E-18 PHASE	Effective March 10, 2023										Ad	justment S	Schedul	les									
		BASE			1.5%							0.0	000%										EFFECTIVE
Та	riff Schedules <sup>(1)</sup>	RATE	102(2)	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126 1	31 <sup>(5)</sup> 1	135	136	137 1	38 143	146	149	150	152	153	RATE <sup>(6)</sup>

Supplemental Schedule Descriptions and Applications:		
Supplemental Scriedule Descriptions and Applications.  SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.14 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 125	Annual Power Cost Update	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 126	Annual Power Cost Variance Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Cost Recovery	To all bills for Electricity Service except Schedules 76R and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 149	Environmental Remediation Cost Recovery Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See I aim Schedules for specifics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 105, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes 
Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

#### Standard Cost of Sonios Schodules

Standard Cost of S	Service Schedules																						
E-18 PHASE	Effect	ive March 10, 2023										Adjustr	ment Sch										
		BASE				1.5%							0.000										EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	RATE	E 1	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125 12	26 131 <sup>(5</sup>	<sup>5)</sup> 135	136	137	138 143	146	149	150	152	153	RATE <sup>(6)</sup>
Schedule 7 (RPA)	Residential										_					т т							T
Scriedule / (KFA)	Basic Charge 1-phase	\$ 11.	.00																				\$ 11.00
	Basic Charge 1-phase multi-family	\$ 8.																					•
	Basic Charge 3-phase	\$ 11.																					\$ 11.00
	Basic Charge 3-phase multi-family	\$ 8.	.00																				
	LIA Charge (Schedule 115)	\$ .						\$	0.10														\$ 0.10
Demand	Transmission	0.5																					0.585 cents/kWh
Energy	Distribution	5.4 First 1,000 kWh 6.6	147																				5.447 cents/kWh 6.642 cents/kWh
.,		Over 1,000 kWh 7.0																					7.002 cents/kWh
Total including Schedule 10	00 Adjustments	First 1,000 kWh 12.6		(0.676)	0.016	N/A	0.579	0.004	N/A	\$ 1.14	(0.222)	1.007 0.0	080 N/A	0.094	0.021	0.005	0.012 (0.01	9) 0.4	16 -	0.07	4 0.146	0.003	15.35 cents/kWh
		Over 1,000 kWh 13.0		(0.676)	0.016	N/A	0.579	0.004		\$ 1.14		1.007 0.0	080 N/A	0.094	0.021	0.005	0.012 (0.01	9) 0.4		0.07			
Ore	gon Corporate Activity Tax Recovery (Schedule 131)			ľ									0.000	%								]	
	Public Purpose Charge (Schedule 108)					1.5%					ļ									_		1	
Schedule 7 (RPA)(Option	al Time-Of-Use RESIDENTIAL) Legacy Program <sup>(6)</sup>		00																				e 44.00
	Basic Charge 1 phase multi family	\$ 11. \$ 8.																					\$ 11.00
1	Basic Charge 1-phase multi-family Basic Charge 3-phase	\$ 8.  \$ 11.																					\$ 11.00
	Basic Charge 3-phase multi-family	\$ 8.																					Ψ 11.00
	LIA Charge (Schedule 115) Transmission TOLI	\$	-					5	0.10														\$ 0.10
Optional Time-Of-Use	Transmission TOU	On-Peak kWh 0.9	960																				0.960 cents/kWh
·		Mid-Peak kWh 0.9	960																				0.960 cents/kWh
	Distribution TOU	Off-Peak kWh -																					- cents/kWh
	Distribution TOU																						8.888 cents/kWh
		Mid-Peak kWh 8.8	388																				8.888 cents/kWh
	Energy TOU	Off-Peak kWh - On-Peak kWh 12.3	067																				- cents/kWh 12.367 cents/kWh
	Energy 100	Mid-Peak kWh 7.0																					7.002 cents/kWh
		Off-Peak kWh 4.1																					4.123 cents/kWh
Total	TOU Energy	On-Peak kWh 22.2	215																				22.215 cents/kWh
		Mid-Peak kWh 16.8																					16.850 cents/kWh
		Off-Peak kWh 4.1	23								L											J	4.123 cents/kWh
	Schedule 100 Adjustments	First 1,000 kWh		(0.676)	0.016	N/A	0.579	0.004	N/A	\$ 1.14		1.007 0.0				0.005	0.012 (0.01	9) 0.4		0.07			
	gon Corporate Activity Tax Recovery (Schedule 131)	Over 1,000 kWh		(0.676)	0.016	N/A	0.579	0.004	N/A	\$ 1.14	(0.222)	1.007 0.0			0.021	0.005	0.012 (0.01	9) 0.4	16 -	0.07	4 0.146	0.003	3 - 2.68 cents/kWh
Ore	gon Corporate Activity Tax Recovery (Schedule 131)  Public Purpose Charge (Schedule 108)					4.50/							0.000	%									
0.1.1.1.7 (004)(0.4)	rubiic Purpose Charge (Schedule 108)  al Time-Of-Use RESIDENTIAL) <sup>(6)</sup>			-		1.5%					1			_									
ochequie / (RPA)(Option	Basic Charge 1-phase	\$ 11.	00																				\$ 11.00
1	Basic Charge 1-phase multi-family	\$ 8																					g 11.00
	Basic Charge 1-phase multi-family Basic Charge 3-phase	\$ 8.																					\$ 11.00
	Basic Charge 3-phase multi-family	\$ 8.																					\$ 11.00
	LIA Charge (Schedule 115)	٩ .							0.10														\$ 0.10
Optional Time-Of-Use	Transmission TOU	On-Peak kWh 1.8						'	. 0.10														1.800 cents/kWh
Optional Time-OI-O3C	Transmission 100	Mid-Peak kWh 0.5																					0.520 cents/kWh
		Off-Peak kWh 0.2																					0.280 cents/kWh
	Distribution TOU	On-Peak kWh 15.5																					15.500 cents/kWh
	Siste Batteri 100	Mid-Peak kWh 5.3																					5.300 cents/kWh
		Off-Peak kWh 2.7																					2.700 cents/kWh
	Energy TOU	On-Peak kWh 15.5	000																				15.500 cents/kWh
		Mid-Peak kWh 6.0																					6.080 cents/kWh
	TOU Energy	Off-Peak kWh 4.4	150																				4.450 cents/kWh
Total	TOU Energy	On-Peak kWh 32.8	300																				32.800 cents/kWh
		Mid-Peak kWh 11.9																					11.900 cents/kWh
	Schedule 100 Adjustments	Off-Peak kWh 7.4		(0.676)	0.016	N/A	0.579	0.004	N/A	\$ 1.14	(0.222)	1 007 04	080 N/A	0.094	0.024	0.005	0.012 (0.01	9) 0.4	16 -	0.07	4 0.146	0.003	7.430 cents/kWh 2.680 cents/kWh
1	Scredule 100 Adjustifierits	Over 1,000 kWh		(0.676)	0.016	N/A	0.579	0.004		\$ 1.14		1.007 0.0			0.021	0.005	0.012 (0.01	9) 0.4		0.07			
Ore	gon Corporate Activity Tax Recovery (Schedule 131)			\3.0.0)	0.010	-: 4:	0.010	5.557			10.222)		0.000		0.021	5.000		-,	.=			5.505	Loo somewin
1	Public Purpose Charge (Schedule 108)					1.5%							1										
(N/A) Not Applicable	(TOU) Time-of-Use	· · · · · · · · · · · · · · · · · · ·									•											•	

