E-18 PHASE XXXIV Effective June 7,	, 2019						A	djustment	Schedul	es						
Tariff Cabadulas (1)	BASE			3.0%												EFFECTIVE
Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	136	137	143	145	RATE ⁽⁵⁾

plemental Schedule Descriptions and Applications: SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	it Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
	- and a suppose of an angle	Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
		Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
	,	Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted.
Concadic 115	Low income / tosistance (Livt)	A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
		Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 123	Decoupling Adjustment	Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
		Not applicable to direct access customers after December 31, 2010.
Schedule 132	Federal Tax Reform Credit	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 133	Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tarins and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Scriedule 130	Cost Recovery Mechanism	Applicable to all bills for electric service except scriedules 7011, 403, 408, 481, 482, 483 and 37011.
Schedule 137	Customer-Owned Solar Payment Option Pilo	ot Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Scriedule 137	Program	Applicable to all bills for electric service except scriedules 7011, 405, 405, 451, 452, 455 and 57011.
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXX		Effective .	June 7, 2019							Adjus	stment	Schedule	es						
	Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	100	110	112 1	115 ⁽⁴⁾	123	132	135	136	137	143	1.45	EFFECTIVE RATE ⁽⁵⁾
Cabadula F22 (DDA)	Cmall Nanzasidantial Direct Assess	. 201/1/		KAIL	102`′	100	1081	109	110	112 1	115` /	123	132	133	130	137	143	145	RAIE
Schedule 532 (RPA)	Small Nonresidential Direct Access Basic Charge 1-phase	<= 30kW		\$ 20.00															\$ 20.00
	Basic Charge 3-phase			\$ 29.00															\$ 29.00
Total		Distribution	First 5,000 kWh	4.265															4.265 cents/kWh
			Over 5,000 kWh	1.520															1.520 cents/kWh
Enoray	Energy Serv	ica Supplier		<u>[</u>		Tra	' nemission &	Ancillary Ch	arace and E	inergy Charges a	aro conar	ratoly provid	lad for throug	nh consum	or's Engray	Sorvico Provi	dor	•	i - cents/kWh
Energy				<u>-</u> <u> </u>		11a 			iarges and E		are separ	atery provid			ers Ellergy	Service Provid	uei 		<u> </u>
	Schedule 100 A		per kWh	<u></u> .	(0.850)	0.012	n/a	0.361	0.006	0.021	n/a	(0.139)	(0.146)	0.040	0.006	0.044	(0.015)	0.024	(0.636) cents/kWh 0.069 cents/kWh
	LIA Charge (Sc	hedule 115)		 .			<u> </u>				0.069								0.069 cents/kWh
	Public Purpose Charge (Sc			-			3.0%												cents/kWh
Schedule 532	Small Nonresidential Direct Access	<= 30kW		Φ 00.00															Φ 00.00
	Basic Charge 1-phase			\$ 20.00															\$ 20.00
	Basic Charge 3-phase	Distribution		\$ 29.00															\$ 29.00
Total		Distribution	First 5,000 kWh	4.265															4.265 cents/kWh
			Over 5,000 kWh	1.520		l	1 1		I	I		l	I			l l			i 1.520 cents/kWh
Energy	Energy Serv	ice Supplier		-		Tra	nsmission &	Ancillary Ch	narges and E	inergy Charges a	are separ	ately provid	led for throug	gh consum	er's Energy	Service Provi	der		- cents/kWh
	Schedule 100 A	Adiustments	per kWh		n/a	0.012	n/a	0.361	0.006	0.021	n/a	(0.139)	(0.146)	0.040	0.006	0.044	(0.015)	0.024	0.214 cents/kWh
	LIA Charge (Sc	hedule 115)		 -			:"				0.069					<u></u> -	(0:0:0)		0.069 cents/kWh
	Public Purpose Charge (Sc	hedule 108)	<mark>-</mark>	 :			3.0%												cents/kWh
Schedule 538 (RPA)	Large Nonresidential Optional Time-of-Day Direct Access	,																	
