# Portland General Electric Company Price Summary

## **Direct Access Service**

E-18 PHASE XXXVIII	Effective May 9, 2022									Adjusti	ment Sche	dules								
	Tariff Schedules <sup>(1)</sup>	BASE			1.5%								0.000%							EFFECTIVE
	Tariir Schedules	RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	131 <sup>(5)</sup>	135	136	137	138	145	150	RATE <sup>(6)</sup>

Supplemental Schedule Descriptions and Applications:		
SCHEDULE  SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102		Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge or \$0.23 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to onresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.  Not applicable to direct access customers after December 31, 2010.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 132	Federal Tax Reform Credit	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

<sup>&</sup>lt;sup>6</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

-18 PHASE XXX	(VIII E	ffective May 9, 2022									Adju	stment Sch	edules								
	Tariff Schedules <sup>(1)</sup>		BASE			1.5%								0.000%							EFFECTIV
	railli Schedules		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	131 <sup>(5)</sup>	135	136	137	138	145	150	RATE <sup>()</sup>
		= 30kW																			
hedule 532 (RPA)	Basic Charge 1-phase		\$ 20.00																		\$ 20.00
	Basic Charge 3-phase		\$ 29.00																	j.	\$ 29.00 5.054 cent
Total	Distribution	First 5,000 kWh Over 5,000 kWh	5.054																	i	
		Over 5,000 kwn	1.226				I	ļ	I	I	l	Ţ	1 1	1	ļ	I		I		i	1.607 cen
Energy	Energy Service Supplier		ļ									are separately									- cen
	Schedule 100 Adjustments	per kWh		(0.676)	(0.008)	n/a	0.576	0.008	0.021		0.0	23 n/a	0.262	N/A	0.054	0.006	0.004	0.004		0.053	0.327 cen
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)								I	0.104								I			0.104 cen
	Oregon Corporate Activity Tax Recovery (Schedule 131)								T					0.000%							
	Public Purpose Charge (Schedule 108)					1.5%															cen
		= 30kW																			
Schedule 532	Basic Charge 1-phase		\$ 20.00																		\$ 20.00
			\$ 29.00																		\$ 29.00
Total	Distribution	First 5,000 kWh	5.054																		5.054 cen
		Over 5,000 kWh	1.226				l	ļ	l	l	l	Į.	1 1	l l	ļ	l		l .		I .	1.226 cen
Energy	Energy Service Supplier						Transmis	sion & Ancil	lary Charges	and Energy	Charges	are separately	provided for t	hrough cons	umer's Ener	gy Service P	rovider				- cen
	Schedule 100 Adjustments	per kWh		n/a	(0.008)	n/a	0.576	0.008	0.021	n/a	0.0	23 n/a	0.262	N/A	0.054	0.006	0.004	0.004		0.053	1.003 cen
	LIA Charge (Schedule 115)								T	0.104								1			0.104 cen
	Oregon Corporate Activity Tax Recovery (Schedule 131)								T					0.000%				1			
	Public Purpose Charge (Schedule 108)					1.5%															cen
	Large Nonresidential Optional Time-of-Day Direct Access																				
chedule 538 (RPA)	Basic Charge 1-phase		\$ 30.00																		\$ 30.00
	Basic Charge 3-phase  Distribution		\$ 30.00																		\$ 30.00 7.610 cen
l otal	Distribution	per kWh	7.610				l		l	l	l	Ţ	1 1	I		l		I		1	7.610 cen
Energy	Energy Service Supplier						Transmis	sion & Ancil	lary Charges	and Energy	Charges	are separately	provided for t	hrough cons	umer's Ener	gy Service P	rovider				- cent
	Schedule 100 Adjustments	per kWh		(0.676)	(0.006)	n/a	0.635	0.009	0.039	Γ	0.0	23 n/a		N/A	0.050	0.005				T	0.079 cent
	LIA Charge (Schedule 115)				1				†	0.104								†·		T	0.104 cen
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%							
	Public Purpose Charge (Schedule 108)					1.5%															cent
	Large Nonresidential Optional Time-of-Day Direct Access																				
Schedule 538	Basic Charge 1-phase		\$ 30.00																		\$ 30.00
<u>-</u>	Basic Charge 3-phase Distribution		\$ 30.00																		\$ 30.00
Total	Distribution	per kWh	7.610								ļ									I	7.610 cen
Energy	Energy Service Supplier						Transmis	sion & Ancil	lary Charges	and Energy	Charges	are separately	provided for t	hrough cons	umer's Ener	gy Service P	rovider				- cen
	Schedule 100 Adjustments	per kWh		n/a	(0.006)	n/a	0.635	0.009	0.039		0.0	23 n/a		N/A	0.050	0.005		-		T	0.755 cen
	LIA Charge (Schedule 115)				1		l		<b>†</b>	0.104	I							<b>†</b>		1	0.104 cen
	Oregon Corporate Activity Tax Recovery (Schedule 131)				<del> </del>				t	T	t		·	0.000%				t		†	
	Public Purpose Charge (Schedule 108)					1.5%								2.22070							cen
		chedule 128 Short-Term Transition					1		N/A = Not Ap		1							1		1	cei

