SCHEDULE 137
CUSTOMER-OWNED SOLAR PAYMENT OPTION
COST RECOVERY MECHANISM

PURPOSE

This Schedule recovers the costs associated with the Solar Payment Option pilot not otherwise included in rates. This adjustment schedule is implemented as an automatic adjustment clause as provided for under ORS 757.210, and defined in Renewable Portfolio Standards.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76R and 576R.

ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule will be:

Schedule	Adjustment Rate	
7	0.024	¢ per kWh
15/515	0.018	¢ per kWh
32/532	0.021	¢ per kWh
38/538	0.023	¢ per kWh
47	0.033	¢ per kWh
49/549	0.029	¢ per kWh
75/575		
Secondary	0.011	¢ per kWh(1)
Primary	0.011	¢ per kWh(1)
Subtransmission	0.010	¢ per kWh(1)
83/583	0.017	¢ per kWh
85/485/585		
Secondary	0.014	¢ per kWh
Primary	0.012	¢ per kWh

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 137 (Concluded)

ADJUSTMENT RATES (Continued)

Schedule	Adjustment Rate		
89/489/589			
Secondary	0.011	¢ per kWh	
Primary	0.011	¢ per kWh	
Subtransmission	0.010	¢ per kWh	
90/490/590			
Primary	0.010	¢ per kWh	
Subtransmission	0.010	¢ per kWh	
91/491/591	0.018	¢ per kWh	
92/492/592	0.012	¢ per kWh	
95/495/595	0.018	¢ per kWh	
96/496/596/696	0.011	¢ per kWh	**(N)**
689			
Secondary	0.011	¢ per kWh	
Primary	0.011	¢ per kWh	
Subtransmission	0.010	¢ per kWh	

BALANCING ACCOUNT

The Company will maintain a balancing account to accrue differences between the incremental costs associated with the Solar Payment Option pilot and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

DEFERRAL MECHANISM

Each year the Company may file a deferral request. The deferral will be amortized over one year in this schedule unless otherwise directed by the Oregon Public Utility Commission.

SPECIAL CONDITION

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of revenue applied on a cents per kWh basis to each applicable rate schedule, with long-term opt out and new load direct access customers priced at the equivalent cost of service rate schedule.