RFP QUESTIONS & ANSWERS SUMMARY (PART 1)

RFP # PGE01-GID05-SH-019 – Substation Transformers for the Warm Springs Power Pathway

RFP QUESTIONS			RFP RESPONSES		
#	**Supplier Questions**	**Question Date**	**PGE Responses**	**Answer Date**	**Solicitation Amendment Required (Y/N)**
1	**Price Adjustment** The RFP requires the Contract Price to remain firm and fixed, except for the one-time 2030 price increase expressly accepted by PGE. Would PGE consider alternative price-adjustment provisions, including an index-based price-adjustment formula; transportation, offloading, and oil at cost plus a percentage markup; and applicable U.S. import tariffs at cost, with such adjustments reconciled on the final milestone invoice and without a maximum cap or percentage limitation?	10/20/2026	The RFP requires Contract Prices to remain firm and fixed. Because this procurement is federally funded, cost-plus-a-percentage-of-cost contracting is prohibited under 2 CFR § 200.324(c). Accordingly, pricing based on actual costs plus a percentage markup will not be accepted. Offerors may use their own price-adjustment formula, index, or methodology to calculate the proposed percentage Price Increase. However, any Price Increase must not exceed the maximum one-time Price Increase Rate proposed by the Offeror in the Detailed Pricing worksheet of Annex B, Basis of Payment. As stated in Annex B, this is the only permitted escalation input. PGE will not accept alternative price-adjustment provisions that would permit uncapped escalation or additional escalation mechanisms beyond those established in Annex B. U.S. import tariffs will be addressed separately in accordance with the applicable tariff provisions of Annex B.	10/28/2026	N

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2	**Bid Due Date** Given current manufacturing demand, backlog, and the time required to complete the RFP documentation and internal approvals, would PGE consider extending the proposal due date? Some manufacturers may require approximately 12–14 weeks, with an additional 2–3 weeks for more complex proposal requirements and approvals.	10/20/2026	PGE appreciates the concerns regarding current manufacturing demand, backlog, and the time required for proposal preparation and approvals. At this time, PGE is not extending the proposal due date. PGE may reassess the proposal due date closer to the closing date and consider an extension if necessary.	10/28/2026	N
3	**Warranty** The RFP requires a warranty of five years from Final Acceptance. Would PGE accept a warranty of 60 months from Final Acceptance or a specified number of months from delivery, whichever occurs first?	10/20/2026	Yes. PGE will accept a warranty of 60 months from Final Acceptance or 72 months from delivery, whichever occurs first. See Amendment No. 1 for the corresponding revisions to Annex A, Statement of Work, and Annex H, Master Purchase Agreement Template.	10/28/2026	Y

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#	**Supplier Questions**	**Question Date**	**PGE Responses**	**Answer Date**	**Solicitation Amendment Required (Y/N)**
4	We have a question regarding the Buy America, Build America (BABA) requirements for this RFP. We would not be able to meet the requirement that more than 55% of the total component costs be attributable to components mined, produced, or manufactured in the United States. However, we would be able to meet the applicable Foreign Entity of Concern (FEOC) requirements. Could you please clarify whether failure to meet the 55% domestic component-cost threshold under BABA would make us ineligible to participate in this RFP, or whether any exceptions, waivers, or alternative compliance pathways may be available?	10/21/2026	PGE is currently evaluating the applicability of BABA to this procurement. If BABA applies, Offerors will be required to comply with the applicable BABA requirements, including the requirement that the cost of components manufactured in the United States be greater than 55% of the total cost of all components, unless an applicable exception or waiver applies. Accordingly, PGE cannot presently determine whether an Offeror that does not meet the 55% threshold would be eligible for award. PGE will issue an amendment if its determination results in any modification or clarification to the BABA requirements currently stated in the RFP. Until then, Offerors should prepare their proposals in accordance with the RFP as issued.	10/28/2026	N
5	Due to current demand and capacity constraints at BABA-compliant manufacturing facilities, the earliest available delivery may be early 2031. Would PGE consider a later delivery schedule?	10/21/2026	Yes. PGE will consider alternative delivery schedules. PGE's preferred delivery window for the four (4) Base Transformers is July 1 through September 30, 2030; however, Offerors may propose alternative delivery dates based on their earliest achievable schedule. Offerors should provide their best proposed delivery schedule for the Base Transformers and up to four (4) Optional Transformers. PGE will evaluate the proposed schedule in accordance with PR3 of Annex D. See Amendment No. 1 for the corresponding revisions to Annex A, Statement of Work, and Annex D, Point-Rated Evaluation Criteria.	10/28/2026	Y