(N/A) Not Applicable (TOU) Time-of-Use

<sup>&</sup>lt;sup>6</sup> Optional Time-of-Use requires a one year commitment.

Schedule 32 (RPA)	Small Nonresidential	<= 30kW										
	Basic Charge 1-phase	\$ 20.00										\$ 20.00
	Basic Charge 3-phase	\$ 29.00									I.	\$ 29.00
Demand	Transmission	0.471				1						0.471 cents/kWh

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See I anth Schedules for Specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>2</sup> Applied to the entire bill but excludes Schedule 103, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>3</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>3</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>4</sup> Ontained Time of the Required as a convergence companying the constitution of the schedules are according to the constitution.

# Portland General Electric Company Price Summary

## Standard Cost of Service Schedules

E-18 PHASE	Effective March 10, 2023										Adju	ıstmen	t Schedule:	3									
	BA	ASE			1.5%								0.000%										EFFECTIVE
Tariff Schedules	S <sup>(1)</sup> RA	ATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	131 <sup>(5)</sup> 13	136	137	138	143	146	149	150	152	153	RATE <sup>(6)</sup>
Distribution	First 5,000 kWh	5.244																					5.244 cents/kWh
	Over 5,000 kWh	1.416																					1.416 cents/kWh
Energy	per kWh	5.798		1						<u> </u>	L												5.798 cents/kWh
Total including Schedule 100 Adjustments	First 5,000 kWh 1	11.513	(0.676)	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A 0.0			0.011	(0.016)	0.356	-	0.070	0.142		14.488 cents/kWh
	Over 5,000 kWh	7.685	(0.676)	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A 0.0	0.01	9 0.00	0.011	(0.016)	0.356	-	0.070	0.142	0.003	10.660 cents/kWh
LIA Charge (Sche	dule 115)							0.104															0.104 cents/kWh

Standard Cost o	i dei vice delledules																							-	
E-18 PHASE		Effective March 10, 2023										Adj	ustment So	chedule	es										
			BASE			1.5%							0.00	00%										EFFEC	ΓΙVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126 13	1 <sup>(5)</sup> 13	135 136 1	37 138	143	146	149	150	152	153		RAT	E <sup>(6)</sup>
	Oregon Corporate Activity Tax Recovery (Schedule  Public Purpose Charge (Schedule	31)											0.00	00%											
	Public Purpose Charge (Schedule	08)				1.5%																			
Schedule 32	Small Nonresidential	<= 30 kW																							
	Basic Charge 1-phase		\$ 20.00																					\$ 20.00	
	Basic Charge 3-phase		\$ 29.00																				L	\$ 29.00	
Demand	Transmission	per kW	h 0.471																					0.471	ents/kWh
	Distribution	First 5,000 kW	h 5.244	1																				5.244	ents/kWh
L		Over 5,000 kW	h 1.416																				L	1.416	ents/kWh
Energy		per kW	h 5.798	L				L		L	<b></b>	L	JL						1	L	<b></b> _			5.798	ents/kWh
Energy Total including Schedul	e 100 Adjustments	First 5,000 kW	h 11.513	N/A	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080 N	/A 0.0	.081 0.019 0.	0.0	11 (0.016	0.356	-	0.070	0.142	0.00	3	15.164	ents/kWh
		Over 5,000 kW	h 7.685	N/A	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080 N	/A 0.0	.081 0.019 0.	0.0	11 (0.016	0.356	-	0.070	0.142	0.00	3	11.336	ents/kWh
	LIA Charge (Schedule				I		1	I	0.104				I						1	T				0.10	ents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule	31)			I		1	I					0.00	00%					1	T					
	Public Purpose Charge (Schedule 1	08)				1.5%																			

(TOU) Time-of-Use (N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

Schedule 32 (RPA)(Option	nal Time-Of-Use SMALL NONRESIDENTIAL)																										
	Basic Charge 1-phase		\$ 20.00																							\$ 20.00	
	Basic Charge 3-phase		\$ 29.00																							\$ 29.0	
Demand	Transmission	per kWh	0.471																							0.47	I cents/kWh
	Distribution	First 5,000 kWh	5.244																							5.24	cents/kWh
		Over 5,000 kWh	1.416																							1.41/	cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	10.150																		į		Ì		[	10.15/	cents/kWh
		Mid-Peak kWh	5.798																		i		į		ļ	5.79	cents/kWh
		Off-Peak kWh	3.385																		i		į		į	3.38	cents/kWh
Total including Schedule 10	00 Adjustments	First 5,000 kWh	5.715	(0.676)	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011 (0.0	16)	0.356		0.070	0.142	0.003		8.69	cents/kWh
		Over 5,000 kWh	1.887	(0.676)	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011 (0.0	16)	0.356	-	0.070	0.142	0.003		4.86	cents/kWh
	LIA Charge (Schedule 115)								0.104						[		I									0.10	cents/kWh
Oreg	gon Corporate Activity Tax Recovery (Schedule 131)													0.000%													
	Public Purpose Charge (Schedule 108)					1.5%																					

See Lantt Schedules for Specifics on application.

