Standard Cost of Service Schedules

E-18 PHASE XXXVII	Effective January 1, 2021								Adjust	tment Sch	edules							
		BASE			3.0%								0.436%					EFFECTIVE
	Tariff Schedules(1)	RATE	102(2)	105	108(3)	109	110	112	115(4)	122	123	125	131 <sup>(5)</sup>	135	136	137	145	RATE(6)

SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 125	Annual Power Cost Update	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 132	Federal Tax Reform Credit	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recove Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 144*	Capital Projects Adjustment	Implements in rates the revenue requirements of certain deferred capital projects specified in OPUC Order 10-478.
Schedule 149	Environmental Remediation Cost Recovery Adjustmen	t Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.

<sup>&</sup>lt;sup>1</sup>See Tariff Schedules for specifics on application.

growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

<sup>&</sup>lt;sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup>Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

<sup>&</sup>lt;sup>6</sup>Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE	st of Service Schedules		IF																
XXXVII	Effective January 1	, 2021								Adjust	ment Sche	edules							
			BASE			3.0%								0.436%					EFFECTIVE
	Tariff Schedules(1)		RATE	102(2)	105	108(3)	109	110	112	115(4)	122	123	125	131(5)	135	136	137	145	RATE(6)
Schedule 7 (RPA)																			
	Basic Charge 1-phase		\$ 11.00																\$ 11.00
	Basic Charge 3-phase		\$ 11.00																\$ 11.00
Demand	LIA Charge (Schedule 115) Transmission		0.243							\$ 0.69									\$ 0.69 0.243cents/kWh
Demand	Distribution																		4.657 cents/kWh
Energy	Distribution	First 1,000 kWh	4.657 6.329																6.329 cents/kWh
=-		Over 1,000 kWh	7.051				1 1			1				L	L	l	1	L	7.051 cents/kWh
Total including		·			<b></b> -		[ <b></b> [	<del></del>			<del>-</del> -			T	<del>_</del>		T :	T =	
Schedule 100 Adjustments		First 1,000 kWh	11.229	(0.768)	(0.055)	n/a	0.362	0.008	0.030	n/a	0.137	0.178	0.585	N/A	0.082	0.006	0.047	0.012	11.85 cents/kWh
Adjustments		Over 1,000 kWh	11.951	_	(0.055)	n/a	0.362	0.008	0.030	n/a	0.137	0.178	0.585	N/A	0.082	0.006	0.047	0.012	13.34 cents/kWh
	Oregon Corporate Activity Tax		11.951			iva				·					0.002		1		10.04 Cents/kvvii
	Recovery (Schedule 131)													0.436%					
	Public Purpose Charge (Schedule					3.0%													
	108)					0.070													
RESIDENTIAL) <sup>(6)</sup>	Optional Time-Of-Use																		
[	Basic Charge 1-phase		\$ 11.00																\$ 11.00
	Basic Charge 3-phase		\$ 11.00																\$ 11.00
	LIA Charge (Schedule 115)		\$ -							\$ 0.69									\$ 0.69
Optional Time-Of-Us	se Transmission TOU	On-Peak kWh	0.397																0.397 cents/kWh
		Mid-Peak kWh	0.397																0.397cents/kWh
		Off-Peak kWh																	
	Distribution TOU	On-Peak kWh	7.609																-cents/kWh 7.609cents/kWh
		Mid-Peak kWh	7.609																7.609cents/kWh
		Off-Peak kWh On-Peak kWh																	-cents/kWh
	Energy TOU		12.380																12.380cents/kWh
		Mid-Peak kWh	7.051																7.051 cents/kWh
Total	TOU Energy	Off-Peak kWh On-Peak kWh	4.128																4.128 cents/kWh 20.386 cents/kWh
Total	100 Energy	Mid-Peak kWh	20.386 15.057																15.057 cents/kWh
		Off-Peak kWh	4.128													[			4.128 cents/kWh
	Schedule 100 Adjustments	First 1,000 kWh		(0.768)	(0.055)	n/a	0.362	0.008	0.030	n/a	0.137	0.178	0.585	- N/A	0.082	0.006	0.047	0.012	0.624 cents/kWh
	•	Over 1 000 kWh			(0.055)	n/a	0.362	0.008	0.030	n/a	0.137	0.178	0.585	N/A	0.082	0.006	0.047	0.012	1.39 cents/kWh
1	Oregon Corporate Activity Tax													0.436%					
	Recovery (Schedule 131) Public Purpose Charge (Schedule													1					
	Public Purpose Charge (Schedule 108)					3.0%										[			
(NI/A) Not App	,	<u>_</u>				I) Time of													

(N/A) Not Applicable (TOU) Time-of-Use

Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include

Renewable Options applicable to Schedule 7 and 32 or those

growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>1</sup>See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential

<sup>&</sup>lt;sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup>Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup>Optional Time-of-Use requires a one year commitment.

