E-19 PHASE	Effective April 1, 2024									A	djustme	nt Sche	dules									
		BASE			1.5%		Sch 109					-0.122%										EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	>1MWa	115 <sup>(4)</sup>	118	123	126	131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	RATE <sup>(6)</sup>

Supplemental Schedule Descriptions and Applications:		
Supplemental Schedule Descriptions and Applications.  SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108		Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109		Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.88 per bill. The rate for non-Residential schedules is applied to the first 20,000,000 kWh per month per Site.
Schedule 123		Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 126	Annual Power Cost Variance Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Cost Recovery	To all bills for Electricity Service except Schedules 76R and 576R.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 151	Wildfire Mitigation	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup>To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>&</sup>lt;sup>5</sup> Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes <sup>6</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules		=																				
E-19 PHASE Effective April 1, 2024									1	Ac	djustment Sch	edules										
		BASE			1.5%		Sch 109				-0.122%											EFFECTIVE
Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	>1MWa	115 <sup>(4)</sup>	118	123	126 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153		RATE <sup>(6)</sup>
Schedule 7 (RPA) Residential		10.00																				10.00
Basic Charge 1-phase Basic Charge 1-phase multi-family	\$	13.00 13.00																			\$	13.00
Basic Charge 1-phase multi-tamily  Basic Charge 3-phase	\$																				s	10.00
Basic Charge 3-phase multi-family	\$	10.00																			Ĭ	10.00
LIA Charge (Schedule 115)	\$	-						\$ 6.00													\$	6.00
Demand Transmission		0.678																				0.678 cents/kWh
Distribution		6.844																				6.844 cents/kWh 8.814 cents/kWh
37	st 1,000 kWh er 1,000 kWh	8.814 8.814																				8.814 cents/kWh
Ow Total including Schedule 100 Adjustments Fir	st 1,000 kWh	16.336	(0.679)	(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080 N/A	0.067	0.012	0.024	(0.048)	0.403	0.056	0.209	0.263	0.001		17.46 cents/kWh
Over	er 1,000 kWh	16.336		(0.039)		0.788		N/A	N/A		0.080 N/A	0.067	0.012			0.403	0.056	0.209		0.001		18.14 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)							1		\$ 1.88	T											\$	1.88
Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%											
Public Purpose Charge (Schedule 108)		Part of the second seco			1.5%																	
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) Legacy Program <sup>(6)</sup> Basic Charge 1-phase	•	13.00																			S	13.00
Basic Charge 1-phase multi-family	s																				_	13.00
Basic Charge 3-phase		10.00																			s	10.00
Basic Charge 3-phase multi-family	\$	10.00																				
LIA Charge (Schedule 115)	\$							\$ 6.00													\$	6.00
	n-Peak kWh	1.101																				1.101 cents/kWh
	lid-Peak kWh	1.101																				1.101 cents/kWh - cents/kWh
	Dπ-Peak kWh	11.116																				- cents/kWh 11.116 cents/kWh
	lid-Peak kWh	11.116																				11.116 cents/kWh
	Off-Peak kWh	-																				- cents/kWh
Energy TOU C	n-Peak kWh	15.476																				15.476 cents/kWh
N N	lid-Peak kWh	8.814																				8.814 cents/kWh
Total TOU Energy C	Off-Peak kWh	5.160																		i	L	5.160 cents/kWh
	On-Peak kWh	27.693																				27.693 cents/kWh 21.031 cents/kWh
	Off-Peak kWh	21.031 5.160																				5.160 cents/kWh
	st 1,000 kWh	3.100	(0.679)	(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080 N/A	0.067	0.012	0.024	(0.048)	0.403	0.056	0.209	0.263	0.001		1.123 cents/kWh
Ow	er 1,000 kWh		-	(0.039)		0.788		N/A	N/A		0.080 N/A	0.067	0.012	0.024	(0.048)	0.403	0.056	0.209		0.001	-	1.80 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)		<del></del>							\$ 1.88												\$	1.88
Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%											
Public Purpose Charge (Schedule 108)		Part of the second seco			1.5%																	
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) <sup>(6)</sup>		13.00																			s	10.00
Basic Charge 1-phase	\$	13.00																			\$	13.00
Basic Charge 1-phase multi-family	\$																					10.00
Basic Charge 3-phase Basic Charge 3-phase multi-family	-	10.00																			\$	10.00
LIA Charge (Schedule 115)	\$							\$ 6.00													s	6.00
	ە On-Peak kWh	2.067						ψ 0.00														2.067 cents/kWh
	lid-Peak kWh	0.594																				0.594 cents/kWh
	Off-Peak kWh	0.354																				0.257 cents/kWh
	n-Peak kWh	20.851																				20.851 cents/kWh
	lid-Peak kWh	5.994																				5.994 cents/kWh
	Off-Peak kWh	2.593																				2.593 cents/kWh
Energy TOU C	n-Peak kWh	18.190																				18.190 cents/kWh
	lid-Peak kWh	9.178																				9.178 cents/kWh
Total TOU Energy C	Off-Peak kWh	5.538 41.108																		:	<u> </u>	5.538 cents/kWh
	Iid-Peak kWh	41.108 15.766																				41.108 cents/kWh 15.766 cents/kWh
	Off-Peak kWh	8.388																				8.388 cents/kWh
	st 1,000 kWh	0.000	(0.679)	(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080 N/A	0.067	0.012	0.024	(0.048)	0.403	0.056	0.209	0.263	0.001		1.12 cents/kWh
Ov	er 1,000 kWh		-	(0.039)		0.788		N/A	N/A	(0.014)		0.067			(0.048)	0.403	0.056	0.209	0.263	0.001	-	1.80 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)									\$ 1.88	T		T									\$	1.88
Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%											
Public Purpose Charge (Schedule 108)  (N/A) Not Applicable (TOU) Time of Use					1.5%																	