To all tills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 163 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 outsomers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

	or Service Scriedules		П																							
E-18 PHASE		Effective March 10, 2023										Adju	ustment	Sched	dules											
			BASE			1.5%							0	0.000%											E	FFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	131 <sup>(5)</sup>	135	136	137	138	143	146	149	150	152	153		RATE <sup>(6)</sup>
chedule 32 (Option	al Time-Of-Use SMALL NONRESIDENTIAL)																									
	Basic Charge 1-phase		\$20.00																						\$	20.00
	Basic Charge 3-phase		\$29.00																						\$	29.00
Demand	Transmission	per kWh	0.471																							).471 cents/kWh
	Distribution	First 5,000 kWh	5.128																							5.128 cents/kWh
		Over 5,000 kWh	1.300																							.300 cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	10.150																						11	0.150 cents/kWh
		Mid-Peak kWh																								5.798 cents/kWh
		Off-Peak kWh	3.385		lL										<b></b>											3.385 cents/kWh
otal including Sched	ıle 100 Adjustments	First 5,000 kWh	5.715	N/A	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870		N/A	0.081	0.019	0.004	0.011	(0.016)	0.356	-	0.070	0.142	0.003		9.366 cents/kWh
		Over 5,000 kWh	1.887	N/A	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	(0.016)	0.356	-	0.070	0.142	0.003		0.10 cents/kWh
	LIA Charge (Schedule 115				l		l		0.104						L							L	L		<u> </u>	0.10 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131	<u>)</u>											0	0.000%												
	Public Purpose Charge (Schedule 108					1.5%																				
otional Time-of-Use	requires a one year commitment.	(N/A) Not Applicable	(TOU) Time-c	of-Use																						

Schedule 38 (RPA)	Optional Time-of-Day General Service Basic Charge		\$ 30.00																	\$ 30.00
Demand	Transmission	per kWh	0.415																	0.415 cents/kWh
	Distribution	per kWh	7.442																	7.442 cents/kWh
Energy		On-Peak	6.027																	6.027 cents/kWh
L		Off-Peak	4.527																	4.527 cents/kWh
Total including Schedule 1		On-Peak	13.884	(0.676)	0.019	N/A	0.635	0.004		0.100	0.796 0.080	N/A 0.074	0.021	0.005 0.010 (0.015)	0.326	-	0.089	0.174	0.003	16.669 cents/kWh
		Off-Peak	12.384	(0.676)	0.019	N/A	0.635	0.004	V/A 1.	0.100	0.796 0.080	N/A 0.074	0.021	0.005 0.010 (0.015)	0.326	-	0.089	0.174	0.003	15.169 cents/kWh

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Lantt Schedules for Specifics on application.

To all tills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 163 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 outsomers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of	Service Scriedules																						_
E-18 PHASE	Ef	fective March 10, 2023										Adjı	ustment Sch	edules									
			BASE			1.5%							0.000	%									EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126 131 <sup>(5</sup>	135	136 137	138	143	146	149	150	152	153	RATE <sup>(6)</sup>
	LIA Charge (Schedule 115)								0.104														0.104 cents/kWh
(	Oregon Corporate Activity Tax Recovery (Schedule 131)						1						0.0009	6						Τ			
	Public Purpose Charge (Schedule 108)					1.5%																	
Schedule 38																							
L	Basic Charge		\$ 30.00																			L	\$30.00
Demand	Transmission	per kWh	0.415																				0.415 cents/kWh
	Distribution	per kWh	7 442																				7.442 cents/kWh
Energy		On-Peak	6.027																				6.027 cents/kWh
L		Off-Peak	4.527	L1			<u> </u>	L		L					<b></b>				L	<u> </u>		J	4.527 cents/kWh
Total including Schedule	100 Adjustments	On-Peak	13.884	N/A	0.019	N/A	0.635	0.004	N/A	1.140	0.100	0.796	0.080 N/A	0.074	0.021 0.00	5 0.010	(0.015)	0.326		0.089	0.174	0.003	17.345 cents/kWh
		Off-Peak	12.384	N/A	0.019	N/A	0.635	0.004	N/A	1.140	0.100	0.796	0.080 N/A	0.074	0.021 0.00	5 0.010	(0.015)	0.326		0.089	0.174	0.003	15.845 cents/kWh
	LIA Charge (Schedule 115)			Ll					0.104				L	L			L	L		L	L		0.10 cents/kWh
(	Oregon Corporate Activity Tax Recovery (Schedule 131)												0.0009	6								L	<mark>.</mark>
	Public Purpose Charge (Schedule 108)					1.5%																	

Schedule 47 (RPA)	Irrigation and Drainage Pumping Service	<= 30 kW (min. 10 kW)																								
	Basic Charge - Summer		\$ 37.00																						\$ 37.00	
	Basic Charge - Winter		\$ -																						\$ -	
Demand	Transmission	per kWh	0.475																							cents/kWh
	Distribution	First 50 kWh per kW	12.815																							cents/kWh
		Over 50 kWh per kW	10.815																						10.815	cents/kWh
Energy		per kWh	6.434										JL												6.434	cents/kWh
Total including Schedule 1	100 Adjustments	First 50 kWh per kW	19.724	(0.676)	0.015	N/A	0.922	0.007	N/A	1.140	0.100	0.966	0.080		0.090	0.032	0.007		.018)	0.396		0.141			23.252	cents/kWh
		Over 50 kWh per kW	17.724	(0.676)	0.015	N/A	0.922	0.007	N/A	1.140	0.100	0.966	0.080	N/A	0.090	0.032	0.007	0.012 (0	.018)	0.396	-	0.141	0.309	0.005	21.252	cents/kWh
	LIA Charge (Schedule 1	15)					1		0.104				1												0.104	cents/kWh

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Lantt Schedules for Specifics on application.