	t of Service Schedules																	
E-18 PHASE	Effective January 1, 2021								Adius	tment Sch	edules							
XXXVII																		
	- 111.0	BASE			3.0%								0.436%					EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	RATE	102(2)	105	108(3)	109	110	112	115(4)	122	123	125	131 <sup>(5)</sup>	135	136	137	145	RATE <sup>(6)</sup>
Schedule 32 (RPA)	Small Nonresidential <= 30kW																	
	Basic Charge 1-phase	\$ 20.00																\$ 20.00 \$ 29.00
Demand	Basic Charge 3-phase Transmission	\$ 29.00															-	\$ 29.00 0.206cents/kWh
Demand	Distribution First 5,000 kV																ŀ	4.227 cents/kWh
	Over 5,000 kV																	1.482 cents/kWh
Energy	per kV		5														+	5.842 cents/kWh
Energy Total including	<u>Per k</u> v	3.042		+		1 :				+								3.042 Cents/KWII
Schedule 100	First 5,000 kV	/h 10,275	(0.768)	(0.051)	n/a	0.337	0.008	0.021	n/a	0.124	0.103	0.530	N/A	0.074	0.006	0.044	0.011	10.714 cents/kWh
Adjustments			(511.55)	(0.00.)														
	Over 5,000 kV	/h 7.530	(0.768)	(0.051)	n/a	0.337	0.008	0.021	n/a	0.124	0.103	0.530	N/A	0.074	0.006	0.044	0.011	7.969 cents/kWh
	LIA Charge (Schedule 115)					1			0.069	1				L		L		0.069 cents/kWh
	Oregon Corporate Activity Tax												0.436%					
	Recovery (Schedule 131)												0.10070					
	Public Purpose Charge (Schedule 108)				3.0%													
Schedule 32	Small Nonresidential <= 30 kW																	
Schedule 32	Basic Charge 1-phase	\$ 20.00																\$ 20.00
	Basic Charge 3-phase																	
Demand	Transmission ner kV	\$ 29.00 /h 0.206	3														-	\$ 29.00 0.206cents/kWh
Demand	Distribution First 5.000 kV		į.															4.227 cents/kWh
	Over 5,000 kV																	1.482 cents/kWh
Energy	per kV		5															5.842 cents/kWh
Total including			<del> </del>	r		1 – – – – .				†								<del></del>
Schedule 100	First 5,000 kV	/h 10.275	n/a	(0.051)	n/a	0.337	0.008	0.021	n/a	0.124	0.103	0.530	N/A	0.074	0.006	0.044	0.011	11.482 cents/kWh
Adjustments																		
	Over 5,000 kV	/h 7.530	n/a	(0.051)	n/a	0.337	0.008	0.021	n/a	0.124	0.103	0.530	N/A	0.074	0.006	0.044	0.011	8.737 cents/kWh
	LIA Charge (Schedule 115)			I	l	I			0.069	l						L		0.07 cents/kWh
	Oregon Corporate Activity Tax												0.436%					
	Recovery (Schedule 131)																	
	Public Purpose Charge (Schedule 108)			1	3.0%													
	100)																	

(N/A) Not Applicable (TOU) Time-of-Use

<sup>&</sup>lt;sup>1</sup>See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup>Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE	Effective January 1, 2021								Δdius	tment Sch	edules							
XXXVII	Effective danuary 1, 2021								Aujus	unient och								
		BASE	Ī		3.0%								0.436%					EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	RATE	102(2)	105	108 <sup>(3)</sup>	109	110	112	115(4)	122	123	125	131 <sup>(5)</sup>	135	136	137	145	RATE <sup>(6)</sup>
Schedule 32 (RPA) NONRESIDENTIAL	(Optional Time-Of-Use SMALL																	
NONKESIDENTIAL	Basic Charge 1-phase	\$ 20.00																\$ 20.00
	Basic Charge 3-phase	\$ 29.00																\$ 29.00
Demand	Transmission per kW	h 0.206																
Domana	Distribution First 5,000 kW	h 0.206 h 4.227	į.															0.206cents/kWh 4.227 cents/kWh
	Over 5,000 kW																	1.482 cents/kWh
Energy	Optional Time-Of-Use On-Peak kW																	10.582 cents/kWh
57	Mid-Peak kW																	6.000 cents/kWh
	Off-Peak kW																	3.530 cents/kWh
Total including Sche	dule 100 Adjustments First 5,000 kW	h 4.433	(0.768)	(0.051)	n/a	0.337	0.008	0.021	n/a	0.124	0.103	0.530	N/A	0.074	0.006	0.044	0.011	4.872 cents/kWh
	Over 5,000 kW	h 1.688	(0.768)	(0.051)	n/a	0.337	0.008	0.021	n/a	0.124	0.103	0.530	N/A	0.074	0.006	0.044	0.011	2.127 cents/kWh 0.069 cents/kWh
	LIA Charge (Schedule 115)								0.069	1								0.069 cents/kWh
	Oregon Corporate Activity Tax												0.436%					
	Recovery (Schedule 131) Public Purpose Charge (Schedule												0.40070					
					3.0%													
Sahadula 22 (Ontic	nal Time-Of-Use SMALL																	
NONRESIDENTIAL																		
	Basic Charge 1-phase	\$20.00																\$ 20.00
	Basic Charge 3-phase	\$29.00																\$ 29.00
Demand	Transmission per kW	h 0.206	3															0.206cents/kWh
	Distribution First 5,000 kW	h 4.227	7															4.227 cents/kWh
	Over 5,000 kW	h1.482	2															1.482cents/kWh
Energy	Optional Time-Of-Use On-Peak kW																	10.378 cents/kWh
	Mid-Peak kW																	5.842 cents/kWh
L	Off-Peak kW	h 3.462	L		l	L		l	L	L	]				l	L		3.462 cents/kWh
Total including Sche	dule 100 Adjustments First 5,000 kW	h 4.433	n/a	(0.051)	n/a	0.337	0.008	0.021	n/a	0.124	0.103	0.530	N/A	0.074	0.006	0.044	0.011	5.640 cents/kWh
	Over 5,000 kW	h1.688	n/a	(0.051)	n/a	0.337	0.008	0.021	n/a	0.124	0.103	0.530	N/A	0.074	0.006	0.044	0.011	2.895 cents/kWh
	LIA Charge (Schedule 115)	<mark></mark>		<b> </b>					0.069		l				L	L	L	0.07 cents/kWh
	Oregon Corporate Activity Tax												0.436%					
	Recovery (Schedule 131)																	_ ·
	Public Purpose Charge (Schedule				3.0%													
	108)	(TOU) Time-																

