

**SCHEDULE 32
SMALL NONRESIDENTIAL
STANDARD SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Small Nonresidential Customers. A Small Nonresidential Customer is a Customer that has not exceeded 30 kW more than once within the preceding 13 months, or with seven months or less of service has not exceeded 30 kW.

MONTHLY RATE

The sum of the following charges per Service Point (SP)*:

<u>Basic Charge</u>		
Single Phase Service	\$22.00	
Three Phase Service	\$31.00	
<u>Transmission and Related Services Charge</u>	0.552	¢ per kWh
<u>Distribution Charge</u>		
First 5,000 kWh	6.098	¢ per kWh
Over 5,000 kWh	3.414	¢ per kWh
<u>Energy Charge Options</u>		
Standard Service	7.858	¢ per kWh
or		
Time-of-Use (TOU) Portfolio (enrollment is necessary)		
On-Peak Period	13.880	¢ per kWh
Mid-Peak Period	7.858	¢ per kWh
Off-Peak Period	4.628	¢ per kWh

* See Schedule 100 for applicable adjustments.

SCHEDULE 32 (Continued)

MONTHLY RATE (Continued)

Renewable Portfolio Options

(available upon enrollment in either
Energy Charge option)

Renewable Usage	0.940	¢ per kWh in addition to Energy Charge
Renewable Fixed	\$1.88	per month per block
Renewable Habitat Adder ^(*)	\$2.50	per month

* Only Customers who are enrolled in a Renewable Portfolio Option (Renewable Usage or Renewable Fixed Portfolio Options described herein) may choose the Renewable Habitat Portfolio Option Adder.

RENEWABLE PORTFOLIO OPTIONS

The Customer will be charged for the Renewable Portfolio Option in addition to all other charges under this schedule for the term of enrollment in the Renewable Portfolio Option.

RENEWABLE FIXED OPTION

The Company will use funds received under this option to cover program costs and purchase 200 kWhs of Renewable Energy Certificates (RECs) and/or renewable energy per block enrolled in the Renewable Fixed Option. All RECs purchased under this option will come from new renewable resources.

The Company will also place any funds not spent after covering program and REC costs received from Customers enrolled in this option in a renewable resources development and demonstration fund ("Renewable Development Fund" or "RDF". See Special Conditions for additional details on the RDF.

RENEWABLE USAGE OPTION

Amounts received from Customers under the Renewable Usage Option will be used to cover program costs and acquire RECs and/or renewable energy, all of which will come from new renewable resources.

The Company will also place any funds received from Customers enrolled in this option not spent after covering program and REC costs in a renewable resources development and demonstration fund ("Renewable Development Fund" or "RDF"). See Special Conditions for additional details on the RDF.

Effective January 1, 2025, the Renewable Usage option will match 73% of a customer's electricity usage with RECs. Upon each future Renewable Portfolio Standard (RPS) benchmark year, the program will reduce the percentage matched through Renewable Usage to the difference between the RPS and what it would take to be 100% renewable.

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(N)

SCHEDULE 32 (Continued)

RENEWABLE PORTFOLIO OPTIONS (Continued)

RENEWABLE HABITAT ADDER

The Company will distribute \$2.50 per month as received from each Customer enrolled in the Habitat Option to a nonprofit agency chosen by the Company who will use the funds for habitat restoration.

Energy or RECs supporting the Renewable Portfolio Options will be acquired by the Company such that by March 31 of the succeeding year, the Company will have received sufficient RECs or renewable energy to meet the purchases by Customers. For Renewable Fixed Option and Renewable Usage Option, the Company is not required to own renewables or to acquire energy from renewable resources simultaneously with Customer usage.

For purposes of these options, renewable resources include wind, solar, biomass, low impact hydro (as certified by the Low Impact Hydro Institute) and geothermal energy sources used to produce electric power. All RECs will be Green-e® Energy certified by the Center for Resource Solutions (CRS).

TIME OF USE PORTFOLIO OPTION

On- and Off-Peak Hours*

	Summer Months (begins May 1st of each year)	
On-Peak	3:00 p.m. to	8:00 p.m. Monday-Friday
Mid-Peak	6:00 a.m. to	3:00 p.m. and 8:00 p.m. to 10:00 p.m. Monday-Friday;
	6:00 a.m. to	10:00 p.m. Saturday
Off-Peak	10:00 p.m. to	6:00 a.m. all days;
	6:00 a.m. to	10:00 p.m. Sunday and Holidays**
	Winter Months (begins November 1st of each year)	
On-Peak	6:00 a.m. to 10:00 a.m. and	5:00 p.m. to 8:00 p.m. Monday-Friday
Mid-Peak	10:00 a.m. to	5:00 p.m. and 8:00 p.m. to 10:00 p.m. Monday-Friday;
	6:00 a.m. to	10:00 p.m. Saturday
Off-Peak	10:00 p.m. to	6:00 a.m. all days;
	6:00 a.m. to	10:00 p.m. Sunday and Holidays**

* The time periods set forth above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November. Customers with AMI meters will observe the regular daylight saving schedule.

** Holidays are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). If a holiday falls on Saturday, Friday is designated a TOU holiday. If a holiday falls on Sunday, the following Monday is designated a TOU holiday.

SCHEDULE 32 (Continued)

DAILY PRICE

The Daily Price, applicable with Direct Access Service, is available to those Customers who were served under Schedule 532 and subsequently returned to this schedule before meeting the minimum term requirement of Schedule 532. The Customer will be charged the Daily Price charge of this schedule until the term requirement of Schedule 532 is met.

