E-19 PHASE	Effective January 1, 2024									Α	djustme	nt Sched	lules									
Tari	(4)	BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾

tal Schedule Descriptions and Applications:	DESCRIPTION	APPLICABLE
	DESCRIPTION	
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.88 per bill. The rate for non-Residential schedules is applied to the first 20,000,000 kWh per month per Site.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 126	Annual Power Cost Variance Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Cost Recovery	To all bills for Electricity Service except Schedules 76R and 576R.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 151	Wildfire Mitigation	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes ° Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

-19 PHASE	Effective January 1, 2024								Ac	ljustment	Sched	ules										
	BA	SE		1.5%		Sch 109				-0.	122%											EFFECTIVE
Tariff Schedules			105	108 ⁽³⁾	109	>1MWa	115 ⁽⁴⁾	118	123	126 1		135	136	137	145	146	150	151	152	153		RATE ⁽⁶⁾
hedule 7 (RPA) Residential																						
Basic Charge 1-phase	\$																					\$ 13.00
Basic Charge 1-phase multi-family Basic Charge 3-phase	\$.	13.00																				\$ 10.00
Basic Charge 3-phase multi-family	\$																					\$ 10.00
LIA Charge (Schedule 115)	\$	-					\$ 6.00															\$ 6.00
Demand Transmission).678					Ų 0.00															0.678 cents/kWh
Distribution		3.844																				6.844 cents/kWh
Energy		3.814																				8.814 cents/kWh
Total including Schedule 100 Adjustments	Over 1,000 kWh First 1,000 kWh 16	3.814 3.336 (0.679	(0.039)	N/A	0.579	N/A	N/A	N/A		0.080	N/A (0.067	0.012	0.004	(0.040)	0.403	0.056	0.209	0.263	0.001	 	8.814 cents/kWh 17.25 cents/kWh
Total including Schedule 100 Adjustments	Over 1,000 kWh	.336 (0.679 .336 -	(0.039)	N/A N/A	0.579	N/A N/A	N/A N/A	N/A N/A	(0.014)	0.080	N/A (0.067	0.012	0.024	(0.048)	0.403	0.056	0.209	0.263	0.001		17.25 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedu		2.000	(0.000)	1074	0.073		10/4	\$ 1.88	(0.014)	0.000	13//2	0.007	0.012	0.024	10.040)	0.400	0.000	0.200	0.200	0.001		\$ 1.88
Oregon Corporate Activity Tax Recovery (Schedu										-0	122%											1.55
Public Purpose Charge (Schedu	e 108)		<u></u>	1.5%																		
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) Legacy Pro	ıram ⁽⁶⁾																					
Basic Charge 1-phase	\$																					\$ 13.00
Basic Charge 1-phase multi-family		13.00																				
Basic Charge 3-phase Basic Charge 3-phase multi-family	\$ -																					\$ 10.00
LIA Charge (Schedule 115)	\$	-					\$ 6.00															\$ 6.00
Optional Time-Of-Use Transmission TOU	On-Peak kWh	1.101					φ 0.00															1.101 cents/kWh
		1.101																				1.101 cents/kWh
	Off-Peak kWh	- 1																				- cents/kWh
Distribution TOU		1.116																				11.116 cents/kWh
		1.116																				11.116 cents/kWh
Energy TOU	Off-Peak kWh	- 5.476																				- cents/kWh
Energy TOU																						15.476 cents/kWh 8.814 cents/kWh
	Off-Peak kWh	3.814 5.160																				5.160 cents/kWh
Total TOU	Energy On-Peak kWh 2	7.693																			\	27.693 cents/kWh
		1.031																			ļ.	21.031 cents/kWh
	Off-Peak kWh	5.160																			į	5.160 cents/kWh
Schedule 100 Adjus		(0.679		N/A	0.579	N/A	N/A	N/A	(0.014)	0.080	N/A (0.067	0.012	0.024	(0.048)	0.403	0.056	0.209	0.263	0.001	-	0.914 cents/kWh
	Over 1,000 kWh		(0.039)	N/A	0.579	N/A	N/A	N/A	(0.014)	0.080	N/A (0.067	0.012	0.024	(0.048)	0.403	0.056	0.209	0.263	0.001		1.59 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedu Oregon Corporate Activity Tax Recovery (Schedu	e 118)							\$ 1.88			4000/											\$ 1.88
Public Purpose Charge (Schedu	e 131)			1.5%						-0	122%											
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) ⁽⁶⁾	e 100)			1.570																		
Basic Charge 1-phase	\$	13.00																				\$ 13.00
Basic Charge 1-phase Basic Charge 1-phase multi-family	\$																					Q 10.00
Basic Charge 1-phase multi-ramily Basic Charge 3-phase	\$																					\$ 10.00
Basic Charge 3-phase multi-family	\$																					ψ 10.00
118 Observe (Osbertale 445)	•	-					\$ 6.00															\$ 6.00
Optional Time-Of-Use Transmission TOU		2.067					φ 0.00															2.067 cents/kWh
Optional Filino-of-osc Hansinission Foo		0.594																				0.594 cents/kWh
	Off D1: IAM/h	0.257																				0.257 cents/kWh
Distribution TOU	On-Peak kWh 20	0.851																			}	20.851 cents/kWh
Distribution 100		5.994																				5.994 cents/kWh
	Off-Peak kWh	2.593																				2.593 cents/kWh
Energy TOU	On-Peak kWh 18	3.190																				18.190 cents/kWh
		9.178																				9.178 cents/kWh
		5.538																			l	5.538 cents/kWh
Total TOU		1.108																			!	41.108 cents/kWh
		5.766																			į	15.766 cents/kWh
Ochodida 400 Adii		3.388	(0.039)	N/A	0.570	N/A	N/A	NI/A	(0.044)	0.000	NI/A	0.067	0.012	0.024	(0.049)	0.403	0.056	0.209	0.262	0.004	 	8.388 cents/kWh
Schedule 100 Adjus	Over 1 000 kWh	(0.679	(0.039)	N/A N/A	0.579 0.579	N/A N/A	N/A N/A	N/A N/A	(0.014)	0.080	N/A (0.067 0.067	0.012	0.024 0.024	(0.048)	0.403	0.056 0.056	0.209	0.263 0.263	0.001 0.001		0.91 cents/kWh 1.59 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedu	e 118)		(0.009)	14/7	0.013	14/1	14/7	\$ 1.88	10.014)	0.000	.,,,,		0.012	0.024	70.040)	0.400	0.000	0.203	0.200	0.001	 	\$ 1.88
Oregon Corporate Activity Tax Recovery (Schedu	le 131)							1.00		-0	122%											,
Public Purpose Charge (Schedu	a 108)		1	1.5%			1	1	1												1	

