

Portland General Electric Company Price Summary

Standard Cost of Service Schedules

E-18 PHASE
XXXVII

Effective January 1, 2021

| Tariff Schedules ⁽¹⁾ | | Adjustment Schedules | | | | | | | | | | | | | | | EFFECTIVE RATE ⁽⁶⁾ |
|---------------------------------|--|----------------------|--------------------|-----|----------------------------|-----|-----|-----|--------------------|-----|-----|-----|------------------------------|-----|-----|-----|----------------------------------|
| | | BASE RATE | 102 ⁽²⁾ | 105 | 3.0% 108 ⁽³⁾ | 109 | 110 | 112 | 115 ⁽⁴⁾ | 122 | 123 | 125 | 0.436% 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 |

Supplemental Schedule Descriptions and Applications:

| SCHEDULE | DESCRIPTION | APPLICABLE |
|---------------|---|---|
| Schedule 102 | Regional Power Act (RPA) Exchange Credit | Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service. |
| Schedule 105 | Regulatory Adjustments | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 108 | Public Purpose Charge | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt. |
| Schedule 109 | Energy Efficiency Funding Adjustment | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer. |
| Schedule 110 | Energy Efficiency Customer Service | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer. |
| Schedule 112 | Customer Engagement Transformation Adjustment | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 115 | Low-Income Assistance (LIA) | For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis. |
| Schedule 123 | Decoupling Adjustment | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer. |
| Schedule 125 | Annual Power Cost Update | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 131 | Oregon Corporate Activity Tax Recovery | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 132 | Federal Tax Reform Credit | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 135 | Demand Response Cost Recovery Mechanism | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 136 | Oregon Community Solar Program Start-Up Cost Recovery Mechanism | Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R. |
| Schedule 144* | Capital Projects Adjustment | Implements in rates the revenue requirements of certain deferred capital projects specified in OPUC Order 10-478. |
| Schedule 149 | Environmental Remediation Cost Recovery Adjustment | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |

¹See Tariff Schedules for specifics on application.

²To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵Applied to the total billed amount excluding the RPA Credit Schedule 102, Public Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

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| Tariff Schedules ⁽¹⁾ | | BASE RATE | Adjustment Schedules | | | | | | | | | | | | | | | EFFECTIVE RATE ⁽⁶⁾ |
|---|---|-----------------|----------------------|---------|-------------------------|-------|-------|-------|--------------------|-------|-------|-------|---------------------------|-------|-------|-------|-------|-------------------------------|
| | | | 102 ⁽²⁾ | 105 | 3.0% 108 ⁽³⁾ | 109 | 110 | 112 | 115 ⁽⁴⁾ | 122 | 123 | 125 | 0.436% 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 | |
| Schedule 7 (RPA) | Residential | | | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | \$ 11.00 | | | | | | | | | | | | | | | | \$ 11.00 |
| | Basic Charge 3-phase | \$ 11.00 | | | | | | | | | | | | | | | | \$ 11.00 |
| | LIA Charge (Schedule 115) | \$ - | | | | | | | \$ 0.69 | | | | | | | | | \$ 0.69 |
| | Demand | | | | | | | | | | | | | | | | | |
| | Transmission | 0.243 | | | | | | | | | | | | | | | | 0.243cents/kWh |
| | Distribution | 4.657 | | | | | | | | | | | | | | | | 4.657 cents/kWh |
| | Energy | | | | | | | | | | | | | | | | | |
| | | First 1,000 kWh | | | | | | | | | | | | | | | | 6.329 cents/kWh |
| | | Over 1,000 kWh | | | | | | | | | | | | | | | | 7.051 cents/kWh |
| Total including Schedule 100 Adjustments | | | | | | | | | | | | | | | | | | |
| | | First 1,000 kWh | 11.229 | (0.768) | n/a | 0.362 | 0.008 | 0.030 | n/a | 0.137 | 0.178 | 0.585 | N/A | 0.082 | 0.006 | 0.047 | 0.012 | 11.85 cents/kWh |
| | | Over 1,000 kWh | 11.951 | - | (0.055) | n/a | 0.362 | 0.008 | n/a | 0.137 | 0.178 | 0.585 | N/A | 0.082 | 0.006 | 0.047 | 0.012 | 13.34 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | 0.436% | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | 3.0% | | | | | | | | | | | | | |
| Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) ⁽⁶⁾ | | | | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | \$ 11.00 | | | | | | | | | | | | | | | | \$ 11.00 |
| | Basic Charge 3-phase | \$ 11.00 | | | | | | | | | | | | | | | | \$ 11.00 |
| | LIA Charge (Schedule 115) | \$ - | | | | | | | \$ 0.69 | | | | | | | | | \$ 0.69 |
| | Optional Time-Of-Use Transmission TOU | | | | | | | | | | | | | | | | | |
| | On-Peak kWh | 0.397 | | | | | | | | | | | | | | | | 0.397cents/kWh |
| | Mid-Peak kWh | 0.397 | | | | | | | | | | | | | | | | 0.397cents/kWh |
| | Off-Peak kWh | - | | | | | | | | | | | | | | | | -cents/kWh |
| | Distribution TOU | | | | | | | | | | | | | | | | | |
| | On-Peak kWh | 7.609 | | | | | | | | | | | | | | | | 7.609cents/kWh |
| | Mid-Peak kWh | 7.609 | | | | | | | | | | | | | | | | 7.609cents/kWh |
| | Off-Peak kWh | - | | | | | | | | | | | | | | | | -cents/kWh |
| | Energy TOU | | | | | | | | | | | | | | | | | |
| | On-Peak kWh | 12.380 | | | | | | | | | | | | | | | | 12.380cents/kWh |
| | Mid-Peak kWh | 7.051 | | | | | | | | | | | | | | | | 7.051cents/kWh |
| | Off-Peak kWh | 4.128 | | | | | | | | | | | | | | | | 4.128cents/kWh |
| Total TOU Energy | | | | | | | | | | | | | | | | | | |
| | On-Peak kWh | 20.386 | | | | | | | | | | | | | | | | 20.386 cents/kWh |
| | Mid-Peak kWh | 15.057 | | | | | | | | | | | | | | | | 15.057 cents/kWh |
| | Off-Peak kWh | 4.128 | | | | | | | | | | | | | | | | 4.128cents/kWh |
| Schedule 100 Adjustments | | | | | | | | | | | | | | | | | | |
| | | First 1,000 kWh | | (0.768) | n/a | 0.362 | 0.008 | 0.030 | n/a | 0.137 | 0.178 | 0.585 | N/A | 0.082 | 0.006 | 0.047 | 0.012 | 0.624 cents/kWh |
| | | Over 1,000 kWh | | - | (0.055) | n/a | 0.362 | 0.008 | n/a | 0.137 | 0.178 | 0.585 | N/A | 0.082 | 0.006 | 0.047 | 0.012 | 1.39 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | 0.436% | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | 3.0% | | | | | | | | | | | | | |

(N/A) Not Applicable

(TOU) Time-of-Use

¹See Tariff Schedules for specifics on application.