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

-18 PHASE XXX	(VIII Eff	ective May 9, 2022									Adjustn	nent Sche	edules							/	Į.
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	112	115(4)	118	122	123	0.000% 131 <sup>(5)</sup>	135	136	137	138	145	150	EFFECTIVE RATE <sup>(6)</sup>
Schedule 549 (RPA)	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 Basic Charge Summer Basic Charge Winter Distribution Fi		\$ 45.00 \$ -	102		100				- 110											\$ 45.00 \$ - 9.753 cents/k'
Energy		ver 50 kWh per kW of Demand	7.753	ļ			Transmiss	sion & Ancill	ary Charges	and Energy	Charges are	separately p	provided for t	hrough cons	sumer's Ener	gy Service Pr	ovider	ļ		!	7.753 cents/k
	Schedule 100 Adjustments LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)	per kWh		(0.676)	(0.007)	n/a	0.635	0.010	0.015	n/a 0.104	0.023	n/a	0.010	N/A 0.000%	0.066	0.007	0.005	0.003		0.071	0.162 cents/k 0.104 cents/k
Schedule 549	Public Purpose Charge (Schedule 108)  Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30  Basic Charge Summer	) kW	\$ 45.00			1.5%								0.00070							cents/l
Total	Basic Charge Winter Distribution Fi	irst 50 kWh per kW of Demand ver 50 kWh per kW of Demand	\$ - 9.753 7.753																		\$ - 9.753 cents/k 7.753 cents/k
Energy	Energy Service Supplier			·		,	Transmiss	sion & Ancill	ary Charges	and Energy	Charges are	separately p	provided for t	hrough cons	sumer's Ener	gy Service Pr	ovider	·		Ī	- cents/k
	Schedule 100 Adjustments LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)	per kWh		n/a	(0.007)	n/a	0.635	0.010	0.015	n/a 0.104	0.023	n/a	0.010	N/A	0.066	0.007	0.005	0.003		0.071	0.838 cents/kl 0.104 cents/kl
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)	-				1.5%								0.000%							cents/k\

<sup>1</sup> See Tariff Schedules for specifics on application.

Applicable Minimum Charges:
The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

See rain Scriedures or specifics or application.

