# SCHEDULE 496
# DATA CENTER
# COST-OF-SERVICE OPT-OUT
# (FACILITIES ≥ 20,000 kW)

## PURPOSE

This tariff describes the terms and conditions for facilities whose end use is a Data Center. Customers subject to this Schedule may be tenants of companies who build, develop and may own the Data Center or customers who are landlords with tenant companies who are data centers. Tenants of data center campuses or sites individually metered that receive service from the Company are subject to this schedule even if the site demand does not exceed 20,000 kW at the time of energization, but where the aggregated site meets or exceeds 20,000 kW or has contracted with PGE for at least 20,000 kW.

## AVAILABLE

In all territory served by the Company.

## APPLICABLE

To each Large Nonresidential Customer whose Demand has met or exceeded 20,000 kW or has a contract for demand of 20,000 kW or greater within their site point of delivery as defined in Rule I who is engaged directly in providing a service described under code 518210 of the 2022 North American Industry Classification System (“data center services”) or who is indirectly related as a landlord with tenants engaged in providing data center services and who has previously enrolled in a long-term opt-out window. To obtain service under this schedule, Customers must initially enroll the entire site served under Schedule 96 prior to opt-out. Customers wishing to opt into Schedule 496 must have taken service on Schedule 96 for a minimum of one year prior to receiving service on this schedule unless the customer existed prior to the existence of Schedule 96. Customers with existing enrolled SPs meeting the 1 MWa criteria above may, in a subsequent enrollment window enroll additional SPs so long as the 250 kW Facility Capacity requirement is met. Service under this schedule is limited to the first 300 MWa that applies to Schedules 485, 489, 490, 491, 492, 495 and 496, or has been granted a waiver by the Commission. Beginning with the September 2004 Enrollment Period C, Customers have a minimum five-year option and a fixed three-year option. **(C)**

**SCHEDULE 496 (Continued)**

**MONTHLY RATE**

The Monthly Rate will be the sum of the following charges at the applicable Delivery Voltage per SP*:

| | Delivery Voltage | |
|---|---|---|
| | Primary | Subtransmission |
| Basic Charge | $12,000.00 | $12,000.00 |
| Distribution Charges** | | |
| The sum of the following: | | |
| per kW of Facility Capacity | | |
| First 4,000 kW | $6.05 | $6.05 |
| Over 4,000 kW | $5.74 | $5.74 |
| per kW of monthly Peak Demand**** | $1.61 | $0.27 |
| System Usage Charge | | |
| per kWh | 0.020 ¢ | 0.020 ¢ |

* See Schedule 100 for applicable adjustments.
** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the SP.
*** A list of Enrollment Periods can be found in Schedule 129.
**** Peak Demand hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday.

**MARKET BASED PRICING OPTION**

Energy Supply

The Customer may elect to purchase Energy from an Electricity Service Supplier (ESS) (Direct Access Service) or from the Company. Such election will be for all of the Customer's SPs under this schedule.

Direct Access Service

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, Transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS.

Company Supplied Energy

Upon not less than five business days' notice, the Customer may choose the Company Supplied Energy Charge option. The election of this option will be effective on the next regularly scheduled meter reading date, but with not less than a five business day notice to the Company prior to the scheduled meter read date. If a customer remains on the company supplied option for 180 consecutive days the Customer will be deemed to have provided notification to return to cost of service in two or three years, depending on their enrollment period. **(T)** **(C)** **(C)**

**SCHEDULE 496 (Continued)**

MARKET BASED PRICING OPTION (Continued)

The Company Supplied Energy Option is 125% of either the Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Index) or Energy Imbalance Market Locational Marginal Price (at the Company's discretion) plus 2 mills per kWh plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported. (C) (C)

A Customer who has provided notification to return to cost of service will be charged 100% of the Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Index) or Energy Imbalance Market Locational Marginal Price (at the Company's discretion) plus 2 mills per kWh plus losses. (N)

Capacity Demand Charge

Customers will be charged the Capacity Demand Charge as part of the Company Supplied Energy option. The Capacity Demand Charge rate will be calculated as the annual Cost of New Entry (CONE) published by the Western Resource Adequacy Program (WRAP) administrator without escalation through application of WRAP's winter season and summer season CONE factors, for the period in which the customer was served. (N)

Wheeling Charge

The Wheeling Charge will be $1.964 per kW of monthly Demand.

Transmission Charge

Transmission and Ancillary Service Charges will be as specified in the Company's Open Access Transmission Tariff (OATT) as filed and approved by the Federal Energy Regulatory Commission.

