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COMPANY NAME: PORTLAND GENERAL ELECTRIC COMPANY

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.
Select report type: RE (Electric) RG (Gas) RW (Water) RT (Telecommunications) RO (Other, for example, industry safety information)
Did you previously file a similar report? No Yes, report docket number: RE 67
Report is required by: Statute Order Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket) Other (For example, federal regulations, or requested by Staff)
Is this report associated with a specific docket/case? No Yes, docket number:
List Key Words for this report. We use these to improve search results.
Division 82 Small Generator Interconnection Report
Send the completed Cover Sheet and the Report in an email addressed to PUC.FilingCenter@state.or.us
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May 29, 2020

Public Utility Commission of Oregon Attn: Filing Center 201 High Street, S.E. P.O. Box 1088 Salem, OR 97308-1088

RE: Division 82 Small Generator Interconnection Report

Pursuant to OAR 860-082-0065(3), PGE hereby submits the Company's annual report on interconnection activities, including:

- a) The number of complete small generator interconnection applications received;
- b) The number of small generator facility interconnections completed;
- c) The types of small generator facilities applying for interconnection and the nameplate capacity of the facilities;
- d) The location of completed and proposed small generator facilities by zip code;
- e) For each Tier 3 and Tier 4 small generator interconnection approval, the basic telemetry configuration, if applicable; and
- f) For each Tier 4 small generator interconnection approval:
 - (A) The interconnection facilities required to accommodate the interconnection of a small generator facility and the estimated costs of those facilities; and
 - (B) The system upgrades required to accommodate the interconnection of a small generator facility and the estimated costs of those upgrades.

This report is based on end of year 2019 which includes seven projects from previous years that began generating in 2019.

Should you have any questions or comments regarding this filing, please contact Mary Widman at (503) 464-8223.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane Manager, Pricing & Tariffs

Summary

Year	Applications
	Received
2019	29

Year	Tier 1	MW AC	Zip Code
2019	SPQ0212	0.0012	97214

Year	Tier 2	MW AC	Zip Code
2019	SPQ0218	0.042	97206

Year	Tier 4	MW AC	Zip Code	Telemetry Configuration	Interconnection Facilities	Interconnection Facilities Estimate	System Upgrade Requirements	System Upgrade Estimate
				Telemetry not required	Extension of primary conductor and		Replace feeder relay and install	
2016	SPQ0010	2.200	97055		metering equipment	\$ 35,000.00	voltage transformer	\$ 70,000.00
				Telemetry not required	Extension of primary conductor and		13 kV voltage transformer	
2016	SPQ0017	2.200	97119		metering equipment	\$ 35,000.00		\$ 40,000.00
				Telemetry not required	Extension of primary conductor and		Reconductor 1.1 miles, new feeder	
					metering equipment		recloser, 2 sets of voltage	
							regulators, replace feeder breaker	
							and relay, 13 kV voltage	
2016	SPQ0020	2.200	97317			\$ 30,000.00	transformer	\$ 383,000.00
				Telemetry not required	Extension of primary conductor and		Reconductor 3600 feet, new feeder	
					metering equipment		recloser, 2 sets of voltage	
							regulators, replace feeder breaker	
							and relay, 13 kV voltage	
2016	SPQ0022A	2.200	97071			\$ 30,000.00	transformer	\$ 349,000.00
				Telemetry not required	Extension of primary conductor and		Replace feeder breaker and relay,	
2016	SPQ0028	2.200	97026		metering equipment	\$ 35,000.00	13 kV voltage transformer	\$ 140,000.00
				Telemetry not required	Extension of primary conductor and		Replace feeder breaker and relay,	
2016	SPQ0038	2.200	97038		metering equipment	\$ 35,000.00	13 kV voltage transformer	\$ 140,000.00
				Telemetry not required	Extension of primary conductor and		No System Upgrades required	
2017	SPQ0045	0.750	97303		metering equipment	\$ 35,000.00		\$ -
					Project withdrew prior to execution		Project withdrew prior to execution	
					of an interconnection agreement		of an interconnection agreement	
2019	SPQ0213	2.2	97004					
					Project withdrew prior to execution		Project withdrew prior to execution	
					of an interconnection agreement		of an interconnection agreement	
2019	SPQ0214	2.2	97378					
					Project withdrew prior to execution		Project withdrew prior to execution	
					of an interconnection agreement		of an interconnection agreement	
2019	SPQ0215	3.435	97106					
					Project withdrew prior to execution		Project withdrew prior to execution	
					of an interconnection agreement		of an interconnection agreement	
2019	SPQ0216	2.2	97038					
				Telemetry not required	Extension of primary conductor and			
2019	SPQ0217	2.988	97071		metering equipment	\$ 30,000.00	Install feeder recloser	\$ 60,000.00