To all bills for Direct Access Service. Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXX	VIII Effective May 9, 20	)22									Adjus	tment Sch	edules								
	<b>-</b> 155 0 1 1 1 (1)	BA	ASE			1.5%								0.000%							EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	R/	ATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	131 <sup>(5)</sup>	135	136	137	138	145	150	RATE <sup>(6)</sup>
	Large Nonresidential Direct Access 31-200 kW																				
Schedule 583 (RPA)	Basic Charge 1-phase		35.00																		\$ 35.00
	Basic Charge 3-phase	\$	45.00																		\$ 45.00
Demand	Distribution Charge Facility Charge <sup>(6)</sup>	per kW \$	1.47																		\$ 1.47 per kW
		First 30 kW \$	4.75																		\$ 4.75 per kW
		Over 30 kW \$	4.65																		\$ 4.65 per kW
Energy	System Usage	per kWh	0.843	Į.					l	l	l	1	1	J						l	0.843 cents/kWh
	Energy Service Supplier		-				Transmiss	sion & Ancill	ary Charges	and Energy	Charges a	re separately	provided for	through con	sumer's Ener	rgy Service I	Provider				<ul> <li>cents/kWh</li> </ul>
Total PGE Delivery	Demand	First 30 kW \$	6.22	1	1		1		1	1	1	1	1	1	1	I	I	1		i	\$ 6.22 per kW
		Over 30 kW \$	6.12																	l	\$ 6.12 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.843	(0.676)	(0.003)	n/a	0.464	0.006	0.006	n/a	0.023	3 n/a	0.010	N/A	0.066	0.007	0.007	0.060		0.111	0.924 cents/kWh
•	LIA Charge (Schedule 115)								T	0.104											0.104 cents/kWh
	Oregon Corporate Activity Lax Recovery (Schedule 131)													0.000%						1	
	Public Purpose Charge (Schedule 108)					1.5%															cents/kWh
	Large Nonresidential Direct Access 31-200 kW																				
Schedule 583	Basic Charge 1-phase		35.00																		\$ 35.00
	Basic Charge 3-phase	\$	45.00																		\$ 45.00
Demand	Distribution Charge	\$	1.47																		\$ 1.47 per kW
		First 30 kW \$	4.75																		\$ 4.75 per kW
		Over 30 kW \$	4.65																		\$ 4.65 per kW
Energy	System Usage	per kvvn	0.843	I I	ļ				l	l	ļ	I .	I	l		l	l			l	0.843 cents/kWh
	Energy Service Supplier		-				Transmiss	sion & Ancill	ary Charges	and Energy	Charges a	re separately	provided for	through con	sumer's Ener	rgy Service I	Provider				<ul> <li>cents/kWh</li> </ul>
Total PGE Delivery		First 30 kW \$	6.22																		\$6.22 per kW
•		Over 30 kW \$	6.12																	i '	\$6.12 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.843	n/a	(0.003)	n/a	0.464	0.006	0.006	n/a	0.023	3 n/a	0.010	N/A	0.066	0.007	0.007	0.060	-	0.111	1.600 cents/kWh
0,	LIA Charge (Schedule 115)								t	0.104			1	1	<b></b>	T		<b></b>		ļ	0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)								t					0.000%		<b> </b>		t·			·· <mark></mark>
	Public Purpose Charge (Schedule 108)	<del></del> -				1.5%						1	1								cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX										Adjusti	ment Sch	edules								
	(1)	BASE			1.5%								0.000%							EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	131 <sup>(5)</sup>	135	136	137	138	145	150	RATE <sup>(6)</sup>
Schedule 585-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW																			
L	Basic Charge	\$ 810.00																		\$ 810.00
Demand	Facility Charge <sup>(6)</sup> First 200 k Over 200 k																			\$ 3.24 per kW \$ 2.04 per kW
																				\$ 2.04 per kW \$ 1.47 per kW
Energy																			1	5 1.47 per kw 0.117 cents/kWh
Energy	System Usage per kV	'II U.117	ļ ļ		l l	ļ	ļ ļ	ļ	1 1	ļ	I	Į.	l	l .	ļ	ļ			1 1	0.117 cents/kwn
	Energy Service Supplier	-				Transmiss	sion & Ancilla	ary Charges	and Energy	Charges are	eseparately	provided for	through con	sumer's Enei	rgy Service F	Provider				<ul> <li>cents/kWh</li> </ul>
Total PGE Delivery	Demand First 200 k	N 3.240	l									1							1 1	3.240 per kW
,	Over 200 k	N 2.040	<b>!</b>																1	2.040 per kW
L	On-Peak k							]	LJ	L	J			L	L				<u> </u>	1.470 per kW
Energy	Energy including Schedule 100 Adjustments per kW	/h 0.117	(0.676)	(0.002)	n/a	0.400		0.004	n/a	0.023	n/a	0.010	N/A	0.054	0.006	0.005	0.006	-	0.084	0.037 cents/kWh
	LIA Charge (Schedule 115)								0.104		1								1	0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												0.000%							
	Public Purpose Charge (Schedule 108)				1.5%															cents/kWh
Schedule 585-S	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW  Basic Charge	\$ 810.00																		\$ 810.00
Demand	Facility Charge <sup>(6)</sup> First 200 k																		'	\$ 3.24 per kW
Bomana	Over 200 k																		1	\$ 2.04 per kW
	Distribution Charge On-Peak k																			\$ 1.47 per kW
Energy	System Usage per kV	h 0.117																		0.117 cents/kWh
37			· '			T	.: 0		d F				41	sumer's Enei				,	. I	
	Energy Service Supplier	-				Transmiss	sion & Ancilia	ary Charges	and Energy	Charges are	e separately	provided for	through con	sumer's Enei	rgy Service i	rovider				- cents/kWh
Total PGE Delivery	Demand First 200 k	N 3.240										1							1 [	3.240 per kW
-	Over 200 k	N 2.040																	1 :	2.040 per kW
L	On-Peak k							<u> </u>		L	J	J	J		L	<u> </u>			i	1.470 per kW
Energy	Energy including Schedule 100 Adjustments per kV LIA Charge (Schedule 115)	h 0.117	n/a	(0.002)	n/a	0.400	0.006	0.004	n/a	0.023	n/a	0.010	N/A	0.054	0.006	0.005	0.006	-	0.084	0.713 cents/kWh
	LIA Charge (Schedule 115)							<u> </u>	0.104	<u> </u>	1	.L	1	1	L				1	0.104 cents/kWh
	Oregon Corporate Activity Lax Recovery (Schedule 131)												0.000%							
	Public Purpose Charge (Schedule 108)				1.5%							1								cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup>Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