, ,	Basic Charge 1-phase			\$ 30.00															\$ 30.00
L	Basic Charge 3-phase			\$ 30.00															\$ 30.00
Total		Distribution	per kWh	7.143															7.143 cents/kWh
Energy	Energy Serv	ice Supplier				Tra	nsmission &	Ancillary Ch	narges and E	nergy Charges a	are separ	rately provid	led for throug	ah consum	er's Energy	Service Provi	der		cents/kWh
	· · · · · · · · · · · · · · · · · · ·					,					·					,			! {
1	Schedule 100 A	Adjustments	per kWh		(0.850)	0.011	n/a	0.409	0.007	0.039	-	0.021	(0.179)	0.037	0.005	0.044	(0.014)	0.022	(0.448) cents/kWh
	LIA Charge (Sc	hedule 115)	<mark>-</mark>				 				0.069					-			0.069 cents/kWh
Oak adala 500	Public Purpose Charge (Sc	hedule 108)		-		1	3.0%								1				cents/kWh
Schedule 538	Large Nonresidential Optional Time-of-Day Direct Access			ф 20.00															ф 20.00
	Basic Charge 1-phase Basic Charge 3-phase			\$ 30.00															\$ 30.00 \$ 30.00
Total	Basic Charge 3-phase	Distribution		7 1 1 2															
Total		<u>Distribution</u>	perkyyn	7.143		l	1 1		ı	1	ļ		I		1	1			7.143 cents/kWh
Energy	Energy Serv	ice Supplier		-		Tra	nsmission &	Ancillary Ch	narges and E	inergy Charges a	are separ	rately provid	led for throu	gh consum	er's Energy	Service Provi	der		- cents/kWh
	Schedule 100 A	 Adiustments	per kWh		n/a	0.011	л/а	0.409	0.007	0.039		0.021	(0.179)	0.037	0.005	0.044	(0.014)	0.022	0.402 cents/kWh
	LIA Charge (Sc			 -		-	1 '"				0.069				1	 			0.069 cents/kWh
	Public Purpose Charge (Sc						3.0%									-			cents/kWh
	ot the effective rate of \$0.50 per k\/\Ar	,	20 Chart Tarm Transitio	-		<u> </u>	<u> </u>			N/A — Not Applied									CGIIIS/KVVII

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXX	XIV Effective June 7, 2019							Ac	djustment	Schedule	es						
	T :((O I I I (1)	BASE			3.0%												EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	136	137	143	145	RATE ⁽⁵⁾
Schedule 549 (RPA)	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW																
, ,	Basic Charge Summer	\$ 45.00															\$ 45.00
	Basic Charge Winter	\$ -															\$ -
Total	Distribution First 50 kWh per kW of Demand	8.198														ſ	8.198 cents/kWh
	Over 50 kWh per kW of Demand	6.198														ŀ	6.198 cents/kWh
Energy	Energy Service Supplier	- i		Trar	nsmission &	Ancillary Ch	narges and E	nergy Charg	ges are sepa	rately provid	led for throug	gh consume	er's Energy S	Service Provid	der	i I I	- cents/kWh
			(0.050)	,,		,										<u>-</u>	
	Schedule 100 Adjustments per kWh		(0.850)	0.014	n/a 	0.450	0.007	0.015	n/a	0.021	(0.191)	0.048	0.007	0.051	(0.018)	0.029	(0.417) cents/kWh
	LIA Charge (Schedule 115)	<mark></mark>				 			0.069					-			0.069 cents/kWh
	Public Purpose Charge (Schedule 108)	-		1	3.0%												cents/kWh
Schedule 549	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW	•															
	Basic Charge Summer	\$ 45.00															\$ 45.00
	Basic Charge Winter	\$ -														<u> </u>	<u>_\$</u>
Total	Distribution First 50 kWh per kW of Demand																8.198 cents/kWh
	Over 50 kWh per kW of Demand	6.198														ļ.	6.198_cents/kWh
Energy	Energy Service Supplier	- !		Trar	nsmission &	Ancillary Ch	narges and E	nergy Charg	ges are sepa	rately provid	led for throug	gh consume	er's Energy S	Service Provid	der	į	- cents/kWh
	Schedule 100 Adjustments per kWh		n/a	0.014	n/a	0.450	0.007	0.015	n/a	0.021	(0.191)	0.048	0.007	0.051	(0.018)	0.029	0.433 cents/kWh
	LIA Charge (Schedule 115)	-]][1	0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)	-		1	3.0%	11		1									cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXX	XIV Effect	ive June 7, 2019						Ac	djustment	Schedule	es .						