Optional Time-of-Use requires a one year commitment.

one year commitment. (N/A) Not Applicable of-Use

<sup>&</sup>lt;sup>1</sup>See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh. 5Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXXVII	Effective January 1, 2021								Adjus	tment Sch	edules							
		BASE	†		3.0%								0.436%					EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	RATE	102(2)	105	108(3)	109	110	112	115(4)	122	123	125	131 <sup>(5)</sup>	135	136	137	145	RATE(6)
Schedule 38 (RPA)	Optional Time-of-Day General Service																	
	Basic Charge	\$ 30.00	2															\$ 30.00
Demand	Transmission per kWh	0.171	!														ļ.	0.171 cents/kWh
	Distribution per kWh	7.036																7.036 cents/kWh 6.070 cents/kWh
Energy	On-Peak		]															
	Off-Peak					l – – – ·		<del>-</del>	<b></b> -	+ <sub>-</sub> -,-				L				4.570 cents/kWh
otal including Sche	dule 100 Adjustments On-Peak Off-Peak	13.277	(0.768) (0.768)	(0.063)	n/a	0.402 0.402	0.009 0.009	0.039 0.039	n/a	0.115 0.115	0.010 0.010	0.490 0.490	N/A N/A	0.069	0.005 0.005	0.044 0.044	0.010 0.010	13.639 cents/kWh 12.139cents/kWh
	LIA Charge (Schedule 115)	<u>Ll.///</u>	(0.766)_	(0.063)_	n/a	0.402	0.009	0.039	0.069	0.115	0.010	0.490	!N/A	0.069	0.005	0.044		0.069 cents/kWh
	Oregon Corporate Activity Tax	· <mark></mark>	<u></u>						0.009									0.009 Cents/kvvii
													0.436%					
	Recovery (Schedule 131) Public Purpose Charge (Schedule				0.00/													
	108)				3.0%													
Schedule 38																		
	Basic Charge	\$ 30.00	9															\$30.00
Demand	Transmission per kWh	0.171																0.171 cents/kWh 7.036 cents/kWh
	Distribution per kWh																	
Energy	On-Peak Off-Peak	6.070	1															6.070 cents/kWh 4.570 cents/kWh
Fotal including Saha	dule 100 Adjustments On-Peak		/	(0.063)		0.402	0.009	0.039		0.115	0.010			0.069	0.005	0.044	0.010	14.407 cents/kWh
I otal including scrie	Off-Peak	13.277	n/a	(0.063)	n/a	0.402	0.009	0.039	n/a	0.115		0.490	N/A	0.069	0.005	0.044	0.010	12.907 cents/kWh
	LIA Charge (Schedule 115)		IVa	[ [0.062)_	<u>IV.a</u>	0.402		0.039	0.069	0.115.	0.010	0.490	!\\\	0.069	0.005	0.044		0.07 cents/kWh
	Oregon Corporate Activity Tax																	- Contantivi
	Recovery (Schedule 131)												0.436%					
	Public Purpose Charge (Schedule				3.0%												-	
	400)		1	I	3.0%	1		I	I	1	1 1			1	1			

(N/A) Not Applicable

<sup>&</sup>lt;sup>1</sup>See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh. <sup>5</sup>Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard	Cost of	Service	<u>Schedules</u>

