

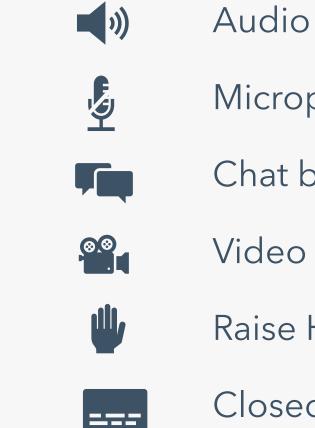


Learning Lab Series

Learning Lab # 7 - July 27, 2023

Meeting Logistics





Microphone

Chat box

Raise Hand



Closed Caption

Operating Agreements

Establishing norms with our communities is foundational to building trust

To create a **safe space**, we established **common agreements** such as **respect, honoring diversity of thought**, and **inclusivity**

Practice curiosity and seek to understand different perspectives



Meeting Objectives



Learn about Flexible Load and its intersection with customers and markets

Host a conversation about Community-Based Renewable Energy Projects

Share timelines and next steps





10:00 - 10:05 Welcome, Introductions, Meeting Logistics

10:05 - 10:20 Flexible Load Multi-Year Plan Update

10:20 – 10:40 Flexible Load Customer Journeys

10:40 – 11:10 NEEA Proposal for Flex Load Market Transformation

11:10 - 11:15 Break

11:15 – 11:55 Acquisition/Purchase of Community-Based Renewable Energy Projects

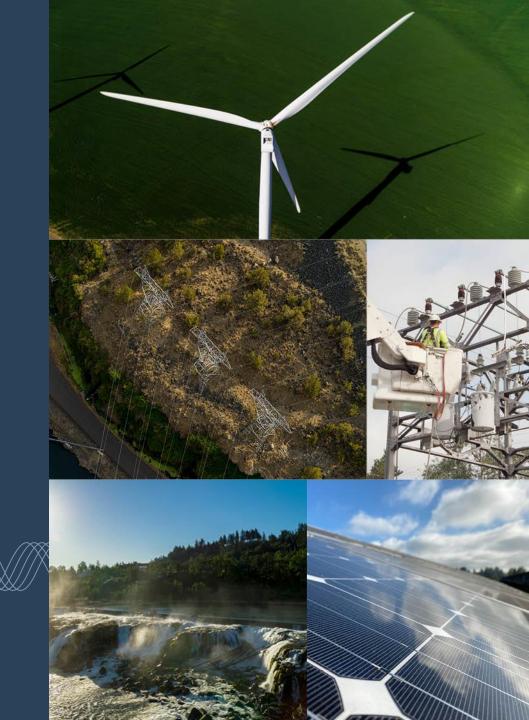
11:55 – 12:00 Closing Remarks & Next Steps

Flex Load Multi-Year Plan Update

Kati Harper, PGE

Learning Lab | July 27, 2023







Objectives

What is the Flex Load Multi-Year Plan (MYP) (Learning Lab 6/15/23 | Flex Load 101 video, ppt)

Why do we file an update on two-year basis

Inform stakeholders on update to the 2023 MYP filing



Flexible Load Multi-Year Plan

Purpose

- 1. Provide comprehensive view of Flex Load activities in **context** of regional work, stakeholder engagement, and PGE's decarbonization strategy
- 2.Regular **reporting** of activities annual MW acquisition, and associated budget forecasts
- 3.Demonstrate pilot-to-program **progress**, resource development, and proposed changes to practices
- 4. Propose and seek **approval** for new pilots
- 5. **Inform** regarding new demonstrations with potential to move to pilot



Flexible Load Multi-Year Plan

History of Filings (UM 2141)

- 2020 Established the Flex Load Plan
- 2021 Inaugural Flex Load Multi-Year Plan (MYP) for 2022-2023
- 2023 Second Flex Load MYP for 2024-2025 (filing due)

Relationship to CEP, IRP, & DSP



Clean Energy Plan (CEP)

Integrated Resource Plan (IRP)

Vision: Technically feasible portfolio that best balances risk, cost and community benefits to ensure continual progress to emissions targets **Regulatory Context:**

- Complies with IRP rules and guidance listed in OAR 860-027-0400
- Complies with CEP requirements from HB 2021 and UM 2225 Orders
 Timeline: Mar. 2023

Areas of Focus:

- Accessible/non-technical plan overview
- Forecast of system-level resource needs
- Evaluate community benefit indicators and resiliency opportunities
- Select preferred resource portfolio
- Action plan of resource and community-related actions

Key dependencies: load forecast and DER resource options informed by DSP analysis; preferred portfolio inclusive of DERs and non-wires solutions from DSP; community engagement coordination

Distribution System Plan (DSP)