Rates and Regulatory Affairs Tariff Administration Group 1-1-2024 Price Summaries:Standard Service Schedules

See Tariff Schedules for specifics on application.

See Tariff Schedules for specifics on application.

7 To all bills for Direct Access Service. Emergency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

7 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

8 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

9 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

9 Optional Time-of-Use requires a one year commitment.

Ctandard	Cant	of Comic	ealubada2 a	

-19 PHASE	Effective Jan	nuary 1, 2024									Adj	ustment	t Schedu	les								
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123		.122% 31 ⁽⁵⁾ 1:	35 136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾
chedule 32 (RPA)	Small Nonresidential <= 30kW																					1
	Basic Charge 1-phase		\$ 22.00																			\$ 22.00
	Basic Charge 3-phase		\$ 31.00																			\$ 31.00
Demand	Transmission		0.552																			0.552 cents/kWh
	Distribution	First 5,000 kWh	6.098																			6.098 cents/kWh
		Over 5,000 kWh	3.414																			3.414 cents/kWh
Energy		per kWh	7.858																			7.858 cents/kWh
otal including Sched	lule 100 Adjustments	First 5,000 kWh	14.508	(0.679)	(0.041)	N/A	0.576	N/A	N/A	N/A	0.212	0.080	N/A 0.0	0.01	1 0.021	(0.043)	0.360	0.050	0.204	0.223	0.001	15.542 cents/kWh
	•	Over 5,000 kWh	11.824	(0.679)	(0.041)	N/A	0.576	N/A	N/A	N/A	0.212	0.080	N/A 0.0	0.01	1 0.021	(0.043)	0.360	0.050	0.204	0.223	0.001	12.858 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	· · · · · · · · · · · · · · · · · · ·								0.236						1						0.236 cents/kWh 0.760 cents/kWh
	LIA Charge (Schedule 115)								0.760							lL						0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	<u> </u>										-0	.122%									,
	Public Purpose Charge (Schedule 108)					1.5%																
hedule 32	Small Nonresidential <= 30 kW																					
	Basic Charge 1-phase		\$ 22.00																			\$ 22.00
	Basic Charge 3-phase		\$ 31.00																			\$ 31.00
Demand	Transmission Distribution	per kWh First 5,000 kWh	0.552																			0.552 cents/kWh 6.098 cents/kWh
	Distribution	Over 5.000 kWh	3.414																			3.414 cents/kWh
Energy																						
stal including School	lule 100 Adjustments	per kWh First 5,000 kWh	7.858	N/A	(0.041)	N/A	0.576	N/A	N/A	N/A	0.212	0.080	N/A 0.0	0.01	1 0.021	(0.043)	0.360	0.050	0.204	0.223	0.001	7.858 cents/kWh 16.221 cents/kWh
tal illolating other	idio 100 Adjustificitis	Over 5,000 kWh	11.824	N/A	(0.041)	N/A	0.576	N/A	N/A	N/A	0.212	0.080		0.01		(0.043)	0.360	0.050	0.204	0.223	0.001	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	2.2. 0,000	11.02.				3.0.0			0.236						1.34.5.32						13.537 cents/kWh 0.236 cents/kWh 0.76 cents/kWh
	LIA Charge (Schedule 115)								0.760			1										0.76 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0	.122%	+		† <u>-</u>						
	Public Purpose Charge (Schedule 108)					1.5%						"	-	1								,

^{&#}x27; See Tariff Schedules for specifics on application.

^o Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

(//	ional Time-Of-Use SMALL NONRESIDENTIAL) Basic Charge 1-phase		\$ 22.00																			\$ 22.00	
	Basic Charge 3-phase		\$ 31.00																			\$ 31.00	
Demand	Transmission	per kWh																				0.552	cents/kWh
	Distribution	First 5,000 kWh	0.552 6.098																			6.098	cents/kWh
		Over 5,000 kWh																				3.414	cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	13.880															ļ			j	13.880	cents/kWh
•,	•	Mid-Peak kWh	7.858													i		i			i /	7.858	cents/kWh
		Off-Peak kWh	4.628													1					! /	4.628	cents/kWh
including Schedule	100 Adjustments	First 5,000 kWh	6,650	(0.679)	(0.041)	N/A	0.576	N/A	N/A	N/A	0.212 0.080	N/A	0.059	0.011 0.0	21 (0	043) 0.360	0.050	0.204	0.223	0.001	† -		cents/kWh
•	**	Over 5,000 kWh	3 966	(0.679)	(0.041)	N/A	0.576	N/A	N/A	N/A	0.212 0.080	N/A		0.011 0.0		043) 0.360	0.050	0.204	0.223	0.001	I /		cents/kWh
Bill	Adjustment Cost Recovery Mechanism (Schedule 118)	010, 0,000 11111		(0.0.07	(0.011)					0.236				-0.011	2:70	0.000	0.000	0.201	0.220		- 		
5	LIA Charge (Schedule 115)								0.760	0.200		ı									I	0.760	cents/kWh cents/kWh
0	Pregon Corporate Activity Tax Recovery (Schedule 131)						+-					-0.122%	h								 		
_	Public Purpose Charge (Schedule 108)					1.5%															I /		
edule 32 (Optional	Time-Of-Use SMALL NONRESIDENTIAL)																						
	Basic Charge 1-phase		\$22.00																		V	\$ 22.00	
	Basic Charge 3-phase		\$31.00 0.552																		:	\$ 31.00	
Demand	Transmission	per kWh	0.552																			0.552	cents/kWh
	Distribution		6.098																				cents/kWh
		Over 5,000 kWh	3.414																		L	3.414	cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	13.880																		į /	13.880	cents/kWh
		Mid-Peak kWh	7.858																		i /		cents/kWh
TELEFORE A PORTUGE	100 Adjustments	Off-Peak kWh	4.628				<u></u> -+-														4 -		cents/kWh
including Schedule	100 Adjustments	First 5,000 kWh Over 5,000 kWh	6.650 3.966	N/A	(0.041) (0.041)	N/A	0.576	N/A	N/A	N/A N/A	0.212 0.080 0.212 0.080			0.011 0.0 0.011 0.0		043) 0.360 043) 0.360	0.050 0.050	0.204 0.204	0.223 0.223	0.001 0.001	1 7		cents/kWh
Dill	Adjustment Cost Recovery Mechanism (Schedule 118)	Over 5,000 kwn	3.966	N/A	(0.041)	N/A	0.576	N/A	N/A	0.236	0.212 0.080	N/A	0.059	0.011 0.0	21 (0	0.360	0.050	0.204	0.223	0.001	+		
BIII	LIA Charge (Schedule 115)								0.760	0.236		1									1 7	0.236	cents/kWh cents/kWh
	Pregon Corporate Activity Tax Recovery (Schedule 131)								0.760			-0.122%	h								- 	0.760	Cerits/KVVII
0																							