State   Stat		st of dervice defleaties																	=
Schedule 47 (RPA)   Infrastructure   Schedule 51   Schedule 51   Schedule 51   Schedule 52   Schedule 54 (RPA)   Schedule 54	E-18 PHASE	Effective January 1, 2021								Adjust	tment Sch	edules							
Tariff Schedules(1)   Tariff Schedules(1)	XXXVII		DACE	╃——	1	2.00/								0.4269/					EEEECTIVE
Schedule 47 (RPA)   Irrigation and Drainage Pumping   < 30 kW (min. 10 kW)   Society   Society		Tariff Schodulos(1)	_	400(2)	405		400	440	440	445(4)	400	400	405		425	426	427	4.45	
Service   Serv	<u> </u>		KAIE	102(2)	105	108(3)	109	110	112	113(*)	122	123	120	131(9)	135	130	137	145	RAIE
Basic Charge - Winter   Sample   Samp	Schedule 47 (RPA)	Service 2 30 kW (IIIII. 10 kW)																	
Demand   Transmission   Def kWh   Cyst   C			\$ 37.0	00															\$ 37.00
Default   Tresmission		Basic Charge - Winter	\$	-															\$ -
Serior   S	Demand	Transmission	per kWh 0.2	13															
Serior   S		Distribution First 50 k	/h per kW 11.0	94															11.094 cents/kWh
Engrage   Engr																			
18.40   10.48   10.4	Energy		per kWh 7.0	24															7 004 cents/kWh
Composition	Total including Sche	adula 100 Adjustments First 50 k			70 086	n/a	0.569			<sub>n/2</sub>	0.151		0.644	- <sub>N/Δ</sub> -		0.007	0.053		
Recovery (Schedule 131)	I otal including ochic	Over 50 kl	/h per k/\//																
Recovery (Schedule 131)		LIA Charge (Schedule 115)	10.4	71 70.7.00)	- 10:000)-			0.013	0.030 _					I!¥/\			0.055	0.014.	
Recovery (Schedule 131)   Public Purpose Charge (Schedule   108)   3.0%   3.0		Oregon Corporate Activity Tax	<mark></mark>	<del>-  </del> - · - · - · - · - · -	-									l			l		- · - · - · - · - · - · - · - · - · - ·
Schedule 47   Irrigation and Drainage Pumping   Care 30 kW (min. 10 kW)   Service   Basic Charge - Summer   Service   Serv														0.436%					
Schedule 47   Irrigation and Drainage Pumping   Care 30 kW (min. 10 kW)   Service   Basic Charge - Summer   Service   Serv		Public Purpose Charge (Schedule																	
Service   Serv		108)				3.0%													
Service   Serv		Irrination and Drainage Pumping																	
Basic Charge - Summer   S   37.00   S   S   S   S   S   S   S   S   S	Schedule 47																		
Basic Charge - Winter   S   Demand   Transmission   Distribution   First 50 kWh per kW   11.094   9.			\$ 37.0	00															\$ 37.00
Demand   Transmission   Der KWh   Distribution   First 50 kWh per kW   9,094			\$	1															\$ -
Distribution   First 50 kWh per kW   9.094			per kWh	3															0.213cents/kWh
Over 50 kWh per kW 7.094	Domana		/h ner kW/ 11 0	24															11 094 cents/kWh
Total including Schedule 100 Adjustments First 50 kWh per kW																			
Total including Schedule 100 Adjustments First 50 kWh per kW		Over 30 ki	per kWh 7.0	24															7.004 cents/kWh
Over 50 kWh per kW 16.401 n/a (0.086) n/a 0.569 0.013 0.050 n/a 0.151 0.010 0.644 N/A 0.090 0.007 0.053 0.014 17.916 cents/kWh  LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)		edula 100 Adiustmente			- (0.096)	<del>-</del>		+ <sub></sub> -	<del>-</del>				<del></del> -	+ - <del>-</del>	L			H 1	
Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 131) 108)  3.0%	Total including Scrie					II/a													
Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 131) 108)  3.0%		Over 50 Kt	in per kvv 16.4	<u>n/a</u>	-  <u>(0.086)</u> -	n/a	0.569	0.013	0.050		0.151	0.010	0.644	J <u>N/A</u>	0.090	0.007	0.053	0.014	17.916 Cents/kvvn
Recovery (Schedule 131) Public Purpose Charge (Schedule 108) 3.0%	1	LIA Charge (Schedule 115)	<mark></mark>	<mark>-  </mark> - · - · - · - · - · -	-					0.069				ı	L	L	L	L	Cents/kvvn
Public Purpose Charge (Schedule 131)  Public Purpose Charge (Schedule 131)  108)  3.0%											1			0.436%					
108)		Recovery (Schedule 131)																	
						3.0%													
	(N/A) Not Applicable	100)		_															

(N/A) Not Applicable

<sup>&</sup>lt;sup>1</sup>See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup>Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules
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	st of Service Schedules																		
E-18 PHASE XXXVII	Effective Jar	nuary 1, 2021								Adjus	tment Sch	edules							
			BASE			3.0%								0.436%					EFFECTIVE
	Tariff Schedules(1)		RATE	102(2)	105	108(3)	109	110	112	115(4)	122	123	125	131(5)	135	136	137	145	RATE(6)
Schedule 49 (RPA)	Irrigation and Drainage Pumping > 30 kW																		
	Basic Charge - Summer		\$ 45.00																\$ 45.00
	Basic Charge - Winter		\$ -																\$ -
Demand	Transmission	per kWh	0.212 8.094																0.212cents/kWh
	Distribution	First 50 kWh per kW																	8.094 cents/kWh
L		Over 50 kWh per kW	6.094																6.094 cents/kWh
Energy	edule 100 Adjustments	per kWh					ļ — <i>— — —</i> .												7.068 cents/kWh
l otal including Sche	edule 100 Adjustments	First 50 kWh per kW Over 50 kWh per kW	15.374 13.374	(0.768) (0.768)	(0.069) (0.069)	n/a	0.420 0.420	0.010 0.010	0.015	n/a	0.150 0.150	0.010 0.010	0.641 0.641	N/A N/A	0.090 0.090	0.007 0.007	0.051 0.051	0.014 0.014	15.945 cents/kWh 13.945 cents/kWh
	LIA Charge (Schedule 115)	Over 50 kvvn per kvv	13.3/4	(0.768)_	7ó.nga) _	n/a		0.010 _	0.015	n/a 0.069		0.010		I <u>IN/A</u>		0.007	0.051	0.014	0.069 cents/kWh
	Oregon Corporate Activity Tax													l					O.OOO COING KVVII
	Recovery (Schedule 131) Public Purpose Charge (Schedule													0.436%					
	Public Purpose Charge (Schedule					3.0%													
	108)					3.070													
Schedule 49	Irrigation and Drainage Pumping > 30 kW Service																		
	Basic Charge - Summer		\$ 45.00																\$ 45.00
	Basic Charge - Winter		\$																\$
Demand	Transmission	per kWh	0.212																0.212cents/kWh
	Distribution	First 50 kWh per kW																	8.094 cents/kWh
Energy		per kWh	6.094 7.068															ŀ	6.094 cents/kWh 7.068 cents/kWh
	edule 100 Adjustments	First 50 kWh per kW	15.374	n/a	(0.069)		0.420	0.010	0.015	n/a	0.150	0.010	0.641	N/A	0.090	0.007	0.051	0.014	16.713 cents/kWh
		Over 50 kWh per kW	13.374	n/a	(0.069)	n/a	0.420	0.010	0.015	n/a	0.150	0.010	0.641	N/A	0.090	0.007	0.051	0.014	14.713 cents/kWh
	LIA Charge (Schedule 115)									0.069									0.07 cents/kWh
	Oregon Corporate Activity Tax										[			0.436%					
	Recovery (Schedule 131)													0.43076				-	
	Public Purpose Charge (Schedule					3.0%													
(N/A) Not Applicable	100)									<u> </u>		<u> </u>							

