

Direct Access Service
E-18 PHASE XXXVIII

Effective May 9, 2022			Adjustment Schedules																EFFECTIVE RATE ⁽⁶⁾
Tariff Schedules ⁽¹⁾			102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	0.000% 131 ⁽⁵⁾	135	136	137	138	145	150

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge or \$0.23 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 132	Federal Tax Reform Credit	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

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PHASE XXXVIII				Effective May 9, 2022		Adjustment Schedules																EFFECTIVE RATE ⁽⁶⁾	
Tariff Schedules ⁽¹⁾				BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	0.000% 131 ⁽⁵⁾	135	136	137	138	145	150	EFFECTIVE RATE ⁽⁶⁾	
Schedule 532 (RPA)	Small Nonresidential Direct Access <= 30kW			\$ 20.00																		\$ 20.00	
	Basic Charge 1-phase			\$ 29.00																		\$ 29.00	
	Basic Charge 3-phase																						
	Total	Distribution	First 5,000 kWh Over 5,000 kWh	5.054 1.226																			5.054 cents/kWh 1.607 cents/kWh
Energy	Energy Service Supplier				Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																-	cents/kWh	
	Schedule 100 Adjustments per kWh				(0.676)	(0.008)	n/a	0.576	0.008	0.021	n/a	0.023	n/a	0.262	N/A	0.054	0.006	0.004	0.004	-	0.053	0.327 cents/kWh 0.104 cents/kWh	
	LIA Charge (Schedule 115)										0.104												
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)						1.5%								0.000%								cents/kWh
Schedule 532	Small Nonresidential Direct Access <= 30kW			\$ 20.00																		\$ 20.00	
	Basic Charge 1-phase			\$ 29.00																		\$ 29.00	
	Basic Charge 3-phase																						
	Total	Distribution	First 5,000 kWh Over 5,000 kWh	5.054 1.226																			5.054 cents/kWh 1.226 cents/kWh
Energy	Energy Service Supplier				Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																-	cents/kWh	
	Schedule 100 Adjustments per kWh				n/a	(0.008)	n/a	0.576	0.008	0.021	n/a	0.023	n/a	0.262	N/A	0.054	0.006	0.004	0.004	-	0.053	1.003 cents/kWh 0.104 cents/kWh	
	LIA Charge (Schedule 115)										0.104												
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)						1.5%								0.000%								cents/kWh
Schedule 538 (RPA)	Large Nonresidential Optional Time-of-Day Direct Access			\$ 30.00																		\$ 30.00	
	Basic Charge 1-phase			\$ 30.00																		\$ 30.00	
	Basic Charge 3-phase																						
	Total	Distribution	per kWh	7.610																			7.610 cents/kWh
Energy	Energy Service Supplier				Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																-	cents/kWh	
	Schedule 100 Adjustments per kWh				(0.676)	(0.006)	n/a	0.635	0.009	0.039	-	0.023	n/a	-	N/A	0.050	0.005	-	-	-	-	0.079 cents/kWh 0.104 cents/kWh	
	LIA Charge (Schedule 115)										0.104												
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)						1.5%								0.000%								cents/kWh
Schedule 538	Large Nonresidential Optional Time-of-Day Direct Access			\$ 30.00																		\$ 30.00	
	Basic Charge 1-phase			\$ 30.00																		\$ 30.00	
	Basic Charge 3-phase																						
	Total	Distribution	per kWh	7.610																			7.610 cents/kWh
Energy	Energy Service Supplier				Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																-	cents/kWh	
	Schedule 100 Adjustments per kWh				n/a	(0.006)	n/a	0.635	0.009	0.039	-	0.023	n/a	-	N/A	0.050	0.005	-	-	-	-	0.755 cents/kWh 0.104 cents/kWh	
	LIA Charge (Schedule 115)										0.104												
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)						1.5%								0.000%								cents/kWh

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See *Tariff Schedules for specifics on application.*