(N/A) Not Applicable (TOU) Time-of-Use

Rates and Regulatory Affairs Tariff Administration Group 4/2/2024 Page 2 of 12 4-1-2024\_Price\_Summaries:Standard Service Schedules

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.
<sup>2</sup> To all billis for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 103, one-time charges (e.g., deposits), and any privilege or local taxes.
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.076 cents per kWh for the first 657,895 kWh.
<sup>5</sup> For this schedule Schedule Schedule 103 and the privilege or tools these December Benches Politice Repairable Politics applicable to Schedule 7.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7. <sup>6</sup> Optional Time-of-Use requires a one year commitment.

Standard Cost o	of Service Schedules																							
E-19 PHASE		Effective April 1, 2024									A	djustme	nt Sched	dules										
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	126	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153		EFFECTIVE RATE <sup>(6)</sup>
chedule 32 (RPA)	Small Nonresidential	<= 30kW																					1	
	Basic Charge 1-phase		\$ 22.00																				1	\$ 22.00
	Basic Charge 3-phase		\$ 31.00																					\$ 31.00
Demand	Transmission		0.552																					0.552 cents/kWh
	Distribution	First 5,000 kWh	6.098																					6.098 cents/kWh
		Over 5.000 kWh	3,414																					3.414 cents/kWh
Energy		per kWh	7.858																					7.858 cents/kWh
tal including Schedu	ule 100 Adjustments	First 5,000 kWh	14.508	(0.679)	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.204	0.223	0.001	<b></b>	15.658 cents/kWh
•	•	Over 5.000 kWh	11.824	(0.679)	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.204	0.223	0.001		12.974 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 11									0.236							(0.0.0)						†	0.236 cents/kWh
	LIA Charge (Schedule 11	5)							0.760														h	0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 13	1)										1	-0.122%									1	ļ,	<del></del>
	Public Purpose Charge (Schedule 10					1.5%																		
chedule 32	Small Nonresidential	<= 30 kW																						
	Basic Charge 1-phase		\$ 22.00																					\$ 22.00
			\$ 31.00																					
Demand	Transmission	per kWh	0.552 6.098																				ļ	0.552 cents/kWh
	Distribution																							6.098 cents/kWh
		Over 5,000 kWh	3.414 7.858																				ļ	3.414 cents/kWh
Energy otal including Schedu	ulo 100 Adjustmente	per kwn First 5.000 kWh	14.609	NI/A	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.204	0.223		+ <sub>1</sub>	7.858 cents/kWh 16.337 cents/kWh
an monuming Scried	uie 100 Aujustinents	Over 5.000 kWh	11.824	N/A	(0.041)	N/A N/A	0.692	N/A	N/A	N/A N/A	0.212	0.080	N/A N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.204	0.223			13.653 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 11		11.024	!\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(0.041)		0.032	IV/A	IN/A	0.236	0.212	0.000	13//	0.005	0.011	0.021	(-1-1-1	0.300	0.030	0.204	0.223	0.001	† <sub>1</sub>	0.236 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 11 LIA Charge (Schedule 11	5)							0.760	0.230						1							1	0.76 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 13	1)										†	-0.122%									+	<del> </del>	
	Public Purpose Charge (Schedule 10					1.5%														l		1	1	

<sup>1</sup> See Tariff Schedules for specifics on application.

(TOU) Time-of-Use

See Taith Schedules for specifics on application.

7 o all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 10 for details.

8 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time changes (e.g., deposits), and any privilege or local taxes.