Vision: 21st century community-centered distribution system **Regulatory Context:** satisfies OPUC-adopted DSP guidance via Order 20-485

Timeline: Initial plan filed in two parts, Oct. 2021 and Aug. 2022 **Areas of Focus:**

- DER and load forecasts
- Community engagement strategies
- Analyze grid needs and potential solutions
- Analyze non-wires solution opportunities
- Action plan of distribution grid-related actions

Key dependencies: DER analysis informed by avoided costs from IRP, resiliency strategies informed by resource development; community engagement coordination

Request for Proposals (RFP) Flex Load Multi-Year Plan (MYP) Transportation Electrification Plan (TE Plan)

Other Resource Programs and Actions



Next Steps

Per request from Commission Staff, PGE will

Defer the 2023 filing date to next year by filing a motion to modify the 2021 Multi-Year Plan (MYP) Decision

Coordinate with Commission Staff on approval and authorization of 2024 so PGE may continue the necessary activity to procure Flex Load MW pursuant to IRP goals

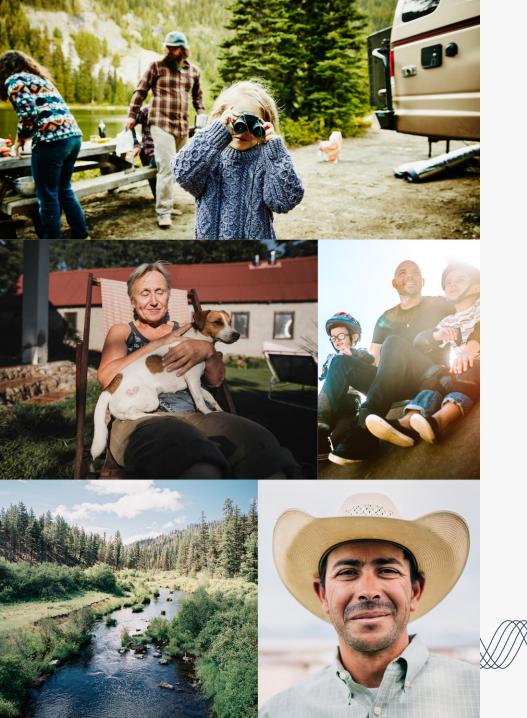
Leverage future meetings to inform our activities, as well as to revise and adjust the current format of the MYP into a shorter more approachable filing





Questions/Comments







Flex Load Customer Journey

Binh Lu, PGE Learning Lab | July 27, 2023



Level Setting - Key Concepts

Flexible Load is a concept where customers modify their energy usage in response to grid needs. It provides an alternative to traditional power plants and is key to meeting PGE's decarbonization goals.

Virtual Power Plant is a power plant, consisting of Distributed Energy Resources (DERs) and Flexible Loads, orchestrated through a technology platform, to provide grid and power operations services. A **Customer Journey** is "the series of connected experiences that customers desire and need [...], whether that be completing a desired task or traversing the end-to-end journey from prospect to customer to loyal advocate" (Gartner).

The **Customer Journey is key to developing Flexible Load because**, in contrast to traditional utility resources like power plants, **customers must acquire and participate** for the resource to be successful.



Objectives

Present our proposal to improve the Flexible Load Customer Journey

Gather input on our proposed improvements



Moving Beyond Innovators & Early Adopters



Adoption curve

Research to understand the majority's needs



2020-2022 Explore Concepts High-level Research Stakeholder Engagement



2021-2022 Customer Conversations Focus Groups in Environmental Justice Communities



2022-2023

Customer-Interface Designs Iteration & Development



Problem Statement

How customers **learn**, **acquire**, **install**, and **enroll** grid-enabled devices is confusing and overwhelming, with various friction points that prevent them from taking part in the clean energy future.



Empower Customers to Enable Flex Load

Stakeholders recommend

- Clear info that is "relevant to me" so customers can make informed purchasing decisions
- Provide various options / price levels and tips to save money
- Ways to get information fast to save time
- Integrated solutions to optimize across products and services



Design Principles

for the Flex Load Customer Journey



Educational / Broadly Used

- Clear & straightforward communications
- Communications tailored to deliver outcomes for different types of customers and housing
- Transparent options & upfront expectations
- Simple & accessible customer journey
- Communicate in their preferred language



Efficient / Empowered

- Customer journey that is easy to navigate
- Cost info to eliminate guess work and allow customers to budget for purchases
- Info about financing options from a community partner
- Holistic solution



Capabilities from within the Community

- Connect customers with local installers
- Incorporate incentives or rebates upfront, where available
- Local credit union to qualify customers for financing

