

### Standard Cost of Service Schedules

E-19 PHASE				Effective January 1, 2024				Adjustment Schedules															
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	126	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE <sup>(6)</sup>

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.88 per bill. The rate for non-Residential schedules is applied to the first 20,000,000 kWh per month per Site.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 126	Annual Power Cost Variance Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Cost Recovery	To all bills for Electricity Service except Schedules 76R and 576R.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 151	Wildfire Mitigation	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>5</sup> Applied to the total billed amount excluding the RPA Credit Schedule 102, Public Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

<sup>b</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

### Standard Cost of Service Schedules

## E-19 PHASE

**Effective January 1, 2024**

[illegible]

(N/A) Not Applicable

(TOU) Time-of-Use

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>5</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

\* Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>b</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>o</sup> Optional Time-of-Use requires a one year commitment.

## E-19 PHASE

[illegible]

(TOU) Time-of-Use

<sup>2</sup> To all bills for Direct Access Service. Emergency

<sup>a</sup> For House Bill 2134, customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

*Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule*

Schedule 62 (R-7) (Optional) Time of Use Small Nonresidential	
Basic Charge 1-phase	\$ 22.00

[illegible]

(N/A) Not Applicable

<sup>2</sup> To all bills for Direct Access Service, Emergency

Standard Cost of Service Schedules

E-19 PHASE		Effective January 1, 2024		Adjustment Schedules																			
Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	126	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE <sup>(6)</sup>	

<sup>1</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>2</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.  
<sup>3</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

### Standard Cost of Service Schedules

## E-19 PHASE

**Effective January 1, 2024**

[illegible]

(N/A) Not Applicable

<sup>1</sup> See *Tariff Schedules* for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

*growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

<sup>a</sup> For House Bill 2024, customers will not be required to pay more than \$500 per month per unit. Schedule 3 customers will be charged \$0.60 per month and all other schedules will be charged 0.276 cents per kWh for the first 657.905 kWh.

<sup>2</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

[illegible]

(N/A) Not Applicable

<sup>1</sup> See *Tariff Schedules* for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

*growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

<sup>4</sup> Per House Bill 2124. Customers will not be required to pay more than \$500 per month per site. Schedule 3 customers will be charged \$...

<sup>2</sup> Effective Rate excludes PBC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Effective Rate excludes F T C (Schedule 100) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 1.

Standard Cost of Service Schedules

E-19 PHASE			Effective January 1, 2024		Adjustment Schedules																			
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	126	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE <sup>(6)</sup>	
Schedule 49 (RPA)	Irrigation and Drainage Pumping Service	> 30 kW																					\$	50.00
	Basic Charge - Summer		\$ 50.00																				\$	-
	Basic Charge - Winter		\$ -																					-
	Demand																							0.570 cents/kWh
	Transmission	per kWh																						11.743 cents/kWh
	Distribution	First 50 kWh per kW	11.743																					9.743 cents/kWh
		Over 50 kWh per kW	9.743																					9.255 cents/kWh
	Energy	per kWh	9.255																					22.794 cents/kWh
	Total including Schedule 100 Adjustments	First 50 kWh per kW	21.568	(0.679)	(0.067)	N/A	0.635	N/A	N/A	N/A	0.062	0.080	N/A	0.070	0.015	0.029	(0.050)	0.424	0.075	0.297	0.333	0.002		20.794 cents/kWh
		Over 50 kWh per kW	19.568	(0.679)	(0.067)	N/A	0.635	N/A	N/A	N/A	0.062	0.080	N/A	0.070	0.015	0.029	(0.050)	0.424	0.075	0.297	0.333	0.002		0.236 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.760	0.236														0.760 cents/kWh
	LIA Charge (Schedule 115)																							
	Oregon Corporate Activity Tax Recovery (Schedule 131)																							
	Public Purpose Charge (Schedule 108)					1.5%							-0.122%											
Schedule 49	Irrigation and Drainage Pumping Service	> 30 kW																					\$	50.00
	Basic Charge - Summer		\$ 50.00																				\$	-
	Basic Charge - Winter		\$ -																					-
	Demand																							0.570 cents/kWh
	Transmission	per kWh																						11.743 cents/kWh
	Distribution	First 50 kWh per kW	11.743																					9.743 cents/kWh
		Over 50 kWh per kW	9.743																					9.255 cents/kWh
	Energy	per kWh	9.255																					23.473 cents/kWh
	Total including Schedule 100 Adjustments	First 50 kWh per kW	21.568	N/A	(0.067)	N/A	0.635	N/A	N/A	N/A	0.062	0.080	N/A	0.070	0.015	0.029	(0.050)	0.424	0.075	0.297	0.333	0.002		21.473 cents/kWh
		Over 50 kWh per kW	19.568	N/A	(0.067)	N/A	0.635	N/A	N/A	N/A	0.062	0.080	N/A	0.070	0.015	0.029	(0.050)	0.424	0.075	0.297	0.333	0.002		0.236 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.760	0.236														0.76 cents/kWh
	LIA Charge (Schedule 115)																							
	Oregon Corporate Activity Tax Recovery (Schedule 131)																							
	Public Purpose Charge (Schedule 108)					1.5%							-0.122%											