	Tariff Schedules ⁽¹⁾	BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	136	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 583 (RPA)	Large Nonresidential Direct Access Basic Charge 1-phase Basic Charge 3-phase	kW \$ 35.00 \$ 45.00															\$ 35.00 \$ 45.00
Demand	Distribution Charge Facility Charge ⁽⁶⁾	per kW \$ 2.61 First 30 kW \$ 3.50 Over 30 kW \$ 3.40															\$ 2.61 per kW \$ 3.50 per kW \$ 3.40 per kW
Energy	System Usage Energy Service Supplier	per kWh 0.444 -		 Trai	 nsmission &	Ancillary Ch	arges and E	nergy Charg	les are sepa	rately provid	ed for throug	h consume	er's Energy S	 Service Provi	ider	-	0.444 cents/kWh - cents/kWh
Total PGE Delivery		First 30 kW \$ 6.11 Over 30 kW \$ 6.01															\$6.11 per kW \$6.01 per kW
Energy	Energy including Schedule 100 Adjustments LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)	per kWh 0.444	(0.850)	0.012	n/a 3.0%	0.283	0.005	0.006	n/a 0.069	0.021	(0.112)	0.040	0.006	0.043	(0.015)	0.024	(0.093) cents/kWh 0.069 cents/kWh cents/kWh
Schedule 583	Large Nonresidential Direct Access Basic Charge 1-phase Basic Charge 3-phase	kW \$ 35.00 \$ 45.00			5.0,0												\$ 35.00 \$ 45.00
Demand	Distribution Charge Facility Charge ⁽⁶⁾	\$ 2.61 First 30 kW \$ 3.50 Over 30 kW \$ 3.40														-	\$ 2.61 per kW \$ 3.50 per kW \$ 3.40 per kW
Energy	System Usage Energy Service Supplier	per kWh		 Trar	nsmission &	Ancillary Ch	arges and E	nergy Charg	jes are sepa	rately provid	ed for throug	h consume	er's Energy S	Service Provi	der	-	0.444 cents/kWh - cents/kWh
Total PGE Delivery	Demand	First 30 kW \$ 6.11 Over 30 kW \$ 6.01														L. - -	\$6.11 per kW \$6.01 per kW
Energy	Energy including Schedule 100 Adjustments LIA Charge (Schedule 115)	per kWh 0.444	n/a	0.012	n/a	0.283	0.005	0.006	n/a 0.069	0.021	(0.112)	0.040	0.006	0.043	(0.015)	0.024	0.757 cents/kWh 0.069 cents/kWh
	Public Purpose Charge (Schedule 108)	0.0%	,]	3.0%	<i></i>		<u> </u>									cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

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E-18 PHASE XXX	KIV Effective June	7, 2019							Ac	ajustmen	t Schedule	? 5						
	Tariff Schedules ⁽¹⁾		BASE			3.0%												EFFECTIVE
	Tariff Schedules"		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	136	137	143	145	RATE ⁽⁵⁾
Schedule 585-S (RPA)	A) Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW																	
	Basic Charge		\$ 560.00															\$ 560.00
Demand	Facility Charge ⁽⁶⁾	First 200 kW	3.17															\$ 3.17 per kW
		Over 200 kW	1.97															\$ 1.97 per kW
<u>-</u>	Distribution Charge	On-Peak kW	2.61															\$ 2.61 per kW
Energy	System Usage	per_kWh	(0.015)	l														(0.015) cents/kWh
	Energy Service Supplier		-		Trai	nsmission &	Ancillary Ch	narges and E	nergy Charg	jes are sepa	arately provid	led for throu	igh consum	er's Energy S	Service Provi	der		- cents/kWh
Total PGE Delivery	Demand	First 200 kW	3.170															3.170 per kW
		Over 200 kW	1.970															1.970 per kW
		On-Peak kW	2.610															2.610 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.015)	(0.850)	0.011	n/a	0.242	0.005	0.004	n/a	0.021	(0.096)	0.038	0.006	0.042	(0.015)	0.023	(0.584) cents/kWh
	LIA Charge (Schedule 115)		-							0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												cents/kWh
Schedule 585-S	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW																	
	Basic Charge		560.00															\$ 560.00