To all tills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 163 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 outsomers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of	i Service Scriedules																								
E-18 PHASE		Effective March 10, 2023										Adjustm	ent Sc	chedules											
			BASE			1.5%							0.00	00%										EFFEC	TIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125 120	6 131	1 <sup>(5)</sup> 135	136	137	138 14	146	149	150	152	153		RAT	ΓE <sup>(6)</sup>
(	Oregon Corporate Activity Tax Recovery (Schedule 131)												0.00	00%											
	Public Purpose Charge (Schedule 108)					1.5%																			
Schedule 47	Irrigation and Drainage Pumping Service	<= 30 kW (min. 10 kW)																							
	Basic Charge - Summer		\$ 37.00																					\$ 37.00	
	Basic Charge - Winter		\$ -																					\$	
Demand	Transmission	per kWh	0.475																						cents/kWh
	Distribution	First 50 kWh per kW	12.815																					12.815	cents/kWh
		Over 50 kWh per kW	10.815																					10.815	cents/kWh
Energy		per kWh	6.434																		<b></b>			6.434	cents/kWh
Total including Schedule	e 100 Adjustments	First 50 kWh per kW	19.724	N/A	0.015	N/A	0.922	0.007	N/A	1.140	0.100	0.966 0.08	80 N/A	/A 0.090	0.032	0.007	0.012 (0.0	18) 0.39	6 -	0.141	0.309	0.005	T	23.928	cents/kWh
		Over 50 kWh per kW	17.724	N/A	0.015	N/A	0.922	0.007	N/A	1.140	0.100	0.966 0.08	80 N/A	/A 0.090	0.032	0.007	0.012 (0.0	18) 0.39	6 -	0.141	0.309	0.005		21.928	cents/kWh
	LIA Charge (Schedule 115)								0.104													[		0.10	cents/kWh cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												0.00	00%											
	Public Purpose Charge (Schedule 108)					1.5%																1			

Schedule 49 (RPA)	Irrigation and Drainage Pumping Service	> 30 kW																						
Scriedule 49 (RPA)	Basic Charge - Summer	- 30 KW	\$ 45.00																					\$ 45.00
	Basic Charge - Winter		\$ -																					\$ -
Demand	Transmission	per kWh	0.478																					0.478 cents/kWh
	Distribution	First 50 kWh per kW	9.964																					9.964 cents/kWh
		Over 50 kWh per kW	7.964																					7.964 cents/kWh
Energy		per kWh	6.586																					6.586 cents/kWh
Total including Schedule 10	100 Adjustments	First 50 kWh per kW	17.028	(0.676)	0.022	N/A	0.635	0.005	N/A	1.140	0.100	0.989	0.080	N/A	0.092	0.025	0.005	0.012 (0.018)	0.408	-	0.112	0.206	0.004	20.169 cents/kWh
		Over 50 kWh per kW	15.028	(0.676)	0.022	N/A	0.635	0.005	N/A	1.140	0.100	0.989	0.080	N/A	0.092	0.025	0.005	0.012 (0.018)	0.408	-	0.112	0.206	0.004	18.169 cents/kWh
	LIA Charge (Schedule 1	15)					T		0.104				I											0.104 cents/kWh

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Lantt Schedules for Specifics on application.

To all tills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 163 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 outsomers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Stariuaru Cost o	i Service Scriedules																							_	
E-18 PHASE	Effec	ctive March 10, 2023										Adj	ustment S	chedu	iles										
			BASE			1.5%							0.0	000%										EFFE	TIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126 1	31 <sup>(5)</sup>	135 1	36 137	138	143	146	149	150	152	153	RA	ΓΕ <sup>(6)</sup>
í T	Oregon Corporate Activity Tax Recovery (Schedule 131)												0.0	000%											
	Public Purpose Charge (Schedule 108)					1.5%																			
Schedule 49	Irrigation and Drainage Pumping Service > 30 k	<b>k</b> W																							
	Basic Charge - Summer		\$ 45.00																					\$ 45.00	
	Basic Charge - Winter		\$ -																					\$ -	
Demand	Transmission	per kWh	0.478 9.964																					0.478	cents/kWh
	Distribution	First 50 kWh per kW	9.964																					9.964	cents/kWh
		Over 50 kWh per kW	7.964																					7.964	cents/kWh
Energy		per kWh	6.586	L				L		L	L										<u> </u>			6.586	cents/kWh
Total including Schedul	e 100 Adjustments	First 50 kWh per kW	17.028	N/A	0.022	N/A	0.635	0.005	N/A	1.140	0.100	0.989	0.080	V/A	0.092	0.025 0.005	0.012	(0.018)	0.408	-	0.112	0.206	0.004	20.845	cents/kWh
		Over 50 kWh per kW	15.028	N/A	0.022	N/A	0.635	0.005	N/A	1.140	0.100	0.989	0.080	V/A	0.092	0.025 0.005	0.012	(0.018)	0.408	-	0.112	0.206	0.004	18.845	cents/kWh
	LIA Charge (Schedule 115)						1		0.104		1		1											0.10	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)						1	I			1	[	0.0	000%			T		[		T				
	Public Purpose Charge (Schedule 108)					1.5%																	F		