(N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

E-19 PHASE			Effective January 1, 2024			Adjustment Schedules																			
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	126	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE <sup>(6)</sup>		
Schedule 83 (RPA)	Large Nonresidential	31-200 kW																							
	Basic Charge 1-phase		\$ 40.00																					\$ 40.00	
	Basic Charge 3-phase		\$ 50.00																					\$ 50.00	
	Demand	Transmission	per kW of monthly On-Peak demand	\$ 2.12																					\$ 2.12 per kW
		Distribution Charge		\$ 1.51																					\$ 1.51 per kW
		Facility Charge <sup>(6)</sup>		\$ 5.55																					\$ 5.55 per kW
	Energy		First 30 kW	\$ 5.45																					\$ 5.45 per kW
			Over 30 kW	\$ 5.45																					\$ 5.45 per kW
		System Usage	per kWh	1.087																					1.087 cents/kWh
		Energy	On-Peak kWh	5.534																					5.534 cents/kWh
		Off-Peak kWh	4.034																						
		Generation Demand per on peak kW	8.900																						8.900 cents/kWh
	Total	Demand	First 30 kW	\$ 18.08																					\$ 18.08 per kW
			Over 30 kW	\$ 17.98																					\$ 17.98 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.621	(0.679)	(0.075)	N/A	0.464	N/A	N/A	N/A	0.026	0.080	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.118	0.144	0.001		7.128 cents/kWh	
		Off-Peak kWh	5.121	(0.679)	(0.075)	N/A	0.464	N/A	N/A	N/A	0.026	0.080	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.118	0.144	0.001		5.628 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236														0.236 cents/kWh	
	LIA Charge (Schedule 115)								0.760															0.760 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																								
	Public Purpose Charge (Schedule 108)					1.5%							-0.122%												
Schedule 83	Large Nonresidential	31-200 kW																							
	Basic Charge 1-phase		\$ 40.00																					\$ 40.00	
	Basic Charge 3-phase		\$ 50.00																					\$ 50.00	
	Demand	Transmission	per kW of monthly On-Peak demand	\$ 2.12																					\$ 2.12 per kW
		Distribution Charge		\$ 1.51																					\$ 1.51 per kW
		Facility Charge <sup>(6)</sup>		\$ 5.55																					\$ 5.55 per kW
	Energy		First 30 kW	\$ 5.45																					\$ 5.45 per kW
			Over 30 kW	\$ 5.45																					\$ 5.45 per kW
		System Usage	per kWh	1.087																					1.087 cents/kWh
		Energy	On-Peak kWh	5.534																					5.534 cents/kWh
		Off-Peak kWh	4.034																						
		Generation Demand per on peak kW	8.900																						8.900 cents/kWh
	Total	Demand	First 30 kW	\$ 18.08																					\$ 18.08 per kW
			Over 30 kW	\$ 17.98																					\$ 17.98 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.621	N/A	(0.075)	N/A	0.464	N/A	N/A	N/A	0.026	0.080	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.118	0.144	0.001		7.807 cents/kWh	
		Off-Peak kWh	5.121	N/A	(0.075)	N/A	0.464	N/A	N/A	N/A	0.026	0.080	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.118	0.144	0.001		6.307 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236														0.236 cents/kWh	
	LIA Charge (Schedule 115)								0.760															0.760 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																								
	Public Purpose Charge (Schedule 108)					1.5%							-0.122%												

