

Standard Cost of Service Schedules

E-19 PHASE			Effective April 1, 2024			Adjustment Schedules																	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾

Supplemental Schedule Descriptions and Applications:																									
SCHEDULE	DESCRIPTION	APPLICABLE																							
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.																							
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.																							
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.																							
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.																							
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.																							
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.88 per bill. The rate for non-Residential schedules is applied to the first 20,000,000 kWh per month per Site.																							
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.																							
Schedule 126	Annual Power Cost Variance Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.																							
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.																							
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.																							
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.																							
Schedule 137	Customer-Owned Solar Payment Option Cost Recovery	To all bills for Electricity Service except Schedules 76R and 576R.																							
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.																							
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.																							
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.																							
Schedule 151	Wildfire Mitigation	Applicable to all bills for electric service except Schedules 76R, and 576R.																							
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.																							
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.																							

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

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E-19 PHASE

Effective April 1, 2024

E-19 PHASE		Effective April 1, 2024		Adjustment Schedules																			
Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MwA	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾	
Schedule 7 (RPA)	Residential																					\$ 13.00	
	Basic Charge 1-phase	\$ 13.00																				\$ 13.00	
	Basic Charge 1-phase multi-family	\$ 13.00																				\$ 10.00	
	Basic Charge 3-phase	\$ 10.00																				\$ 10.00	
	Basic Charge 3-phase multi-family	\$ 10.00																				\$ 10.00	
	LIA Charge (Schedule 115)	\$ -						\$ 6.00														\$ 6.00	
Demand	Transmission	0.678																				0.678 cents/kWh	
	Distribution	6.844																				6.844 cents/kWh	
Energy		8.814																				8.814 cents/kWh	
	First 1,000 kWh	8.814																				8.814 cents/kWh	
Total including Schedule 100 Adjustments	First 1,000 kWh	16.336	(0.679)	(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080	N/A	0.067	0.012	0.024	(0.048)	0.403	0.056	0.209	0.263	0.001	17.46 cents/kWh	
	Over 1,000 kWh	16.336	-	(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080	N/A	0.067	0.012	0.024	(0.048)	0.403	0.056	0.209	0.263	0.001	18.14 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								\$ 1.88													\$ 1.88	
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%											
	Public Purpose Charge (Schedule 108)				1.5%																		
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) Legacy Program ⁽⁶⁾																							
	Basic Charge 1-phase	\$ 13.00																				\$ 13.00	
	Basic Charge 1-phase multi-family	\$ 13.00																				\$ 10.00	
	Basic Charge 3-phase	\$ 10.00																				\$ 10.00	
	Basic Charge 3-phase multi-family	\$ 10.00																				\$ 10.00	
	LIA Charge (Schedule 115)	\$ -						\$ 6.00														\$ 6.00	
Optional Time-Of-Use	Transmission TOU	On-Peak kWh 1.101 Mid-Peak kWh 1.101 Off-Peak kWh -																				1.101 cents/kWh 1.101 cents/kWh -	
	Distribution TOU	On-Peak kWh 11.116 Mid-Peak kWh 11.116 Off-Peak kWh -																				11.116 cents/kWh 11.116 cents/kWh -	
	Energy TOU	On-Peak kWh 15.476 Mid-Peak kWh 8.814 Off-Peak kWh 5.160																				15.476 cents/kWh 8.814 cents/kWh 5.160 cents/kWh	
Total	TOU Energy	On-Peak kWh 27.693 Mid-Peak kWh 21.031 Off-Peak kWh 5.160																				27.693 cents/kWh 21.031 cents/kWh 5.160 cents/kWh	
	Schedule 100 Adjustments	First 1,000 kWh - Over 1,000 kWh -	(0.679) -	(0.039) (0.039)	N/A N/A	0.788 0.788	N/A N/A	N/A N/A	N/A N/A	(0.014) (0.014)	0.080 0.080	N/A N/A	0.067 0.067	0.012 0.012	0.024 0.024	(0.048) (0.048)	0.403 0.403	0.056 0.056	0.209 0.209	0.263 0.263	0.001 0.001	- -	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								\$ 1.88													\$ 1.88	
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%											
	Public Purpose Charge (Schedule 108)				1.5%																		
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) ⁽⁶⁾																							
	Basic Charge 1-phase	\$ 13.00																				\$ 13.00	
	Basic Charge 1-phase multi-family	\$ 13.00																				\$ 10.00	
	Basic Charge 3-phase	\$ 10.00																				\$ 10.00	
	Basic Charge 3-phase multi-family	\$ 10.00																				\$ 10.00	
	LIA Charge (Schedule 115)	\$ -						\$ 6.00														\$ 6.00	
Optional Time-Of-Use	Transmission TOU	On-Peak kWh 2.067 Mid-Peak kWh 0.594 Off-Peak kWh 0.257																				2.067 cents/kWh 0.594 cents/kWh 0.257 cents/kWh	
	Distribution TOU	On-Peak kWh 20.851 Mid-Peak kWh 5.994 Off-Peak kWh 2.593																				20.851 cents/kWh 5.994 cents/kWh 2.593 cents/kWh	
	Energy TOU	On-Peak kWh 18.190 Mid-Peak kWh 9.178 Off-Peak kWh 5.538																				18.190 cents/kWh 9.178 cents/kWh 5.538 cents/kWh	
Total	TOU Energy	On-Peak kWh 41.108 Mid-Peak kWh 15.766 Off-Peak kWh 8.388																				41.108 cents/kWh 15.766 cents/kWh 8.388 cents/kWh	
	Schedule 100 Adjustments	First 1,000 kWh - Over 1,000 kWh -	(0.679) -	(0.039) (0.039)	N/A N/A	0.788 0.788	N/A N/A	N/A N/A	N/A N/A	(0.014) (0.014)	0.080 0.080	N/A N/A	0.067 0.067	0.012 0.012	0.024 0.024	(0.048) (0.048)	0.403 0.403	0.056 0.056	0.209 0.209	0.263 0.263	0.001 0.001	- -	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								\$ 1.88													\$ 1.88	
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%											
	Public Purpose Charge (Schedule 108)				1.5%																		