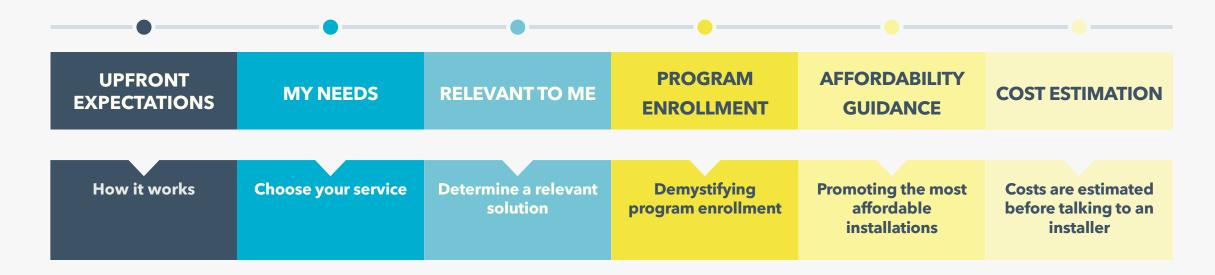


Solution

Provide tailored information to meet the customer's needs.

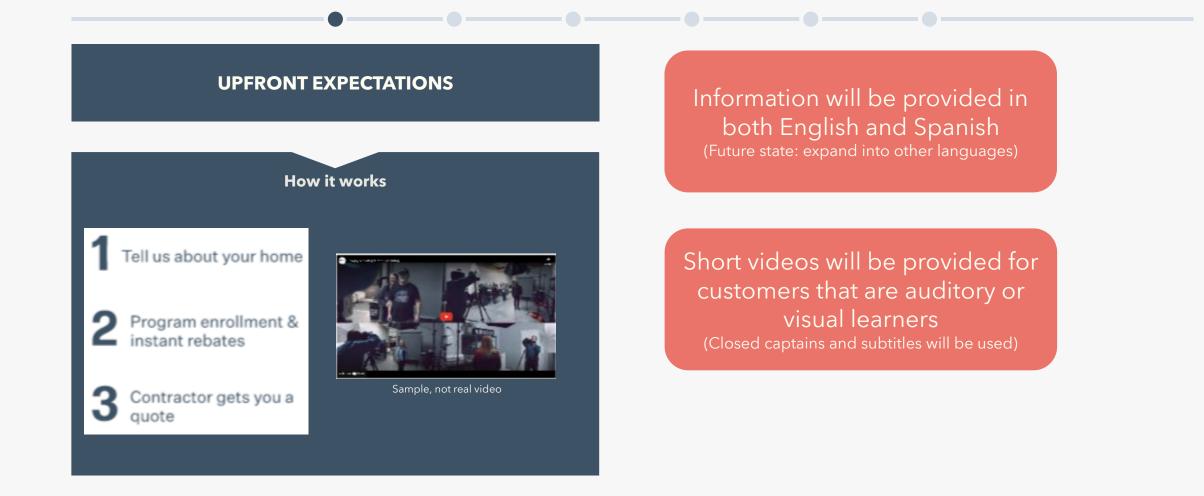


Residential EV Charging + Panel Upgrades Example



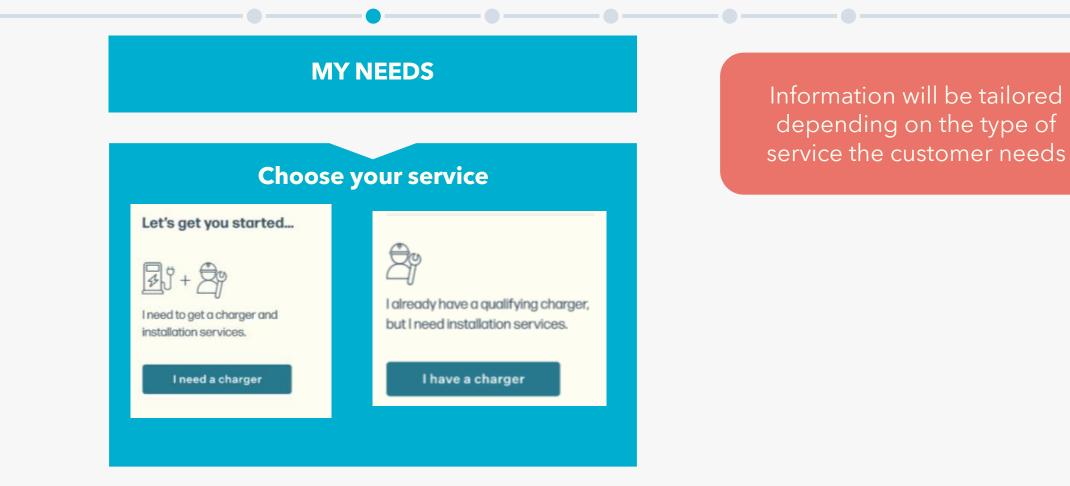
Residential EV Charging + Panel Upgrades Example