Demand	Facility Charge ⁽⁶⁾	First 200 kW																\$ 3.17 per kW
		Over 200 kW	1.97															\$ 1.97 per kW
	Distribution Charge	On-Peak kW	5 2.61															\$ 2.61 per kW
Energy	System Usage	per_kWh	(0.015)	l														(0.015) cents/kWh
	Energy Service Supplier		-		Trai	nsmission &	Ancillary Ch	arges and E	nergy Charg	jes are sepa	arately provid	led for throu	igh consum	er's Energy S	Service Provi	der		- cents/kWh
Total PGE Delivery	Demand	First 200 kW	3.170															3.170 per kW
		Over 200 kW	1.970															1.970 per kW
		On-Peak kW	2.610			_ 	<u> </u>		<u></u>		J 			L				2.610 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.015)	n/a	0.011	n/a	0.242	0.005	0.004	n/a	0.021	(0.096)	0.038	0.006	0.042	(0.015)	0.023	0.266 cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)		-							0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)		-			3.0%												cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX	XIV Effective June 7	, 2019							Α	djustment	Schedules	5							
	Tariff Schedules ⁽¹⁾		BASE			3.0%												EFFEC	
	Tariff Octiedates		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	136	137	143	145	RA1	TE ⁽⁵⁾
Schedule 585-P (RPA	A) Large Nonresidential Direct Access - Primary Voltage 201-4,000 kW																		
	Basic Charge 3-phase		\$ 470.00															\$ 470.00	
Demand	Facility Charge ⁽⁶⁾ -	First 200 kW	\$ 3.10															•	per kW
		Over 200 kW	\$ 1.90																<u>per kW</u>
	Distribution Charge	On-Peak kW	\$ 2.53															\$ 2.53 p	
Energy	System Usage	per_kWh	(0.016)				l						l					(0.016) (cents/kWI
	Energy Service Supplier		-		Trar	nsmission &	Ancillary Ch	arges and E	nergy Char	ges are sepa	rately provide	d for throu	gh consume	er's Energy S	Service Prov	ider		- (cents/kWI
Total PGE Delivery	Demand	First 200 kW	3.100															3.100 p	per kW
•		Over 200 kW	1.900															1.900 p	per kW
		On-Peak kW	2.530															2.530 p	per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.016)	(0.850)	0.011	n/a	0.242	0.005	0.004	n/a	0.021	(0.089)	0.038	0.005	0.041	(0.014)	0.023	(0.579)	cents/kWh
	LIA Charge (Schedule 115)	 -	<u> </u>							0.069								0.069	cents/kWh
	Public Purpose Charge (Schedule 108)	<mark> </mark>				3.0%													cents/kWh
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage 201-4,000 kW Basic Charge 3-phase		\$ 470.00				İ						İ					\$ 470.00	
Demand	Facility Charge ⁽⁶⁾	First 200 kW																	per kW
Demand	racinty charge	Over 200 kW																	per kW
	Distribution Charge	On-Peak kW	\$ 2.53																per kW
Energy	System Usage	per kWh	(0.016)															(0.016)	
	Energy Service Supplier			•	Trar	nsmission &	Ancillary Ch				rately provide		gh consume	er's Energy S	Service Provi	ider			cents/kWh
Total PGE Delivery		First 200 kW	3.100	1			Ī			- 	1		- 			1		3.100 p	
Total I GE Delivery	Demand	Over 200 kW	1.900															·	•
		On-Peak kW	2.530															1.900 p	·
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.016)		0.011	n/a	0.242	0.005	0.004	 n/2	0.021	(0.089)	0.038	0.005	0.041	(0.014)	0.023	2.530 p	cents/kWh
Lileigy		PEI_KVVII	(0.010)	n/a	0.011	n/a		0.003	0.004	0.069		(0.009)	0.030	0.003	0.041	(0.014)	0.023	_ <mark></mark>	
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)					3.0%				0.009									cents/kWh
	at the effective rate of \$0.50 per kVAr. Schedule 128 Short	, -	-		. 5'				N/A = Not A	<u> </u>									cents/kWh

Applicable Minimum Charges:

The minimum kW Service for primary service is 100 kW.