Schedule 83 (RPA		31-200 kW																								
	Basic Charge 1-phase		\$ 35.00																						\$ 35.0	0
	Basic Charge 3-phase		\$ 45.00																						\$ 45.0	0
Demand	Transmission	ner kW of monthly On-Peak demand	\$ 1.77																							7 perkW
	Distribution Charge		\$ 1.47																						\$ 14	7 perkW
	Facility Charge (6)	First 30 kW	\$ 4.75																						\$ 4.7	5 per kW
		Over 30 kW	\$ 4.65																						\$ 4.6	5 per kW
Energy	System Usage	per kWh	1.031 4.824																						1.03	per kW 1 cents/kWh 4 cents/kWh
	Energy	On-Peak kWh	4.824																						4.82	4 cents/kWh
		Off-Peak kWh	3.324																							
		Generation Demand per on peak kW	4.680																						4.68	0 cents/kWh
Total	Demand		\$ 12.67																					ļ		7 per kW
		Over 30 kW	\$ 12.57					L					l											<u> </u>	\$ 12.5	7 per kW
	Energy including Schedule 100 Adjustments	s On-Peak kWh	5.855	(0.676)	0.016	N/A	0.464	0.003	N/A	1.140	0.088	0.855	0.080 N/A	A 0.0	80 0.015	0.003	0.010	(0.016)	0.352	-	0.029	0.082	0.002	2	8.38	cents/kWh
		Off-Peak kWh	4.355	(0.676)	0.016	N/A	0.464	0.003	N/A	1.140	0.088	0.855	0.080 N/A	0.0	80 0.015	0.003	0.010	(0.016)	0.352	-	0.029	0.082	0.002	2	6.88	2 cents/kWh
	LIA Charge (Schedule 115	)							0.104																0.10	4 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131	)											0.000	0%							<b></b>				· <del></del>	<del></del>
	Public Purpose Charge (Schedule 108	<u>,</u>				1.5%																				
Schedule 83	Large Nonresidential	31-200 kW																							-	
	Basic Charge 1-phase		\$ 35.00																				1		\$ 35.0	0
	Basic Charge 3-phase		\$ 45.00																				1		\$ 45.0	0
Demand	Transmission	per kW of monthly On-Peak demand	\$ 1.77																				1		\$ 1.7	7 per kW
	Distribution Charge		\$ 1.47																						\$ 1.4	7 perkW

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Lantt Schedules for Specifics on application.

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Applied to the entire bill but excludes Schedule 163 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 outsomers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

	t or ocratice ochedules																									
E-18 PHASE		Effective March 10, 2023										Adj	ustment S	chedu	ules											
			BASE			1.5%							0.0	00%											EFFEC	TIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126 13	31 <sup>(5)</sup>	135	136 137	138	143	146	149	150	152	153		RAT	ΓE <sup>(6)</sup>
	Facility Charge <sup>(6)</sup>	First 30 kW \$	4.75																						\$ 4.75	per kW
		Over 30 kW \$	4.65																					L	\$ 4.65	per kW
Energy	System Usage	per kWh	1.031																					L		cents/kWh
	Energy	On-Peak kWh	4.824																						4.824	cents/kWh
		Off-Peak kWh	3.324																							
		Generation Demand per on peak kW	4.680																		1			L	4.680	cents/kWh
Total	Demand		12.67																		i	į	i	i	\$ 12.67	per kW
		Over 30 kW \$	12.57										J					<b></b> _		<b></b>	<u> </u>	<u>i</u>	<u>i</u>	<u>_i</u>		per kW
	Energy including Schedule 100 Adjustments		5.855	N/A	0.016	N/A	0.464	0.003	N/A	1.140	0.088	0.855		I/A	0.080	0.015 0.003			0.352	-	0.029	0.082				cents/kWh
		Off-Peak kWh	4.355	N/A	0.016	N/A	0.464	0.003	N/A	1.140	0.088	0.855	0.080_N	I/A	0.080	0.015 0.003	0.010	(0.016)	0.352		0.029	0.082	0.002	2		cents/kWh
	LIA Charge (Schedule 115)	·				<u> </u>	1	l	0.104		.	L	1	L				L		L	.L	<u> </u>			0.104	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)	<del> </del>				1.5%							0.0	00%												

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

																			,					
Schedule 85-S (RPA	<ul> <li>Large Nonresidential Secondary Voltage</li> </ul>	201-4,000 kW																						
	Basic Charge		\$ 810.00																				\$ 810.00	
Demand	Transmission	On-Peak kW	\$ 1.77																				\$ 1.77	per kW
	Facility Charge <sup>(6)</sup>		\$ 3.24	1																				per kW
		Over 200 kW	\$ 2.04																				\$ 2.04	per kW
L	Distribution Charge	On-Peak kW	\$ 1.47	1																			\$ 1.47	per kW
Energy	System Usage	per kWi	0.287	1																			0.287	cents/kWh
	Energy	On-Peak kWI	4.684	1																			4.684	cents/kWh
		Off-Peak kWh	3.184																					
		Generation Demand per on peak kW	\$ 5.17																				3.184	cents/kWh
Total	Demand	Under 200 kW	\$ 11.65	}															1	1	1			per kW
		Over 200 kW	\$ 10.45	j	11														;	1	<u> </u>		\$ 10.45	per kW
	Energy including Schedule 100 Adjustments	On-Peak kWI		(0.676)	0.015	N/A	0.400	0.003	N/A	1.140	0.100	0.826 0.080	N/A 0.077	0.013	0.003	0.010 (0.016	0.340	-	0.025	0.051	0.002		7.364	cents/kWh
		Off-Peak kWh	3.471	(0.676)	0.015	N/A	0.400	0.003	N/A	1.140	0.100	0.826 0.080	N/A 0.077	0.013	0.003	0.010 (0.016	0.340	-	0.025	0.051	0.002		5.864	cents/kWh
	LIA Charge (Schedule 115)								0.104					T	<del> </del>				T				0.104	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												0.000%		1				T					
	Oregon Corporate Activity Tax Recovery (Schedule 131)  Public Purpose Charge (Schedule 108)					1.5%																		
Schedule 85-S		201-4,000 kW																				<u> </u>		_
	Basic Charge		\$ 810.00																				\$ 810.00	
Demand	Transmission	On-Peak kW	\$ 1.77	1																				per kW
	Facility Charge (6)		\$ 3.24	1																			\$ 3.24	per kW
	Facility Charge <sup>(6)</sup>		\$ 3.24		1 1	ļ													ļ				\$ 3.24	per