^{&#}x27; See Tariff Schedules for specifics on application.

Rates and Regulatory Affairs Tariff Administration Group 1-1-2024 Price Summaries:Standard Service Schedules

To all bills for Direct Access Service. Emergency Default Service standard Service and Residential Service and Farm Service or Farm Irrication and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

*Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

*Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

² To all bills for Direct Access Service. Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Portland General Electric Company Price Summary

Standard Cost of Service Schedules

E-19 PHASE	Effective January 1, 2024									A	justment Schedul	s								
Tariff	Schedules ⁽¹⁾	BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	-0.122% 126 131 ⁽⁵⁾ 13	5 136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

*Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

*Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard	Cost	of Service	Schedules

	of Service Schedules		6																				=
E-19 PHASE	Effective Ja	anuary 1, 2024									А	djustm	ent Sched	ules									
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135 1	36	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾
Schedule 38 (RPA)	Optional Time-of-Day General Service																						
	Basic Charge		\$ 35.00																				\$ 35.00
Demand	Transmission	per kWh	0.552																				0.552 cents/kWh
	Distribution	per kWh	7.880																				7.880 cents/kWh
Energy		On-Peak	8.312																				8.312 cents/kWh
		Off-Peak	6.812																		L		6.812 cents/kWh
Total including Schedu	ule 100 Adjustments	On-Peak	16.744	(0.679)	(0.067)	N/A	0.635	N/A	N/A	N/A	0.062			0.057	0.012	0.023	(0.041)	0.347	0.056	0.249	0.251	0.001	17.730 cents/kWh
		Off-Peak	15.244	(0.679)	(0.067)	N/A	0.635	N/A	N/A	N/A	0.062	0.080		0.057	0.012	0.023	(0.041)	0.347	0.056	0.249	0.251	0.001	16.230 cents/kWh
E	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236													16.230 cents/kWh 0.236 cents/kWh
	LIA Charge (Schedule 115)								0.760												L	ļ	0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)					4 50/							-0.122%										
Schedule 38	Public Purpose Charge (Schedule 108)					1.5%																	
Scriedule 38	Basic Charge		\$ 35.00																				\$35.00
Demand	Transmission	ner kWh	0.552																			ļ	0.552 cents/kWh
Domana	Distribution	per kWh	7.880																				0.552 cents/kWh 7.880 cents/kWh
Energy		On-Peak	8.312																				8.312 cents/kWh
•		Off-Peak	6.812																				6.812 cents/kWh
Total including Schedu	ıle 100 Adjustments	On-Peak	16.744	N/A	(0.067)	N/A	0.635	N/A	N/A	N/A		0.080				0.023		0.347	0.056	0.249	0.251	0.001	18.409 cents/kWh
		Off-Peak	15.244	N/A	(0.067)	N/A	0.635	N/A	N/A	N/A	0.062	0.080	N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.249	0.251	0.001	16.909 cents/kWh 0.236 cents/kWh
E	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236													
	LIA Charge (Schedule 115)	<u>_</u>							0.760				1	4							ļ		0.76 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)					4 50/							-0.122%										<mark>-</mark>
	Public Purpose Charge (Schedule 108)					1.5%																	

