

Term	Requirement
Product:	<ul style="list-style-type: none"> Facility is a renewable resource as defined in ORS 469A.025 located in the WECC All energy, capacity, RECs, and environmental attributes transfer to PGE
Term Length:	<ul style="list-style-type: none"> Pricing options for 10, 12, 15, and/or 20 years
COD:	<ul style="list-style-type: none"> December 31st, 2020 preferred No later than Q4 2021
Pricing Structure:	<ul style="list-style-type: none"> Contract price on actual generation up to forecasted monthly generation estimated at P50 Monthly overgeneration paid either index or a 15% discount to contract price Flat \$/MWh price inclusive of all costs to integrate (15-minute increment minimum) and deliver the energy to PGE's system
Guarantees:	<ul style="list-style-type: none"> Annual output guarantee at or above P99
Default Damages:	<ul style="list-style-type: none"> Pre-COD- \$125/kW Post-COD- Cost to cover up to \$125/kW
Credit:	<ul style="list-style-type: none"> Investment grade entity or guarantor Acceptable credit support in lieu considered
Site Control:	<ul style="list-style-type: none"> Executed lease(s) or option agreement(s)
Permitting:	<ul style="list-style-type: none"> Approved Energy Facility Siting Council or equivalent
Interconnection:	<ul style="list-style-type: none"> Completed Facilities Study (FAS)
Transmission:	<ul style="list-style-type: none"> Long-term firm - notice prior to execution or a reasonable and achievable plan to deliver using long-term firm
Major Equipment:	<ul style="list-style-type: none"> Projects using widely deployed generating technologies with proven records of reliability
Contingencies:	<ul style="list-style-type: none"> No material contingencies
Developer Experience:	<ul style="list-style-type: none"> Demonstrated project development experience in the WECC

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