9 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

8 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

-19 PHASE	Effective	April 1, 2024									Ad	justme	nt Sched	lules										
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	126	-0.122% 131 <sup>(5)</sup>	135 1	36 1	137	145	146	150	151	152	153		EFFECTIVE RATE <sup>(6)</sup>
chedule 32 (RPA)(O	Optional Time-Of-Use SMALL NONRESIDENTIAL)																						•	
	Basic Charge 1-phase		\$ 22.00																				\$	22.00
	Basic Charge 3-phase		\$ 31.00																				\$	31.00
Demand	Transmission	per kWh	0.552																			ľ-		0.552 cents/kWh
	Distribution	First 5,000 kWh	6.098																			j-		6.098 cents/kWh
		Over 5.000 kWh	3.414																					3.414 cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	13.880														į		į	į		i i		13.880 cents/kWh
3,	''	Mid-Peak kWh	7.858																					7.858 cents/kWh
		Off-Peak kWh	4.628														i		į	j	į	į	7	4.628 cents/kWh
otal including Schedu	ule 100 Adjustments	First 5,000 kWh	6.650	(0.679)	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011 0	0.021	(0.043)	0.360	0.050	0.204	0.223	0.001		7.800 cents/kWh
	·,	Over 5.000 kWh	3.966	(0.679)	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080				0.021	(0.043)	0.360	0.050	0.204	0.223	0.001		5.116 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)			3-1-1						0.236							_\							0.236 cents/kWh
	LIA Charge (Schedule 115)								0.760							T-								0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	i i i i i i i i i i i i i i i i i i i	<del></del>							+			-0.122%			+					+	+-		0.700 0011011011
	Public Purpose Charge (Schedule 108)					1.5%							0.12270											
chedule 32 (Optiona	al Time-Of-Use SMALL NONRESIDENTIAL)																							
	Basic Charge 1-phase		\$22.00																				\$	22.00
	Basic Charge 3-phase		\$31.00																				s	31.00
Demand	Transmission	per kWh	0.552																					0.552 cents/kWh
	Distribution	First 5.000 kWh	6.098																			ļ-		6.098 cents/kWh
		Over 5 000 kWh	3.414																					3.414 cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	13.880																			F		13.880 cents/kWh
		Mid-Peak kWh	7.858																			Ì	7	7.858 cents/kWh
		Off-Peak kWh	4.628																			ŀ	7	4.628 cents/kWh
otal including Schedu	ıle 100 Adjustments	First 5,000 kWh	6.650	N/A	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011 0	0.021	(0.043)	0.360	0.050	0.204	0.223	0.001		8.479 cents/kWh
	•	Over 5,000 kWh	3.966	N/A	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011 0	0.021	(0.043)	0.360	0.050	0.204	0.223	0.001		5.795 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236														0.236 cents/kWh
	LIA Charge (Schedule 115)								0.760															0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	Ī											-0.122%											
	Public Purpose Charge (Schedule 108)					1.5%																[		

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 118 and Schedule 109, one-time changes (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 1214, Customers will not be required to pay more than \$500 per month per site. Schedule 15 customers will be changed 50.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

-19 PHASE	of Service Schedules  Effective A	oril 1 2024										dinatm	ent Sche	dulaa										
-19 PHASE	Effective A	prii 1, 2024			-							ajustm	ent Sche	uuies										
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	126	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153		EFFECTIVE RATE <sup>(6)</sup>
chedule 38 (RPA)	Optional Time-of-Day General Service																							
	Basic Charge		\$ 35.00																					\$ 35.00
Demand	Transmission	per kWh	0.552																					0.552 cents/kWh
	Distribution	per kWh	7.880																					7.880 cents/kWh
Energy		On-Peak	8.312																					8.312 cents/kWh
•		Off-Peak	6.812																					6.812 cents/kWh
al including Schedu	ıle 100 Adjustments	On-Peak	16.744	(0.679)	(0.067)	N/A	0.721	N/A	N/A	N/A	0.062	0.080	N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.249	0.251	0.001	T	17.816 cents/kWh
-		Off-Peak	15.244	(0.679)	(0.067)	N/A	0.721	N/A	N/A	N/A	0.062	0.080	N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.249	0.251	0.001	ļ ,	16.316 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	Ī								0.236												1	[ <del>-</del>	0.236 cents/kWh
	LIA Charge (Schedule 115)								0.760														ļ ,	0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%										ļ ,	
	Public Purpose Charge (Schedule 108)					1.5%																<del></del>	<u> </u>	
hedule 38																								
			\$ 35.00																					\$35.00
Demand	Transmission	per kWh	0.552																					0.552 cents/kWh 7.880 cents/kWh
Energy	Distribution	per kWh On-Peak	7.880 8.312																					7.880 cents/kWh 8.312 cents/kWh
Ellelgy		Off-Peak	6.812																					6.812 cents/kWh
al including School	ıle 100 Adjustments	On-Peak	16.744	N/A	(0.067)	N/A	0.721	N/A	N/A	N/A	0.062	0.080	N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.249	0.251	0.001	+ <mark>,</mark>	18.495 cents/kWh
an mondarily contout	no roo rajaamana	Off-Peak	15.244	N/A	(0.067)	N/A	0.721	N/A	N/A	N/A	0.062		N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.249	0.251	0.001		16 995 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236						t				0.210		1	† <mark>-</mark>	0.236 cents/kWh
	LIA Charge (Schedule 115)								0.760	1			'											0.76 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	Ī								l		1	-0.122%			l						<b>†</b>	† <mark>7</mark>	
	Public Purpose Charge (Schedule 108)					1.5%																		