(N/A) Not Applicable

Schedule 47 (RPA)	Irrigation and Drainage Pumping Service	<= 30 kW (min. 10 kW)																							
, ,	Irrigation and Drainage Pumping Service Basic Charge - Summer	, ,	\$ 39.00																					\$ 39.00	
	Basic Charge - Winter		\$ -																					\$ -	
Demand	Transmission	per kWh	0.592																					0.592	cents/kWh
	Distribution	First 50 kWh per kW	12.644																			ļ-		12.644	cents/kWh
		Over 50 kWh per kW	10.644																						cents/kWh
Energy		per kWh	8 775																			F-			cents/kWh
Total including Schedule	100 Adjustments	First 50 kWh per kW	22 011	(0.679)	(0.041)	N/A	0.922	N/A	N/A	N/A	0.062	0.080 N	I/A	0.066	0.017	0.033	(0.048)	0.402	0.079	0.429	0.405	0.002		22.740	conto/k/M/b
rotal molaumy concauto	100 / Kajadanish ko	Over 50 kWh per kW	20.011	(0.075)	(0.041)	N/A	0.922	N/A	N/A	N/A	0.062			0.066	0.017	0.033	(0.048)	0.402	0.079	0.429	0.405	0.002		21.740	conts/k\/\/h
Dill	Adjustment Cost Because Machanism (Cahadula 119)		20.011	(0.073)	(0.041)	19/73	0.522	18//	IN/A	0.236	0.002	0.000	"/^	0.000	0.017	0.000	(0.040)	0.402	0.075	0.423	0.403	0.002		0.226	cents/kWh cents/kWh cents/kWh
DIII	Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)								0.760	0.230		1												0.230	conte/k\Mh
	Oregon Corporate Activity Tax Recovery (Schedule 131)								0.700			1 -0.1	122%	+									<mark>-</mark>	0.700	CEIRS/KVVII
	Public Purpose Charge (Schedule 108)					1.5%						-0.	12270												
Schedule 47		<= 30 kW (min. 10 kW)				1.070																	<u></u>		
301104410 41	Basic Charge - Summer	oo kii (iiiii io kii)	\$ 39.00																					\$ 39.00	
	Basic Charge - Winter		\$ -																					\$ -	
Demand	Transmission	per kWh	0.592																					0.592	cents/kWh
	Distribution	per kWh First 50 kWh per kW	12.644																			ļ-		12.644	cents/kWh
		Over 50 kWh per kW	10.644																					10.644	cents/kWh
Energy Total including Schedule		per kWh	8.775																					8.775	cents/kWh cents/kWh
Total including Schedule	100 Adjustments	per kWh First 50 kWh per kW	22.011	N/A	(0.041)	N/A	0.922	N/A	N/A	N/A	0.062			0.066	0.017	0.033	(0.048)	0.402	0.079	0.429	0.405	0.002		24.419	cents/kWh
		Over 50 kWh per kW	20.011	N/A	(0.041)	N/A	0.922	N/A	N/A	N/A	0.062	0.080.0	I/A	0.066	0.017	0.033	(0.048)	0.402	0.079	0.429	0.405	0.002		22.419	cents/kWh
Bill	Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)									0.236		1		T										0.236	cents/kWh cents/kWh cents/kWh
	LIA Charge (Schedule 115)								0.760			L`	L											0.760	cents/kWh
C	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)											-0.1	122%												
	Public Purpose Charge (Schedule 108)					1.5%																			

¹ See Tariff Schedules for specifics on application.

To all bills for Direct Access Service. Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

^{*}Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

*Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service. Emeraency Default Service. Standard Service and Residential Service and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 103 for Options on-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

^o Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-19 PHASE	Effective J	anuary 1, 2024								A	djustment Sch	edules									
	Tariff Schedules ⁽¹⁾	BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	-0.122% 126 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾
Schedule 49 (RPA)	Basic Charge - Summer Basic Charge - Winter	\$ 50.00 \$ -	1																		\$ 50.00 \$ -
Demand	Transmission Distribution	per kWh 0.570 First 50 kWh per kW 11.743 Over 50 kWh per kW 9.743	<u>)</u> ;																		0.570 cents/kWh 11.743 cents/kWh 9.743 cents/kWh
Energy Total including Sched	dule 100 Adjustments	per kWh 9.255 First 50 kWh per kW 21.568 Over 50 kWh per kW 19.568	(0.679 (0.679		N/A N/A	0.635 0.635	N/A N/A	N/A N/A	N/A N/A	0.062 0.062	0.080 N/A 0.080 N/A	0.070 0.070	0.015 0.015	0.029 0.029	(0.050) (0.050)	0.424 0.424	0.075 0.075	0.297 0.297	0.333 0.333	0.002 0.002	9.255 cents/kWh 22.794 cents/kWh 20.794 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)							0.760	0.236		-0.122%	,									22.794 cents/kWh 20.794 cents/kWh 0.236 cents/kWh 0.760 cents/kWh
Schedule 49	Irrigation and Drainage Pumping Service > 30 kW Basic Charge - Summer Basic Charge - Winter	\$ 50.00 \$ -	1		1.5%																\$ 50.00 \$ -
Demand	Transmission Distribution	per kWh 0.570 First 50 kWh per kW 11.743 Over 50 kWh per kW 9.743	5																		0.570 cents/kWh 11.743 cents/kWh 9.743 cents/kWh
Total including Sched	dule 100 Adjustments	per kWh 9.255 First 50 kWh per kW 21.568 Over 50 kWh per kW 19.568	N/A N/A	(0.067) (0.067)	N/A N/A	0.635 0.635	N/A N/A	N/A N/A	N/A N/A	0.062 0.062	0.080 N/A 0.080 N/A	0.070 0.070	0.015 0.015	0.029	(0.050) (0.050)	0.424 0.424	0.075 0.075	0.297 0.297	0.333 0.333	0.002 0.002	9.255 cents/kWh 23.473 cents/kWh 21.473 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)			,==,==:,2				0.760	0.236						7-13-57						0.236 cents/kWh 0.76 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)				1.5%						-0.122%	•								-	

See Tariff Schedules for specifics on application.

See Iarth Schedules for specifics on application.

7 oal Ibilits for Direct Access Service. Emerenery Default Service. Standard Service and Residential Service, and Farm Service or Farm Irrication and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