(N/A) Not Applicable (TOU) Time-of-Use

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ *Optional Time-of-Use requires a one year commitment.*

Standard Cost of Service Schedules

[illegible]

(TOU) Time-of-Use

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

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⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

E-19 PHASE		Effective April 1, 2024		Adjustment Schedules																			
Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾	
Schedule 32 (RPA)(Optional Time-Of-Use SMALL NONRESIDENTIAL)																							
Basic Charge 1-phase		\$ 22.00																					\$ 22.00
Basic Charge 3-phase		\$ 31.00																					\$ 31.00
Demand	Transmission	per kWh	0.552																				0.552 cents/kWh
	Distribution	First 5,000 kWh	6.098																				6.098 cents/kWh
Energy	Optional Time-Of-Use	Over 5,000 kWh	3.414																				3.414 cents/kWh
		On-Peak kWh	13.880																				13.880 cents/kWh
		Mid-Peak kWh	7.858																				7.858 cents/kWh
		Off-Peak kWh	4.628																				4.628 cents/kWh
Total including Schedule 100 Adjustments		First 5,000 kWh	6.650	(0.679)	(0.041)	N/A	0.692	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.204	0.223	0.001		7.800 cents/kWh
		Over 5,000 kWh	3.966	(0.679)	(0.041)	N/A	0.692	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.204	0.223	0.001		5.116 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236														0.236 cents/kWh
LIA Charge (Schedule 115)								0.760															0.760 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%											
Public Purpose Charge (Schedule 108)					1.5%																		
Schedule 32 (Optional Time-Of-Use SMALL NONRESIDENTIAL)																							
Basic Charge 1-phase		\$22.00																					\$ 22.00
Basic Charge 3-phase		\$31.00																					\$ 31.00
Demand	Transmission	per kWh	0.552																				0.552 cents/kWh
	Distribution	First 5,000 kWh	6.098																				6.098 cents/kWh
Energy	Optional Time-Of-Use	Over 5,000 kWh	3.414																				3.414 cents/kWh
		On-Peak kWh	13.880																				13.880 cents/kWh
		Mid-Peak kWh	7.858																				7.858 cents/kWh
		Off-Peak kWh	4.628																				4.628 cents/kWh
Total including Schedule 100 Adjustments		First 5,000 kWh	6.650	N/A	(0.041)	N/A	0.692	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.204	0.223	0.001		8.479 cents/kWh
		Over 5,000 kWh	3.966	N/A	(0.041)	N/A	0.692	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.204	0.223	0.001		5.795 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236														0.236 cents/kWh
LIA Charge (Schedule 115)								0.760															0.760 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%											
Public Purpose Charge (Schedule 108)					1.5%																		