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

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E-18 PHASE XXXVIII			Effective May 9, 2022		Adjustment Schedules																EFFECTIVE RATE ⁽⁶⁾	
Tariff Schedules ⁽¹⁾				BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	0.000% 131 ⁽⁵⁾	135	136	137	138	145	150	
Schedule 549 (RPA)	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW			\$ 45.00																		\$ 45.00
	Basic Charge Summer			\$ -																		\$ -
	Basic Charge Winter																					
Total		Distribution		First 50 kWh per kW of Demand	9.753																	9.753 cents/kWh
				Over 50 kWh per kW of Demand	7.753																	7.753 cents/kWh
Energy				Energy Service Supplier	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																-	cents/kWh
				Schedule 100 Adjustments per kWh	(0.676)	(0.007)	n/a	0.635	0.010	0.015	n/a	0.023	n/a	0.010	N/A	0.066	0.007	0.005	0.003	-	0.071	0.162 cents/kWh
				LIA Charge (Schedule 115)							0.104											0.104 cents/kWh
				Oregon Corporate Activity Tax Recovery (Schedule 131)											0.000%							
				Public Purpose Charge (Schedule 108)			1.5%															
Schedule 549	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW			\$ 45.00																		\$ 45.00
	Basic Charge Summer			\$ -																		\$ -
	Basic Charge Winter																					
Total		Distribution		First 50 kWh per kW of Demand	9.753																	9.753 cents/kWh
				Over 50 kWh per kW of Demand	7.753																	7.753 cents/kWh
Energy				Energy Service Supplier	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																-	cents/kWh
				Schedule 100 Adjustments per kWh	n/a	(0.007)	n/a	0.635	0.010	0.015	n/a	0.023	n/a	0.010	N/A	0.066	0.007	0.005	0.003	-	0.071	0.838 cents/kWh
				LIA Charge (Schedule 115)							0.104											0.104 cents/kWh
				Oregon Corporate Activity Tax Recovery (Schedule 131)											0.000%							
				Public Purpose Charge (Schedule 108)			1.5%															

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service. N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Applicable Minimum Charges:
The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

Portland General Electric Company
Price Summary

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Effective May 9, 2022			Adjustment Schedules																	EFFECTIVE RATE ⁽⁶⁾		
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	0.000% 131 ⁽⁵⁾	135	136	137	138	145	150		
Schedule 583 (RPA)	Large Nonresidential Direct Access		31-200 kW																			
	Basic Charge 1-phase			\$ 35.00																\$ 35.00		
	Basic Charge 3-phase			\$ 45.00																\$ 45.00		
	Demand	Distribution Charge	per kW	\$ 1.47																\$ 1.47 per kW		
		Facility Charge ⁽⁶⁾	First 30 kW	\$ 4.75																\$ 4.75 per kW		
Energy			Over 30 kW	\$ 4.65																\$ 4.65 per kW		
	System Usage		per kWh	0.843																0.843 cents/kWh		
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider															- cents/kWh		
	Total PGE Delivery		Demand	First 30 kW	\$ 6.22															\$ 6.22 per kW		
			Over 30 kW	\$ 6.12																\$ 6.12 per kW		
Energy	Energy including Schedule 100 Adjustments		per kWh	0.843	(0.676)	(0.003)	n/a	0.464	0.006	0.006	n/a	0.023	n/a	0.010	N/A	0.066	0.007	0.007	0.060	-	0.111	\$ 0.924 cents/kWh
	LIA Charge (Schedule 115)										0.104											0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%								
	Public Purpose Charge (Schedule 108)					1.5%																
Schedule 583	Large Nonresidential Direct Access		31-200 kW																			
	Basic Charge 1-phase			\$ 35.00																\$ 35.00		
	Basic Charge 3-phase			\$ 45.00																\$ 45.00		
	Demand	Distribution Charge	per kW	\$ 1.47																\$ 1.47 per kW		
		Facility Charge ⁽⁶⁾	First 30 kW	\$ 4.75																\$ 4.75 per kW		
Energy			Over 30 kW	\$ 4.65																\$ 4.65 per kW		
	System Usage		per kWh	0.843																0.843 cents/kWh		
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider															- cents/kWh		
	Total PGE Delivery		Demand	First 30 kW	\$ 6.22															\$ 6.22 per kW		
			Over 30 kW	\$ 6.12																\$ 6.12 per kW		
Energy	Energy including Schedule 100 Adjustments		per kWh	0.843	n/a	(0.003)	n/a	0.464	0.006	0.006	n/a	0.023	n/a	0.010	N/A	0.066	0.007	0.007	0.060	-	0.111	\$ 1.600 cents/kWh
	LIA Charge (Schedule 115)										0.104											0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%								
	Public Purpose Charge (Schedule 108)					1.5%																

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

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² To all bills for Direct Access Service, Emergency

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demand.