7 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

7 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

2 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

-19 PHASE	or service scriedules	Effective January 1, 2024									Ad	ljustmen	t Sche	dules									
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123		0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾
chedule 83 (RPA)		31-200 kW	IVIL		100		100			110	120	120		100	100	107	140	140	100	101	102	100	IOTE
cricadic oo (Ri A)	Basic Charge 1-phase		40.00																				\$ 40.00
																							\$ 50.00
Demand	Basic Charge 3-phase Transmission	per kW of monthly On-Peak demand \$	2.12																				\$ 2.12 per kW
	Basic Charge 3-phase Transmission Distribution Charge	\$	1.51																			[=:=:=	\$ 1.51 per kW
	Facility Charge ⁽⁶⁾	First 30 kW \$	5.55																			[\$ 5.55 per kW
		Over 30 kW \$	5.45																			L	\$ 5.45 per kW
Energy	System Usage	per kWh	1.087 5.534																				1.087 cents/kWh
	Energy	On-Peak kWh	5.534																				5.534 cents/kWh
		Off-Peak kWh	4.034 8.900																				8.900 cents/kWh
Total	Demand	Generation Demand per on peak kw	10.00																			\	\$ 18.08 per kW
TOTAL	Demand	Over 30 kW \$	17.98																			į	\$ 17.98 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.621	(0.679)	(0.075)	N/A	0.464	N/A	N/A	N/A	0.026	0.080	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.118	0.144	0.001	7.128 cents/kWh
	Energy modeling constant roomajacanonio	Off-Peak kWh	5.121	(0.679)	(0.075)		0.464	N/A	N/A	N/A		0.080		0.058		0.017		0.353	0.033	0.118	0.144	0.001	5.628 cents/kWh
1	Bill Adjustment Cost Recovery Mechanism (Schedule 118)		0.121	(0.070)	(0.070)		0.101			0.236	0.020	0.000	-14/21	0.000	0.000	0.011	(0.0 .2)	0.000		0.110			0.236 cents/kWh
	LIA Charge (Schedule 115)	<mark>-</mark>							0.760			1											0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)											1 _	0.122%										
	Public Purpose Charge (Schedule 108)					1.5%																	
hedule 83		31-200 kW																					
	Basic Charge 1-phase	\$	40.00																				\$ 40.00
	Racio Chargo 3 phace	e	50.00																				\$ 50.00
Demand	Transmission	per kW of monthly On-Peak demand \$	2.12																				\$ 2.12 ner kW
	Distribution Charge	S	1.51																				\$ 1.51 per kW
	Facility Charge ⁽⁶⁾		5.55																			ļ	\$ 5.55 per kW
		Over 30 kW \$	5.45																			L	\$ 5.45 per kW
Energy	System Usage	per kWh	1.087																			L	1 087 cents/k\//h
	Energy		5.534																				5.534 cents/kWh
		Off-Peak kWh	4.034																				
		Generation Demand per on peak kW	8.900																		l.		8.900 cents/kWh
Total	Demand	First 30 kW \$ Over 30 kW \$	18.08																	į	į	!	\$ 18.08 per kW \$ 17.98 per kW
	Energy including Schedule 100 Adjustments	Over 30 kW \$	6.621	N/A	(0.075)	N/A	0.464	N/A	N/A	N/A	0.026	0.080	N/A	0.058	0.000	0.017	(0.042)	0.353	0.033	0.118	0.144	0.001	7.807 cents/kWh
	,	Off-Peak kWh	5.121	N/A N/A	(0.075)		0.464	N/A N/A	N/A N/A	N/A N/A	0.026			0.058	0.009		(0.042)	0.353	0.033	0.118	0.144	0.001	6.307 cents/kWh
1	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	Cak KVIII	0.121		(0.070)		3.404			0.236	3.020	-0.000		0.000	0.000			3.000	0.000		0.177		0.236 cents/kWh
	LIA Charge (Schedule 115)								0.760	5.250		1											0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												0.122%							h			
	Public Purpose Charge (Schedule 108)					1.5%																ļ	

See Tariff Schedules for specifics on application.

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Applied to the entire bill but excludes Schedule 115 and Schedule 190, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged 50.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-19 PHASE	<u>Service Scriedules</u>									Ad	iustme	ent Sched	lules									
TOTTIAGE	Tariff Schedules ⁽¹⁾	Effective January 1, 2024	BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123		-0.122%	135 136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾
chedule 85-S (RPA)		201-4,000 kW									.20											1002
	Basic Charge		\$ 780.00																			\$ 780.00
Demand	Transmission	On-Peak kW	\$ 2.12																			\$ 2.12 per kW
	Facility Charge ⁽⁶⁾		\$ 3.10																			\$ 3.10 per kW
		Over 200 kW																				\$ 3.00 per kW
	Distribution Charge	On-Peak kW	\$ 1.51																			\$ 1.51 per kW
Energy	System Usage	per kWh	0.257																			0.257 cents/kWh
	Energy	On-Peak kWh																				5.371 cents/kWh
		Off-Peak kWh	3.871																			
	Demand	Generation Demand per on peak kW	\$ 10.12																Į.			3.871 cents/kWh
lotal	Demand		\$ 16.85	į															į	į	į	\$ 16.85 per kW
	Energy including Schedule 100 Adjustments	Over 200 kW On-Peak kWh	\$ 16.75	(0.679)	(0.000)			0.132		N//A	0.000	0.000	N/A	0.057	07 004	(0.044)	0.045	0.000	0.070			\$ 16.75 per kW 5.735 cents/kWh
	Energy including Schedule 100 Adjustments						N/A		N/A	N/A					0.014		0.345 0.345	0.028	0.073	0.096		
D:11		Off-Peak kWh	4.128	(0.679)	(0.068)	N/A	N/A	0.132	N/A	N/A 0.236	0.062	0.080	N/A	0.057 0.0	0.014	(0.041)	0.345	0.028	0.073	0.096	0.001	
Bill	I Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)								0.700	0.236		I										0.236 cents/kWh 0.760 cents/kWh
	LIA Charge (Schedule 115)								0.760			1				4			L	ļ	4	0.760 cents/kvvn
C	Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%									
	Public Purpose Charge (Schedule 108)					1.5%																
nedule 85-S	, ,	201-4,000 kW																				
	Basic Charge		\$ 780.00																			\$ 780.00
Demand	Transmission	On-Peak kW	\$ 2.12																			\$ 2.12 per kW
	Facility Charge ⁽⁶⁾		\$ 3.10																			\$ 3.10 per kW
	3 - 3	Over 200 kW	\$ 3.00																			\$ 3.00 per kW
	Distribution Charge System Usage	On-Peak kW	\$ 1.51																			\$ 1.51 per kW
Energy	System Usage	per kWh	0.257																			0.257 cents/kWh 5.371 cents/kWh
	Energy	On-Peak kWh	5.371																			5.371 cents/kWh
		Off-Peak kWh	3.871																			
		Generation Demand per on peak kW	\$ 10.12																			10.120 cents/kWh
Total	Demand			į															į	į	į	\$ 16.85 per kW
		Over 200 kW	\$ 16.75	L		L	1	↓↓		1						-L		L			4	\$ 16.75 per kW
	Energy including Schedule 100 Adjustments		5.628	N/A	(0.068)	N/A	N/A	0.132	N/A	N/A	0.062				0.014		0.345	0.028	0.073			6.414 cents/kWh
		Off-Peak kWh	4.128	N/A	(0.068)	N/A	N/A	0.132	N/A	N/A	0.062	0.080	N/A	0.057 0.0	0.014	(0.041)	0.345	0.028	0.073	0.096	0.001	1 4.914 cents/kWh 0.236 cents/kWh 0.76 cents/kWh
Bill	Adjustment Cost Recovery Mechanism (Schedule 118)						1			0.236		ļ							1			0.236 cents/kWh
	LIA Charge (Schedule 115)		. <u></u>	.		l	4	4	0.760	L		,			4	4		<u> </u>	L	4	4	0.76 cents/kWh
C	Oregon Corporate Activity Tax Recovery (Schedule 131)						1						-0.122%						1			
	Public Purpose Charge (Schedule 108)					1.5%	1	1		1					1	1		l	1	1	1	