Optional Time-of-Use requires a one year commitment. (N/A) Not Applicable (TOU) Time-of-Use

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

[illegible]

(N/A) Not Applicable

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[illegible]

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[illegible]

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⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

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Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾		
Schedule 83 (RPA)	Large Nonresidential	31-200 kW																							
Demand	Basic Charge 1-phase		\$ 40.00																					\$ 40.00	
	Basic Charge 3-phase		\$ 50.00																					\$ 50.00	
	Transmission	per kW of monthly On-Peak demand	\$ 2.12																					\$ 2.12 per kW	
	Distribution Charge		\$ 1.51																					\$ 1.51 per kW	
	Facility Charge ⁽⁶⁾	First 30 kW	\$ 5.95																					\$ 5.95 per kW	
Energy		Over 30 kW	\$ 5.45																					\$ 5.45 per kW	
	System Usage	per kWh	1.087																					1.087 cents/kWh	
	Energy	On-Peak kWh	5.534																					5.534 cents/kWh	
		Off-Peak kWh	4.034																						
		Generation Demand per on peak kW	8.900																						8.900 cents/kWh
Total	Demand	First 30 kW	\$ 18.08																					\$ 18.08 per kW	
		Over 30 kW	\$ 17.98																					\$ 17.98 per kW	
		Energy including Schedule 100 Adjustments	On-Peak kWh 6.621	(0.679)	(0.075)	N/A	0.533	N/A	N/A	N/A	0.026	0.080	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.118	0.144	0.001		7.197 cents/kWh	
			Off-Peak kWh 5.121	(0.679)	(0.075)	N/A	0.533	N/A	N/A	N/A	0.026	0.080	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.118	0.144	0.001		5.697 cents/kWh	
		Bill Adjustment Cost Recovery Mechanism (Schedule 118)																							0.236 cents/kWh
	LIA Charge (Schedule 115)							0.760		0.236														0.760 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																								
	Public Purpose Charge (Schedule 108)				1.5%								-0.122%												
Schedule 83	Large Nonresidential	31-200 kW																							
Demand	Basic Charge 1-phase		\$ 40.00																					\$ 40.00	
	Basic Charge 3-phase		\$ 50.00																					\$ 50.00	
	Transmission	per kW of monthly On-Peak demand	\$ 2.12																					\$ 2.12 per kW	
	Distribution Charge		\$ 1.51																					\$ 1.51 per kW	
	Facility Charge ⁽⁶⁾	First 30 kW	\$ 5.95																					\$ 5.95 per kW	
Energy		Over 30 kW	\$ 5.45																					\$ 5.45 per kW	
	System Usage	per kWh	1.087																					1.087 cents/kWh	
	Energy	On-Peak kWh	5.534																					5.534 cents/kWh	
		Off-Peak kWh	4.034																						
		Generation Demand per on peak kW	8.900																						8.900 cents/kWh
Total	Demand	First 30 kW	\$ 18.08																					\$ 18.08 per kW	
		Over 30 kW	\$ 17.98																					\$ 17.98 per kW	
		Energy including Schedule 100 Adjustments	On-Peak kWh 6.621	N/A	(0.075)	N/A	0.533	N/A	N/A	N/A	0.026	0.080	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.118	0.144	0.001		7.876 cents/kWh	
			Off-Peak kWh 5.121	N/A	(0.075)	N/A	0.533	N/A	N/A	N/A	0.026	0.080	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.118	0.144	0.001		6.376 cents/kWh	
		Bill Adjustment Cost Recovery Mechanism (Schedule 118)																							0.236 cents/kWh
	LIA Charge (Schedule 115)							0.760		0.236														0.760 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																								
	Public Purpose Charge (Schedule 108)				1.5%								-0.122%												