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Tariff Schedules ⁽¹⁾				BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	0.000% 131 ⁽⁵⁾	135	136	137	138	145	150		
Schedule 585-P (RPA)	Large Nonresidential Direct Access - Primary Voltage		201-4,000 kW	\$ 770.00																		\$ 770.00	
	Demand	Basic Charge 3-phase		\$ 3.21																		\$ 3.21	per kW
		Facility Charge ⁽⁶⁾	-	First 200 kW	\$ 2.01																		\$ 2.01
Energy	Distribution Charge		On-Peak kW	\$ 1.46																		\$ 1.46	per kW
	System Usage		per kWh	0.117																		0.117	cents/kWh
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	-	cents/kWh
Total PGE Delivery	Demand	First 200 kW	3.210																			3.210	per kW
		Over 200 kW	2.010																			2.010	per kW
		On-Peak kW	1.460																			1.460	per kW
Energy	Energy including Schedule 100 Adjustments		per kWh	0.117	(0.676)	(0.002)	n/a	0.413	0.006	0.004	n/a	0.023	n/a	0.211	N/A	0.052	0.006	0.003	0.004	-	0.026	0.187	cents/kWh
	LIA Charge (Schedule 115)										0.104											0.104	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%								
	Public Purpose Charge (Schedule 108)						1.5%																cents/kWh
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage		201-4,000 kW	\$ 770.00																		\$ 770.00	
	Demand	Basic Charge 3-phase		\$ 3.21																		\$ 3.21	per kW
		Facility Charge ⁽⁶⁾	-	First 200 kW	\$ 2.01																		\$ 2.01
Energy	Distribution Charge		On-Peak kW	\$ 1.46																		\$ 1.46	per kW
	System Usage		per kWh	0.117																		0.117	cents/kWh
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	-	cents/kWh
Total PGE Delivery	Demand	First 200 kW	3.210																			3.210	per kW
		Over 200 kW	2.010																			2.010	per kW
		On-Peak kW	1.460																			1.460	per kW
Energy	Energy including Schedule 100 Adjustments		per kWh	0.117	n/a	(0.002)	n/a	0.413	0.006	0.004	n/a	0.023	n/a	0.211	N/A	0.052	0.006	0.003	0.004	-	0.026	0.863	cents/kWh
	LIA Charge (Schedule 115)										0.104											0.104	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%								
	Public Purpose Charge (Schedule 108)						1.5%																cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service. N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.
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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:
The minimum kW Service for primary service is 100 kW.

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Tariff Schedules ⁽¹⁾				BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	0.000% 131 ⁽⁵⁾	135	136	137	138	145	150		
Schedule 589-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage			>4000 kW																			
	Demand	Basic Charge		\$ 5,290.00																	\$ 5,290.00		
		Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.33																		\$ 1.33 per kW	
Energy	Distribution Charge	Over 4,000 kW	\$ 1.02																		\$ 1.02 per kW		
		System Usage	On-Peak kW	\$ 1.47																	\$ 1.47 per kW		
	Energy Service Supplier		per kWh	0.084																		0.084 cents/kWh	
Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider				-																	- cents/kWh		
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.33																			\$ 1.33 per kW	
		Over 4,000 kW	\$ 1.02																		\$ 1.02 per kW		
	Energy	Energy including Schedule 100 Adjustments	On-Peak kW	1.470																		1.470 cents/kWh	
LIA Charge (Schedule 115)				per kWh	0.084	(0.676)	(0.001)	n/a	0.125	0.005	0.001	n/a	0.023	n/a	0.010	N/A	0.051	0.005	0.003	0.004	-	0.023 (0.343) cents/kWh	
Public Purpose Charge (Schedule 108)																0.000%						0.104 cents/kWh	
Schedule 589-S	Large Nonresidential Direct Access - Secondary Voltage			>4000 kW																			
	Demand	Basic Charge		\$ 5,290.00																		\$ 5,290.00	
		Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.33																		\$ 1.33 per kW	
Energy	Distribution Charge	Over 4,000 kW	\$ 1.02																			\$ 1.02 per kW	
		System Usage	On-Peak kW	\$ 1.47																		\$ 1.47 per kW	
	Energy Service Supplier		per kWh	0.084																		0.084 cents/kWh	
Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider				-																	- cents/kWh		
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.33																			\$ 1.33 per kW	
		Over 4,000 kW	\$ 1.02																			\$ 1.02 per kW	
	Energy	Energy including Schedule 100 Adjustments	On-Peak kW	1.470																		\$ 1.47 per kW	
LIA Charge (Schedule 115)				per kWh	0.084	n/a	(0.001)	n/a	0.125	0.005	0.001	n/a	0.023	n/a	0.010	N/A	0.051	0.005	0.003	0.004	-	0.023 (0.333) cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)																						0.104 cents/kWh	
Public Purpose Charge (Schedule 108)																0.000%						cents/kWh	