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. (N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.  
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Standard Cost of Service Schedules

E-19 PHASE			Effective January 1, 2024	Adjustment Schedules																			EFFECTIVE RATE <sup>(6)</sup>
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	126	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	
Schedule 85-S (RPA)	Large Nonresidential Secondary Voltage	201-4,000 kW																					\$ 780.00
Demand	Basic Charge		\$ 780.00																				\$ 780.00
	Transmission	On-Peak kW	\$ 2.12																				\$ 2.12 per kW
	Facility Charge <sup>(6)</sup>	Over 200 kW	\$ 3.10																				\$ 3.10 per kW
Energy			\$ 3.00																				\$ 3.00 per kW
	Distribution Charge	On-Peak kW	\$ 1.51																				\$ 1.51 per kW
	System Usage	per kWh	0.257																				0.257 cents/kWh
	Energy	On-Peak kWh	5.371																				5.371 cents/kWh
		Off-Peak kWh	3.871																				3.871 cents/kWh
Total	Demand	Generation Demand per on peak kW	\$ 10.12																				10.12 cents/kWh
		Under 200 kW	\$ 16.85																				\$ 16.85 per kW
	Energy including Schedule 100 Adjustments	Over 200 kW	\$ 16.75																				\$ 16.75 per kW
		On-Peak kWh	5.628	(0.679)	(0.068)	N/A	N/A	0.132	N/A	N/A	0.062	0.080	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.073	0.096	0.001	5.735 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	Off-Peak kWh	4.128	(0.679)	(0.068)	N/A	N/A	0.132	N/A	N/A	0.062	0.080	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.073	0.096	0.001	4.235 cents/kWh
		LIA Charge (Schedule 115)							0.760	0.236													0.236 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																						0.760 cents/kWh
		Public Purpose Charge (Schedule 108)				1.5%							-0.122%										
Schedule 85-S	Large Nonresidential Secondary Voltage	201-4,000 kW																					\$ 780.00
Demand	Basic Charge		\$ 780.00																				\$ 780.00
	Transmission	On-Peak kW	\$ 2.12																				\$ 2.12 per kW
	Facility Charge <sup>(6)</sup>	Over 200 kW	\$ 3.10																				\$ 3.10 per kW
Energy			\$ 3.00																				\$ 3.00 per kW
	Distribution Charge	On-Peak kW	\$ 1.51																				\$ 1.51 per kW
	System Usage	per kWh	0.257																				0.257 cents/kWh
	Energy	On-Peak kWh	5.371																				5.371 cents/kWh
		Off-Peak kWh	3.871																				3.871 cents/kWh
Total	Demand	Generation Demand per on peak kW	\$ 10.12																				10.12 cents/kWh
		Under 200 kW	\$ 16.85																				\$ 16.85 per kW
	Energy including Schedule 100 Adjustments	Over 200 kW	\$ 16.75																				\$ 16.75 per kW
		On-Peak kWh	5.628	N/A	(0.068)	N/A	N/A	0.132	N/A	N/A	0.062	0.080	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.073	0.096	0.001	6.414 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	Off-Peak kWh	4.128	N/A	(0.068)	N/A	N/A	0.132	N/A	N/A	0.062	0.080	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.073	0.096	0.001	4.914 cents/kWh
		LIA Charge (Schedule 115)							0.760	0.236													0.236 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																						0.76 cents/kWh
		Public Purpose Charge (Schedule 108)				1.5%							-0.122%										

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. (N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.  
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.