²To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶Optional Time-of-Use requires a one year commitment.

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| Tariff Schedules ⁽¹⁾ | | BASE RATE | Adjustment Schedules | | | | | | | | | | | | | | | EFFECTIVE RATE ⁽⁶⁾ |
|--|---|-----------|----------------------|---------|-------------------------|-------|-------|-------|--------------------|-------|-------|-------|---------------------------|-------|-------|-------|-------|-------------------------------|
| | | | 102 ⁽²⁾ | 105 | 3.0% 108 ⁽³⁾ | 109 | 110 | 112 | 115 ⁽⁴⁾ | 122 | 123 | 125 | 0.436% 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 | |
| Schedule 32 (RPA) Small Nonresidential <= 30kW | Basic Charge 1-phase | \$ 20.00 | | | | | | | | | | | | | | | | \$ 20.00 |
| | Basic Charge 3-phase | \$ 29.00 | | | | | | | | | | | | | | | | \$ 29.00 |
| | Demand Transmission | 0.206 | | | | | | | | | | | | | | | | 0.206 cents/kWh |
| | Demand Distribution | 4.227 | | | | | | | | | | | | | | | | 4.227 cents/kWh |
| | Energy | 1.482 | | | | | | | | | | | | | | | | 1.482 cents/kWh |
| Total including Schedule 100 Adjustments | First 5,000 kWh | 5.842 | | | | | | | | | | | | | | | | 5.842 cents/kWh |
| | Over 5,000 kWh | 10.275 | (0.768) | (0.051) | n/a | 0.337 | 0.008 | 0.021 | n/a | 0.124 | 0.103 | 0.530 | N/A | 0.074 | 0.006 | 0.044 | 0.011 | 10.714 cents/kWh |
| | LIA Charge (Schedule 115) | 7.530 | (0.768) | (0.051) | n/a | 0.337 | 0.008 | 0.021 | n/a | 0.124 | 0.103 | 0.530 | N/A | 0.074 | 0.006 | 0.044 | 0.011 | 7.969 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | 0.069 | | | | | | | | | 0.069 cents/kWh |
| | Public Purpose Charge (Schedule 108) | | | | 3.0% | | | | | | | | 0.436% | | | | | |
| Schedule 32 Small Nonresidential <= 30 kW | Basic Charge 1-phase | \$ 20.00 | | | | | | | | | | | | | | | | \$ 20.00 |
| | Basic Charge 3-phase | \$ 29.00 | | | | | | | | | | | | | | | | \$ 29.00 |
| | Demand Transmission | 0.206 | | | | | | | | | | | | | | | | 0.206 cents/kWh |
| | Demand Distribution | 4.227 | | | | | | | | | | | | | | | | 4.227 cents/kWh |
| | Energy | 1.482 | | | | | | | | | | | | | | | | 1.482 cents/kWh |
| Total including Schedule 100 Adjustments | First 5,000 kWh | 5.842 | | | | | | | | | | | | | | | | 5.842 cents/kWh |
| | Over 5,000 kWh | 10.275 | n/a | (0.051) | n/a | 0.337 | 0.008 | 0.021 | n/a | 0.124 | 0.103 | 0.530 | N/A | 0.074 | 0.006 | 0.044 | 0.011 | 11.482 cents/kWh |
| | LIA Charge (Schedule 115) | 7.530 | n/a | (0.051) | n/a | 0.337 | 0.008 | 0.021 | n/a | 0.124 | 0.103 | 0.530 | N/A | 0.074 | 0.006 | 0.044 | 0.011 | 8.737 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | 0.069 | | | | | | | | | 0.07 cents/kWh |
| | Public Purpose Charge (Schedule 108) | | | | 3.0% | | | | | | | | 0.436% | | | | | |

(N/A) Not Applicable (TOU) Time-of-Use

¹See Tariff Schedules for specifics on application.

²To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

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⁵Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

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Effective January 1, 2021

| Tariff Schedules ⁽¹⁾ | | BASE RATE | 102 ⁽²⁾ | 105 | 3.0% 108 ⁽³⁾ | 109 | 110 | 112 | 115 ⁽⁴⁾ | 122 | 123 | 125 | 0.436% 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 | EFFECTIVE RATE ⁽⁶⁾ |
|---|---|--|-----------------------|---------|-------------------------|-------|-------|-------|--------------------|-------|-------|-------|---------------------------|-------|-------|-------|-------|-------------------------------|
| Schedule 32 (RPA)Optional Time-Of-Use SMALL NONRESIDENTIAL) | | | | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | \$ 20.00 | | | | | | | | | | | | | | | | \$ 20.00 |
| | Basic Charge 3-phase | \$ 29.00 | | | | | | | | | | | | | | | | \$ 29.00 |
| Demand | Transmission | per kWh 0.206 | | | | | | | | | | | | | | | | 0.206cents/kWh |
| | Distribution | First 5,000 kWh 4.227 | | | | | | | | | | | | | | | | 4.227 cents/kWh |
| Energy | Optional Time-Of-Use | Over 5,000 kWh 1.482 | | | | | | | | | | | | | | | | 1.482 cents/kWh |
| | | On-Peak kWh 10.582 | | | | | | | | | | | | | | | | 10.582cents/kWh |
| | | Mid-Peak kWh 6.000 | | | | | | | | | | | | | | | | 6.000cents/kWh |
| | | Off-Peak kWh 3.530 | | | | | | | | | | | | | | | | 3.530cents/kWh |
| | | Total including Schedule 100 Adjustments | First 5,000 kWh 4.433 | (0.768) | (0.051) | n/a | 0.337 | 0.008 | 0.021 | n/a | 0.124 | 0.103 | 0.530 | N/A | 0.074 | 0.006 | 0.044 | 0.011 |
| | | Over 5,000 kWh 1.688 | (0.768) | (0.051) | n/a | 0.337 | 0.008 | 0.021 | n/a | 0.124 | 0.103 | 0.530 | N/A | 0.074 | 0.006 | 0.044 | 0.011 | 2.127cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | | 0.069 | | | | | | | | | 0.069cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | 0.436% | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | 3.0% | | | | | | | | | | | | | |
| Schedule 32 (Optional Time-Of-Use SMALL NONRESIDENTIAL) | | | | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | \$20.00 | | | | | | | | | | | | | | | | \$ 20.00 |
| | Basic Charge 3-phase | \$29.00 | | | | | | | | | | | | | | | | \$ 29.00 |
| Demand | Transmission | per kWh 0.206 | | | | | | | | | | | | | | | | 0.206cents/kWh |
| | Distribution | First 5,000 kWh 4.227 | | | | | | | | | | | | | | | | 4.227 cents/kWh |
| Energy | Optional Time-Of-Use | Over 5,000 kWh 1.482 | | | | | | | | | | | | | | | | 1.482 cents/kWh |
| | | On-Peak kWh 10.378 | | | | | | | | | | | | | | | | 10.378cents/kWh |
| | | Mid-Peak kWh 5.842 | | | | | | | | | | | | | | | | 5.842cents/kWh |
| | | Off-Peak kWh 3.462 | | | | | | | | | | | | | | | | 3.462cents/kWh |
| | | Total including Schedule 100 Adjustments | First 5,000 kWh 4.433 | n/a | (0.051) | n/a | 0.337 | 0.008 | 0.021 | n/a | 0.124 | 0.103 | 0.530 | N/A | 0.074 | 0.006 | 0.044 | 0.011 |
| | | Over 5,000 kWh 1.688 | n/a | (0.051) | n/a | 0.337 | 0.008 | 0.021 | n/a | 0.124 | 0.103 | 0.530 | N/A | 0.074 | 0.006 | 0.044 | 0.011 | 2.895cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | | 0.069 | | | | | | | | | 0.07 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | 0.436% | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | 3.0% | | | | | | | | | | | | | |