Residential EV Charging + Panel Upgrades Example





Learning Lab - July 27, 2023

Residential EV Charging + Panel Upgrades Example

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Only ask required questions to **RELEVANT TO ME** get to the most relevant solution (Similar to what an installer would ask) **Determine a relevant solution** Please select the distance from your panel to Provide educational Where is your main electrical breaker panel Product Recommendations where you would like the charger installed in located? Learn more your garage. Learn more These chargers qualify for PGE's Smart Charging Check out the video for tips on how to locate your Program. videos/content to support more Chargers installed within 5ft of the panel are typically the least costly. If that's not possible, nounting the conduit from the panel to the charger Product Name complex or technical decision on the surface of the wall helps keep costs down. Sold by { name of seller} Consider where you park, and if you can get an \$0,000.000 xtended length charging cable to help keep nstallation costs low. Check out the video and tool IMAGE points tips for more info on how to choose an installation PLACEHOLDER Select ocation Sample, not real video Product Name ř Sold by { name of seller} \$0,000,000 Attached garage Basement IMAGE PLACEHOLDER Select Sample, not real video If customers are not sure or Inside the home comfortable, give them options I'd prefer for the installer to make a Outside the home (Closet, hallway recommendation etc.) (Ex. Driveway) to talk to an installer

Residential EV Charging + Panel Upgrades



Help customers determine which program/rebates they qualify for **Demystifying program enrollment** Auto-qualify Income Qualified Would you like to check if you meet the income eligibility criteria? PGE EV Smart Charging Program Bill Discount (IQBD) customers If you do meet the criteria, the rebate applied to When you receive a rebate on your EV charger your charger would be up to \$1,000 and if you need you're automatically enrolled in the PGE EV Smart Charging Program. It's easy to earn a panel upgrade that rebate would be up to \$5,000. for low-income eligible rebates. rewards while doing good for the environment and helping us build a more efficient and resilient Congratulations! arid. So, how does it work? Click here for more details. Enroll them in IQBD if not Your charger will automatically shift its charging You're eligible for X rebate! schedule away from peak times when energy use is high and renewable resources are more scarce. We call these Smart Charging Events. Based on your responses, you meet the income already enrolled eligibility criteria. You are eligible for up to \$1000 Yes Maybe later During these events, your charger will pause your for the charger and up to \$5,000 if you need a vehicle charging. It will start again once the event panel upgrade, if you enroll in the Smart Charging is over. You can opt out of any event via your program. charging app Gross Annual Household Income -Household Size When you participate, you can earn a \$25 credit \$80,000 2 on your bill at the end of a Smart Charging season October to March and April to September). Multiple opportunities to You'll be randomly assigned to one of two groups, which have different Smart Charging Event hours I confirm this is my gross annual income. understand program Learn about gross annual income enrollment and associated rebates

PROGRAM ENROLLMENT

Do you have WiFi in the area where you want the charger installed, and are you willing to connect your charger to WiFi? Learn more

Yes

No

Residential EV Charging + Panel Upgrades



Educate on installation cost considerations

Installation cost information vetted by local installers

Give customers confidence when talking to an installer

AFFORDABILITY GUIDANCE

Promoting the most affordable installations

Please select the distance from your panel to where you would like the charger installed in your garage. Learn more

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Chargers installed within 5ft of the panel are typically the least costly. If that's not possible, mounting the conduit from the panel to the charger on the surface of the wall helps keep costs down. Consider where you park, and if you can get an extended length charging cable to help keep installation costs low. Check out the video and tool tips for more info on how to choose an installation location



Residential EV Charging + Panel Upgrades



Options on how program enrollment/rebates can change upfront costs

Provide price ranges for standard installations

Education regarding applicable tax credits

(Customers will be advised to speak to their personal tax accountant for their specific taxes)