(N/A) Not Applicable

<sup>&</sup>lt;sup>1</sup>See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup>Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE KXXVII	Effect	ive January 1, 2021								Adjus	tment Sch	edules							
			BASE			3.0%								0.436%					EFFECTIVE
	Tariff Schedules(1)		RATE	102(2)	105	108(3)	109	110	112	115(4)	122	123	125	131 <sup>(5)</sup>	135	136	137	145	RATE(6)
Schedule 83 (RPA)	Large Nonresidential 31-200	kW																	
, ,	Basic Charge 1-phase Basic Charge 3-phase		\$ 35.00 \$ 45.00																\$ 35.00 \$ 45.00
Demand	Transmission Distribution Charge	per kW of monthly On-Peak demand	\$ 0.78 \$ 2.61																\$ 0.78 per kW \$ 2.61 per kW
	Facility Charge <sup>(6)</sup>	First 30 kW Over 30 kW	\$ 3.50 \$ 3.40															Ī	\$ 3.50per kW \$ 3.40per kW
Energy	System Usage	per kWh	0.694 6.335																0.694 cents/kWh
	Energy	On-Peak kWh																[ [	6.335 cents/kWh
		Off-Peak kWh	4.835															<u> </u>	4.835 cents/kWh
Total	Demand	First 30 kW Over 30 kW	\$ 6.89 \$ 6.79				L							L				:	\$ 6.89per kW \$ 6.79per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	7.029	(0.768)	(0.045)	n/a	0.274	0.006	0.006	n/a	0.124	0.101	0.528	N/A	0.074	0.006	0.043	0.011	7.389 cents/kWh
	LIA Charge (Schedule 115)	Off-Peak kWh	5.529	(0.768)	(0.045)	n/a	0.274	0.006	0.006	n/a 0.069	0.124	0.101	0.528	N/A	0.074	0.006	0.043	0.011	5.889 cents/kWh 0.069 cents/kWh
	Oregon Corporate Activity Tax													0.436%					
	Recovery (Schedule 131) Public Purpose Charge (Schedule					3.0%								0.10070					
	108)					3.0%													
Schedule 83	Large Nonresidential 31-200	kW																	
	Basic Charge 1-phase		\$ 35.00 \$ 45.00																\$ 35.00 \$ 45.00
Demand	Basic Charge 3-phase Transmission	per kW of monthly On-Peak demand																	\$ 45.00 \$ 0.78 per kW
Demand	Distribution Charge	per key of monthly of the cak demand	\$ 2.61																\$ 2.61 per kW
	Facility Charge <sup>(6)</sup>	First 30 kW	\$ 3.50																\$ 3.50 per kW
		Over 30 kW per kWh	\$ 3.40																\$ 3.40 per kW 0.694 cents/kWh
Energy	System Usage	per kWh	0.694 6.335																
	Energy	On-Peak kWh																	6.335 cents/kWh
Total	Demand	Off-Peak kWh First 30 kW	4.835 \$ 6.89															-	4.835 cents/kWh \$ 6.89per kW
		Over 30 MM	\$ 6.79																\$ 6.79per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	7.029	n/a	(0.045)	n/a	0.274	0.006	0.006	n/a	0.124	0.101	0.528	N/A	0.074	0.006	0.043	0.011	8.157 cents/kWh
	Adjustments	Off-Peak kWh	5,529	n/a	(0.045)	n/a	0.274	0.006	0.006	n/a	0.124	0.101	0.528	N/A	0.074	0.006	0.043	0.011	6.657 cents/kWh
	LIA Charge (Schedule 115)									0.069	1								6.657 cents/kWh 0.07 cents/kWh
	Oregon Corporate Activity Tax										[	[		0.436%			[	<del>_</del>	
	Recovery (Schedule 131) Public Purpose Charge (Schedule					3.0%								0.40070				-	
	d at the effective rate of \$0.50 per		(N/A) Not			0.070													