Optional Time-of-Use requires a one year commitment. (N/A) Not Applicable (TOU) Time-of-Use

¹See Tariff Schedules for specifics on application.

²To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

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Effective January 1, 2021

| E-18 PHASE XXXVII | | Effective January 1, 2021 | | Adjustment Schedules | | | | | | | | | | | | | | |
|--|--------------|---------------------------|--------------------|----------------------|----------------------------|-------|-------|-------|--------------------|-------|-------|-------|------------------------------|-------|-------|-------|-------|----------------------------------|
| Tariff Schedules ⁽¹⁾ | | BASE RATE | 102 ⁽²⁾ | 105 | 3.0% 108 ⁽³⁾ | 109 | 110 | 112 | 115 ⁽⁴⁾ | 122 | 123 | 125 | 0.436% 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 | EFFECTIVE RATE ⁽⁶⁾ |
| Schedule 38 (RPA) Optional Time-of-Day General Service | | | | | | | | | | | | | | | | | | |
| Basic Charge | | \$ 30.00 | | | | | | | | | | | | | | | | \$ 30.00 |
| Demand | Transmission | per kWh | | | | | | | | | | | | | | | | 0.171 cents/kWh |
| | Distribution | per kWh | | | | | | | | | | | | | | | | 7.036 cents/kWh |
| Energy | On-Peak | 6.070 | | | | | | | | | | | | | | | | 6.070 cents/kWh |
| | Off-Peak | 4.570 | | | | | | | | | | | | | | | | 4.570 cents/kWh |
| Total including Schedule 100 Adjustments | | On-Peak 13.277 | (0.768) | (0.063) | n/a | 0.402 | 0.009 | 0.039 | n/a | 0.115 | 0.010 | 0.490 | N/A | 0.069 | 0.005 | 0.044 | 0.010 | 13.639 cents/kWh |
| | | Off-Peak 11.777 | (0.768) | (0.063) | n/a | 0.402 | 0.009 | 0.039 | n/a | 0.115 | 0.010 | 0.490 | N/A | 0.069 | 0.005 | 0.044 | 0.010 | 12.139 cents/kWh |
| LIA Charge (Schedule 115) | | | | | | | | | 0.069 | | | | | | | | | 0.069 cents/kWh |
| Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | 0.436% | | | | | |
| Public Purpose Charge (Schedule 108) | | | | | 3.0% | | | | | | | | | | | | | |
| Schedule 38 | | | | | | | | | | | | | | | | | | |
| Basic Charge | | \$ 30.00 | | | | | | | | | | | | | | | | \$30.00 |
| Demand | Transmission | per kWh | | | | | | | | | | | | | | | | 0.171 cents/kWh |
| | Distribution | per kWh | | | | | | | | | | | | | | | | 7.036 cents/kWh |
| Energy | On-Peak | 6.070 | | | | | | | | | | | | | | | | 6.070 cents/kWh |
| | Off-Peak | 4.570 | | | | | | | | | | | | | | | | 4.570 cents/kWh |
| Total including Schedule 100 Adjustments | | On-Peak 13.277 | n/a | (0.063) | n/a | 0.402 | 0.009 | 0.039 | n/a | 0.115 | 0.010 | 0.490 | N/A | 0.069 | 0.005 | 0.044 | 0.010 | 14.407 cents/kWh |
| | | Off-Peak 11.777 | n/a | (0.063) | n/a | 0.402 | 0.009 | 0.039 | n/a | 0.115 | 0.010 | 0.490 | N/A | 0.069 | 0.005 | 0.044 | 0.010 | 12.907 cents/kWh |
| LIA Charge (Schedule 115) | | | | | | | | | 0.069 | | | | | | | | | 0.069 cents/kWh |
| Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | 0.436% | | | | | |
| Public Purpose Charge (Schedule 108) | | | | | 3.0% | | | | | | | | | | | | | |