¹ See Tariff Schedules for specifics on application. ² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX		ıne 7, 2019						Ac	djustmen	t Schedule	es						
	Tariff Schedules ⁽¹⁾	BAS RAT	(2)	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	136	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 589-S (RPA	A) Large Nonresidential Direct Access - Secondary Voltage >4000 kW		102														
,	Basic Charge	\$ 3,340	.00														\$ 3,340.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW \$ Over 4,000 kW \$.53 .53														\$ 1.53 per kW \$ 1.53 per kW
	Distribution Charge	On-Peak kW \$ 2	.61														\$ 2.61 per kW
Energy	System Usage	per kWh (0.	005)														\$ 2.61 per kW (0.005) cents/kWh
	Energy Service Supplier		-	Tra	nsmission &	Ancillary Ch	narges and E	Energy Charg	ges are sepa	arately provid	ed for throug	h consume	er's Energy S	Service Provi	der		- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW \$ 7 Over 4,000 kW \$ 7 On-Peak kW	.53 .53 .61														\$ 1.53 per kW \$ 1.53 per kW 2.610 cents/kWh
Energy	Energy including Schedule 100 Adjustments	per kWh (0.	005) (0.850	0.011	n/a	0.146	0.004	0.001	n/a	0.021	(0.076)	0.036	0.005	0.040	(0.014)	0.021	(0.660) cents/kWh
	LIA Charge (Schedule 115)		·]				0.069]_:=:=:]]]			0.069 cents/kWh
	Public Purpose Charge (Schedule 108)				3.0%												cents/kWh
Schedule 589-S	Large Nonresidential Direct Access - Secondary Voltage >4000 kW Basic Charge	\$ 3,340	.00														\$ 3,340.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW \$ Over 4,000 kW \$.53 .53														\$ 1.53 per kW \$ 1.53 per kW
	Distribution Charge	On-Peak kW \$ 2	.61														\$ 2.61 per kW
Energy	System Usage	per kWh (0.	005)														(0.005) cents/kWh
	Energy Service Supplier	-		Tra	nsmission &	Ancillary Ch	narges and E	Energy Charg	ges are sepa	arately provid	ed for throug	h consume	er's Energy S	Service Provi	der		- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW \$ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	.53 .53 .510														\$ 1.53 per kW \$ 1.53 per kW \$ 2.61 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh (0.	0 <mark>05)</mark> n/a	0.011	n/a	0.146	0.004	0.001	n/a	0.021	(0.076)	0.036	0.005	0.040	(0.014)	0.021	0.190 cents/kWh
	LIA Charge (Schedule 115)			.		-			0.069								0.069 cents/kWh cents/kWh
	Public Purpose Charge (Schedule 108)				3.0%												cents/kWh

¹ See Tariff Schedules for specifics on application.

