

Green Future Impact Phase 2 Minimum Requirements for Customer Supply Option (CSO)¹

Term	Requirement
Product:	Facility is a renewable resource as defined in ORS 469A.025 located in the WECC. All energy and capacity transfer to PGE. The Renewable Energy Certificates (RECs) are retired by or on behalf of the participating customer(s).
Term Length:	No shorter than 15 years and no longer than 30 years
COD:	TBD
Pricing Structure:	Flat fixed \$/MWh. The payment for each month during the Term is equal to the sum of: <ul style="list-style-type: none"> (a) The lesser of (i) the hourly Delivered Energy Quantity, or (ii) hourly Facility Output, each up to 110% of the Guaranteed Output Threshold, multiplied by the Contract Price; plus (b) Hourly Excess Energy multiplied by the lesser of (i) 93% of the Market Index Price, or (ii) 75% of the Contract Price; plus (c) For each hour that the Market Index Price is negative, the hourly Delivered Energy Quantity multiplied by 107% of the Market Index Price \$/MWh price inclusive of all costs to integrate and deliver energy to PGE's system
Guarantees:	Output guarantee equal to 90% of Expected Output
Default Damages:	Pre-COD- \$200/kW Post-COD- \$100/kW
Credit:	Investment grade entity and guarantor Acceptable credit support in lieu considered
Site Control:	Executed lease(s) or easement(s) or option agreement(s)

¹ PGE's tariff Schedule 55 definition of Customer Supply Option notes that the resource procurement must be consistent with these Minimum Requirements for available commercial structures. While the Customer leads procurement of the resource, PGE is the contracting entity to bring the resource onto PGE's system. These Minimum Requirements also apply to a PGE Supplied Option resource. The PUC Order 21-091 governs PGE's Green Energy Affinity Rider program and all conditions governing the resource, e.g., additionality, set forth in the Order, apply here.



Permitting:	Please see PGE’s 2021 RFP Appendix N – Scoring and Modeling Methodology – Exhibit A for permits and surveys commonly required ²
Interconnection:	Completed Facilities Study (FAS) <ul style="list-style-type: none"> • Active generation interconnection request in the transmission provider’s interconnection queue • If 3rd party involved, must include an interconnection request to the 3rd party and all associated studies
Transmission:	<p>Renewable Resources:</p> <p>Eligible transmission products include:</p> <ul style="list-style-type: none"> • Long-term firm transmission service • Long-term conditional firm bridge, number of hours, or • Long-term conditional firm reassessment, number of hours • Must have eligible transmission service equivalent to at least 80 percent of the facility’s interconnection limit. The eligible transmission service must originate at the POR/POI and provide delivery to one of the acceptable points of delivery³ prior to project COD. • If relying on BPA for transmission service, must have either: 1) previously granted eligible transmission service, or 2) an eligible and active OASIS status Transmission Service Request (TSR) participating in the BPA TSR Study and Expansion Process. • If a TSR utilizing Newpoint as the POR, the TSR must reference the specific Generation Interconnection Request number for the resource. <p>Dispatchable Resources:</p> <ul style="list-style-type: none"> • Must have long-term firm transmission rights for 100 percent of the facility’s interconnection limit. The long-term firm transmission service must originate at the resource POR/POI and provide delivery to one of the acceptable points of delivery prior to project COD. • If relying on BPA for transmission service, must have either: 1) previously granted eligible transmission service, or 2) an eligible and active OASIS status Transmission Service Request (TSR) participating in the BPA TSR Study and Expansion Process.

² <https://portlandgeneralrfp2021.com/wp-content/uploads/2021/10/Appendix-N-Scoring-and-Methodology.pdf>

³ PGE will accept delivery within PGE’s balancing authority area and at BPAT.PGE. PGE will not accept delivery at Pelton Round Butte or at PacifiCorp West. The BPAT.PGE Point of Delivery is associated with the following substations or “sinks”: PGE Contiguous, Pearl 230 kV (Sherwood), McLoughlin 230 kV, Keeler 230kV (St. Marys), Rivergate 230 kV, Bethel 230 kV (only if long-term service has already been granted), Troutdale 230kV (Blue Lake)



	<ul style="list-style-type: none"> If a TSR utilizing Newpoint as the POR, the TSR must reference the specific Generation Interconnection Request number for the resource.
Contingencies:	No material contingencies
Developer Experience:	Demonstrated project development experience in the WECC

Disclaimer: This minimum requirement document is available for information purposes only and does not constitute an offer or solicitation and should not be taken as a form of commitment on the part of PGE. Neither party shall be under any legal obligation of any kind whatsoever, or otherwise be obligated to enter any business or contractual relationship, investment, or transaction, by virtue of this minimum requirements document. Either party may at any time, at its sole discretion with or without cause, terminate discussions and negotiations with the other party and may pursue a similar transaction without the involvement of, or liability to, the other party. PGE reserves the right to update the minimum terms from time to time as may be required to reflect market conditions and/or Commission’s decisions. PGE will notify parties of such changes as may be required per Schedule 55.