(N/A) Not Applicable

chedule 47 (RPA)		<= 30 kW (min. 10 kW)																						
	Basic Charge - Summer		\$ 39.00																				\$ 39.00	
	Basic Charge - Winter		\$ -																				\$ -	
Demand	Transmission	per kWh	0.592																				0.592	cents/kWh
	Distribution	First 50 kWh per kW	12.644																				12.644	cents/kWh
		Over 50 kWh per kW	10.644																					cents/kWh
Energy		per kWh	8.775																				8,775	cents/kWh
otal including Schedule	e 100 Adjustments	First 50 kWh per kW	22.011	(0.679)	(0.041)	N/A	0.844	N/A	N/A	N/A	0.062	0.080	N/A	0.066	0.017	0.033	(0.048)	0.402	0.079	0.429	0.405	0.002		cents/kWh
-		Over 50 kWh per kW	20.011	(0.679)	(0.041)	N/A	0.844	N/A	N/A	N/A	0.062	0.080	N/A	0.066	0.017		(0.048)	0.402	0.079	0.429	0.405	0.002	21.662	cents/kWh
i	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236							-V-:7						0.236	cents/kWh
	LIA Charge (Schedule 115)								0.760														0.760	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)	1										-C	0.122%											<del></del>
	Public Purpose Charge (Schedule 108)					1.5%																		
chedule 47		<= 30 kW (min. 10 kW)																						
	Basic Charge - Summer		\$ 39.00																				\$ 39.00	
	Basic Charge - Winter		\$ -																				\$ -	
Demand	Transmission	per kWh	0.592																				0.592	cents/kWh
	Distribution	First 50 kWh per kW	12.644																				12.644	cents/kWh
		Over 50 kWh per kW	10.644																					cents/kWh
Energy otal including Schedule		per kWh	8.775									LL									lJ		8 775	cents/kWh
otal including Schedule	e 100 Adjustments	First 50 kWh per kW	22.011	N/A	(0.041)	N/A	0.844	N/A	N/A	N/A	0.062	0.080	N/A	0.066	0.017	0.033	(0.048)	0.402	0.079	0.429	0.405	0.002	24.341	cents/kWh
		Over 50 kWh per kW	20.011	N/A	(0.041)	N/A	0.844	N/A	N/A	N/A	0.062	0.080	N/A	0.066	0.017	0.033	(0.048)	0.402	0.079	0.429	0.405	0.002	22.341	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236						L							0.236	cents/kWh
	LIA Charge (Schedule 115)								0.760			l									ll		0.760	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)											-C	0.122%											
	Public Purpose Charge (Schedule 108)					1.5%																[		

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See taill Scriedules for Specifics on application.

To all billis for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 10 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.00 per month and all other schedules will be charged \$0.076 cents per kWh for the first 657,895 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those In a miss for Uniect Access Service, Emergency treatant service, Standards Service and residential Service, and Farm Service or Farm Impation and Drainage Fumping Service. Does not include Kenewabie Options applicable to Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes. Schedule 12134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.600 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-19 PHASE	Effective	April 1, 2024									A	djustme	ent Sched	lules										
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	126	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153		EFFECTIVE RATE <sup>(6)</sup>
Schedule 49 (RPA)	Irrigation and Drainage Pumping Service > 30 kW Basic Charge - Summer		\$ 50.00																					\$ 50.00
	Basic Charge - Winter		5 -																					S -
Demand	Transmission	per kWh	0.570																					0.570 cents/kWh
	Distribution	First 50 kWh per kW	11.743																					11.743 cents/kWh
		Over 50 kWh per kW	9.743																					9.743 cents/kWh
		per kWh	9.255					L					L											9.255 cents/kWh
otal including Schedu	ıle 100 Adjustments	First 50 kWh per kW	21.568	(0.679)	(0.067)	N/A	0.743	N/A	N/A	N/A	0.062	0.080	N/A	0.070	0.015	0.029	(0.050)	0.424	0.075	0.297	0.333	0.002	T	22.902 cents/kWh
		Over 50 kWh per kW	19.568	(0.679)	(0.067)	N/A	0.743	N/A	N/A	N/A	0.062	0.080	N/A	0.070	0.015	0.029	(0.050)	0.424	0.075	0.297	0.333	0.002	<b>_</b>	20.902 cents/kWh 0.236 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)  LIA Charge (Schedule 115)								0.760	0.236														0.236 cents/kWh 0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%							-0.122%										<b></b>	
Schedule 49	Irrigation and Drainage Pumping Service > 30 kW																							
	Basic Charge - Summer Basic Charge - Winter		50.00																					\$ 50.00
Demand	Transmission	per kWh	0.570																					0.570 cents/kWh
	Distribution	First 50 kWh per kW	11.743																					11.743 cents/kWh
		Over 50 kWh per kW	9.743																					9.743 cents/kWh
Energy		per kWh						L					L											9.255 cents/kWh
otal including Schedu	ıle 100 Adjustments	First 50 kWh per kW	21.568	N/A	(0.067)	N/A	0.743	N/A	N/A	N/A	0.062	0.080		0.070		0.029	(0.050)	0.424	0.075	0.297	0.333		T	23.581 cents/kWh
		Over 50 kWh per kW	19.568	N/A	(0.067)	N/A	0.743	N/A	N/A	N/A	0.062	0.080	N/A	0.070	0.015	0.029	(0.050)	0.424	0.075	0.297	0.333	0.002	<b></b>	21.581 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236						-								0.236 cents/kWh
	LIA Charge (Schedule 115)							<del> </del>	0.760	ļ		ļ	-0.122%							ļ	<del> </del>	+	<b></b>	0.76 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)  Public Purpose Charge (Schedule 108)					1.5%							*U. 12270											