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Tariff Schedules <sup>(1)</sup>				BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	126	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE <sup>(6)</sup>		
Schedule 85-P (RPA)	Large Nonresidential Primary Voltage		201-4,000 kW																						\$ 670.00	
	Demand	Basic Charge		\$ 670.00																					\$ 670.00	
		Transmission		On-Peak kW	\$ 2.10																				\$ 2.10 per kW	
		Facility Charge <sup>(6)</sup>			\$ 3.07																				\$ 3.07 per kW	
				Over 200 kW	\$ 2.97																				\$ 2.97 per kW	
	Energy	Distribution Charge		On-Peak kW	\$ 1.49																				\$ 1.49 per kW	
		System Usage		per kWh	0.254																				0.254 cents/kWh	
		Energy		On-Peak kWh	5.318																				5.318 cents/kWh	
				Off-Peak kWh	3.818																					
			Generation Demand per on peak kW	\$ 10.01																					10.010 cents/kWh	
Total		Demand	Under 200 kW	\$ 16.67																				\$ 16.67 per kW		
			Over 200 kW	\$ 16.57																				\$ 16.57 per kW		
Energy including Schedule 100 Adjustments				On-Peak kWh	5.572	(0.679)	(0.068)	N/A	N/A	0.126	N/A	0.062	0.080	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.057	0.073	0.001	5.601 cents/kWh		
				Off-Peak kWh	4.072	(0.679)	(0.068)	N/A	N/A	0.126	N/A	0.062	0.080	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.057	0.073	0.001	4.101 cents/kWh		
Bill Adjustment Cost Recovery Mechanism (Schedule 118)																								0.236 cents/kWh		
LIA Charge (Schedule 115)													0.760												0.760 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)																										
Public Purpose Charge (Schedule 108)								1.5%						-0.122%												
																									cents/kWh	
Schedule 85-P	Large Nonresidential Primary Voltage		201-4,000 kW																						\$ 670.00	
	Demand	Basic Charge		\$ 670.00																					\$ 670.00	
		Transmission		On-Peak kW	\$ 2.10																				\$ 2.10 per kW	
		Facility Charge <sup>(6)</sup>			\$ 3.07																				\$ 3.07 per kW	
				Over 200 kW	\$ 2.97																				\$ 2.97 per kW	
	Energy	Distribution Charge		On-Peak kW	\$ 1.49																				\$ 1.49 per kW	
		System Usage		per kWh	0.254																				0.254 cents/kWh	
		Energy		On-Peak kWh	5.318																				5.318 cents/kWh	
				Off-Peak kWh	3.818																					
			Generation Demand per on peak kW	\$ 10.01																					10.010 cents/kWh	
Total		Demand	Under 200 kW	\$ 16.67																				\$ 16.67 per kW		
			Over 200 kW	\$ 16.57																				\$ 16.57 per kW		
Energy including Schedule 100 Adjustments				On-Peak kWh	5.572	N/A	(0.068)	N/A	N/A	0.126	N/A	0.062	0.080	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.057	0.073	0.001	6.280 cents/kWh		
				Off-Peak kWh	4.072	N/A	(0.068)	N/A	N/A	0.126	N/A	0.062	0.080	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.057	0.073	0.001	4.780 cents/kWh		
Bill Adjustment Cost Recovery Mechanism (Schedule 118)																								0.236 cents/kWh		
LIA Charge (Schedule 115)														0.760											0.760 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)																										
Public Purpose Charge (Schedule 108)								1.5%						-0.122%												

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. (N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.  
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

### **Standard Cost of Service Schedules**

## E-19 PHASE

**Effective January 1, 2024**

## Adjustment Schedules

Tariff Schedules <sup>(1)</sup>	BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	126	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE <sup>(6)</sup>
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***Applicable Minimum Charges:***