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

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Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 106 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾		
Schedule 85-S (RPA)	Large Nonresidential Secondary Voltage	2014-4,000 kW																							
Demand	Basic Charge		\$ 780.00																				\$ 780.00		
	Transmission Facility Charge ⁽⁶⁾	On-Peak kW	\$ 2.12																				\$ 2.12 per kW		
		Over 200 kW	\$ 3.10																				\$ 3.10 per kW		
			\$ 3.00																				\$ 3.00 per kW		
Energy	Distribution Charge	On-Peak kW	\$ 1.51																				\$ 1.51 per kW		
	System Usage	per kWh	0.257																				0.257 cents/kWh		
	Energy	On-Peak kWh	5.371																				5.371 cents/kWh		
		Off-Peak kWh	3.871																				3.871 cents/kWh		
	Generation Demand per on peak kW		\$ 10.12																						
Total	Demand	Under 200 kW	\$ 16.85																				\$ 16.85 per kW		
		Over 200 kW	\$ 16.75																				\$ 16.75 per kW		
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.628	(0.679)	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	0.080	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.073	0.096	0.001	5.703 cents/kWh		
		Off-Peak kWh	4.128	(0.679)	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	0.080	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.073	0.096	0.001	4.203 cents/kWh		
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.760	0.236													0.236 cents/kWh		
	LIA Charge (Schedule 115)																						0.760 cents/kWh		
	Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%												
	Public Purpose Charge (Schedule 108)					1.5%																			
Schedule 85-S	Large Nonresidential Secondary Voltage	2014-4,000 kW																							
Demand	Basic Charge		\$ 780.00																				\$ 780.00		
	Transmission Facility Charge ⁽⁶⁾	On-Peak kW	\$ 2.12																				\$ 2.12 per kW		
		Over 200 kW	\$ 3.10																				\$ 3.10 per kW		
			\$ 3.00																				\$ 3.00 per kW		
Energy	Distribution Charge	On-Peak kW	\$ 1.51																				\$ 1.51 per kW		
	System Usage	per kWh	0.257																				0.257 cents/kWh		
	Energy	On-Peak kWh	5.371																				5.371 cents/kWh		
		Off-Peak kWh	3.871																				3.871 cents/kWh		
	Generation Demand per on peak kW		\$ 10.12																				10.120 cents/kWh		
Total	Demand	Under 200 kW	\$ 16.85																				\$ 16.85 per kW		
		Over 200 kW	\$ 16.75																				\$ 16.75 per kW		
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.628	N/A	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	0.080	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.073	0.096	0.001	6.382 cents/kWh		
		Off-Peak kWh	4.128	N/A	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	0.080	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.073	0.096	0.001	4.882 cents/kWh		
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.760	0.236													0.236 cents/kWh		
	LIA Charge (Schedule 115)																						0.76 cents/kWh		
	Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%												
	Public Purpose Charge (Schedule 108)					1.5%																			

¹ See Tariff Schedules for specifics on application.