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

See Tariff Schedules for specifics on application.

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Applied to the entire bill but excludes Schedule 103 one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

	9 PHASE Effective January 1, 2024 Adjustment Schedules																				
E-19 PHASE		ffective January 1, 2024	_				1			A	ujustment	Scriedu	162				1			1	
	Tariff Schedules ⁽¹⁾	BASI RATI		105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123		122% 31 ⁽⁵⁾ 1:	35 1:	36 13	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾
Schedule 85-P (RPA)		01-4,000 kW									i i			Ì							
	Basic Charge	\$ 670	.00																		\$ 670.00
Demand	Transmission	On-Peak kW \$ 2	.10																		\$ 2.10 per kW
	Facility Charge ⁽⁶⁾	\$ 3	.07																		\$ 3.07 per kW
		Over 200 kW \$ 2	.97																		\$ 2.97 per kW
	Distribution Charge	On-Peak kW \$ 1	.49																		\$ 1.49 ner kW
Energy		per kWh 0.2																			0.254 cents/kWh
	Energy	On-Peak kWh 5.3																			5.318 cents/kWh
		Off-Peak kWh3.8																			
		Generation Demand per on peak kW \$ 10	.01																1	l.	10.010 cents/kWh
Total	Demand	Under 200 kW \$ 16	.67															į	į	į.	\$ 16.67 per kW
	Energy including Schedule 100 Adjustments	Over 200 kW \$ 16			.+	+	+ -					+								 	\$ 16.57 per kW
	Energy including Schedule 100 Adjustments		(0.67			N/A	0.126	N/A	N/A	0.062		N/A 0.0			2 (0.038)	0.320	0.024	0.057	0.073		5.601 cents/kWh
		Off-Peak kWh 4.0	72 (0.67	9) (0.068) N/A	N/A	0.126	N/A	N/A	0.062	0.080	N/A 0.0	053	0.006 0.01	2 (0.038)	0.320	0.024	0.057	0.073	0.001	4.101 cents/kWh
Bill	Adjustment Cost Recovery Mechanism (Schedule 118)								0.236												0.236 cents/kWh
	LIA Charge (Schedule 115)					1	4	0.760	L		L,		4						4		0.760 cents/kWh
0	Oregon Corporate Activity Tax Recovery (Schedule 131)										-0.	122%									
	Public Purpose Charge (Schedule 108)				1.5%																cents/kWh
Schedule 85-P	Large Nonresidential Primary Voltage 2	01-4,000 kW																			
	Basic Charge Transmission	\$ 670																			\$ 670.00
Demand	Transmission	On-Peak kW \$ 2	.10																		\$ 2.10 per kW
	Facility Charge ⁽⁶⁾		.07																		\$ 3.07 per kW
		Over 200 kW \$ 2	.97																		\$ 2.97 per kW
	Dietribution Charge	On-Peak kW \$ 1																			\$ 1.49 per kW
Energy	System Usage	per kWh 0.2 On-Peak kWh 5.3	254																		0.254 cents/kWh
	Energy	On-Peak kWh 5.3																			5.318 cents/kWh
		Off-Peak kWh 3.8	118																		
		Generation Demand per on peak kW \$ 10	.01_																1		10.010 cents/kWh
Total	Demand	Under 200 kW \$ 16	<mark>.67</mark>															į	į	į	\$ 16.67 per kW
	Energy including Schedule 100 Adjustments	Over 200 kW \$ 16	~~		+	+	ļ <u>-</u>		 		L						0.004				\$ 16.57 per kW 6.280 cents/kWh
	Energy including Schedule 100 Adjustments		72 N/A	(0.068		N/A	0.126	N/A	N/A						2 (0.038)	0.320	0.024	0.057	0.073	0.001	
D.11		Off-Peak kWh4.0	72 N/A	(0.068) N/A	N/A	0.126	N/A	N/A 0.236	0.062	0.080	N/A 0.0	053	0.006 0.01	2 (0.038)	0.320	0.024	0.057	0.073	0.001	4.780 cents/kWh
Bill	Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)						1		0.236												0.236 cents/kWh 0.760 cents/kWh
0	LIA Charge (Schedule 115) Dregon Corporate Activity Tax Recovery (Schedule 131)	<mark></mark>					+	0.760			_{1 0}	122%	+					L	+	l	U./OU CERIS/KVVh
Ü	Public Purpose Charge (Schedule 131)				1.5%			1			-0.	12270							1		
	Public Purpose Charge (Schedule 108)			1	1.5%	1	1	1	1		1 1		1		1 1		1		1	1	

Public Purpose Charge (\$ Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

See I aim Schedules for specimes on application.