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Schedule 89-S (RPA)			Large Nonresidential Secondary Voltage	>4000 kW																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										
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Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>5</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

\* Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>o</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>b</sup> Based on the average of the two highest demand

Portland General Electric Company  
Price Summary

Standard Cost of Service Schedules

E-19 PHASE			Effective January 1, 2024		Adjustment Schedules																		EFFECTIVE RATE <sup>(6)</sup>
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	Sch 109 >1MWa	115 <sup>(4)</sup>	118	123	126	-0.122% 131 <sup>(5)</sup>	135	136	137	145	146	150	151	152	153	
Schedule 89-P (RPA)	Large Nonresidential Primary Voltage	>4000 kW																					\$ 3,450.00
Demand	Basic Charge		\$ 3,450.00																				\$ 3,450.00
	Transmission	On-Peak kW	\$ 2.10																				\$ 2.10 per kW
	Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.50																				\$ 1.50 per kW
Energy		Over 4,000 kW	\$ 1.19																				\$ 1.19 per kW
	Distribution Charge	On-Peak kW	\$ 1.49																				\$ 1.49 per kW
	System Usage	per kWh	0.215																				0.215 cents/kWh
Total	Energy	On-Peak kWh	7.637																				7.637 cents/kWh
		Off-Peak kWh	6.137																				6.137 cents/kWh
	Demand	Under 4000 kW	\$ 5.09																				\$ 5.09 per kW
Bill Adjustment Cost Recovery Mechanism (Schedule 118)		Over 4000 kW	\$ 4.78																				\$ 4.78 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	7.852	(0.679)	(0.058)	N/A	N/A	0.121	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.029	0.019	0.001	7.803 cents/kWh
	LIA Charge (Schedule 115)	Off-Peak kWh	6.352	(0.679)	(0.058)	N/A	N/A	0.121	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.029	0.019	0.001	6.303 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)									0.760	0.236													0.236 cents/kWh
	LIA Charge (Schedule 115)								0.760														0.760 cents/kWh
	Public Purpose Charge (Schedule 108)					1.5%							-0.122%										
Schedule 89-P	Large Nonresidential Primary Voltage	>4000 kW																					\$ 3,450.00
Demand	Basic Charge		\$ 3,450.00																				\$ 3,450.00
	Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.50																				\$ 1.50 per kW
		Over 4,000 kW	\$ 1.19																				\$ 1.19 per kW
Energy	Transmission	On-Peak kW	\$ 2.10																				\$ 2.10 per kW
	Distribution Charge	On-Peak kW	\$ 1.49																				\$ 1.49 per kW
	System Usage	per kWh	0.215																				0.215 cents/kWh
Total	Energy	On-Peak kWh	7.637																				7.637 cents/kWh
		Off-Peak kWh	6.137																				6.137 cents/kWh
	Demand	Under 4000 kW	\$ 5.09																				\$ 5.09 per kW
Bill Adjustment Cost Recovery Mechanism (Schedule 118)		Over 4000 kW	\$ 4.78																				\$ 4.78 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	7.852	N/A	(0.058)	N/A	N/A	0.121	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.029	0.019	0.001	8.482 cents/kWh
	LIA Charge (Schedule 115)	Off-Peak kWh	6.352	N/A	(0.058)	N/A	N/A	0.121	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.029	0.019	0.001	6.982 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)									0.760	0.236													0.236 cents/kWh
	LIA Charge (Schedule 115)								0.760														0.760 cents/kWh
	Public Purpose Charge (Schedule 108)					1.5%							-0.122%										

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. (N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.  
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.  
\* See Tariff Schedules for specifics on application.

### Standard Cost of Service Schedules

### E-19 PHASE

**Effective January 1, 2024**

## Adjustment Schedules

[illegible]

(N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

<sup>7</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

\* See Tariff Schedules for specifics on application.