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

Standard Cost of Service Schedules

E-19 PHASE

Effective April 1, 2024

E-19 PHASE			Effective April 1, 2024			Adjustment Schedules																	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾
Schedule 85-P (RPA)	Large Nonresidential Primary Voltage	201-4,000 kW																					
Demand	Basic Charge		\$ 670.00																				\$ 670.00
	Transmission Facility Charge ⁽⁶⁾	On-Peak kW	\$ 2.10																				\$ 2.10 per kW
		Over 200 kW	\$ 3.07																				\$ 3.07 per kW
		Over 200 kW	\$ 2.97																				\$ 2.97 per kW
Energy	Distribution Charge	On-Peak kW	\$ 1.49																				\$ 1.49 per kW
	System Usage	per kWh	0.254																				0.254 cents/kWh
	Energy	On-Peak kWh	5.318																				5.318 cents/kWh
		Off-Peak kWh	3.818																				3.818 cents/kWh
Total	Generation Demand per on peak kW	Under 200 kW	\$ 10.01																				10.010 cents/kWh
	Demand	Over 200 kW	\$ 16.67																				\$ 16.67 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.572	(0.679)	(0.068)	N/A	N/A	0.116	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.057	0.073	0.001	5.591 cents/kWh
		Off-Peak kWh	4.072	(0.679)	(0.068)	N/A	N/A	0.116	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.057	0.073	0.001	4.091 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.760	0.236													0.236 cents/kWh
LIA Charge (Schedule 115)																							0.760 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%										
Public Purpose Charge (Schedule 108)						1.5%																	
																							cents/kWh
Schedule 85-P	Large Nonresidential Primary Voltage	201-4,000 kW																					
Demand	Basic Charge		\$ 670.00																				\$ 670.00
	Transmission Facility Charge ⁽⁶⁾	On-Peak kW	\$ 2.10																				\$ 2.10 per kW
		Over 200 kW	\$ 3.07																				\$ 3.07 per kW
		Over 200 kW	\$ 2.97																				\$ 2.97 per kW
Energy	Distribution Charge	On-Peak kW	\$ 1.49																				\$ 1.49 per kW
	System Usage	per kWh	0.254																				0.254 cents/kWh
	Energy	On-Peak kWh	5.318																				5.318 cents/kWh
		Off-Peak kWh	3.818																				3.818 cents/kWh
Total	Generation Demand per on peak kW	Under 200 kW	\$ 10.01																				10.010 cents/kWh
	Demand	Over 200 kW	\$ 16.67																				\$ 16.67 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.572	N/A	(0.068)	N/A	N/A	0.116	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.057	0.073	0.001	6.270 cents/kWh
		Off-Peak kWh	4.072	N/A	(0.068)	N/A	N/A	0.116	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.057	0.073	0.001	4.770 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.760	0.236													0.236 cents/kWh
LIA Charge (Schedule 115)																							0.760 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%										
Public Purpose Charge (Schedule 108)						1.5%																	

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Standard Cost of Service Schedules

E-19 PHASE

Effective April 1, 2024

E-19 PHASE			Effective April 1, 2024			Adjustment Schedules																				
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾			
Schedule 89-S (RPA)	Large Nonresidential Secondary Voltage	>4000 kW	\$ 3,490.00																				\$ 3,490.00			
Demand	Basic Charge																						\$ 2.12 per kW			
	Transmission	On-Peak kW	\$ 2.12																				\$ 1.51 per kW			
	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.51																				\$ 1.20 per kW			
		Over 4,000 kW	\$ 1.20																				\$ 1.51 per kW			
Energy	Distribution Charge	On-Peak kW	\$ 1.51																				\$ 0.217 cents/kWh			
	System Usage	per kWh	0.217																				0.217 cents/kWh			
		On-Peak kWh	7.714																				7.714 cents/kWh			
	Total	Demand	Off-Peak kWh	6.214																				6.214 cents/kWh		
Under 4000 kW			\$ 5.14																			\$ 5.14 per kW				
Energy including Schedule 100 Adjustments		Over 4000 kW	\$ 4.83																				\$ 4.83 per kW			
		On-Peak kWh	7.931	(0.679)	(0.058)	N/A	0.187	0.187	N/A	N/A	0.062	0.080	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.030	0.019	0.001	8.820 cents/kWh			
Bill Adjustment Cost Recovery Mechanism (Schedule 118)	LIA Charge (Schedule 115)	Off-Peak kWh	6.431	(0.679)	(0.058)	N/A	0.187	0.187	N/A	N/A	0.062	0.080	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.030	0.019	0.001	7.320 cents/kWh			
																						0.236 cents/kWh				
	Oregon Corporate Activity Tax Recovery (Schedule 131)																						0.760 cents/kWh			
		Public Purpose Charge (Schedule 108)				1.5%								-0.122%												
Schedule 89-S	Large Nonresidential Secondary Voltage	>4000 kW	\$ 3,490.00																				\$ 3,490.00			
Demand	Basic Charge																						\$ 2.12 per kW			
	Transmission	On-Peak kW	\$ 2.12																				\$ 1.51 per kW			
	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.51																				\$ 1.20 per kW			
		Over 4,000 kW	\$ 1.20																				\$ 1.51 per kW			
Energy	Distribution Charge	On-Peak kW	\$ 1.51																				\$ 0.217 cents/kWh			
	System Usage	per kWh	0.217																				0.217 cents/kWh			
		On-Peak kWh	7.714																				7.714 cents/kWh			
	Total	Demand	Off-Peak kWh	6.214																				6.214 cents/kWh		
Under 4000 kW			\$ 5.14																			\$ 5.14 per kW				
Energy including Schedule 100 Adjustments		Over 4000 kW	\$ 4.83																				\$ 4.83 per kW			
		On-Peak kWh	7.931	N/A	(0.058)	N/A	0.187	0.187	N/A	N/A	0.062	0.080	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.030	0.019	0.001	8.820 cents/kWh			
Bill Adjustment Cost Recovery Mechanism (Schedule 118)	LIA Charge (Schedule 115)	Off-Peak kWh	6.431	N/A	(0.058)	N/A	0.187	0.187	N/A	N/A	0.062	0.080	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.030	0.019	0.001	7.320 cents/kWh			
																						0.236 cents/kWh				
	Oregon Corporate Activity Tax Recovery (Schedule 131)																						0.760 cents/kWh			
		Public Purpose Charge (Schedule 108)				1.5%								-0.122%												

