

2025 All Source RFP - Questions received from bidders
As of June 23, 2025
Draft RFP

#	Question	Answer
1	What is the assumed BPA Variable Energy Resource Balancing Service rate to be assessed on renewable energy bids delivering from BPA? Is the assumption based on current rates or rates forecasted on the BP-26 rate case?	All BPA tariff rate assumptions use the most updated information available. PGE will update input assumptions once BPA adopts its BP-26 rates.
2	Will PGE value capacity from bids relying on the BPA Conditional Firm Bridge System Conditions product after the expected plans of service are completed for them to go firm for the rest of the bid in contract? This is made explicit for the Number of Hours product but not the System Conditions product. If the System Conditions product and Number of Hours product are treated differently as it relates to "going firm", please explain why.	Eligible SC transmission products will be modeled at a derated capacity value prior to their anticipated conversion to a firm product, at which point, firm transmission value would be assigned; this treatment will be consistent with NH service.
3	Will PGE accept short term redirects of long-term firm BPA transmission to the listed VER PORs as meeting the "transmission requirements"?	PGE will view short-term redirects to VER PORs as conforming if redirects can be confirmed as viable prior to final shortlist publication and long-term transmission rights are available following the conclusion of the short-term product.
4	How will the ROSE-E portfolio modeling and resulting price scores impact the final price score of an individual bid in its comparison to other bids during final shortlist selection?	PGE intends to use ROSE-E portfolio modeling and sensitivities to confirm the appropriateness of final shortlist selections based on price scores. PGE intends to study how the capacity contribution of unique portfolios differs from the capacity contribution for each individual project. Results of this analysis will show how ROSE-E portfolio modeling price results differ from individual bid analysis. PGE will calculate portfolio price scores as described in the scoring methodology and will consult with the IE on the setup and interpretation of modeling results.
5	Wondering if Appendix B (the draft form BTA) could be provided in word?	PGE will provide Word versions of the Form Contracts and Term Sheets with the Final version of the RFP.
6	Is PGE considering distribution-connected resources as part of this RFP?	PGE confirms that distribution-connected resources are eligible, provided they meet minimum requirements.

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7	Will PGE consider the value that distribution-connected resources can provide to the distribution and transmission systems as part of its "Value" evaluation?	Distribution-connected resources will be valued using the same scoring and modeling methodology as bulk-system-connected resources. PGE does not intend to apply general or specific locational adders.
8	We want to confirm that, prior to submitting a bid, we must already have an active interconnection request submitted to PGE or the relevant transmission provider.	This is correct. As indicated in 2025 RFP Appendix A, "Bids must meet the following interconnection requirements: - An active generation interconnection request in the transmission provider's interconnection queue..."