-18 PHASE XXX	(VIII Effective I	May 9, 2022									Adjustm	ent Sche	edules								
	<b>-</b> 155 0 1 1 1 (1)		BASE			1.5%								0.000%							EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	131 <sup>(5)</sup>	135	136	137	138	145	150	RATE <sup>(6)</sup>
chedule 585-P (RPA	Large Nonresidential Direct Access - Primary Voltage 201-4,000 k	N																			
	Basic Charge 3-phase Facility Charge <sup>(6)</sup>		\$ 770.00																		\$ 770.00
Demand	Facility Charge <sup>(0)</sup>	<ul> <li>First 200 kW</li> <li>Over 200 kW</li> </ul>	\$ 3.21																		\$ 3.21 per kW
	Distriction Characteristics		\$ 2.01 \$ 1.46																		\$ 2.01 per kW \$ 1.46 per kW
	Distribution Charge	On-Peak kW	0.117																		0.117 cents/k
Energy	System Usage	perkvvn	0.117					1	ļ					ļ	I	I	l	1		l	U.117 Cents/k
	Energy Service Supplier		-				Transmiss	ion & Ancilla	ry Charges	and Energy	Charges are s	separately p	provided for t	hrough cons	umer's Energ	gy Service Pr	ovider				- cents/k
Total PGE Delivery	Demand	First 200 kW	3.210																		3.210 per kW
		Over 200 kW	2.010																		2.010 per kW
		On-Peak kW	1.460																		1.460 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.117	(0.676)	(0.002)	n/a	0.413	0.006	0.004	n/a	0.023	n/a	0.211	N/A	0.052	0.006	0.003	0.004	-	0.026	0.187 cents/kV
	LIA Charge (Schedule 115)									0.104											0.104 cents/k
	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%							
	Public Purpose Charge (Schedule 108)					1.5%															cents/k\
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage 201-4,000 k	N																			
	Basic Charge 3-phase		\$ 770.00																		\$ 770.00
Demand	Facility Charge <sup>(6)</sup>	<ul> <li>FIFSUZUU KVV</li> </ul>	\$ 3.21																		\$ 3.21 per kW
	But a di	Over 200 kW On-Peak kW	\$ 2.01 \$ 1.46																		\$ 2.01 per kW
Energy	Distribution Charge	on-Peak kWh	0.117																		\$ 1.46 per kW 0.117 cents/kV
Energy	System Usage	perkvvn	0.117		l l			- 1	J	l				ļ	ļ	I	ļ	1			U.117 Cents/kv
	Energy Service Supplier		-				Transmiss	ion & Ancilla	ry Charges	and Energy	Charges are s	separately p	provided for t	hrough cons	umer's Energ	gy Service Pr	ovider				- cents/kV
Total PGE Delivery	Demand	First 200 kW	3.210						ĺ							1	1				3.210 per kW
		Over 200 kW	2.010																		2.010 per kW
		On-Peak kW	1.460																		1.460 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.117	n/a	(0.002)		0.413	0.006	0.004	n/a	0.023	n/a	0.211	N/A	0.052	0.006	0.003	0.004		0.026	0.863 cents/kV
0,	LIA Charge (Schedule 115)									0.104			1							<b> </b>	0.104 cents/k\
	Oregon Corporate Activity Tax Recovery (Schedule 131)												1	0.000%							·· <del></del>
	Public Purpose Charge (Schedule 108)					1.5%															cents/k\