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannables and using power provided by the utility. See Schedule 102 for details.
<sup>3</sup> Applied to the entire bill but excludes Schedule 113 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.076 cents per kWh for the first 657,895 kWh.
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

	or Service Scheaules																						
E-19 PHASE		Effective April 1, 2024									Ad	ljustment Sch	edules										
			BASE			1.5%		Sch 109				-0.122%	,									EFFECTIVE	
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	>1MWa	115 <sup>(4)</sup>	118	123	126 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	RATE <sup>(6)</sup>	
Schedule 83 (RPA)	Large Nonresidential 3	31-200 kW																					-
	Basic Charge 1-phase		\$ 40.00																			\$ 40.00	
	Basic Charge 3-phase		\$ 50.00																			\$ 50.00	
Demand	Transmission	per kW of monthly On-Peak demand																				\$ 2.12 per kW	
	Distribution Charge		\$ 1.51																			\$ 1.51 per kW	
	Facility Charge <sup>(6)</sup>	First 30 kW	\$ 5.55																			\$ 5.55 per kW	
ļ		Over 30 kW	\$ 5.45																			\$ 5.45 per kW 1.087 cents/kl	
Energy	System Usage	per kWh																				1.087 cents/k <sup>1</sup> 5.534 cents/k <sup>1</sup>	
	Energy	On-Peak kWh Off-Peak kWh																				5.534 cents/k	.wn
		Generation Demand per on peak kW																				9 000 aanta/ld	JAIL
Total	Demand	First 30 kW																				8.900 cents/k <sup>1</sup> \$ 18.08 per kW	.VVII
Total		Over 30 kW		i																	į	\$ 17.98 per kW	
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.621	(0.679)	(0.075)	N/A	0.533	N/A	N/A	N/A	0.026	0.080 N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.118	0.144	0.001	7.197 cents/kl	
	Energy molecular Control desiration	Off-Peak kWh	5.121	(0.679)	(,		0.533		N/A	N/A	0.026	0.080 N/A	0.058	0.009		(0.042)	0.353	0.033	0.118		0.001	5.697 cents/kl	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)			(0.073)		19/7	0.555	19/2	19/7	0.236	0.020	0.000	0.000	0.003		(0.042)	0.000	0.000	0.110		0.001	0.236 cents/k	(Wh
	LIA Charge (Schedule 115)								0.760	0.200		ı,										0.760 cents/kl	
	Oregon Corporate Activity Tax Recovery (Schedule 131)				<del> -</del>			t	0.700	<b></b>	<del> </del>	-0.122%	.		+	<del> </del>							
	Public Purpose Charge (Schedule 108)					1.5%						0.12270											
Schedule 83		31-200 kW				1.070							1										
Concadio Co	Basic Charge 1-phase		\$ 40.00																			\$ 40.00	
																						\$ 50.00	
Demand	Basic Charge 3-phase Transmission	per kW of monthly On-Peak demand	\$ 30.00																			\$ 2.12 per kW	
Demand	Distribution Charge		\$ 1.51	+																		\$ 2.12 per kW \$ 1.51 per kW	
	Facility Charge <sup>(6)</sup>	First 30 kW																				\$ 5.55 per kW	
	racinty charge	Over 30 kW																				\$ 5.45 per kW	
Energy	System Usage																					1.087 cents/k	
	Energy	On-Peak kWh																				5.534 cents/k	
	37	Off-Peak kWh																					
		Generation Demand per on peak kW	8.900							1												8.900 cents/kl	(Wh
Total	Demand	First 30 kW	\$ 18.08	1															į	i i		\$ 18.08 per kW	
		Over 30 kW	\$ 17.98		L		L	1		L	lJ		1		L	1			i	ii		\$ 17.98 per kW	/
	Energy including Schedule 100 Adjustments			N/A	(0.075)	N/A	0.533	N/A	N/A	N/A	0.026		0.058	0.009		(0.042)	0.353	0.033	0.118		0.001	7.876 cents/k	kWh
		Off-Peak kWh	5.121	N/A	(0.075)	N/A	0.533	N/A	N/A	N/A	0.026	0.080 N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.118	0.144	0.001	6.376 cents/k1	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)  LIA Charge (Schedule 115)									0.236												0.236 cents/kl	
								ļ	0.760	L	L				.L	ļ			ļ	L		0.760 cents/k	Wh
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%											
1	Public Purpose Charge (Schedule 108)			I	1	1.5%		1		1			1		1				1	1			

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application. See Tariff Schedules for specifics on application.