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Standard Cost of Service Schedules

E-19 PHASE

Effective April 1, 2024

E-19 PHASE			Effective April 1, 2024			Adjustment Schedules																			
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾		
Schedule 89-P (RPA)	Large Nonresidential Primary Voltage	>4000 kW	\$ 3,450.00																				\$ 3,450.00		
Demand	Basic Charge		\$ 2,100.00																				\$ 2,100.00		
	Transmission	On-Peak kW	\$ 2.10																				\$ 2.10 per kW		
	Facility Charge ⁽⁸⁾	First 4,000 kW	\$ 1.50																				\$ 1.50 per kW		
		Over 4,000 kW	\$ 1.19																				\$ 1.19 per kW		
Energy	Distribution Charge	On-Peak kW	\$ 1.49																				\$ 1.49 per kW		
	System Usage	per kWh	0.215																				0.215 cents/kWh		
	Energy	On-Peak kWh	7.637																				7.637 cents/kWh		
		Off-Peak kWh	6.137																				6.137 cents/kWh		
Total	Demand	Under 4000 kW	\$ 5.09																				\$ 5.09 per kW		
		Over 4000 kW	\$ 4.78																				\$ 4.78 per kW		
Bill Adjustment Charge	Recovery Mechanism (Schedule 118)	On-Peak kWh	7.852	(0.679)	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.028	0.019	0.001	7.862 cents/kWh		
		Off-Peak kWh	6.352	(0.679)	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.029	0.019	0.001	6.367 cents/kWh		
	LIA Charge (Schedule 115)									0.236													0.236 cents/kWh		
										0.760														0.760 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%												
Public Purpose Charge (Schedule 108)						1.5%																			
Schedule 89-P	Large Nonresidential Primary Voltage	>4000 kW	\$ 3,450.00																				\$ 3,450.00		
Demand	Basic Charge		\$ 2,100.00																				\$ 2,100.00		
	Facility Charge ⁽⁸⁾	First 4,000 kW	\$ 1.50																				\$ 1.50 per kW		
		Over 4,000 kW	\$ 1.19																				\$ 1.19 per kW		
	Energy	Transmission	On-Peak kW	\$ 2.10																				\$ 2.10 per kW	
Distribution Charge		On-Peak kW	\$ 1.49																			\$ 1.49 per kW			
System Usage		per kWh	0.215																			0.215 cents/kWh			
Energy		On-Peak kWh	7.637																				7.637 cents/kWh		
	Off-Peak kWh	6.137																				6.137 cents/kWh			
Total	Demand	Under 4000 kW	\$ 5.09																				\$ 5.09 per kW		
		Over 4000 kW	\$ 4.78																				\$ 4.78 per kW		
Bill Adjustment Charge	Recovery Mechanism (Schedule 118)	On-Peak kWh	7.852	N/A	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.028	0.019	0.001	8.546 cents/kWh		
		Off-Peak kWh	6.352	N/A	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.029	0.019	0.001	7.046 cents/kWh		
	LIA Charge (Schedule 115)									0.236													0.236 cents/kWh		
										0.760														0.760 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%												
Public Purpose Charge (Schedule 108)						1.5%																			

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(N/A) Not Applicable

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Standard Cost of Service Schedules

[illegible]

(N/A) Not Applicable

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁷ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Applicable Minimum Charges:
The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.