(N/A) Not Applicable

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| Tariff Schedules ⁽¹⁾ | | BASE RATE | 102 ⁽²⁾ | 105 | 3.0% 108 ⁽³⁾ | 109 | 110 | 112 | 115 ⁽⁴⁾ | 122 | 123 | 125 | 0.436% 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 | EFFECTIVE RATE ⁽⁶⁾ | |
|---|---|-----------------------|--------------------|---------|-------------------------|------|-------|-------|--------------------|-------|-------|-------|---------------------------|--------|-------|-------|-------|-------------------------------|------------------|
| Schedule 47 (RPA) | Irrigation and Drainage Pumping Service | <= 30 kW (min. 10 kW) | | | | | | | | | | | | | | | | | |
| | Basic Charge - Summer | | \$ 37.00 | | | | | | | | | | | | | | | \$ 37.00 | |
| | Basic Charge - Winter | | \$ - | | | | | | | | | | | | | | | \$ - | |
| | Demand | | | | | | | | | | | | | | | | | | |
| | Transmission | per kWh | 0.213 | | | | | | | | | | | | | | | 0.213 cents/kWh | |
| | Distribution | First 50 kWh per kW | 11.094 | | | | | | | | | | | | | | | 11.094 cents/kWh | |
| | | Over 50 kWh per kW | 9.094 | | | | | | | | | | | | | | | 9.094 cents/kWh | |
| | Energy | per kWh | 7.094 | | | | | | | | | | | | | | | 7.094 cents/kWh | |
| | Total including Schedule 100 Adjustments | First 50 kWh per kW | 18.401 | (0.768) | (0.086) | n/a | 0.569 | 0.013 | 0.050 | n/a | 0.151 | 0.010 | 0.644 | N/A | 0.090 | 0.007 | 0.053 | 0.014 | 19.148 cents/kWh |
| | | Over 50 kWh per kW | 16.401 | (0.768) | (0.086) | n/a | 0.569 | 0.013 | 0.050 | n/a | 0.151 | 0.010 | 0.644 | N/A | 0.090 | 0.007 | 0.053 | 0.014 | 17.148 cents/kWh |
| LIA Charge (Schedule 115) | | | | | | | | | 0.069 | | | | | | | | | 0.069 cents/kWh | |
| Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | 0.436% | | | | | | |
| Public Purpose Charge (Schedule 108) | | | | | 3.0% | | | | | | | | | | | | | | |
| Schedule 47 | Irrigation and Drainage Pumping Service | <= 30 kW (min. 10 kW) | | | | | | | | | | | | | | | | | |
| | Basic Charge - Summer | | \$ 37.00 | | | | | | | | | | | | | | | \$ 37.00 | |
| | Basic Charge - Winter | | \$ - | | | | | | | | | | | | | | | \$ - | |
| | Demand | | | | | | | | | | | | | | | | | | |
| | Transmission | per kWh | 0.213 | | | | | | | | | | | | | | | 0.213 cents/kWh | |
| | Distribution | First 50 kWh per kW | 11.094 | | | | | | | | | | | | | | | 11.094 cents/kWh | |
| | | Over 50 kWh per kW | 9.094 | | | | | | | | | | | | | | | 9.094 cents/kWh | |
| | Energy | per kWh | 7.094 | | | | | | | | | | | | | | | 7.094 cents/kWh | |
| | Total including Schedule 100 Adjustments | First 50 kWh per kW | 18.401 | n/a | (0.086) | n/a | 0.569 | 0.013 | 0.050 | n/a | 0.151 | 0.010 | 0.644 | N/A | 0.090 | 0.007 | 0.053 | 0.014 | 19.916 cents/kWh |
| | | Over 50 kWh per kW | 16.401 | n/a | (0.086) | n/a | 0.569 | 0.013 | 0.050 | n/a | 0.151 | 0.010 | 0.644 | N/A | 0.090 | 0.007 | 0.053 | 0.014 | 17.916 cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | | | 0.069 | | | | | | | | | 0.07 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | 0.436% | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | | 3.0% | | | | | | | | | | | | | |

(N/A) Not Applicable

¹See Tariff Schedules for specifics on application.

²To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company Price Summary

Standard Cost of Service Schedules

E-18 PHASE

XXXVII

Effective January 1, 2021

| E-18 PHASE XXXVII | | Effective January 1, 2021 | Adjustment Schedules | | | | | | | | | | | | | | | EFFECTIVE RATE ⁽⁶⁾ | |
|---|---|---------------------------|----------------------|---------|----------------------------|-----|-------|-------|--------------------|-----|-------|--------|------------------------------|-----|-------|-------|-------|----------------------------------|------------------|
| Tariff Schedules ⁽¹⁾ | | BASE RATE | 102 ⁽²⁾ | 105 | 3.0% 108 ⁽³⁾ | 109 | 110 | 112 | 115 ⁽⁴⁾ | 122 | 123 | 125 | 0.436% 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 | | |
| Schedule 49 (RPA) | Irrigation and Drainage Pumping Service > 30 kW | | | | | | | | | | | | | | | | | | |
| | Basic Charge - Summer | \$ 45.00 | | | | | | | | | | | | | | | | \$ 45.00 | |
| | Basic Charge - Winter | \$ - | | | | | | | | | | | | | | | | \$ - | |
| | Demand | | | | | | | | | | | | | | | | | | |
| | Transmission | per kWh | 0.212 | | | | | | | | | | | | | | | 0.212cents/kWh | |
| | Distribution | First 50 kWh per kWh | 8.094 | | | | | | | | | | | | | | | 8.094 cents/kWh | |
| | | Over 50 kWh per kWh | 6.094 | | | | | | | | | | | | | | | 6.094 cents/kWh | |
| | Energy | per kWh | 7.068 | | | | | | | | | | | | | | | 7.068 cents/kWh | |
| | Total including Schedule 100 Adjustments | First 50 kWh per kWh | 15.374 | (0.768) | (0.069) | n/a | 0.420 | 0.010 | 0.015 | n/a | 0.150 | 0.010 | 0.641 | N/A | 0.090 | 0.007 | 0.051 | 0.014 | 15.945 cents/kWh |
| | | Over 50 kWh per kWh | 13.374 | (0.768) | (0.069) | n/a | 0.420 | 0.010 | 0.015 | n/a | 0.150 | 0.010 | 0.641 | N/A | 0.090 | 0.007 | 0.051 | 0.014 | 13.945cents/kWh |
| LIA Charge (Schedule 115) | | | | | | | | | 0.069 | | | | | | | | | | |
| Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | 0.436% | | | | | | | |
| Public Purpose Charge (Schedule 108) | | | | | 3.0% | | | | | | | | | | | | | | |
| Schedule 49 | Irrigation and Drainage Pumping Service > 30 kW | | | | | | | | | | | | | | | | | | |
| | Basic Charge - Summer | \$ 45.00 | | | | | | | | | | | | | | | | \$ 45.00 | |
| | Basic Charge - Winter | \$ - | | | | | | | | | | | | | | | | \$ - | |
| | Demand | | | | | | | | | | | | | | | | | | |
| | Transmission | per kWh | 0.212 | | | | | | | | | | | | | | | 0.212cents/kWh | |
| | Distribution | First 50 kWh per kWh | 8.094 | | | | | | | | | | | | | | | 8.094 cents/kWh | |
| | | Over 50 kWh per kWh | 6.094 | | | | | | | | | | | | | | | 6.094 cents/kWh | |
| | Energy | per kWh | 7.068 | | | | | | | | | | | | | | | 7.068 cents/kWh | |
| | Total including Schedule 100 Adjustments | First 50 kWh per kWh | 15.374 | n/a | (0.069) | n/a | 0.420 | 0.010 | 0.015 | n/a | 0.150 | 0.010 | 0.641 | N/A | 0.090 | 0.007 | 0.051 | 0.014 | 16.713 cents/kWh |
| | | Over 50 kWh per kWh | 13.374 | n/a | (0.069) | n/a | 0.420 | 0.010 | 0.015 | n/a | 0.150 | 0.010 | 0.641 | N/A | 0.090 | 0.007 | 0.051 | 0.014 | 14.713cents/kWh |
| LIA Charge (Schedule 115) | | | | | | | | | 0.069 | | | | | | | | | 0.07 cents/kWh | |
| Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | 0.436% | | | | | | | |
| Public Purpose Charge (Schedule 108) | | | | | 3.0% | | | | | | | | | | | | | | |