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Rates and Regulatory Affairs Tariff Administration Group

Applicable Minimum Charges:
The minimum kW Service for primary service is 100 kW.

E-18 PHASE XXX		tive May 9, 2022									Δdinet	ment Sch	adulae								
L-10 FIIAGE XXX	VIII Ellect	IIVE May 5, 2022						1		1	Aujust	inent sch	- Cuules		1	1	1	1	1		
	Tariff Schedules <sup>(1)</sup>		BASE			1.5%								0.000%							EFFECTIVE
	railii Schedules		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	131 <sup>(5)</sup>	135	136	137	138	145	150	RATE <sup>(6)</sup>
Schedule 589-S (RPA	Large Nonresidential Direct Access - Secondary Voltage >4000	kW																			
L	' Basic Charge		\$ 5,290.00																		\$ 5,290.00
Demand	Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.33																		\$ 1.33 per kW
		Over 4,000 kW	\$ 1.02																		\$ 1.02 per kW
	Distribution Charge	On-Peak kW																			\$ 1.47 per kW
Energy	System Usage	per kWh	0.084			1				1		l	1			l	l			I	0.084 cents/kW
	Energy Service Supplier		-				Transmis	sion & Ancill	ary Charges	and Energy	Charges are	e separately	provided for	through con	sumer's Enei	rgy Service I	Provider				<ul> <li>cents/kWl</li> </ul>
Total PGE Delivery	Demand	First 4.000 kW	\$ 1.33				1	1	1		1			1	1			1	İ	1 :	\$ 1.33 per kW
,		Over 4,000 kW	\$ 1.02																		\$ 1.02 per kW
		On-Peak kW	1.47																		1.470 cents/kWl
Energy	Energy including Schedule 100 Adjustments	per kWh	0.084	(0.676)	(0.001)	n/a	0.125	0.005	0.001	n/a	0.023	n/a	0.010	N/A	0.051	0.005	0.003	0.004	-	0.023	(0.343) cents/kWl
0,	Energy including Schedule 100 Adjustments LIA Charge (Schedule 115)					't		1		0.104	T				<del> </del>			<u> </u>			0.104 cents/kWl
						T		1		<b>†</b>	T	-†		0.000%				<u> </u>			··· <del>- · - · - · - · - · - · - · - · - · </del>
	Public Purpose Charge (Schedule 108)					1.5%															cents/kWl
Schedule 589-S	Large Nonresidential Direct Access - Secondary Voltage >4000	kW																			
	Basic Charge		\$ 5,290.00																		\$ 5,290.00
Demand	Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.33																		\$ 1.33 per kW
		Over 4,000 kW	\$ 1.02																		\$ 1.02 per kW
	Distribution Charge	On-Peak kW																			\$ 1.47 per kW
Energy	System Usage	per kWh	0.084																	1	0.084 cents/kWl
	Energy Service Supplier		-				Transmis	sion & Ancill	ary Charges	and Energy	Charges are	e separately	provided for	through con	sumer's Enei	rgy Service I	Provider				<ul> <li>cents/kWh</li> </ul>
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.33			1	1	ĺ	1	1	1	1	1	1	1	1	1	ĺ	ĺ	1 3	\$ 1.33 per kW
		Over 4 000 kW	\$ 1.02																		\$ 1.02 per kW
		On-Peak kW	1.470																		\$ 1.47 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.084	n/a	(0.001)	) n/a	0.125	0.005	0.001	n/a	0.023	n/a	0.010	N/A	0.051	0.005	0.003	0.004		0.023	0.333 cents/kWh
37						1		1	t	0.104	†		1	1	†·-·	T	1	†		1	0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)					†·	1	1	t	T	†	-†		0.000%	<del> </del>	T	1	†		1	·· <mark></mark>