See Tariff Schedules for specifics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 15a and Schedule 103, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 70 extorners will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

Effective Rate excludes PSC (Schedule 103), and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

-18 PHASE		Effective March 10, 2023	ſ									Δdiı	ustment S	Schedi	ulos										
-1011IAGE	•		BASE			1.5%				1	1	лиј		000%	uico		1 1							EFFEC	TIVE
			-	(0)					(4)																
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126 1	131 <sup>(5)</sup>	135	136 137	138	143	146	149	150	152	153	RAT	E(6)
		Over 200 kW On-Peak kW	\$ 2.04																					\$ 2.04	oer kW
	Distribution Charge	On-Peak kW	\$ 1.47																					\$ 1.47	oer kW
Energy	System Usage	per kWh	0.287																					 0.287	cents/kWh
	Energy	On-Peak kWh	4.684																					4.684	cents/kWh
		Off-Peak kWh	3.184																						
		Generation Demand per on peak kW																						5.170	ents/kWh
Total	Demand	Under 200 kW	\$ 11.65																	1	1			\$ 11.65	oer kW
		Over 200 kW	\$ 10.45																		<u> </u>			\$ 10.45	oer kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	4.971	N/A	0.015	N/A	0.400	0.003	N/A	1.140	0.100	0.826	0.080	N/A	0.077	0.013 0.003	0.010	(0.016)	0.340	-	0.025	0.051	0.002	 8.040	cents/kWh
		Off-Peak kWh	3.471	N/A	0.015	N/A	0.400	0.003	N/A	1.140	0.100	0.826	0.080	N/A	0.077	0.013 0.003	0.010	(0.016)	0.340	-	0.025	0.051	0.002	6.540	cents/kWh
	LIA Charge (Schedule 115)								0.104				I											0.10	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)												0.	.000%										 	
	Public Purpose Charge (Schedule 108)					1.5%																			
	at the effective rate of \$0.50 per kVAr.		N/A) Not App	licable									•												

Schedule 85-P (RPA)	Large Nonresidential Primary Voltage 201-4,000	kW																							
Concado co i (iti 7)	Basic Charge		\$ 770.00																					\$ 770.00	
Demand	Transmission	On-Peak kW	\$ 1.75																					\$ 1.75	per kW
	Facility Charge <sup>(6)</sup>		\$ 3.21																						per kW
	, ,	Over 200 kW	\$ 2.01																					\$ 2.01	per kW
	Distribution Charge	On-Peak kW	\$ 1.46																					\$ 1.46	per kW
Energy	System Usage	per kWh	0.285																					0.285	cents/kWh
	Energy	On-Peak kWh	4.639																					4.639	per kW cents/kWh cents/kWh
		Off-Peak kWh	3.139																						
ļ	Generati	on Demand per on peak kW	\$ 5.15																			l.	<u> </u>	5.150	cents/kWh
Total	Demand	Under 200 kW	\$ 11.57																	Ì	İ	İ	İ		per kW
	Energy including Schedule 100 Adjustments	Over 200 kW	\$ 10.37																	<del>+</del>	ļ		<del> </del>	<del></del>	per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	4.924	(0.676)	0.015	N/A	0.413	0.003	N/A	1.140	0.100	0.791 0.08		0.074	0.011	0.003	0.010 (0.0	5) 0.33	-	0.021	0.037	0.002			cents/kWh
		Off-Peak kWh	3.424	(0.676)	0.015	N/A	0.413	0.003	N/A	1.140	0.100	0.791 0.08	80 N/A	0.074	0.011	0.003	0.010 (0.0	5) 0.33	3 -	0.021	0.037	0.002	<u> </u>		cents/kWh
	LIA Charge (Schedule 115)								0.104											<b></b>	L			0.104	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												0.0009	%											
	Public Purpose Charge (Schedule 108)					1.5%																			cents/kWh
Schedule 85-P	Large Nonresidential Primary Voltage 201-4,000	kW																							
	Basic Charge		\$ 770.00																					\$ 770.00	
Demand	Transmission		\$ 1.75																					\$ 1.75	per kW
	Facility Charge <sup>(6)</sup>		\$ 3.21																					\$ 3.21	per kW
		Over 200 kW	\$ 2.01																					\$ 2.01	per kW
	Distribution Charge	On-Peak kW	\$ 1.46																					\$ 1.46	per kW
Energy	System Usage	per kWh	0.285	ļ	l			ļ								1 1	l l	1		1	l		1	0.285	cents/kWh

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Tariff Schedules for specifics on application.

7 oal Iblis for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Imrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7a and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 nor details.

3 Applied to the entire bill but the excludes Schedule 103 nor them charges (e.g., deposits), and any privilege or local taxes.