(N/A) Not Applicable

¹See Tariff Schedules for specifics on application.

²To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company Price Summary

Standard Cost of Service Schedules

E-18 PHASE

XXXVII

Effective January 1, 2021

| Tariff Schedules ⁽¹⁾ | | | BASE RATE | 102 ⁽²⁾ | 105 | 3.0% 108 ⁽³⁾ | 109 | 110 | 112 | 115 ⁽⁴⁾ | 122 | 123 | 125 | 0.436% 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 | EFFECTIVE RATE ⁽⁶⁾ | |
|---------------------------------|--------------------------------|---|---------------------|--------------------|---------|-------------------------|-------|-------|-------|--------------------|-------|-------|-------|---------------------------|-------|-------|-------|-------|-------------------------------|----------|
| Schedule 83 (RPA) | Large Nonresidential | 31-200 kW | | | | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | | \$ 35.00 | | | | | | | | | | | | | | | | \$ 35.00 | |
| | Basic Charge 3-phase | | \$ 45.00 | | | | | | | | | | | | | | | | \$ 45.00 | |
| | Demand | Transmission per kW of monthly On-Peak demand | \$ 0.78 | | | | | | | | | | | | | | | | \$ 0.78 per kW | |
| | Distribution Charge | | \$ 2.61 | | | | | | | | | | | | | | | | \$ 2.61 per kW | |
| | Facility Charge ⁽⁶⁾ | First 30 kW | \$ 3.50 | | | | | | | | | | | | | | | | \$ 3.50 per kW | |
| | | Over 30 kW | \$ 3.40 | | | | | | | | | | | | | | | | \$ 3.40 per kW | |
| | Energy | System Usage per kWh | 0.694 | | | | | | | | | | | | | | | | 0.694 cents/kWh | |
| | | Energy On-Peak kWh | 6.335 | | | | | | | | | | | | | | | | 6.335 cents/kWh | |
| | | Off-Peak kWh | 4.835 | | | | | | | | | | | | | | | | 4.835 cents/kWh | |
| Schedule 83 | Total | Demand | First 30 kW \$ 6.89 | | | | | | | | | | | | | | | | \$ 6.89 per kW | |
| | | Over 30 kW | \$ 6.79 | | | | | | | | | | | | | | | | \$ 6.79 per kW | |
| | | Energy including Schedule 100 Adjustments | On-Peak kWh 7.029 | (0.768) | (0.045) | n/a | 0.274 | 0.006 | 0.006 | n/a | 0.124 | 0.101 | 0.528 | N/A | 0.074 | 0.006 | 0.043 | 0.011 | 7.389 cents/kWh | |
| | | Off-Peak kWh | 5.529 | (0.768) | (0.045) | n/a | 0.274 | 0.006 | 0.006 | n/a | 0.124 | 0.101 | 0.528 | N/A | 0.074 | 0.006 | 0.043 | 0.011 | 5.889 cents/kWh | |
| | | LIA Charge (Schedule 115) | | | | | | | | 0.069 | | | | | | | | | 0.069 cents/kWh | |
| | | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | 0.436% | | | | | | |
| | | Public Purpose Charge (Schedule 108) | | | | 3.0% | | | | | | | | | | | | | | |
| | Schedule 83 | Large Nonresidential | 31-200 kW | | | | | | | | | | | | | | | | | |
| | | Basic Charge 1-phase | | \$ 35.00 | | | | | | | | | | | | | | | | \$ 35.00 |
| | | Basic Charge 3-phase | | \$ 45.00 | | | | | | | | | | | | | | | | \$ 45.00 |
| Demand | | Transmission per kW of monthly On-Peak demand | \$ 0.78 | | | | | | | | | | | | | | | | \$ 0.78 per kW | |
| Distribution Charge | | | \$ 2.61 | | | | | | | | | | | | | | | | \$ 2.61 per kW | |
| Facility Charge ⁽⁶⁾ | | First 30 kW | \$ 3.50 | | | | | | | | | | | | | | | | \$ 3.50 per kW | |
| | | Over 30 kW | \$ 3.40 | | | | | | | | | | | | | | | | \$ 3.40 per kW | |
| Energy | | System Usage per kWh | 0.694 | | | | | | | | | | | | | | | | 0.694 cents/kWh | |
| | | Energy On-Peak kWh | 6.335 | | | | | | | | | | | | | | | | 6.335 cents/kWh | |
| | | Off-Peak kWh | 4.835 | | | | | | | | | | | | | | | | 4.835 cents/kWh | |
| Schedule 83 | Total | Demand | First 30 kW \$ 6.89 | | | | | | | | | | | | | | | | \$ 6.89 per kW | |
| | | Over 30 kW | \$ 6.79 | | | | | | | | | | | | | | | | \$ 6.79 per kW | |
| | | Energy including Schedule 100 Adjustments | On-Peak kWh 7.029 | n/a | (0.045) | n/a | 0.274 | 0.006 | 0.006 | n/a | 0.124 | 0.101 | 0.528 | N/A | 0.074 | 0.006 | 0.043 | 0.011 | 8.157 cents/kWh | |
| | | Off-Peak kWh | 5.529 | n/a | (0.045) | n/a | 0.274 | 0.006 | 0.006 | n/a | 0.124 | 0.101 | 0.528 | N/A | 0.074 | 0.006 | 0.043 | 0.011 | 6.657 cents/kWh | |
| | | LIA Charge (Schedule 115) | | | | | | | | 0.069 | | | | | | | | | 0.07 cents/kWh | |
| | | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | 0.436% | | | | | | |
| | | Public Purpose Charge (Schedule 108) | | | | 3.0% | | | | | | | | | | | | | | |

Excess kVAR is billed at the effective rate of \$0.50 per

kVAR.