**MINIMUM CHARGE**

The minimum charge will be the Basic and Distribution Charges. In addition, the Company may require the Customer to execute a written agreement specifying a higher minimum charge or minimum Facility Capacity and/or Demand, if necessary, to justify the Company's investment in Facilities. The minimum Facility Capacity and Demand (in kW) will be 200 kW and 4,000 kW for primary voltage and subtransmission voltage service respectively.

**SCHEDULE 496 (Continued)**

**TRANSMISSION MINIMUMS** (M)

If a customer subject to a Large Load Customer Agreement (LLCA) transitions from Schedule 96 to Schedule 496 and does not meet the minimum transmission demand stipulated in the LLCA, that customer shall pay PGE the difference between their actual demand and contracted demand multiplied by the currently effective Schedule 96 transmission demand rate.

**CAPACITY EXCEEDANCE PENALTY**

If the Customer's actual demand exceeds Allocated System Capacity, then the Customer will be assessed an exceedance penalty. The penalty amount will be calculated and charged per hour and per MW of exceedance over the threshold as four times the transmission specified by demand per the rates in this schedule. Customers who exceed their Capacity Exceedance Threshold will be subject to curtailment, termination and other remedies specified in the Customer Service Contract. (M)

**ON AND OFF PEAK HOURS**

On-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

**LOSSES**

The following adjustment factors will be used where losses are to be included in the energy charges:

| | |
|---|---|
| Subtransmission Delivery Voltage | 1.0416 |
| Primary Delivery Voltage | 1.0530 |
| Secondary Delivery Voltage | 1.0640 |

**REACTIVE DEMAND CHARGE**

In addition to the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

**ADJUSTMENTS**

Service under this schedule is subject to adjustments approved by the Commission. Adjustments applicable to this schedule are summarized in Schedule 100.

**SCHEDULE 496 (Continued)** (T)

**SPECIAL CONDITIONS** (T)

Customers selecting this schedule must enter into a service agreement. In addition, the Customer acknowledges that: (M)

1. Customer is giving up the right granted under state law to receive Electricity from the Company at a rate based on the cost of electric generating resources owned in whole or in part by the Company. Customers enrolled for service under the Minimum Five-Year Option during Enrollment Periods* A through L must give the Company not less than two years notice to terminate service under this schedule. Customers enrolled for service under the minimum Five-Year Option subsequent to Enrollment Period* L must provide not less than three years notice to terminate service under this schedule. At the Company's discretion, the Company may allow less than required notification to terminate service under this schedule. Such notices will be binding.

2. At the time service terminates under this schedule, the Customer will be considered a new Customer for purposes of determining available service options. A Customer served under the Company Supplied Energy option must meet the terms of the service agreement associated with that service prior to termination of service under this schedule.

3. The rate the Customer pays for Electricity may be higher or lower than the rates charged by the Company to similar customers not taking service under this schedule, including competitors to the Customer. (M)

4. Neither the Company, its employees and agents, the Commission nor any other agency of the State of Oregon has made any representation to the Customer regarding future Electricity prices that will result from the Customer's election of service under this schedule.

5. The Customer is selecting this schedule based solely upon its own analysis of the benefits of this schedule. The Customer has available to it Energy experts that assisted in making this decision.

6. The Customer warrants that the person signing the service agreement has full authority to bind the Customer to such agreement.

7. Direct Access Service is available only on acceptance of a Direct Access Service Request (DASR) by the Company. A Customer is required to have interval metering and meter communications in place prior to initiation of service under this schedule.

**SCHEDULE 496 (Concluded)**

SPECIAL CONDITIONS (Continued) **(C)**

8. If the Customer is served at either primary or subtransmission voltage, the Customer will provide, install, and maintain on the Customer's premises all necessary transformers to which the Company's service is directly or indirectly connected. The Customer also will provide, install, and maintain the necessary switches, cutouts, protection equipment, and in addition, the necessary wiring on both sides of the transformers. All transformers, equipment, and wiring will be of types and characteristics approved by the Company, and the arrangement and operation of such equipment will be subject to the approval of the Company. **(M)**

9. Customers selecting service under this Schedule will be limited to a Company/ESS Split Bill.

**TERM**

Minimum Five-Year Option

The term of service will not be less than five years. Service will be year-to-year thereafter. Customers enrolled for service during Enrollment Periods* A through L must give the Company not less than two years notice to terminate service under this schedule. Customers enrolled for service subsequent to Enrollment Period* L must give the Company not less than three years notice to terminate service under this schedule. At the Company's discretion, the Company may allow less than the required notice to terminate service under this schedule. Such notices will be binding. **(C)** **(C)**

Fixed Three-Year Option

The term of service will be three years. Upon completion of this three-year term, the Customer will select service under any other applicable rate schedule, subject to all notice requirements and provisions of the schedule. **(T)**

* A list of Enrollment Periods can be found in Schedule 129. **(M)**