7 o all bills for Direct Access Service. Emeremency Default Service. Standard Service and Residential Service and Farm Service or Farm Irrication and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

7 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

8 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged \$0.076 cents per kWh for the first 657,895 kWh.

9 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

9 Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

-19 PHASE	Effective									Ac	liustme	nt Sche	dules										
TOTTIAGE	Encoure	BA	SE			1.5%		Sch 109				ĺ	-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RA		2(2)	105	108 ⁽³⁾	109	>1MWa	115 ⁽⁴⁾	118	123	126	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
plicable Minimum Char			i		1			<u> </u>				1			l e	1		1				<u> </u>	
	pacity and Demand for Primary Service is 100 KW and for Subtrans	mission Service is 4,000 KW.																					
•																							
hedule 89-S (RPA)	Large Nonresidential Secondary Voltage >4000 kW Basic Charge	\$ 3,49	00.00																				\$ 3,490.00
Demand	Transmission Facility Charge ⁽⁶⁾	On-Peak kW \$	2.12																				\$ 2.12 per kW
	Facility Charge ⁽⁶⁾	First 4,000 kW \$	1.51																				\$ 1.51 per kW
		Over 4,000 kW \$	1.20																				\$ 1.20 per kW
	Distribution Charge System Usage		1.51																				\$ 1.51 per kW 0.217 cents/kWh
Energy	_/	per kWh (On-Peak kWh).217 '.714																				0.217 cents/kWh 7.714 cents/kWh
	Energy	Off Book kWh	5.214																				
Total	Demand	Off-Peak kWh 0	5 14																		l .	ļ	6.214 cents/kWh \$ 5.14 per kW
Total	Domand		4.83																	1	1	ł	\$ 4.83 per kW
	Energy including Schedule 100 Adjustments			0.679)	(0.058)	N/A	0.125	0.125	N/A	N/A	0.062	0.080	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.030	0.019	0.001	- cents/kWh
	Energy including Schedule 100 Adjustments).679)	(0.058)	N/A	0.125	0.125	N/A	N/A	0.062		N/A	0.054			(0.038)	0.326	0.022	0.030	0.019	0.001	6.517 cents/kWh
Dill A	Adjustment Cost Recovery Mechanism (Schedule 118)	Oli-Feak KWII		1.013)	(0.030)	19/75	0.123	0.123	11//	0.236	0.002	0.000	IN/A	0.054	0.000	0.011	(0.030)	0.320	0.022	0.000	0.013	0.001	0.236 cents/kWh
DIII 7	LIA Charge (Schedule 115)	<mark></mark>	<mark></mark>						0.760	0.230					+								0.760 cents/kWh
0	regon Corporate Activity Tax Recovery (Schedule 131)	<mark></mark>							0.700			1	-0.122%		+								0.700 Cerits/kWii
0	Public Purpose Charge (Schedule 108)					1.5%							-0.12270										
hedule 89-S	Large Nonresidential Secondary Voltage >4000 kW					1.070	l																
nedule 05-0	Basic Charge	\$ 3,49	00.00																				\$ 3,490.00
Demand	Transmission	On-Peak kW \$	2 12																			ļ	\$ 2.12 ner kW
Domana	Facility Charge ⁽⁶⁾	First 4,000 kW \$	1.51																				\$ 1.51 per kW
	- domity orialized		1.20																				\$ 1.20 per kW
	Distribution Charge		1.51																				\$ 1.51 per kW
Energy	System Usage	per kWh ().217																				0.217 cents/kWh
	Energy	On-Peak kWh	.714																			[7.714 cents/kWh
			5.214																			ļ	6.214 cents/kWh
Total	Demand	Under 4000 kW \$	5.14																		1	ł	\$ 5.14 per kW
	Energy including Schedule 100 Adjustments	Over 4000 kW \$	4.83		(0.050)							0.000		0.054	0.000	0.044	(0.000)	0.000		0.000			\$ 4.83 per kW
	Energy including Schedule 100 Adjustments		7.931 N		(0.058)	N/A N/A	0.125 0.125	0.125 0.125	N/A N/A	N/A	0.062	0.080	N/A N/A	0.054 0.054		0.011 0.011		0.326 0.326	0.022 0.022	0.030		0.001 0.001	8.696 cents/kWh 7.196 cents/kWh
Dill	Adjustment Cost Recovery Mechanism (Schedule 118)	OII-Peak KWN	i.431 N	A	(0.058)	IN/A	0.125	0.125	IN/A	N/A	0.062	0.080	IN/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.030	0.019	0.001	0.236 cents/kWh
DIII /	Aujustinent Cost Necovery Medidalisii (Schedule 116)	<mark></mark>	 						0.760	0.236			}		+								0.760 cents/kWh
0	LIA Charge (Schedule 115) regon Corporate Activity Tax Recovery (Schedule 131)	<mark></mark>							0.760			1	-0.122%		+						·		U.700 CERIS/KWII
0	Public Purpose Charge (Schedule 108)					1.5%						1	J. 122 /0										

See Tariff Schedules for specifics on application.

See I aim Schedules for specifics on application.

To all bills for Direct Access Service. Emerenery Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

^{*} See Tariff Schedules for specifics on application.