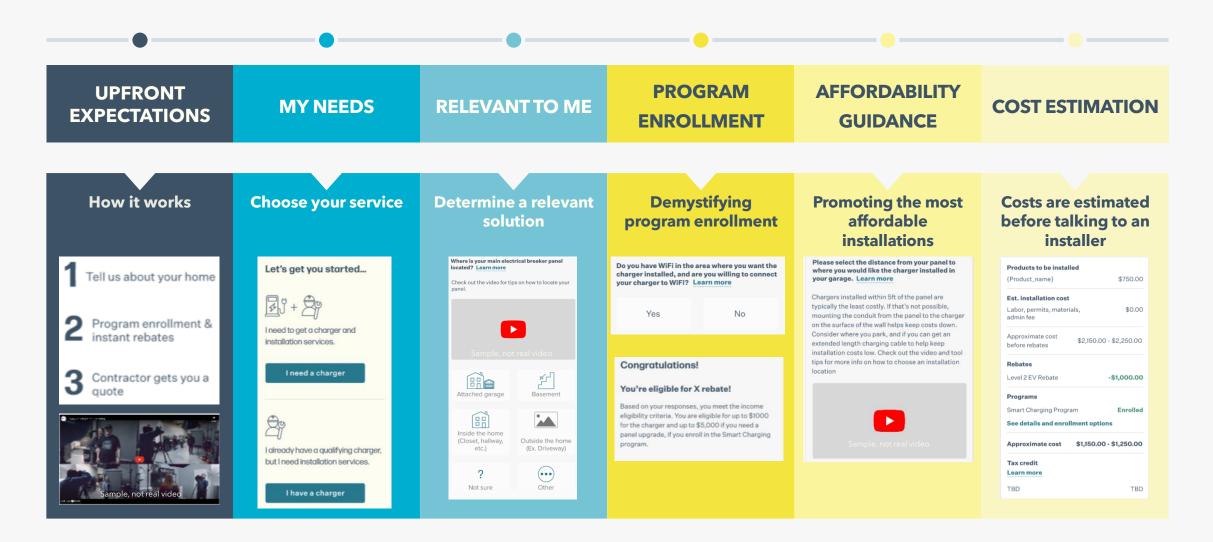
COST ESTIMATION

Costs are estimated before talking to an installer

Products to be installed {Product_name} \$750.00	Rebates Level 2 EV Rebate -\$1,000.00
Est. installation cost Labor, permits, materials, \$1,400 - \$1,500 admin fee	Programs Smart Charging Program Enrolled See details and enrollment options
Approximate cost \$2,150.00 - \$2,250.00 before rebates	Approximate cost \$1,150.00 - \$1,250.00
Numbers are for visualization purposes only.	TBD TBD



Residential EV Charging + Panel Upgrades





Next Steps

Finish testing and design the educational components

Release of the educational components for EV charging + panel upgrade by end of year

- Release in English and Spanish

Next meeting:

- Addressing upfront cost barriers





Questions/Comments

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Market Transformation for End-Use Load Flexibility

Jeff Harris

Chief Transformation Officer July 27, 2023







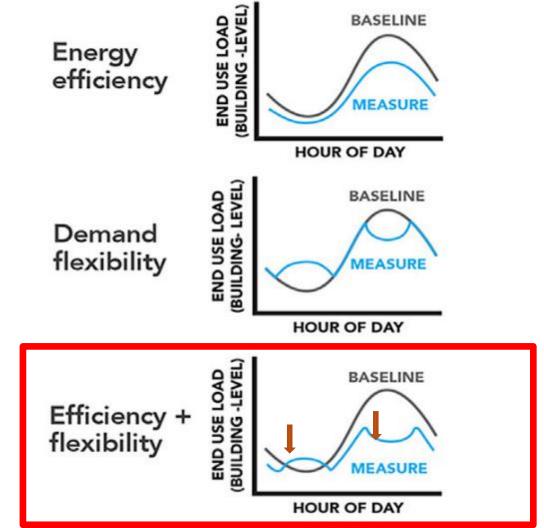


Today's Objectives

- Describe intersection between end-use energy efficiency, load flexibility and NEEA's regional role
- Provide overview of Kickstart Projects
- Discuss timing and next steps