l	Public Purpose Charge (Schedule 108)					1.5%										1	1				cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7. <sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E 40 DUACE VVV		Mar. 0 2022								Adina	mant Cab	adulaa								
E-18 PHASE XXXV	VIII ETTECTIVE I	May 9, 2022		1	1		1	1		Adjust	ment Sch	eaules	1	1				ı	, <u> </u>	
	Tariff Schedules <sup>(1)</sup>	BASE			1.5%								0.000%							EFFECTIVE
	rariii Schedules	RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	131 <sup>(5)</sup>	135	136	137	138	145	150	RATE <sup>(6)</sup>
Schedule 589-P (RPA)	Large Nonresidential Direct Access - Primary Voltage >4000 kW																			
L	Basic Charge 3-phase	\$ 3,640.00																	l	\$ 3,640.00
Demand	Facility Charge <sup>(6)</sup>	First 4,000 kW \$ 1.32																	١.	\$ 1.32 per kW
		Over 4,000 kW \$ 1.01																		\$ 1.01 per kW
	Distribution Charge	On-Peak kW \$ 1.46																	l l	\$ 1.46 per kW
Energy	System Usage	per kWh 0.085								1		1							۱ .	0.085 cents/kWh
	Energy Service Supplier	-				Transmis	sion & Ancill	ary Charges	and Energy	Charges ar	e separately	provided for	through con	sumer's Ene	rgy Service F	Provider				<ul> <li>cents/kWh</li> </ul>
Total PGE Delivery	Demand	First 4,000 kW \$ 1.32								1						1		1	ľ	\$ 1.32 per kW
,		Over 4,000 kW \$ 1.01																		\$ 1.01 per kW
		On-Peak kW 1.46																	ſ	1.460 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh 0.085	(0.676)	(0.001)	n/a	0.121	0.005	0.001	n/a	0.023		0.010	N/A	0.049	0.005	0.003	0.003	-	0.022	(0.350) cents/kWh
	LIA Charge (Schedule 115)								0.104	1					L				ll	0.104 cents/kWh
													0.000%							
	Public Purpose Charge (Schedule 108)				1.5%															cents/kWh
Schedule 589-P	Large Nonresidential Direct Access - Primary Voltage >4000 kW																		Ι,	
L	Basic Charge 3-phase	\$ 3,640.00																	l l	\$ 3,640.00
Demand	Facility Charge <sup>(6)</sup>	First 4,000 kW \$ 1.32 Over 4,000 kW \$ 1.01																	Ι .	\$ 1.32 per kW
	BOD CONTRACTOR	0101 1,000 1111 0 1101																		\$ 1.01 per kW
	Distribution Charge	On-Peak kW \$ 1.46																	l l	\$ 1.46 per kW
Energy	System Usage	per kvvn 0.065					l .		I	Į.	1	Į.	Į.	Į.	I	ļ		ļ	, ,	0.085 cents/kWh
	Energy Service Supplier	-				Transmis	sion & Ancill	ary Charges	and Energy	Charges ar	e separately	provided for	through con	sumer's Ene	rgy Service F	rovider				<ul> <li>cents/kWh</li> </ul>
Total PGE Delivery	Demand	First 4,000 kW \$ 1.32								1						1		1	[	\$ 1.32 per kW
1		Over 4,000 kW \$ 1.01								1		1								\$ 1.01 per kW
		On-Peak kW 1.460		L	L		L		L	1		<u></u>	<u> </u>	L	L			L	L;	\$ 1.46 per kW
Energy	Energy including Schedule 100 Adjustments LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)	per kWh 0.085	n/a	(0.001)	n/a	0.121	0.005	0.001	n/a	0.023	n/a	0.010	N/A	0.049	0.005	0.003	0.003	-	0.022	0.326 cents/kWh
	LIA Charge (Schedule 115)				l				0.104	1				L	L	I			<u> </u>	0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)									1			0.000%							
	Public Purpose Charge (Schedule 108)	20.01 1.7 7 7			1.5%			A1/A A1-/ A												cents/kWh