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					Project withdrew prior to execution		Project withdrew prior to execution	
					of an interconnection agreement		of an interconnection agreement	
2019	SPQ0219	2.422	97101					
				Telemetry not required	Extension of primary conductor and		Reconductor 1190 feet, install 2	
					metering equipment		sets of feeder reclosers, install a	
2019	SPQ0220	1.256	97038			\$ 30,000.00		\$ 287,375.00
					Project withdrew prior to execution		Project withdrew prior to execution	
					of an interconnection agreement		of an interconnection agreement	
2019	SPQ0221	0.00022	97124					
					Project withdrew prior to execution		Project withdrew prior to execution	
					of an interconnection agreement		of an interconnection agreement	
2019	SPQ0222	2.970	97392					
					Project withdrew prior to execution		Project withdrew prior to execution	
					of an interconnection agreement		of an interconnection agreement	
2019	SPQ0223	1.980	97026					
					Project withdrew prior to execution		Project withdrew prior to execution	
					of an interconnection agreement		of an interconnection agreement	
2019	SPQ0224	1.266	97009					
					Project withdrew prior to execution		Project withdrew prior to execution	
					of an interconnection agreement		of an interconnection agreement	
2019	SPQ0225	2.160	97392					
					Project withdrew prior to execution		Project withdrew prior to execution	
					of an interconnection agreement		of an interconnection agreement	
2019	SPQ0226	2.970	97009					
					Project withdrew prior to execution		Project withdrew prior to execution	
					of an interconnection agreement		of an interconnection agreement	
2019	SPQ0227	1.531	97304					
					Project withdrew prior to execution		Project withdrew prior to execution	
					of an interconnection agreement		of an interconnection agreement	
2019	SPQ0228	2.971	97038					
					Project withdrew prior to execution		Project withdrew prior to execution	
					of an interconnection agreement		of an interconnection agreement	
2019	SPQ0229	1.260	97009					
					Project withdrew prior to execution		Project withdrew prior to execution	
2212			07000		of an interconnection agreement		of an interconnection agreement	
2019	SPQ0230	1.531	97396					
					Project withdrew prior to execution		Project withdrew prior to execution	
2010	6000004	2.070	07074		of an interconnection agreement		of an interconnection agreement	
2019	SPQ0231	2.970	97071					
					Project withdrew prior to execution		Project withdrew prior to execution	
2040	CD00222	4 000	07304		of an interconnection agreement		of an interconnection agreement	
2019	SPQ0232	1.800	97381		Droingt repaire in the attribute and the		Droiget remains in the actual	
2010	SD00222	3.505	07247		Project remains in the study process		Project remains in the study	
2019	SPQ0233	2.565	97347		at the time of report		process at the time of report	
					Project withdrew prior to execution		Project withdrew prior to execution	
2010	SD00224	1 000	07043		of an interconnection agreement		of an interconnection agreement	
2019	SPQ0234	1.800	97042		Duning with the second of		Due in at which does not be a	
					Project withdrew prior to execution		Project withdrew prior to execution	
2010	SD00335	0.000	07020		of an interconnection agreement		of an interconnection agreement	
2019	SPQ0235	0.990	97038		Drainet remains in the study re-		Droiget remains in the study	
2040	CD00226	3.505	07055		Project remains in the study process		Project remains in the study	
2019	SPQ0236	2.565	97055		at the time of report		process at the time of report	

				Project withdrew prior to execution	Project withdrew prior to execution
				of an interconnection agreement	of an interconnection agreement
2019	SPQ0237	2.160	97045		
				Project remains in the study process	Project remains in the study
2019	SPQ0238	1.980	97055	at the time of report	process at the time of report
				Project withdrew prior to execution	Project withdrew prior to execution
				of an interconnection agreement	of an interconnection agreement
2019	SPQ0239	3.000	97378		
				Project remains in the study process	Project remains in the study
2019	SPQ0240	2.970	97304	at the time of report	process at the time of report