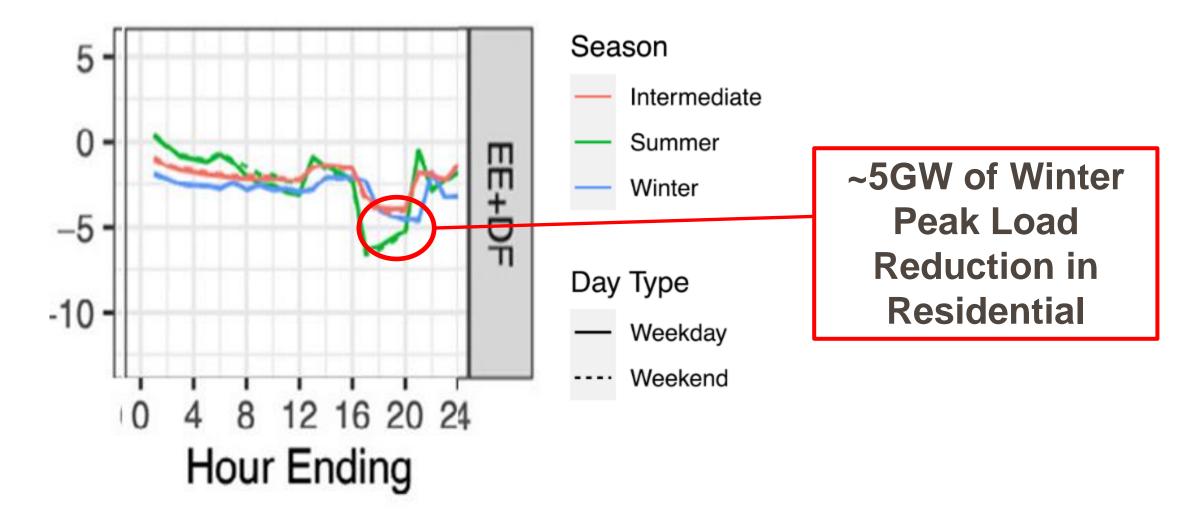
Load Flexibility + Energy Efficiency =

A powerful tool to support Northwest grid needs



Source: Langevin et al., US building energy efficiency and flexibility as an electric grid resource, Joule (2021), https:// doi.org/10.1016/j.joule.2021.06.002

Load Flexibility + EE Technical Potential

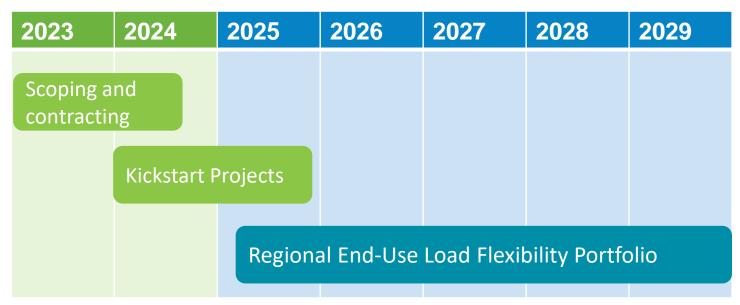


Why Market Transformation?

- Scale: Millions of devices, 1000's of buildings sold/built yearly
- **Cost:** Low incremental cost for embedded capability at time of manufacture/construction/installation
- Standard Protocols: Uniform communication and control enables mass aggregation and autonomous response
- **EE-value Proposition:** Dual purpose capability enables EE energy savings and features of consumer value proposition; don't have to sell load flex to consumer separately
- Leverage: Aggregated Northwest market/consumer demand focuses influence on high-level decision makers at manufacturing, design + construction, and policy

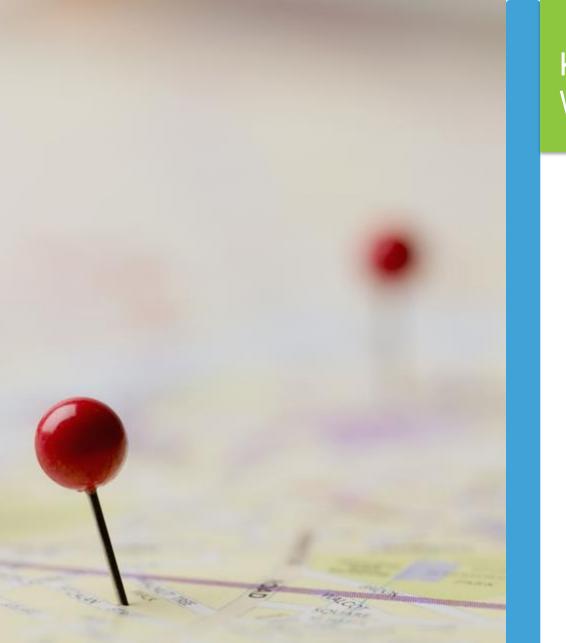
Planned Approach

Timeline:



NEEA's Role:

- Convene the region
- Identify emerging technologies and solutions
- Leverage existing market relationships
- Conduct market research and collect data



Kickstart Project 1: End-use Load Flexibility Workgroup and Portfolio Development

- **Opportunity**: Leverage NEEA's regional role and Market Transformation expertise to engage and align partners around load flexibility opportunities.
- Key activities: Information-sharing, regional collaboration.
- Desired outcome: Shared regional learnings/ best-practices, long-term load flexibility portfolio.



Kickstart Project 2: Flexible Demand Solutions

- **Opportunity**: 1.75 million electric water heaters in the Northwest = 500 MW resource. (EXAMPLE – space heating also included in this project)
- Key activities: Lab and field testing, manufacturer/ partner engagement, and targeted intervention strategies.
- **Desired outcome**: Strategies for driving rapid regional adoption of electric space and water heating products with embedded controls.



