per kWh	0.112																					0.112 cents/kWh	
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh	
Total PGE Delivery	Demand	First 4,000 kW		\$ 1.32																					\$ 1.32 per kW	
		Over 4,000 kW		\$ 1.01																				\$ 1.01 per kW		
		On-Peak kW		\$ 1.46																					\$ 1.46 per kW	
Energy	Energy including Schedule 100 Adjustments		per kWh	0.112	N/A	0.026	N/A	0.121	0.003	N/A	1.140	n/a	0.100	-	-	N/A	-	0.074	0.010	0.002	0.010	(0.015)	0.326	0.019	0.020	1.948 cents/kWh
	LIA Charge (Schedule 115)									0.104																0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																									
Public Purpose Charge (Schedule 108)						1.5%										0.000%										cents/kWh

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134. Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company
Price Summary

Direct Access Service

E-18 PHASE XXXVIII

Effective February 1, 2023

E-18 PHASE XXXVIII			Effective February 1, 2023			Adjustment Schedules																				EFFECTIVE
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	RATE ⁽⁶⁾	
Schedule 589-T	Large Nonresidential Direct Access - Sub-Transmission Voltage >4000 kW		\$ 5,580.00																						\$ 5,580.00	
	Demand	Basic Charge																							\$ 1.32 per kW	
		Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.32																						\$ 1.01 per kW
			\$ 1.01																						\$ 0.46 per kW	
																									\$ 0.46 per kW	
Energy	Distribution Charge	On-Peak kW	\$ 0.46																						\$ 0.46 per kW	
	System Usage		0.112																						0.112 cents/kWh	
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh		
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.32																						\$ 1.32 per kW	
		Over 4,000 kW	\$ 1.01																						\$ 1.01 per kW	
		On-Peak kW	0.46																						\$ 0.46 per kW	
Energy	Energy including Schedule 100 Adjustments		per kWh	0.112	N/A	0.026	N/A	0.123	0.003	N/A	1.140	n/a	0.100	-	-	N/A	-	0.076	0.010	0.003	0.010	(0.015)	0.332	0.014	0.020	1.954 cents/kWh
	LIA Charge (Schedule 115)								0.104																	0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)															0.000%										
	Public Purpose Charge (Schedule 108)					1.5%																				

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

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⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:
The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.