2 To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 113 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

8 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

5 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

6 Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-19 PHASE	Ef	ffective April 1, 2024									Ac	djustment Sch	edules									
	T. (1)		BASE	(2)		1.5%		Sch 109	(4)			-0.1229										EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	>1MWa	115 <sup>(4)</sup>	118	123	126 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	RATE <sup>(6)</sup>
Schedule 85-S (RPA)	Basic Charne	01-4,000 kW	\$ 780.00																			\$ 780.00
Demand			\$ 2.12																			\$ 2.12 per kW
	Facility Charge <sup>(6)</sup>		\$ 3.10																			\$ 3.10 per kW
	Distribution Charge	Over 200 kW On-Peak kW																				\$ 3.00 per kW \$ 1.51 per kW
Energy	System Usage		0.257																			0.257 cents/kWh
Liloigy	Fneray Fneray	On-Peak kWh	5.371	1																		5.371 cents/kWh
	=	Off-Peak kWh	3.871																			
		Generation Demand per on peak kW		1																		3.871 cents/kWh
Total	Demand	Under 200 kW	\$ 16.85	1																}		\$ 16.85 per kW
		Over 200 kW	\$ 16.75	<u> </u>	L			LJ				J										\$ 16.75 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.628	(0.679)	(0.068)		N/A	0.100	N/A	N/A	0.062		0.057	0.007		(0.041)	0.345	0.028	0.073			5.703 cents/kWh
		Off-Peak kWh	4.128	(0.679)	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	0.080 N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.073	0.096	0.001	4.203 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236												0.236 cents/kWh
	LIA Charge (Schedule 115)							<u> </u>	0.760			,			L							0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)											-0.1229	5									
						1.5%																
Schedule 85-S	Large Nonresidential Secondary Voltage 20	01-4,000 kW																				
	Basic Charge		\$ 780.00																			\$ 780.00
Demand	Transmission	On-Peak kW	\$ 2.12																			\$ 2.12 per kW
	Facility Charge <sup>(6)</sup>		\$ 3.10																			\$ 3.10 per kW
		Over 200 kW	\$ 3.00																			\$ 3.00 per kW
	Distribution Charge	On-Peak kW																				\$ 1.51 per kW
Energy	System Usage	per kWh	0.257																			0.257 cents/kWh
	Energy	On-Peak kWh	5.371																			5.371 cents/kWh
		Off-Peak kWh	3.871	1																		10.100
Total	Daniel	Generation Demand per on peak kW	\$ 10.12 \$ 16.85	ļ																	! :	10.120 cents/kWh
Total	Demand	Under 200 kW Over 200 kW	\$ 16.85 \$ 16.75																	i		\$ 16.85 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.628	N/A	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	0.080 N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.073		0.001	6.382 cents/kWh
	Energy molauling concedure 100 Adjustments	Off-Peak kWh	4.128	N/A	(0.068)		N/A	0.100	N/A	N/A	0.062		0.057	0.007		(0.041)	0.345	0.028	0.073		0.001	4.882 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	S.I. Car RVVII	20		(0.000)			1		0.236	5.50Z			0.007	0.0.4		0.0.0	0.020	5.5, 5	0.000	0.001	0.236 cents/kWh
	LIA Charge (Schedule 115)								0.760													0.76 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)							1				-0.1229										
	Public Purpose Charge (Schedule 108)					1.5%		1					1 1									

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.
<sup>2</sup> To all billis for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.
<sup>5</sup> Effective Rete excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

	t Service Schedules																						
E-19 PHASE	Effective April	1, 2024								Adjı	ustme	ent Schedule	S										
	Tariff Schedules <sup>(1)</sup>	BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	126	-0.122% 131 <sup>(5)</sup> 135	136	137	145	146	150	151	152	153		EFFECTIVE RATE <sup>(6)</sup>	
Schedule 85-P (RPA)																							
	Basic Charge	\$ 670.00																			\$	670.00	
Demand	Transmission	On-Peak kW \$ 2.10																			\$	2.10 per kW	
	Facility Charge <sup>(8)</sup>	Over 200 kW \$ 2.97																			\$	3.07 per kW 2.97 per kW	
	Distribution Observe	Over 200 kW \$ 2.97 On-Peak kW \$ 1.49																				2.97 per kW 1.49 per kW	
Energy	Distribution Charge	per kWh 0.254	-																		3	0.254 cents/kWh	
Lifelgy	System Usage Energy	On-Peak kWh 5.318	1																			5.318 cents/kWh	
	Energy	Off-Peak kWh 3.818																				5.510 CCHISKWII	
	Generation De	emand per on peak kW \$ 10.01	1																			10.010 cents/kWh	
Total	Demand	Under 200 kW \$ 16.67	•																		s	16.67 per kW	
		Over 200 kW \$ 16.57	i																i		s	16.57 per kW	
	Energy including Schedule 100 Adjustments	On-Peak kWh 5.572	(0.679)	(0.068)		N/A	0.116	N/A	N/A		0.080	N/A 0.05			(0.038)	0.320	0.024	0.057	0.073	0.001	† <del></del> -	5.591 cents/kWh	
		Off-Peak kWh 4.072	(0.679)	(0.068)	N/A	N/A	0.116	N/A	N/A	0.062	0.080	N/A 0.05	3 0.0	0.012	(0.038)	0.320	0.024	0.057	0.073	0.001		4.091 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	<del></del>							0.236						†						† <del></del>	0.236 cents/kWh	
	LIA Charge (Schedule 115)							0.760														0.760 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)	<del>-</del>		1						<del> </del>		-0.122%			†						† <del></del>	<del></del>	
	Public Purpose Charge (Schedule 108)				1.5%																	cents/kWh	
Schedule 85-P	Large Nonresidential Primary Voltage 201-4,000 kW																						_
	Basic Charge	\$ 670.00																			s	670.00	
Demand		On-Peak kW \$ 2.10																			\$	2.10 per kW	
	Facility Charge <sup>(6)</sup>	\$ 3.07																			\$	3.07 per kW	
		Over 200 kW \$ 2.97																			\$	2.97 per kW	
	Distribution Charge	On-Peak kW \$ 1.49																			\$	1.49 per kW	
Energy	System Usage	per kWh 0.254	1																			0.254 cents/kWh	
	Energy	On-Peak kWh 5.318																				5.318 cents/kWh	
		Off-Peak kWh 3.818	4																				
	Generation De	emand per on peak kW \$ 10.01	1																		<u> </u>	10.010 cents/kWh	
Total	Demand	Under 200 kW \$ 16.67 Over 200 kW \$ 16.57	•																		\$	16.67 per kW 16.57 per kW	
	Energy including Schedule 100 Adjustments	<del></del>	N/A	(0.000)	N/A	NI/A	0.116	N/A	N/A	0.062			2 0		(0.038)			0.057	0.073	0.001		6.270 cents/kWh	
	Energy including Schedule 100 Adjustments	On-Peak kWh 5.572 Off-Peak kWh 4.072	N/A N/A	(0.068)		N/A N/A	0.116	N/A	N/A		0.080	N/A 0.05 N/A 0.05		0.012	(0.038)	0.320	0.024	0.057	0.073	0.001		4.770 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	OII-F CAN KVVII 4.072	IN/A	(0.066)	IN/A	IN/A	0.116	IN/A	0.236	0.062	0.000	19/74 0.00	0.0	0.012	(0.036)	0.320	0.024	0.057	0.073	0.001	<del> </del>	0.236 cents/kWh	
	LIA Charge (Schedule 115)							0.760	0.230		1											0.760 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)	·-·-·- <del>-</del>		<del> </del>	<b></b>		l	0.700	<b></b>	<del> </del>		-0.122%			t						† <mark></mark>	- C.7 GO GOTTON WYTT	
	Public Purpose Charge (Schedule 108)				1.5%																		