Kickstart Project 3: Product Prioritization and Initial Consumer Insights Research

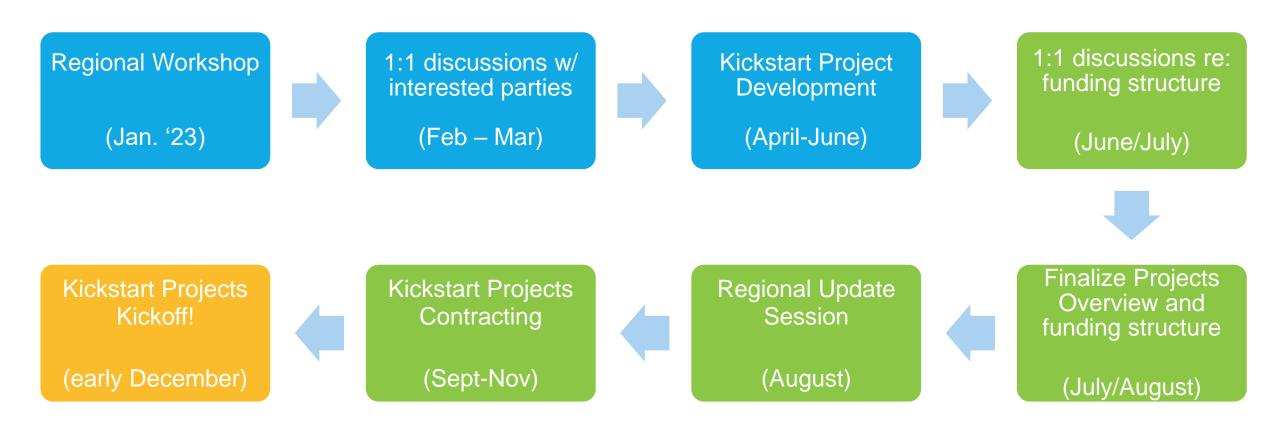
- **Opportunity**: Synthesize and enhance lessons learned, findings and best practices with a Northwest lens.
- Key activities: Secondary research, regulatory landscape assessment, consumer insights.
- **Desired outcome**: Identify and prioritize products/programs for immediate use and future investment in end-use flexible load Market Transformation opportunities.



Kickstart Project 4: Electric School Buses (Vehicle to Grid)

- **Opportunity:** Leverage current interest and funding for electric school busses.
- Key activities: Identify market barriers and opportunities, design and implement a pilot program in a school district in the region.
- **Desired Outcome**: Demonstrate electric fleet vehicles as a flexible load that can also provide energy storage, emissions and maintenance cost reductions

Timeline and Next Steps

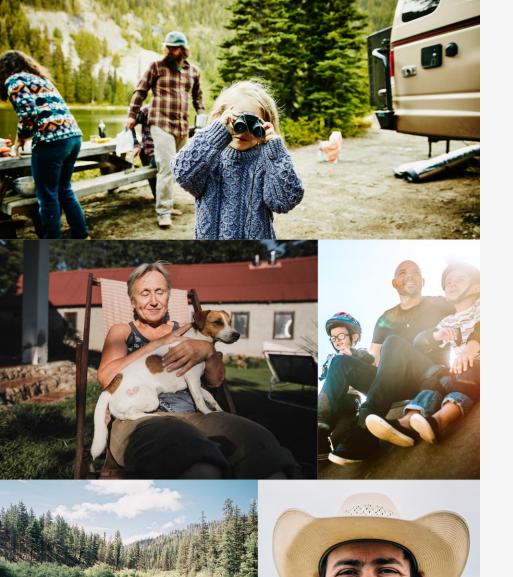


Questions?











Acquisition/Purchasing of Community-Based Renewable Energy Projects

Jacob Goodspeed, PGE

Learning Lab | July 27, 2023



Objectives

Re-introduce a potential way to buying Community-Based Renewable Energy projects identified in our resource plans (Clean Energy Plan/Integrated Resource Plan)

PGE's proposed approach is to support and connect communities to projects that can offer benefits to communities

Reiterate PGE's commitment to a flexible process for acquisition

Propose next steps for a community-centric process

Approach to Acquisition/Purchasing



Proposed approach is to



Work with communities to co-develop criteria for what constitutes a preferred project



Together with communities, identify which projects exist in the market that could meet the preferred criteria