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service. N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.
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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
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⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

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E-18 PHASE XXXVIII			Effective May 9, 2022		Adjustment Schedules																	EFFECTIVE RATE ⁽⁶⁾	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	0.000% 131 ⁽⁵⁾	135	136	137	138	145	150			
Schedule 589-P (RPA)	Large Nonresidential Direct Access - Primary Voltage		>4000 kW																			\$ 3,640.00	
	Demand	Basic Charge 3-phase	First 4,000 kW	\$ 1.32																		\$ 1.32 per kW	
		Facility Charge ⁽⁶⁾	Over 4,000 kW	\$ 1.01																			\$ 1.01 per kW
Energy	Distribution Charge	On-Peak kW	\$ 1.46																			\$ 1.46 per kW	
		System Usage	per kWh	0.085																		0.085 cents/kWh	
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	-	cents/kWh	
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.32																			\$ 1.32 per kW	
		Over 4,000 kW	\$ 1.01																			\$ 1.01 per kW	
	Energy	On-Peak kW	\$ 1.46																			\$ 1.46 per kW	
Energy including Schedule 100 Adjustments		per kWh	0.085	(0.676)	(0.001)	n/a	0.121	0.005	0.001	n/a	0.023	n/a	0.010	N/A	0.049	0.005	0.003	0.003	-	0.022	(0.350) cents/kWh		
LIA Charge (Schedule 115)										0.104												0.104 cents/kWh	
Public Purpose Charge (Schedule 108)						1.5%								0.000%								cents/kWh	
Schedule 589-P	Large Nonresidential Direct Access - Primary Voltage		>4000 kW																			\$ 3,640.00	
	Demand	Basic Charge 3-phase	First 4,000 kW	\$ 1.32																		\$ 1.32 per kW	
		Facility Charge ⁽⁶⁾	Over 4,000 kW	\$ 1.01																		\$ 1.01 per kW	
Energy	Distribution Charge	On-Peak kW	\$ 1.46																			\$ 1.46 per kW	
		System Usage	per kWh	0.085																		0.085 cents/kWh	
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	-	cents/kWh	
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.32																			\$ 1.32 per kW	
		Over 4,000 kW	\$ 1.01																			\$ 1.01 per kW	
	Energy	On-Peak kW	\$ 1.46																			\$ 1.46 per kW	
Energy including Schedule 100 Adjustments		per kWh	0.085	n/a	(0.001)	n/a	0.121	0.005	0.001	n/a	0.023	n/a	0.010	N/A	0.049	0.005	0.003	0.003	-	0.022	0.326 cents/kWh		
LIA Charge (Schedule 115)										0.104												0.104 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%									
Public Purpose Charge (Schedule 108)						1.5%																cents/kWh	

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service. N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company
Price Summary

Direct Access Service
E-18 PHASE XXXVIII

E-18 PHASE XXXVIII			Effective May 9, 2022	Adjustment Schedules																	EFFECTIVE
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	0.000% 131 ⁽⁵⁾	135	136	137	138	145	150	RATE ⁽⁶⁾
Schedule 589-T	Large Nonresidential Direct Access - Sub-Transmission Voltage		>4000 kW	\$ 5,580.00																	\$ 5,580.00
	Demand	Basic Charge																			\$ 1.32 per kW
		Facility Charge ⁽⁶⁾	-	First 4,000 kW	\$ 1.32																
																					\$ 0.46 per kW
																					\$ 0.085 cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service. N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:
The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.