4 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

5 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

6 Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Otandara Cost or Cor	Vice delication																								
E-18 PHASE		Effective March 10, 2023										Adj	ustment Sche	dules											
			BASE			1.5%							0.000%	,										EFFEC1	ΓΙVΕ
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126 131 <sup>(5)</sup>	135	136 137	138	143	146	149	150	152	153		RATI	E <sup>(6)</sup>
	Energy	On-Peak kWh																						4.639 c	ents/kWh
		Off-Peak kWh	3.139																						
L		Generation Demand per on peak kW	\$ 5.15	_																			L	5.150 c	ents/kWh
Total	Demand	Under 200 kW		į																	į	į	į	\$ 11.57 p	er kW
L		Over 200 kW	\$ 10.37	<u>i</u>	l		L	L					J							<u> </u>	<u>i                                     </u>	<u>i                                     </u>	<u>i</u>	\$ 10.37 p	er kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	4.924	N/A	0.015	N/A	0.413	0.003	N/A	1.140	0.100	0.791	0.080 N/A	0.074	0.011 0.003	0.010	(0.015)	0.333	-	0.021	0.037	0.002	1	7.942 c	ents/kWh
_		Off-Peak kWh	3.424	N/A	0.015	N/A	0.413	0.003	N/A	1.140	0.100	0.791	0.080 N/A	0.074	0.011 0.003	0.010	(0.015)	0.333	-	0.021	0.037	0.002	L	6.442 c	ents/kWh
	LIA Charge (Schedule 115)			L	l	l	1	1	0.104				1	L		L	L	L	L	L	L	L		0.104 c	ents/kWh
Oregon	Corporate Activity Tax Recovery (Schedule 131)				1							]	0.000%	1	7	]	]	]	1			]	1		
	Public Purpose Charge (Schedule 108)					1.5%																			

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Applicable Minimum Cha	140.201																							
	apacity and Demand for Primary Service is 100 KW and for Subtransmis	sion Service is 4 000 KW	1																			-		
The firm and the domey of	packy and Bornana for Filmary Scribb to 100 100 and for Sabitation	CICIT COLVICE IS 1,000 TO																						
Schedule 89-S (RPA)	Large Nonresidential Secondary Voltage >4000 kW																							
	Basic Charge		\$ 5,290.00																		1			\$ 5,290.00
Demand	Transmission	On-Peak kW	\$ 1.77																		1			\$ 1.77 per kW
	Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.33																		1			\$ 1.33 per kW
		Over 4,000 kW	\$ 1.02																		1			\$ 1.02 per kW
	Distribution Charge	On-Peak kW	\$ 1.47																		1			\$ 1.47 per kW
Energy	System Usage	per kWh	0.251																		1			0.251 cents/kWh
	Energy	On-Peak kWh	5.968																		1			5.968 cents/kWh
		Off-Peak kWh	4.468																		ı .			4.468 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.57																		: 1		į	\$ 4.57 per kW
		Over 4000 kW	\$ 4.26				 														·i		Ĺ	\$ 4.26 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.219	(0.676)	0.026	N/A	•	N/A	1.140	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010 (0.015)	0.331	-	0.021	0.020	0.003		8.163 cents/kWh
		Off-Peak kWh	4.719	(0.676)	0.026	N/A	-	N/A	1.140	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010 (0.015)	0.331	-	0.021	0.020	0.003		6.663 cents/kWh
	LIA Charge (Schedule 115)						 	0.104																0.104 cents/kWh
C	LIA Charge (Schedule 115)  Oregon Corporate Activity Tax Recovery (Schedule 131)						 						0.000%											· <del></del>
	Public Purpose Charge (Schedule 108)					1.5%															1			
Schedule 89-S	Large Nonresidential Secondary Voltage >4000 kW																							
	Basic Charge		\$ 5,290.00																		1			\$ 5,290.00
Demand	Transmission	On-Peak kW	\$ 1.77																					\$ 1.77 per kW
	Facility Charge (6)	First 4,000 kW	\$ 1.33																		1			\$ 1.33 per kW

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Tariff Schedules for specifics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7a and 32 or those growing Cannabls and using power provided by the utility. See Schedule 102 not details.

Applied to the entire bill but Neevuldes Schedule 103 not exclude 103, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

Effective Rate excludes PC (Schedule 103), and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

18 PHASE	Effective	e March 10, 2023										Adju	ustment S	chedu	ules											
			BASE			1.5%							0.0	000%											EFFECTI	IVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126 1	31 <sup>(5)</sup>	135	136 1	37	138 143	146	149	150	152	153		RATE	(6)
		Over 4,000 kW \$	1.02																					\$	1.02 pe 1.47 pe	er kW
	Distribution Charge	On-Peak kW \$	1.47																					\$	1.47 pe	er kW
Energy	System Usage	per kWh	0.251																						0.251 ce	ents/kWh
	Energy	On-Peak kWh	5.968																						5.968 ce	ents/kWh
		Off-Peak kWh	4.468																						4.468 ce	ents/kWh
Total	Demand	Under 4000 kW \$	4.57																		ļ	ļ	ļ	\$	4.57 pe	er kW
		Over 4000 kW \$	4.26		11								JL								<u> </u>	<u> </u>	<u> </u>	\$	4.26 pe	er kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.219	N/A	0.026	N/A			N/A	1.140	0.100	0.807	0.080	V/A	0.075	0.020 0	002	0.010 (0.015)	0.331	-	0.021	0.020	0.003	]	8.839 ce	ents/kWh
		Off-Peak kWh	4.719	N/A	0.026	N/A	*	•	N/A	1.140	0.100	0.807	0.080 I	N/A	0.075	0.020 0	002	0.010 (0.015)	0.331		0.021	0.020	0.003			ents/kWh
	LIA Charge (Schedule 115)				ll		J		0.104				L	L.	L						L				0.104 ce	ents/kWh
(	Oregon Corporate Activity Tax Recovery (Schedule 131)												0.0	000%												
	Public Purpose Charge (Schedule 108)					1.5%																				
ss kVAr is billed at	t the effective rate of \$0.50 per kVAr.	(N	/A) Not App	licable																						

<sup>1</sup> See Tariff Schedules for specifics on application.