¹See Tariff Schedules for specifics on application.

²To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company Price Summary

Standard Cost of Service Schedules

E-18 PHASE

XXXVII

Effective January 1, 2021

| Tariff Schedules ⁽¹⁾ | | | BASE RATE | 102 ⁽²⁾ | 105 | 3.0% 108 ⁽³⁾ | 109 | 110 | 112 | 115 ⁽⁴⁾ | 122 | 123 | 125 | 0.436% 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 | EFFECTIVE RATE ⁽⁶⁾ | |
|---|---|--------------------------------|--------------|--------------------|---------|-------------------------|-----|-------|-------|--------------------|-------|-------|-------|---------------------------|-----|-------|-------|-------|-------------------------------|-----------------|
| Schedule 85-S (RPA) | Large Nonresidential Secondary Voltage 201-4,000 kW | | | | | | | | | | | | | | | | | | | |
| | Demand | Basic Charge | \$ 560.00 | | | | | | | | | | | | | | | | | \$ 560.00 |
| | | Transmission | On-Peak kW | \$ 0.78 | | | | | | | | | | | | | | | | \$ 0.78 per kW |
| | | Facility Charge ⁽⁶⁾ | Over 200 kW | \$ 3.17 | | | | | | | | | | | | | | | | \$ 3.17 per kW |
| | | | | \$ 1.97 | | | | | | | | | | | | | | | | \$ 1.97 per kW |
| | Energy | Distribution Charge | On-Peak kW | \$ 2.61 | | | | | | | | | | | | | | | | \$ 2.61 per kW |
| | | System Usage | per kWh | 0.092 | | | | | | | | | | | | | | | | 0.092 cents/kWh |
| | | Energy | On-Peak kWh | 6.191 | | | | | | | | | | | | | | | | 6.191 cents/kWh |
| | | | | Off-Peak kWh | 4.691 | | | | | | | | | | | | | | | |
| | Total | Demand | Under 200 kW | \$ 6.56 | | | | | | | | | | | | | | | | \$ 6.56 per kW |
| | | Over 200 kW | \$ 5.36 | | | | | | | | | | | | | | | | \$ 5.36 per kW | |
| Energy including Schedule 100 Adjustments | | | On-Peak kWh | 6.283 | (0.768) | (0.040) | n/a | 0.241 | 0.006 | 0.004 | n/a | 0.121 | 0.010 | 0.515 | N/A | 0.072 | 0.006 | 0.042 | 0.011 | 6.503 cents/kWh |
| | | | Off-Peak kWh | 4.783 | (0.768) | (0.040) | n/a | 0.241 | 0.006 | 0.004 | n/a | 0.121 | 0.010 | 0.515 | N/A | 0.072 | 0.006 | 0.042 | 0.011 | 5.003 cents/kWh |
| LIA Charge (Schedule 115) | | | | | | | | | | | 0.069 | | | | | | | | | 0.069 cents/kWh |
| Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | | 0.436% | | | | | | |
| Public Purpose Charge (Schedule 108) | | | | | | 3.0% | | | | | | | | | | | | | | |
| Schedule 85-S | Large Nonresidential Secondary Voltage 201-4,000 kW | | | | | | | | | | | | | | | | | | | |
| | Demand | Basic Charge | \$ 560.00 | | | | | | | | | | | | | | | | | \$ 560.00 |
| | | Transmission | On-Peak kW | \$ 0.78 | | | | | | | | | | | | | | | | \$ 0.78 per kW |
| | | Facility Charge ⁽⁶⁾ | Over 200 kW | \$ 3.17 | | | | | | | | | | | | | | | | \$ 3.17 per kW |
| | | | | \$ 1.97 | | | | | | | | | | | | | | | | \$ 1.97 per kW |
| | Energy | Distribution Charge | On-Peak kW | \$ 2.61 | | | | | | | | | | | | | | | | \$ 2.61 per kW |
| | | System Usage | per kWh | 0.092 | | | | | | | | | | | | | | | | 0.092 cents/kWh |
| | | Energy | On-Peak kWh | 6.191 | | | | | | | | | | | | | | | | 6.191 cents/kWh |
| | | | | Off-Peak kWh | 4.691 | | | | | | | | | | | | | | | |
| | Total | Demand | Under 200 kW | \$ 6.56 | | | | | | | | | | | | | | | | \$ 6.56 per kW |
| | | Over 200 kW | \$ 5.36 | | | | | | | | | | | | | | | | \$ 5.36 per kW | |
| Energy including Schedule 100 Adjustments | | | On-Peak kWh | 6.283 | n/a | (0.040) | n/a | 0.241 | 0.006 | 0.004 | n/a | 0.121 | 0.010 | 0.515 | N/A | 0.072 | 0.006 | 0.042 | 0.011 | 7.271 cents/kWh |
| | | | Off-Peak kWh | 4.783 | n/a | (0.040) | n/a | 0.241 | 0.006 | 0.004 | n/a | 0.121 | 0.010 | 0.515 | N/A | 0.072 | 0.006 | 0.042 | 0.011 | 5.771 cents/kWh |
| LIA Charge (Schedule 115) | | | | | | | | | | | 0.069 | | | | | | | | | 0.07 cents/kWh |
| Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | | 0.436% | | | | | | |
| Public Purpose Charge (Schedule 108) | | | | | | 3.0% | | | | | | | | | | | | | | |

Portland General Electric Company Price Summary

Standard Cost of Service Schedules

E-18 PHASE

XXXVII

Effective January 1, 2021

Adjustment Schedules

[illegible]

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(N/A) Not
Applicable

¹See *Tariff Schedules* for specifics on application.