<sup>&</sup>lt;sup>1</sup>See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup>Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXXVII	Effective Janua	ry 1, 2021								Adjust	tment Sch	edules							
			BASE			3.0%								0.436%					EFFECTIVE
	Tariff Schedules(1)		RATE	102(2)	105	108(3)	109	110	112	115(4)	122	123	125	131(5)	135	136	137	145	RATE(6)
Schedule 85-S (RPA)	Large Nonresidential Secondary Voltage Basic Charge		<b>4</b> 500 00																0 500 00
Demand	Transmission	On-Peak kW	\$ 560.00 \$ 0.78															ł	\$ 560.00 \$ 0.78 per kW
Domana	Facility Charge <sup>(6)</sup>	Over 200 kW	\$ 3.17																\$ 3.17 per kW \$ 1.97 per kW
L	Distribution Charge	On-Peak kW																İ	\$ 2.61 per kW
Energy	System Usage	per kWh	0.092															ĺ	0.092 cents/kWh
	Energy	On-Peak kWh																	6.191 cents/kWh
Total	Demand	Off-Peak kWh Under 200 kW Over 200 kW																	4.691 cents/kWh \$ 6.56 per kW \$ 5.36 per kW
	Energy including Schedule 100			(0.700)			t												- <del> , ,</del>
	Adjustments	On-Peak kWh		(0.768)	(0.040)	n/a	0.241	0.006	0.004	n/a	0.121	0.010	0.515	N/A	0.072	0.006	0.042	0.011	6.503 cents/kWh
	LIA Chara (Cabadila 445)	Off-Peak kWh	4.783	(0.768)	(0.040)	n/a	0.241	0.006	0.004	n/a	0.121	0.010	0.515	N/A	0.072	0.006	0.042	0.011	5.003 cents/kWh 0.069 cents/kWh
	LIA Charge (Schedule 115)  Oregon Corporate Activity Tax									0.069				1					0.069 cents/kyvn
	Recovery (Schedule 131) Public Purpose Charge (Schedule					3.0%								0.436%					
	108)					3.0%													
Schedule 85-S	Large Nonresidential Secondary Voltage Resis Charge		\$ 560.00																\$ 560.00
Demand	Basic Charge Transmission	On-Peak kW																ŀ	\$ 0.78 per kW
	Facility Charge <sup>(6)</sup>	Over 200 kW	\$ 3.17 \$ 1.97																\$ 3.17 per kW \$ 1.97 per kW
	Distribution Charge	On-Peak kW																	\$ 2.61 per kW
Energy	System Usage	per kWh	0.092																0.092cents/kWh
	Energy	On-Peak kWh Off-Peak kWh	6.191 4.691																6.191 cents/kWh 4.691 cents/kWh
Total	Demand	Under 200 kW																Ì	\$ 6.56per kW \$ 5.36per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.283	n/a	(0.040)	n/a	0.241	0.006	0.004	n/a	0.121	0.010	0.515	N/A	0.072	0.006	0.042	0.011	7.271 cents/kWh
	•	Off-Peak kWh	4.783	n/a	(0.040)	n/a	0.241	0.006	0.004	n/a	0.121	0.010	0.515	N/A	0.072	0.006	0.042	0.011	5.771 cents/kWh 0.07 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax									0.069				0.436%					0.07 cents/kWh
	Recovery (Schedule 131) Public Purpose Charge (Schedule					3.0%								0.40070					er <mark>ene</mark>

<sup>&</sup>lt;sup>1</sup>See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

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<sup>&</sup>lt;sup>5</sup>Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup>Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

-18 PHASE XXVII	Effective January 1, 2021			Adjustment Schedules															
			BASE			3.0%								0.436%					EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102(2)	105	108(3)	109	110	112	115(4)	122	123	125	131 <sup>(5)</sup>	135	136	137	145	RATE(6)
chedule 85-P PA)	Large Nonresidential Primary Voltage 201-4,000 kW																		
Demand	Basic Charge Transmission	On-Peak kW	\$ 470.00 \$ 0.76																\$ 470.00 \$ 0.76 per kW
	Facility Charge <sup>(6)</sup>	Over 200 kW	\$ 3.10 \$ 1.90																\$ 3.10 per kW \$ 1.90 per kW
	Distribution Charge	On-Peak kW	\$ 2.53																\$ 2.53 per kW
Energy	System Usage Energy	per kWh On-Peak kWh	0.088 6.068																0.088 cents/k\ 6.068 cents/k\
Total	Demand	Off-Peak kWh Under 200 kW	4.586 \$ 6.39																4.586cents/k\ \$ 6.39per kW
		Over 200 kW	\$ 5.19				L I								↓				\$ 5.19 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.156	(0.768)	(0.040)	n/a	0.241	0.006	0.004	n/a	0.118	0.010	0.502	N/A	0.070	0.005	0.041	0.011	6.356 cents/kV
	LIA Charge (Schedule 115)	Off-Peak kWh	4.674	(0.768)	(0.040)	n/a	0.241	0.006	0.004	n/a 0.069	0.118	0.010	0.502	N/A	0.070	0.005	0.041	0.011	4.874 cents/k\ 0.069 cents/k\
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)													0.436%					
	Public Purpose Charge (Schedule					3.0%													cents/kV
hedule 85-P	Large Nonresidential Primary Voltage 201-4,000 kW																		
	Basic Charge		\$ 470.00 \$ 0.76																\$ 470.00
Demand	Transmission Facility Charge <sup>(6)</sup>	On-Peak kW	\$ 0.76 \$ 3.10																\$ 0.76 per kW \$ 3.10 per kW
	Distribution Charge	Over 200 kW On-Peak kW	\$ 1.90 \$ 2.53																\$ 1.90 per kW \$ 2.53 per kW
Energy	System Usage Energy	per kWh On-Peak kWh	0.088																0.088cents/kV 6.068cents/kV
		Off-Peak kWh	4.586																4.586cents/kV
Total	Demand	Under 200 kW Over 200 kW	\$ 6.39 \$ 5.19																\$ 6.39per kW \$ 5.19per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.156	n/a	(0.040)	n/a	0.241	0.006	0.004	n/a	0.118	0.010	0.502	N/A	0.070	0.005	0.041	0.011	7.124 cents/kV
	·	Off-Peak kWh	4.674	n/a	(0.040)	n/a	0.241	0.006	0.004	n/a	0.118	0.010	0.502	N/A	0.070	0.005	0.041	0.011	5.642 cents/kV 0.069 cents/kV
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax									0.069				0.436%					U.Uog cents/ky
	Recovery (Schedule 131) Public Purpose Charge (Schedule					3.0%													