Public Purpose Charge Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

Applicable Minimum Charges:
The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

	or Service Scriedules		F																					
E-19 PHASE	Effective April	1, 2024									A	djustment S	chedul	les										
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	-0.12 126 131		35 136	137	145	146	150	151	152	153		EFFECTIVE RATE <sup>(6)</sup>	
Schedule 89-S (RPA)																								_
	Basic Charge		\$ 3,490.00																				\$ 3,490.00	
Demand	Transmission	On-Peak kW	\$ 2.12																				\$ 2.12 per kW	
	Facility Charge <sup>(6)</sup>	First 4,000 kW																					\$ 1.51 per kW	
		Over 4,000 kW																					\$ 1.20 per kW	
	Distribution Charge	On-Peak kW	\$ 1.51																				\$ 1.51 per kW	
Energy	System Usage	per kWh	0.217																				0.217 cents/kWh	
	Energy	On-Peak kWh	7.714																				7.714 cents/kWh	
		Off-Peak kWh	6.214																	ļ		Ļ	6.214 cents/kWh	
Total	Demand	Under 4000 kW	\$ 5.14																į	į	į	į .	\$ 5.14 per kW	
		Over 4000 kW	\$ 4.83							L	l	<u> </u>				<b></b>			<u>i</u>	<u> </u>	<u>i</u>	<u>i</u> .	\$ 4.83 per kW	
i	Energy including Schedule 100 Adjustments	On-Peak kWh	7.931	(0.679)	(0.058)	N/A	0.187	0.187	N/A	N/A	0.062			0.00		(0.038)	0.326	0.022	0.030		0.001		<ul> <li>cents/kWh</li> </ul>	
		Off-Peak kWh	6.431	(0.679)	(0.058)	N/A	0.187	0.187	N/A	N/A	0.062	0.080 N/	٥.0	0.00	6 0.011	(0.038)	0.326	0.022	0.030	0.019	0.001		6.641 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236		1				T						1	0.236 cents/kWh	
	LIA Charge (Schedule 115)								0.760				[			T			1			1	0.760 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.12	2%			T			1			1		
	Public Purpose Charge (Schedule 108)					1.5%																		
Schedule 89-S	Large Nonresidential Secondary Voltage >4000 kW																							
	Basic Charge		\$ 3,490.00																				\$ 3.490.00	
Demand	Transmission	On-Peak kW	\$ 2.12																				\$ 2.12 per kW	
1	Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.51																				\$ 1.51 per kW	
	, ,	Over 4,000 kW	\$ 1.20																				\$ 1.20 per kW	
	Distribution Charge	On-Peak kW	\$ 1.51																				\$ 1.51 per kW	
Energy	System Usage	per kWh	0.217																				0.217 cents/kWh	
	Energy	On-Peak kWh	7.714																				7.714 cents/kWh	
L		Off-Peak kWh	6.214																			L	6.214 cents/kWh	
Total	Demand	Under 4000 kW	\$ 5.14																ļ	ļ	İ		\$ 5.14 per kW	
		Over 4000 kW	\$ 4.83	 						L	<u> </u>	<u> </u>				1			<u> </u>	<u> </u>	<u> </u>	<u> </u>	\$ 4.83 per kW	
	Energy including Schedule 100 Adjustments	On-Peak kWh	7.931	N/A	(0.058)		0.187		N/A	N/A	0.062			0.00			0.326	0.022	0.030			1	8.820 cents/kWh	
1		Off-Peak kWh	6.431	N/A	(0.058)	N/A	0.187		N/A	N/A	0.062	0.080 N/	٥.0	0.00	6 0.011	(0.038)	0.326	0.022	0.030	0.019	0.001	<u> </u>	7.320 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)							1		0.236	ļ	4				1			l	L	ļ	<u> </u>	0.236 cents/kWh	
	LIA Charge (Schedule 115)							<u> </u>	0.760	L	ļ	4				1				L	ļ	<u> </u>	0.760 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.12	2%									1		
1	Public Purpose Charge (Schedule 108)	l e e e e e e e e e e e e e e e e e e e				1.5%				1	1		- 1		- 1	1			l		l	1		

Public Purpose Charge (Schedule 108)

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application. See Tariff Schedules for specifics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highests demands over the past 12 months. All other demand charges based on current billing month demands.

See Tariff Schedules for specifics on application.