E-19 PHASE	<u>f Service Scriedules</u> Effective Jan	uarv 1. 2024								A	djustment S	hedules	}									
LIGHTAGE		BASE	(2)		1.5%		Sch 109				-0.12	2%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	>1MWa	115 ⁽⁴⁾	118	123	126 131	135	136	137	145	146	150	151	152	153		RATE ⁽⁶⁾
Schedule 89-P (RPA)																						
	Basic Charge	\$ 3,450.00																			\$	3,450.00
Demand	Transmission	On-Peak kW \$ 2.10																			\$	2.10 per kW
	Facility Charge ⁽⁶⁾	First 4,000 kW \$ 1.50																			\$	1.50 per kW
	B. (1. c. o)	Over 4,000 kW \$ 1.19																			<u> </u>	1.19 per kW
F	Distribution Charge	On-Peak kW \$ 1.49 per kWh 0.215																			\$	1.49 per kW 0.215 cents/kWh
Energy	System Usage Fnerov	On-Peak kWh 7.637																				7.637 cents/kWh
	Ellelgy	Off Dook Will 6 127																				
Total	Demand	Off-Peak kWh 6.137 Under 4000 kW \$ 5.09	ŀ																			6.137 cents/kWh 5.09 per kW
Total	Demand	Over 4000 kW \$ 4.78	<u>!</u>																!!!			4.78 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh 7.852	(0.679)	(0.058)	N/A	N/A	0.121	N/A	N/A	0.062	0.080 N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.029	0.019	0.001		7.803 cents/kWh
	Energy including Schedule 100 Adjustments	Off-Peak kWh 6.352	(0.679)		N/A	N/A	0.121	N/A	N/A	0.062	0.080 N/A				(0.038)	0.322	0.022	0.029	0.019	0.001		6.303 cents/kWh
Di	ill Adjustment Cost Recovery Mechanism (Schedule 118)	Oller eak kvvii 0.552	(0.073)	(0.030)	19/7	IN/A	0.121		0.236	0.002	0.000 14/2	0.000	0.000	0.011	(0.030)	0.322	0.022	0.025	0.013	0.001	<mark></mark>	0.236 cents/kWh
Di	II Adjustment Cost Necovery Medianism (Schedule 115)	<mark></mark>					 	0.760	0.230				+	+								0.760 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)	<mark></mark>					 	0.700			-0.12	00/	+	+					 		<mark></mark>	0.700 Cents/kWii
	Public Purpose Charge (Schedule 108)				1.5%						-0.12.	. 70										
	Large Nonresidential Primary Voltage >4000 kW				1.5%								 									
Schedule 89-P																						
	Basic Charge	\$ 3,450.00																			\$	3,450.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW \$ 1.50 Over 4,000 kW \$ 1.19																			\$	1.50 per kW 1.19 per kW
	Transmission	On-Peak kW \$ 2.10																				2.10 per kW
	Distribution Charge																					
Energy	System Usage	On-Peak kW \$ 1.49 per kWh 0.215																				1.49 per kW 0.215 cents/kWh
Lifeigy	Fneray	On-Peak kWh 7.637																				7.637 cents/kWh
	2.10.9)	Off-Peak kWh 6.137												1								6.137 cents/kWh
Total	Demand	Under 4000 kW \$ 5.09																			S	5.09 per kW
10141	Somana	Over 4000 kW \$ 4.78	į.																į		Š	4.78 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh 7.852	N/A	(0.058)	N/A	N/A	0.121	N/A	N/A	0.062	0.080 N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.029	0.019	0.001		8.482 cents/kWh
	÷	Off-Peak kWh 6.352	N/A	(0.058)	N/A	N/A	0.121	N/A	N/A	0.062				0.011	(0.038)	0.322	0.022	0.029	0.019	0.001		6.982 cents/kWh
Bi	ill Adjustment Cost Recovery Mechanism (Schedule 118)					l			0.236				1									0.236 cents/kWh
	LIA Charge (Schedule 115)						I	0.760			II		I	I								0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)]		I	T				-0.12	2%	T	T					I			
ł	Public Purpose Charge (Schedule 108)				1.5%	1							1				1		1			

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

See Tariff Schedules for specifics on application.

See I aint Schedules for specifics on application.

To all bills for Direct Access Service. Emeremency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entitie bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged 50.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

**Pand of the page of the standard of the standard per standard per season or current hilling month is the page of the standard o

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

^{*} See Tariff Schedules for specifics on application.

Standard Cost of Service Schedules																							
E-19 PHASE		Effective January 1, 2024									Ad	ljustme	ent Sche	edules									
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾
Applicable Minimum Cha	arges:																						
The minimum Facility Ca	apacity and Demand for Primary Service is 100 KW a	nd for Subtransmission Service is 4,000 KW	l.																				
Schedule 89-T ⁽⁶⁾	Sub-Transmission	>4000 kW																					
	Basic Charge		\$ 4,950.00																				\$ 4,950.00
Demand	Transmission	On-Peak kW	\$ 2.06																				\$ 2.06 per kW
	Facility Charge ⁽⁷⁾	First 4,000 kW Over 4,000 kW	\$ 1.50 \$ 1.19																				\$ 1.50 per kW
	Distribution Charge	On-Peak kW	\$ 0.12																				\$ 1.19 per kW \$ 0.12 per kW
Energy	System Usage	per kWh	0.213																				0.213 cents/kWh
	Energy	On-Peak kWh	7.558																				7.558 cents/kWh
L		Off-Peak kWh	6.058																				6.058 cents/kWh
Total	Dema	Over 4,000 kW	\$ 3.68 \$ 3.37																			 	\$ 3.68 per kW \$ 3.37 per kW
	Energy including Schedule 100 Adjustmer	nts On-Peak kWh Off-Peak kWh	7.771 6.271	N/A N/A	(0.058) (0.058)	N/A N/A	N/A N/A	0.123 0.123	N/A N/A	N/A N/A	0.062 0.062	0.080 0.080	N/A N/A	0.054 0.054	0.005 0.005	0.010 0.010	(0.039) (0.039)	0.328 0.328	0.019 0.019	0.031 0.031	0.012 0.012	0.001 0.001	8.399 cents/kWh 6.899 cents/kWh

-0.122%

0.236 cents/kWh 0.760 cents/kWh

(N/A) Not Applicable

1.5%

Bill Adjustment Cost Recovery Mechanism (Schedule 118)

LIA Charge (Schedule 115)

Oregon Corporate Activity Tax Recovery (Schedule 131)

Public Purpose Charge (Schedule 108)

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁷ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

^{*} See Tariff Schedules for specifics on application.