²To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Portland General Electric Company Price Summary

Standard Cost of Service Schedules

E-18 PHASE

XXXVII

Effective January 1, 2021

Adjustment Schedules

| Tariff Schedules ⁽¹⁾ | | BASE RATE | 102 ⁽²⁾ | 105 | 3.0% 108 ⁽³⁾ | 109 | 110 | 112 | 115 ⁽⁴⁾ | 122 | 123 | 125 | 0.436% 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 | EFFECTIVE RATE ⁽⁶⁾ |
|---------------------------------|---|------------------------|--------------------|---------|-------------------------|-----|-----|-------|--------------------|-------|-------|-------|---------------------------|-------|-------|-------|-------|-------------------------------|
| Schedule 89-S (RPA) | Large Nonresidential Secondary Voltage >4000 kW | | | | | | | | | | | | | | | | | |
| | Basic Charge | \$ 3,340.00 | | | | | | | | | | | | | | | | \$ 3,340.00 |
| | Demand Transmission | On-Peak kW \$ 0.78 | | | | | | | | | | | | | | | | \$ 0.78 per kW |
| | Facility Charge ⁽⁶⁾ | First 4,000 kW \$ 1.53 | | | | | | | | | | | | | | | | \$ 1.53 per kW |
| | | Over 4,000 kW \$ 1.22 | | | | | | | | | | | | | | | | \$ 1.22 per kW |
| | Distribution Charge | On-Peak kW \$ 2.61 | | | | | | | | | | | | | | | | \$ 2.61 per kW |
| | Energy System Usage | per kWh 0.097 | | | | | | | | | | | | | | | | 0.097 cents/kWh |
| | Energy | On-Peak kWh 5.869 | | | | | | | | | | | | | | | | 5.869 cents/kWh |
| | | Off-Peak kWh 4.369 | | | | | | | | | | | | | | | | 4.369 cents/kWh |
| | Total Demand | Under 4000 kW \$ 4.92 | | | | | | | | | | | | | | | | \$ 4.92 per kW |
| | | Over 4000 kW \$ 4.61 | | | | | | | | | | | | | | | | \$ 4.61 per kW |
| | Energy including Schedule 100 Adjustments | On-Peak kWh 5.966 | (0.768) | (0.033) | n/a | * | * | 0.001 | n/a | 0.112 | 0.010 | 0.478 | N/A | 0.067 | 0.005 | 0.040 | 0.010 | 5.888 cents/kWh |
| | | Off-Peak kWh 4.466 | (0.768) | (0.033) | n/a | * | * | 0.001 | n/a | 0.112 | 0.010 | 0.478 | N/A | 0.067 | 0.005 | 0.040 | 0.010 | 4.388 cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | | 0.069 | | | | | | | | | 0.069 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | 3.0% | | | | | | | | 0.436% | | | | | |
| Schedule 89-S | Large Nonresidential Secondary Voltage >4000 kW | | | | | | | | | | | | | | | | | |
| | Basic Charge | \$ 3,340.00 | | | | | | | | | | | | | | | | \$ 3,340.00 |
| | Demand Transmission | On-Peak kW \$ 0.78 | | | | | | | | | | | | | | | | \$ 0.78 per kW |
| | Facility Charge ⁽⁶⁾ | First 4,000 kW \$ 1.53 | | | | | | | | | | | | | | | | \$ 1.53 per kW |
| | | Over 4,000 kW \$ 1.22 | | | | | | | | | | | | | | | | \$ 1.22 per kW |
| | Distribution Charge | On-Peak kW \$ 2.61 | | | | | | | | | | | | | | | | \$ 2.61 per kW |
| | Energy System Usage | per kWh 0.097 | | | | | | | | | | | | | | | | 0.097 cents/kWh |
| | Energy | On-Peak kWh 5.869 | | | | | | | | | | | | | | | | 5.869 cents/kWh |
| | | Off-Peak kWh 4.369 | | | | | | | | | | | | | | | | 4.369 cents/kWh |
| | Total Demand | Under 4000 kW \$ 4.92 | | | | | | | | | | | | | | | | \$ 4.92 per kW |
| | | Over 4000 kW \$ 4.61 | | | | | | | | | | | | | | | | \$ 4.61 per kW |
| | Energy including Schedule 100 Adjustments | On-Peak kWh 5.966 | n/a | (0.033) | n/a | * | * | 0.001 | n/a | 0.112 | 0.010 | 0.478 | N/A | 0.067 | 0.005 | 0.040 | 0.010 | 6.656 cents/kWh |
| | | Off-Peak kWh 4.466 | n/a | (0.033) | n/a | * | * | 0.001 | n/a | 0.112 | 0.010 | 0.478 | N/A | 0.067 | 0.005 | 0.040 | 0.010 | 5.156 cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | | 0.069 | | | | | | | | | 0.069 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | 3.0% | | | | | | | | 0.436% | | | | | |

Excess kVA is billed at the effective rate of \$0.50 per kVA.

(N/A) Not Applicable

¹See Tariff Schedules for specifics on application.

²To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Portland General Electric Company Price Summary