-19 PHASE	Effective April 1, 2024			Adjustment Schedules																			
	·											ĺ											
			BASE			1.5%		Sch 109				-0.122%	6										EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	>1MWa	115 <sup>(4)</sup>	118	123	126 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153		RATE <sup>(6)</sup>
hedule 89-P (RPA)								- 1				.20 .0.									.00		
	Basic Charge		\$ 3,450.00																				\$ 3,450.00
Demand	Transmission	On-Peak kW																					\$ 2.10 per kW
	Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.50																				\$ 1.50 per kW
		Over 4,000 kW	\$ 1.19																				\$ 1.19 per kW
	Distribution Charge	On-Peak kW	\$ 1.49																				\$ 1.49 per kW
Energy	System Usage	per kWh	0.215																				0.215 cents/kWh
	Energy	On-Peak kWh	7.637																				7.637 cents/kWh
		Off-Peak kWh	6.137																			L	6.137 cents/kWh
Total	Demand	Under 4000 kW	\$ 5.09																1	}		ł	\$ 5.09 per kW
		Over 4000 kW	\$ 4.78		L			1		L		JL			L	lL			<u> </u>	L		<u>.</u>	\$ 4.78 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	7.852	(0.679)	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	0.080 N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.029	0.019	0.001		7.867 cents/kWh
		Off-Peak kWh	6.352	(0.679)	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	0.080 N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.029	0.019	0.001		6.367 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236												T	0.236 cents/kWh
	LIA Charge (Schedule 115)								0.760										1				0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	<del>-</del> -						1				-0.122%	,									1	
	Public Purpose Charge (Schedule 108)					1.5%																	
hedule 89-P	Large Nonresidential Primary Voltage >4000 kW																						
	Basic Charge		\$ 3,450.00																				\$ 3,450.00
Demand	Facility Charge (6)	First 4,000 kW	\$ 1.50																				\$ 1.50 per kW
Domana	r domity orienge	Over 4.000 kW	\$ 1.19																				\$ 1.19 per kW
	Transmission	On-Peak kW	\$ 2.10																				\$ 2.10 per kW
	Distribution Charge	On-Peak kW	\$ 1.49																				\$ 1.49 per kW
Energy	System Usage		0.215																				0.215 cents/kWh
3,	Energy	per kWh On-Peak kWh	7.637																			1	7.637 cents/kWh
	57	Off-Peak kWh	6.137																				6.137 cents/kWh
Total	Demand	Under 4000 kW	\$ 5.09																į į			·	\$ 5.09 per kW
		Over 4000 kW	\$ 4.78					1				LL	1		L				<u>i</u>			<u> </u>	\$ 4.78 per kW
	Energy including Schedule 100 Adjustments		7.852	N/A	(0.058)	N/A	N/A	0.185	N/A	N/A		0.080 N/A	0.053	0.006	0.011		0.322	0.022	0.029	0.019	0.001		8.546 cents/kWh
		Off-Peak kWh	6.352	N/A	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	0.080 N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.029	0.019	0.001	1	7.046 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236		1										1	0.236 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)  LIA Charge (Schedule 115)							1	0.760	L		1			L							1	0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%	,										
	Public Purpose Charge (Schedule 108)	l e				1.5%		1		l											l		

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

Applicable Minimum Charges:
The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Tariff Schedules for specifics on application.

To all lilis for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Imigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged \$0.076 cents per kWh for the first 657,895 kWh.

Settle excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

<sup>\*</sup> See Tariff Schedules for specifics on application.

E-19 PHASE	Effective April 1, 2024			Adjustment Schedules																				
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	126	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153		EFFECTIVE RATE <sup>(6)</sup>
Schedule 89-T <sup>(6)</sup>	Sub-Transmission >4000 kW																							
	Basic Charge	\$	4,950.00																					4,950.00
Demand	Transmission	On-Peak kW \$	\$ 2.06																					2.06 per kW
	Facility Charge <sup>(7)</sup>	First 4,000 kW	\$ 1.50																					1.50 per kW
		Over 4,000 kW	\$ 1.19																					1.19 per kW
	Distribution Charge	On-Peak kW	\$ 0.12																					0.12 per kW
Energy	System Usage	per kWh	0.213																					0.213 cents/kWh
	Energy	On-Peak kWh	7.558																					7.558 cents/kWh
		Off-Peak kWh	6.058																					6.058 cents/kWh
Total	Demand	First 4,000 kW	3.68																			!	[	3.68 per kW
		Over 4,000 kW	\$ 3.37																			į	i :	3.37 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	7.771	N/A	(0.058)	N/A	N/A	0.191	N/A	N/A	0.062	0.080	N/A	0.054	0.005	0.010	(0.039)	0.328	0.019	0.031	0.012	0.001	T	8.467 cents/kWh
		Off-Peak kWh	6.271	N/A	(0.058)	N/A	N/A	0.191	N/A	N/A	0.062	0.080	N/A	0.054	0.005	0.010	(0.039)	0.328	0.019	0.031	0.012	0.001		6.967 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236	<u> </u>		_									L	<u> </u>	0.236 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)	<mark></mark>						4	0.760		<b>4</b>		-									ļ	<b>_</b>	0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%											
	Public Purpose Charge (Schedule 108)					1.5%																	l e	

(N/A) Not Applicable

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>&</sup>lt;sup>7</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

<sup>\*</sup> See Tariff Schedules for specifics on application.