<sup>&</sup>lt;sup>1</sup>See Tariff Schedules for specifics on application.

#### Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

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<sup>&</sup>lt;sup>5</sup>Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup>Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXXVII	Effective Janu	ary 1, 2021		Adjustment Schedules															
						3.0%								0.436%					EFFECTIVE
	Tariff Schedules(1)		RATE	102(2)	105	108(3)	109	110	112	115(4)	122	123	125	131(5)	135	136	137	145	RATE(6)
Schedule 89-S	Large Nonresidential Secondary >4000 kW																		
(RPA)	Voltage Basic Charge		\$ 3,340.00																£ 2 240 00
Domond		On-Peak kW																	\$ 3,340.00 \$ 0.78 per kW
Demand	Transmission		\$ 0.78																
	Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.53																
		Over 4,000 kW On-Peak kW	\$ 1.22																\$ 1.22 per kW
	Distribution Charge		\$ 2.61																\$ 2.61 per kW
Energy	System Usage	per kWh On-Peak kWh	0.097 5.869																0.097 cents/kWh 5.869 cents/kWh
	Energy																		
		Off-Peak kWh																	4.369cents/kWh
Total	Demand	Under 4000 kW	\$ 4.92																\$ 4.92per kW
		Over 4000 kW	\$ 4.61	<u> </u>			L				L			L					\$ 4.61 per kW
	Energy including Schedule 100	On-Peak kWh	5,966	(0.768)	(0.033)	n/a			0.001		0.112	0.010	0.478	Г — N/A	0.067	0.005	0.040	0.010	5.888 cents/kWh
	Adjustments	On-Peak kwn	5.900	(0.768)		n/a			0.001	n/a	0.112	0.010		IN/A	0.067	0.005	0.040	0.010	
		Off-Peak kWh	4.466	(0.768)	(0.033)	n/a			0.001	n/a	0.112	0.010	0.478	N/A	0.067	0.005	0.040	0.010	4.388 cents/kWh
	LIA Charge (Schedule 115)									0.069									4.388 cents/kWh 0.069 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax								1		1				F				[ <del>   </del>
	Recovery (Schedule 131)													0.436%					i l
	Public Purpose Charge (Schedule																		i l
	108)					3.0%													i l
Schedule 89-S	Large Nonresidential Secondary Voltage >4000 kW																		
	Basic Charge		\$ 3,340.00																\$ 3,340.00
Demand	Transmission	On-Peak kW																	\$ 0.78 per kW
	Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.53																\$ 1.53 per kW
	r domity charge.	Over 4,000 kW	\$ 1.22																\$ 1.22 per kW
	Distribution Charge	On-Peak kW																	\$ 2.61 per kW
Energy		Oll-Feak KVV	2.01																
Ellelda	System Usage	per kWh	0.097 5.869																0.097 cents/kWh 5.869 cents/kWh
	Energy	On-Peak kWh	5.869																
<u>-</u>		Off-Peak kWh	4.369																4.369cents/kWh
Total	Demand	Under 4000 kW																	\$ 4.92 per kW
		Over 4000 kW	\$ 4.61				<b>↓</b>	.											\$ 4.61 per kW
	Energy including Schedule 100	On-Peak kWh	5.966	n/a	(0.033)	n/a		*	0.001	n/a	0.112	0.010	0.478	N/A	0.067	0.005	0.040	0.010	6.656 cents/kWh
	Adjustments				` ′														
		Off-Peak kWh	4.466	n/a	(0.033)	n/a			0.001	n/a	0.112	0.010	0.478	N/A	0.067	0.005	0.040	0.010	5.156 cents/kWh 0.069 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax									0.069	1				L			L	0.069 cents/kWh
	Oregon Corporate Activity Tax						1	1						0.436%			·- i		1
	Recovery (Schedule 131)						1	1			1			0.40070					1
	Public Purpose Charge (Schedule					3.0%	1	1											(
	108)					3.076	1	1	1		1	l			l			1	1

<sup>&</sup>lt;sup>1</sup>See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup>Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup>Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

<sup>\*</sup> See Tariff Schedules for specifics on application.