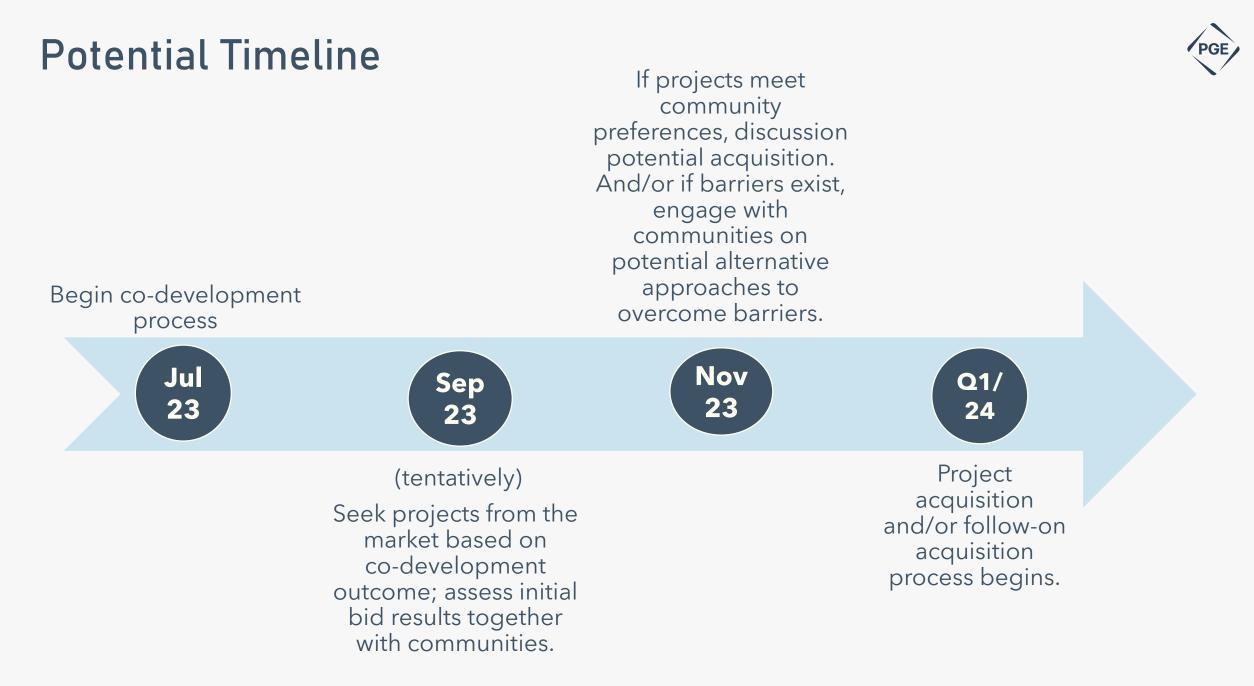


- If projects do exist, explore acquisition/purchase

- If projects **don't exist**, seek to **better understand what barriers** are preventing preferred projects



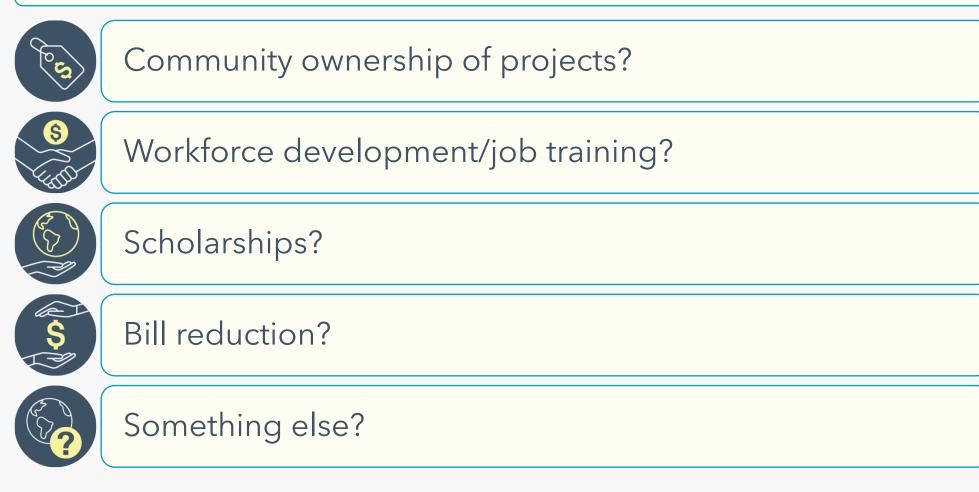
Iterate for future acquisitions toward total CBRE target (155 MW by 2030)



What's Next



Engage with communities on what outcomes we should seek to prioritize





Next Steps and Closing Remarks





Next Steps & Closing Remarks

- July 27 | 3p | IRP/CEP Staff and Stakeholder Round 1 Comments due | <u>LC 80</u>
 - Aug 23 | 10a-12p | <u>Zoom</u> | CBIAG monthly meeting
 - Aug 25 | Utility final TE Plan due | <u>UM 2033</u>
 - Sep 5 | IRP/CEP PGE Reply Comments | <u>LC 80</u>
 - Sep 7 | 10a-12p | <u>Zoom</u> | Learning Lab # 8
- Meeting materials and recording will be posted to our Plan's Engagement webpage at <u>Plan's Engagement | Portland</u> <u>General Electric</u>
- For more information or if you have questions, please email us at LearningLabs@pgn.com
- Please continue participating in our dockets
 - TEP Docket UM 2033
 - CEP/IRP <u>Docket LC 80</u>





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kind of energy