The Daily Price will consist of:

- the Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Firm Index)
- plus 0.316¢ per kWh for wheeling
- times a loss adjustment factor of 1.0640

If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported.

Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

PLUG-IN ELECTRIC VEHICLE (EV) TOU OPTION

A small Nonresidential Customer wishing to charge EV's may do so either as part of an integrated service (Standard service or TOU service) or as a separately metered service billed under the TOU option. In such cases, the applicable Basic, Transmission and Related Services, and Distribution charges will apply to the separately metered service as will all other adjustments applied to this schedule. Renewable Portfolio Options are also available under this EV option.

If the Customer chooses separately metered service for EV charging, the service shall be used for the sole and exclusive purpose of all EV charging. The Customer, at its expense, will install all necessary and required equipment to accommodate the second metered service at the premises. Such service must be metered with a network meter as defined in Rule B for the purpose of load research, and to collect and analyze data to characterize electric vehicle use in diverse geographic dynamics and evaluate the effectiveness of the charging station infrastructure.

SCHEDULE 32 (Continued)

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

SPECIAL CONDITIONS

Pertaining to Direct Access

1. Customers served under this schedule may at any time notify the Company of their intent to choose Direct Access Service. Notification must conform to the requirements established in Rule K.
2. Customers must enroll to receive service under any portfolio option. Customers may initially enroll or make one portfolio change per year without incurring the Portfolio Enrollment Charge as specified in Schedule 300.
3. Unmetered service may be provided under this schedule to fixed loads with fixed periods of operation, including, but not limited to, telephone booths and television amplifiers, which are unmetered for the convenience and mutual benefit of the Customer and the Company. The average monthly usage to be used for billing will be determined by test or estimated from equipment ratings and will be mutually agreed upon by the Customer and the Company.

Pertaining to Renewable Portfolio Options

1. Service will become effective with the next regularly scheduled meter reading date provided the Customer has selected the option at least five days prior to their next scheduled meter read date. Absent the five-day notice, the change will become effective on the subsequent meter read date. Service may be terminated at the next regularly scheduled meter reading provided the Company has received notice two weeks prior to the meter read date. Absent the two-week notice, the termination will occur with the next subsequent meter reading date.
2. The Company, in its discretion, may accept enrollments on accounts that have a time payment agreement in effect, or have received two or more final disconnect notices. However, the Company will not accept enrollments from customers that have been involuntarily disconnected in the last 12 months due to non-payment.

SCHEDULE 32 (Continued)

SPECIAL CONDITIONS (Continued)
Pertaining to Renewable Portfolio Options (Continued)

3. The Company will use reasonable efforts to acquire renewable energy, but does not guarantee the availability of renewable energy sources to serve Renewable Portfolio Options. The Company makes no representations as to the impact on the development of renewable resources or habitat restoration projects of Customer participation.
4. Amounts in the RDF will be disbursed by the Company to non-residential renewable resource demonstration projects or projects that commit to supply Energy according to a contractually established timetable. The Company will report to the Commission annually by March 15th, pursuant to Order No. 16-156, on collections and disbursements for the preceding calendar year. The annual report will include a list of projects that received or were allocated RDF funding.
5. Amounts placed in the RDF prior to July 6, 2016 will accrue interest at the Commission-authorized cost of capital until disbursed. Amounts placed in the fund on and after July 6, 2016 will accrue interest at the Commission-authorized rate for deferred accounts in amortization until disbursed. Amounts within the fund will be disbursed on a first-in-first-out basis. Once funds have been committed to projects, following the required OPUC review, they will be deemed disbursed. Funds deemed disbursed and still held by the Company, will accrue interest at the Commission-authorized rate for deferred accounts in amortization.

Pertaining to TOU Option

1. Service may be terminated at the next regularly scheduled meter reading provided the Company has received notice two weeks prior to the meter read date. Absent the two-week notice, the termination will occur with the next subsequent meter reading date.
2. Participation requires a one-year commitment by the Customer. Generally, if a Customer requests removal from the TOU Option, the Customer will be required to wait 12 months before re-enrolling. However, a Customer may request to reinstate service within 90 days of termination, in which case the Portfolio Enrollment Charge will be waived.

SCHEDULE 32 (Concluded)

SPECIAL CONDITIONS (Continued)
Pertaining to TOU Option (Continued)

3. The Customer must take service at 120/240 volts or greater. Single phase 2-wire grounded service is not eligible because of special metering requirements.
4. The Customer must provide the Company access to the meter on a monthly basis.
5. At the end of the Customer's first 12 months of service under the TOU Option, the Company will calculate what the Customer would have paid under Standard Service and compare billings. If the Customer's Energy Charge billings (including all applicable supplemental adjustments) under the TOU Option exceeded the Standard Service Energy Charge (including all applicable supplemental adjustments) by more than 10%, the Company will issue the Customer a refund for the amount in excess of 10% either as a bill credit or refund check. No refund will be issued for Customers not meeting the 12-month requirement.
6. The Company will recover lost revenue from the TOU Option through Schedule 105.
7. Billing will begin for any Customer on the next regularly scheduled meter reading date following the initialization meter reading made on a regularly scheduled meter reading date.
8. The Company may choose to offer promotional incentives, including but not limited to rebates or coupons.

TERM

Service will be for not less than one year or as otherwise provided under this schedule.