See I aim Schedules for Specinics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 150, and-enter charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

Effective Rate excludes PPC (Schedule 103) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

\* See Tariff Schedules for specifics on application.

schedule 89-P (RPA)	Large Nonresidential Primary Voltage	>4000 kW															1									
, ,	Basic Charge			\$ 3,640.00																					\$ 3,640.00	
Demand	Transmission	0	n-Peak kW	\$ 1.75																					\$ 1.75	per kW
	Facility Charge <sup>(6)</sup>	Firs	st 4,000 kW	\$ 1.32																					\$ 1.32	per kW
		Ove	er 4,000 kW	\$ 1.01																					\$ 1.01	per kW
			n-Peak kW	\$ 1.46																					\$ 1.46	per kW
Energy	System Usage		per kWh	0.250																				L	0.250	cents/kWh
	Energy	On	n-Peak kWh	5.910																						cents/kWh
			f-Peak kWh	4.410														١.,					Į.			cents/kWh
Total	Demand		er 4000 kW	\$ 4.53																	1		ŀ	1	\$ 4.53	per kW
			er 4000 kW	\$ 4.22			<b> </b>	<u></u>	<u> </u>			L	ļ	<del> </del>		 	Ļ			<b></b>	<b></b>		<del> </del> -	<del>-</del>	\$ 4.22	per kW
	Energy including Schedule 100 Adjustments		n-Peak kWh	6.160	(0.676)	0.026	N/A		·	N/A	1.140	0.100	0.796			0.002	0.010	(0.015)	0.326	-	0.019	0.020	0.002		8.074	cents/kWh
			f-Peak kWh	4.660	(0.676)	0.026	N/A	*	*	N/A	1.140	0.100	0.796	0.080 N//	0.0	0.002	0.010	(0.015)	0.326	-	0.019	0.020	0.002		. <u></u>	cents/kWh
	LIA Charge (Schedule 115)						L	J	1	0.104				L											0.104	cents/kWh
Or	regon Corporate Activity Tax Recovery (Schedule 131)													0.00	0%											
	Public Purpose Charge (Schedule 108)						1.5%																			
chedule 89-P	Large Nonresidential Primary Voltage	>4000 kW																								
	Basic Charge			\$ 3,640.00																					\$ 3,640.00	
Demand	Facility Charge <sup>(6)</sup>	Firs	st 4,000 kW	\$ 1.32																					\$ 1.32	per kW
		Ove	er 4,000 kW	\$ 1.01																				L	\$ 1.01	per kW
	Transmission		n-Peak kW	\$ 1.75																				L		per kW
	Distribution Charge	0	n-Peak kW	\$ 1.46																				L	\$ 1.46	per kW
Energy	System Usage		per kWh	0.250			l					l													0.250	cents/kWh

	0011100 00110001100		17																						1	
E-18 PHASE	Effect	tive March 10, 2023										Adjı	ustment	Sched	lules									/ /	1	
		E	BASE			1.5%							0.	.000%											EFFF	CTIVE
	Tariff Schedules <sup>(1)</sup>	F	RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	131 <sup>(5)</sup>	135	136 1	137	138 1	43	146	149	150	152	153	R	ATE <sup>(6)</sup>
	Energy	On-Peak kWh	5.910																						5.91	cents/kWh
		Off-Peak kWh	4.410																					1		cents/kWh
Total	Demand	Under 4000 kW \$	4.53																			1	1	1 7	\$ 4.5	per kW
		Over 4000 kW \$	4.22																			1	ł	1 1	\$ 4.2	per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.160	N/A	0.026	N/A			N/A	1.140	0.100	0.796	0.080	N/A	0.074	0.010 0	.002	0.010 (0	015)	0.326		0.019	0.020	0.002	8.75/	cents/kWh
		Off-Peak kWh	4.660	N/A	0.026	N/A			N/A	1.140	0.100	0.796	0.080	N/A	0.074	0.010 0	.002	0.010 (0	015)	0.326	-	0.019	0.020	0.002	7.25	cents/kWh
	LIA Charge (Schedule 115)								0.104													T		[	0.10	cents/kWh
Or	regon Corporate Activity Tax Recovery (Schedule 131)				[				Γ				0	0.000%								T				
	Public Purpose Charge (Schedule 108)					1.5%																				
Excess kVAr is billed at to	the effective rate of \$0.50 per kVAr.	(N/)	A) Not App	olicable																						

<sup>1</sup> See Tariff Schedules for specifics on application.

See I aim Scriedules for Specinics on application.

To all libits For Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7a and 32 or those growing Cannabis and using power provided by the utility. See Schedule 103, one-time charges (e.g., deposits), and any privilege or local taxes.

Applied to the entire bill but excludes Schedule 103 and exclude 103, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

\* See Tariff Schedules for specifics on application.

Applicable Minimum Charges:
The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

chedule 89-T <sup>(6)</sup>	Sub-Transmission	>4000 kW																										
	Basic Charge	\$ 5	5,580.00																							\$ 5,5	580.00	
Demand	Transmission	On-Peak kW \$	1.72																							\$	1.72 per k	(W
	Facility Charge (7)	First 4,000 kW \$	1.32																							\$	1.32 per k	(W
		Over 4,000 kW \$	1.01																						L	\$	1.01 per k	(W
	Distribution Charge	On-Peak kW \$	0.46																							\$	0.46 per k	cW.
Energy	System Usage	per kWh	0.248																								0.248 cents	s/kWh
	Energy	On-Peak kWh	5.851																								5.851 cents	s/kWh
		Off-Peak kWh	4.351																								4.351 cents	
Total	Demand	First 4,000 kW \$	3.50																			i	į	1	- [	\$	3.50 per l	kW
		Over 4,000 kW \$	3.19																			Ĺ	i	<u> </u>	i	\$	3.19 per l	kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.099	N/A	0.026	N/A	•	•	N/A	1.140	0.100	0.810	0.080 N	A 0	0.076	0.010	0.003	0.010	(0.015)	0.332		0.014	0.020	0.0	02		8.707 cents	s/kWh
		Off-Peak kWh	4.599	N/A	0.026	N/A			N/A	1.140	0.100	0.810	0.080 N	A 0	0.076	0.010	0.003	0.010	(0.015)	0.332	-	0.014	0.020	0.0	02		7.207 cents	s/kWh