N/A = Not Applicable

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannablis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup>Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

18 PHASE XXX	VIII Effect	ive May 9, 2022									Adjustr	ment Sch	edules									
	T. : (1)		BASE			1.5%								0.000%							EFFECTI	IVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	131 <sup>(5)</sup>	135	136	137	138	145	150	RATE	=(6)
Schedule 589-T	Large Nonresidential Direct Access - Sub-Transmission Voltage >4000 F	κW																		1		
	Basic Charge		\$ 5,580.00																	l l.	\$ 5,580.00	
Demand	Facility Charge <sup>(6)</sup>	<ul> <li>First 4,000 kW</li> </ul>	\$ 1.32																	l .	\$ 1.32 per	
		Over 4,000 kW	\$ 1.01																		\$ 1.01 per	
	Distribution Charge	On-Peak kW	\$ 0.46																	l l.	\$ 0.46 per	rkw
Energy	System Usage	per kWh	0.085											1						ļ .	0.085 cer	nts/k
	Energy Service Supplier		-				Transmiss	sion & Ancilla	ary Charges	and Energy	Charges are	eseparately	provided for	through con	sumer's Energ	y Service F	Provider				- cer	ents/k
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.32										1		1 1				1	t	\$ 1.32 per	
		Over 4,000 kW	\$ 1.01																		\$ 1.01 per	er kW
		On-Peak kW	0.46																	!	\$ 0.46 per	er kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.085	n/a	(0.001)	n/a	0.123	0.005	0.001	n/a	0.023	n/a	0.010	N/A	0.048	0.005	0.002	0.003	-	0.017	0.321 cer	
	LIA Charge (Schedule 115)									0.104											0.104 cer	:nts/k
	Oregon Corporate Activity Tax Recovery (Schedule 131)				T	T				T	T	T		0.000%	T			T		1		
	Public Purpose Charge (Schedule 108)					1.5%																

Applicable Minimum Charges:
The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>\*\*</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh. 

\*\*Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.