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

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E-18 PHASE XXX	KIV Effective Ju								Ac	ajustmen	t Schedule	es						
	Tariff Schedules ⁽¹⁾		BASE			3.0%												EFFECTIVE
	Tariff Schedules'		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	136	137	143	145	RATE ⁽⁵⁾
Schedule 589-P (RPA)	A) Large Nonresidential Direct Access - Primary Voltage >4000 kW																	
	Basic Charge 3-phase		1,890.00															\$ 1,890.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW \$	1.49															\$ 1.49 per kW
		Over 4,000 kW \$	1.49															\$ 1.49 per kW
	Distribution Charge	On-Peak kW \$	2.53															\$2.53_per kW
Energy	System Usage	per kWh	(0.005)					l										(0.005) cents/kWh
	Energy Service Supplier		-		Trai	nsmission &	Ancillary Ch	arges and E	Energy Charg	jes are sepa	rately provid	led for throu	gh consume	er's Energy S	Service Provi	der		- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW \$	1.49															\$ 1.49 per kW
		Over 4,000 kW \$	1.49															\$ 1.49 per kW
		On-Peak kW	2.53															2.530 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.005)	(0.850)	0.011	n/a	0.146	0.004	0.001	n/a	0.021	(0.075)	0.035	0.005	0.039	(0.013)	0.021	(0.660) cents/kWh
	LIA Charge (Schedule 115)									0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												cents/kWh
Schedule 589-P	Large Nonresidential Direct Access - Primary Voltage >4000 kW																	
	Basic Charge 3-phase		1,890.00															\$ 1,890.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW \$	1.49															\$ 1.49 per kW
		Over 4,000 kW \$	1.49															
	Distribution Charge	On-Peak kW \$	2.53															\$ 2.53 per kW
Energy	System Usage	per kWh	(0.005)	l				l										(0.005) cents/kWh
	Energy Service Supplier		-		Trai	nsmission &	Ancillary Ch	arges and E	nergy Charg	jes are sepa	rately provid	led for throu	gh consume	er's Energy S	Service Provi	der		- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW \$	1.49															\$ 1.49 per kW
		Over 4,000 kW \$	1.49															<mark>\$ 1.49</mark> per kW
		On-Peak kW	2.530				<u> </u>				<u> </u> _			L	<u> </u> _			\$ 2.53 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.005)	n/a	0.011	n/a	0.146	0.004	0.001	n/a	0.021	(0.075)	0.035	0.005	0.039	(0.013)	0.021	0.190 cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)		<u></u>							0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX		Effective June 7, 2019							Ad	djustment	Schedule	es						
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	136	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 589-T	Large Nonresidential Direct Access - Sub-Transmission Voltage Basic Charge	>4000 kW	\$ 3,970.00															\$ 3,970.00
Demand	Facility Charge ⁽⁶⁾	- First 4,000 kW Over 4,000 kW																\$ 1.49 per kW \$ 1.49 per kW
<u>-</u>	Distribution Charge	On-Peak kW																\$ 1.27 per kW
Energy	System Usage	per kWh	(0.006)															(0.006) cents/kWh
	Energy Service Supplier		-		Trai	nsmission &	Ancillary Ch	narges and E	inergy Charg	ges are sepa	rately provid	led for throug	jh consume	er's Energy S	Service Provi	der		- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW Over 4,000 kW	\$ 1.49 \$ 1.49															\$ 1.49 per kW \$ 1.49 per kW
		On-Peak kW	1.27]]										i	\$ 1.27 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.006)	n/a	0.011	n/a	0.146	0.004	0.001	n/a	0.021	(0.090)	0.035	0.005	0.039	(0.013)	0.021	0.174 cents/kWh
	LIA Charge (Schedule 115)									0.069								0.069 cents/kWh
Oakadala 500	Public Purpose Charge (Schedule 108)				I	3.0%						1						
Schedule 592 Demand	Traffic Signal Distribution Charge	per kWh	0.276															0.276 cents/kWh
Energy	Energy Service Supplier				Trai	nsmission &	Ancillary Ch	narges and E	nergy Charg	ges are sepa	rately provid	led for throug	jh consume	er's Energy S	Service Provi	der		-
Total PGE Delivery	Demand including Schedule 100 Adjustments	per kWh	0.276	n/a	0.010	n/a	0.257	0.004	0.023	n/a	0.021	(0.102)	0.035	0.005	0.039	(0.013)	0.021	0.576 cents/kWh
Energy	LIA Charge (Schedule 115)									0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.