Standard Cost of Service Schedules

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XXXVII

Effective January 1, 2021

Adjustment Schedules

| Tariff Schedules ⁽¹⁾ | | | | BASE RATE | 102 ⁽²⁾ | 105 | 3.0% 108 ⁽³⁾ | 109 | 110 | 112 | 115 ⁽⁴⁾ | 122 | 123 | 125 | 0.436% 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 | EFFECTIVE RATE ⁽⁶⁾ | |
|---------------------------------|---|---|----------------|--------------|--------------------|---------|----------------------------|-----|-----|-----|--------------------|-----|-------|-------|------------------------------|-------|-------|-------|-------|-------------------------------|-----------------|
| Schedule 89-P (RPA) | Large Nonresidential Primary Voltage | | | >4000 kW | | | | | | | | | | | | | | | | | |
| | | Basic Charge | | \$ 1,890.00 | | | | | | | | | | | | | | | | \$ 1,890.00 | |
| | Demand | Transmission | On-Peak kW | \$ 0.76 | | | | | | | | | | | | | | | | | \$ 0.76 per kW |
| | | Facility Charge ⁽⁶⁾ | First 4,000 kW | \$ 1.49 | | | | | | | | | | | | | | | | | \$ 1.49 per kW |
| | | | Over 4,000 kW | \$ 1.18 | | | | | | | | | | | | | | | | | \$ 1.18 per kW |
| | Energy | Distribution Charge | On-Peak kW | \$ 2.53 | | | | | | | | | | | | | | | | | \$ 2.53 per kW |
| | | System Usage | per kWh | 0.094 | | | | | | | | | | | | | | | | | 0.094cents/kWh |
| | | | Energy | On-Peak kWh | 5.773 | | | | | | | | | | | | | | | | |
| | Total | Demand | Off-Peak kWh | 4.273 | | | | | | | | | | | | | | | | | 4.273cents/kWh |
| | | | Under 4000 kW | \$ 4.78 | | | | | | | | | | | | | | | | | \$ 4.78per kW |
| | | | Over 4000 kW | \$ 4.47 | | | | | | | | | | | | | | | | | \$ 4.47per kW |
| | | Energy including Schedule 100 Adjustments | | On-Peak kWh | 5.867 | (0.768) | (0.033) | n/a | * | * | 0.001 | n/a | 0.110 | 0.010 | 0.469 | N/A | 0.066 | 0.005 | 0.039 | 0.010 | 5.776 cents/kWh |
| | | | | Off-Peak kWh | 4.367 | (0.768) | (0.033) | n/a | * | * | 0.001 | n/a | 0.110 | 0.010 | 0.469 | N/A | 0.066 | 0.005 | 0.039 | 0.010 | 4.276cents/kWh |
| | | LIA Charge (Schedule 115) | | | | | | | | | | | | | | 0.069 | | | | | 0.069cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | | 0.436% | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | | | 3.0% | | | | | | | | | | | | | | |
| Schedule 89-P | Large Nonresidential Primary Voltage | | | >4000 kW | | | | | | | | | | | | | | | | | |
| | | Basic Charge | | \$ 1,890.00 | | | | | | | | | | | | | | | | \$ 1,890.00 | |
| | Demand | Transmission | On-Peak kW | \$ 1.49 | | | | | | | | | | | | | | | | | \$ 1.49 per kW |
| | | Facility Charge ⁽⁶⁾ | First 4,000 kW | \$ 1.18 | | | | | | | | | | | | | | | | | \$ 1.18 per kW |
| | | | Over 4,000 kW | \$ 0.76 | | | | | | | | | | | | | | | | | \$ 0.76 per kW |
| | Energy | Distribution Charge | On-Peak kW | \$ 2.53 | | | | | | | | | | | | | | | | | \$ 2.53 per kW |
| | | System Usage | per kWh | 0.094 | | | | | | | | | | | | | | | | | 0.094cents/kWh |
| | | | Energy | On-Peak kWh | 5.773 | | | | | | | | | | | | | | | | |
| | Total | Demand | Off-Peak kWh | 4.273 | | | | | | | | | | | | | | | | | 4.273cents/kWh |
| | | | Under 4000 kW | \$ 4.78 | | | | | | | | | | | | | | | | | \$ 4.78per kW |
| | | | Over 4000 kW | \$ 4.47 | | | | | | | | | | | | | | | | | \$ 4.47per kW |
| | | Energy including Schedule 100 Adjustments | | On-Peak kWh | 5.867 | n/a | (0.033) | n/a | * | * | 0.001 | n/a | 0.110 | 0.010 | 0.469 | N/A | 0.066 | 0.005 | 0.039 | 0.010 | 6.544 cents/kWh |
| | | | | Off-Peak kWh | 4.367 | n/a | (0.033) | n/a | * | * | 0.001 | n/a | 0.110 | 0.010 | 0.469 | N/A | 0.066 | 0.005 | 0.039 | 0.010 | 5.044cents/kWh |
| | | LIA Charge (Schedule 115) | | | | | | | | | | | | | | 0.069 | | | | | 0.069cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | | 0.436% | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | | | 3.0% | | | | | | | | | | | | | | |

Excess kVar is billed at the effective rate of \$0.50 per kVar.

(N/A) Not
Applicable

¹See *Tariff Schedules* for specifics on application.

²To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Portland General Electric Company Price Summary

Standard Cost of Service Schedules

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XXXVII

Effective January 1, 2021

| Tariff Schedules ⁽¹⁾ | | | BASE RATE | 102 ⁽²⁾ | 105 | 3.0% 108 ⁽³⁾ | 109 | 110 | 112 | 115 ⁽⁴⁾ | 122 | 123 | 125 | 0.436% 131 ⁽⁵⁾ | 135 | 136 | 137 | 145 | EFFECTIVE RATE ⁽⁶⁾ |
|---------------------------------|---|----------------|-------------|--------------------|---------|-------------------------|-----|-----|-------|--------------------|-------|-------|-------|---------------------------|-------|-------|-------|----------------|-------------------------------|
| Schedule 89-T ⁽⁶⁾ | Sub-Transmission | >4000 kW | \$ 3,970.00 | | | | | | | | | | | | | | | | \$ 3,970.00 |
| Demand | Basic Charge | | \$ 0.75 | | | | | | | | | | | | | | | | \$ 0.75 per kW |
| | Transmission | On-Peak kW | \$ 1.49 | | | | | | | | | | | | | | | | \$ 1.49 per kW |
| | Facility Charge ⁽⁷⁾ | First 4,000 kW | \$ 1.18 | | | | | | | | | | | | | | | | \$ 1.18 per kW |
| | | Over 4,000 kW | \$ 1.27 | | | | | | | | | | | | | | | | \$ 1.27 per kW |
| Energy | Distribution Charge | On-Peak kW | \$ 0.092 | | | | | | | | | | | | | | | | 0.092 cents/kWh |
| | System Usage | per kWh | 5.702 | | | | | | | | | | | | | | | | 5.702 cents/kWh |
| | Energy | On-Peak kWh | 4.202 | | | | | | | | | | | | | | | | 4.202 cents/kWh |
| Total | Demand | First 4,000 kW | \$ 3.51 | | | | | | | | | | | | | | | | \$ 3.51 per kW |
| | | Over 4,000 kW | \$ 3.20 | | | | | | | | | | | | | | | \$ 3.20 per kW | |
| | | | | | | | | | | | | | | | | | | | |
| | Energy including Schedule 100 | On-Peak kWh | 5.794 | n/a | (0.033) | n/a | * | * | 0.001 | n/a | 0.110 | 0.010 | 0.468 | N/A | 0.066 | 0.005 | 0.039 | 0.010 | 6.470 cents/kWh |
| | Adjustments | Off-Peak kWh | 4.294 | n/a | (0.033) | n/a | * | * | 0.001 | n/a | 0.110 | 0.010 | 0.468 | N/A | 0.066 | 0.005 | 0.039 | 0.010 | 4.970 cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | | | 0.069 | | | | | | | | | 0.069 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | 0.436% | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | | 3.0% | | | | | | | | | | | | | |

(N/A) Not Applicable

¹See Tariff Schedules for specifics on application.

²To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁷Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.