18 PHASE	Effective Jar	nuary 1, 2021		Adjustment Schedules															
			BASE			3.0%								0.436%					EFFECTIVE
	Tariff Schedules(1)		RATE	102(2)	105	108(3)	109	110	112	115(4)	122	123	125	131(5)	135	136	137	145	RATE(6)
hedule 89-P	Large Nonresidential Primary >4000 kW																		
PA)	Voltage Basic Charge		\$ 1,890.00																64 000 00
Demand		On-Peak kW																	\$ 1,890.00 \$ 0.76 per kW
Demand	Transmission Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 0.76																\$ 0.76 per kW
	Facility Charge	Over 4,000 kW	\$ 1.49 \$ 1.18																\$ 1.18 per kW
	Distribution Charge	On-Peak kW	\$ 2.53																\$ 2.53 per kW
Energy	System Usage		\$ 2.53 0.094 5.773																0.094 cents/kW
2.10.g)	Energy	per kWh On-Peak kWh	5.773																5.773cents/kW
	- 37	Off-Peak kWh	4.273																4.273 cents/kW
Total	Demand	Under 4000 kW	\$ 4.78	1															\$ 4.78per kW
		Over 4000 kW	\$ 4.47	<u> </u>			L	L	] ]		L	1		L		1			\$ 4.47 per kW
	Energy including Schedule 100	On-Peak kWh	5.867	(0.768)	(0.033)	n/a	T		0.001	n/a	0.110	0.010	0.469		0.066	0.005	0.039	0.010	5.776 cents/kW
	Adjustments			` ′	` ′														
		Off-Peak kWh	4.367	(0.768)	(0.033)	n/a			0.001	n/a	0.110	0.010	0.469	N/A	0.066	0.005	0.039	0.010	4.276 cents/kW 0.069 cents/kW
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax	<mark>.</mark>						-		0.069				İ					0.069 cents/kW
	Recovery (Schedule 131)													0.436%					
	Public Purpose Charge (Schedule																		
	108)					3.0%													
hedule 89-P	Large Nonresidential Primary >4000 kW																		
	Basic Charge		\$ 1,890.00																\$ 1.890.00
Demand	Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.49																\$ 1.49 per kW
		Over 4,000 kW	\$ 1.18																\$ 1.18 per kW
	Transmission	On-Peak kW	\$ 0.76																\$ 0.76 per kW
	Distribution Charge	On-Peak kW	\$ 2.53 0.094 5.773																\$ 2.53 per kW
Energy	System Usage	per kWh	0.094																0.094cents/kW
	Energy	On-Peak kWh	5.773																5.773cents/kW
		Off-Peak kWh	4.273																4.273 cents/kW
Total	Demand	Under 4000 kW	\$ 4.78																\$ 4.78 per kW
		Over 4000 kW	\$ 4.47		+		+					+			+	+			\$4.47per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.867	n/a	(0.033)	n/a		*	0.001	n/a	0.110	0.010	0.469	N/A	0.066	0.005	0.039	0.010	6.544 cents/kW
	Aujustinents	Off-Peak kWh	4.367	n/a	(0.033)	n/a			0.001	n/a	0.110	0.010	0.469	N/A	0.066	0.005	0.039	0.010	5 044 cents/kW/
	LIA Charge (Schedule 115)	· · - · - · - · - · - · - · - · - · - ·	4.507				· - · - · - · - · - · ·	·		0.069							3.003		5.044 cents/kW 0.069 cents/kW
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax	··-·-·-·-·					· - · - · - · - · - · ·	†	1									h	- COOCCONIGNATION
	Recovery (Schedule 131)													0.436%					
	Public Purpose Charge (Schedule					3.0%													
	108)					3.0%													

<sup>&</sup>lt;sup>1</sup>See Tariff Schedules for specifics on application.

#### Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup>Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup>Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

<sup>\*</sup> See Tariff Schedules for specifics on application.

Standard Co.	st of Service Schedules																		
E-18 PHASE XXXVII	Effe	ctive January 1, 2021		Adjustment Schedules															
			BASE	Ĭ		3.0%								0.436%					EFFECTIVE
	Tariff Schedules(1	)	RATE	102(2)	105	108(3)	109	110	112	115(4)	122	123	125	131(5)	135	136	137	145	RATE <sup>(6)</sup>
Schedule 89-T <sup>(6)</sup>	Sub-Transmission >400	0 kW																	
L	Basic Charge		\$ 3,970.0	O															\$ 3,970.00
Demand	Transmission	On-Peak kW	\$ 0.7	5															\$ 0.75 per kW
	Facility Charge <sup>(7)</sup>	First 4,000 kW		9															\$ 1.49 per kW
		Over 4,000 kW	\$ 1.1	В															\$ 1.18 per kW
L	Distribution Charge	On-Peak kW	\$ 1.2	7															\$ 1.27 per kW
Energy	System Usage	per kWh	0.09	2															0.092 cents/kWh 5.702 cents/kWh
	Energy	On-Peak kWh																	
L		Off-Peak kWh																	4.202 cents/kWh
Total	Demand	First 4,000 kW	\$ 3.5	<mark>1</mark>															\$ 3.51 per kW
		Over 4,000 kW	\$ 3.2			1	L					!		L	.	1	L		\$ 3.20 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.79	4 n/a	(0.033)	n/a		*	0.001	n/a	0.110	0.010	0.468	N/A	0.066	0.005	0.039	0.010	6.470 cents/kWh
		Off-Peak kWh	4.29	4 n/a	(0.033)	n/a			0.001	n/a	0.110	0.010	0.468	N/A	0.066	0.005	0.039	0.010	4.970 cents/kWh

0.436%

(N/A) Not Applicable

3.0%

growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Oregon Corporate Activity Tax

Recovery (Schedule 131) Public Purpose Charge (Schedule

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

<sup>&</sup>lt;sup>1</sup>See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

<sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup>Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup>Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>&</sup>lt;sup>7</sup>Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

<sup>\*</sup> See Tariff Schedules for specifics on application.