# Portland General Electric Company Price Summary

### **Direct Access Service**

E-18 PHASE XXXVIII		Effective August 10, 2022								Adjusti	ment Sche	edules									
	Tariff Cabadulas (1)	BASE			1.5%								0.000%								EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	131 <sup>(5)</sup>	135	136	137	138	143	145	150	RATE <sup>(6)</sup>

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge or \$0.23 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.  Not applicable to direct access customers after December 31, 2010.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 132	Federal Tax Reform Credit	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 150	Transportation Electrification Cost Recovery  Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

<sup>&</sup>lt;sup>6</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

-18 PHASE XXX	XVIII Ef	ffective August 10, 2022									Adjust	ment Sch	edules									
	Tariff Schedules <sup>(1)</sup>		BASE			1.5%								0.000%								EFFECTIVE
	Tariii Schedules		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	131 <sup>(5)</sup>	135	136	137	138	143	145	150	RATE <sup>(6)</sup>
		= 30kW																				
Schedule 532 (RPA)	Basic Charge 1-phase		\$ 20.00																			\$ 20.00
	Basic Charge 3-phase	First F 000 WWb	\$ 29.00																			\$ 29.00 5.054 cente(k)
Total	Distribution	First 5,000 kWh Over 5,000 kWh	5.054 1.226																		į	5.054 cents/k' 1.607 cents/k'
		OVCI 3,000 KVVII	1.220				' <u>-</u> .				01										I	
Energy	Energy Service Supplier						ı ransmıs	sion & Ancil	lary Charges	and Energy	Charges are	e separately	provided for	through con	nsumer's Ene	rgy Service	Provider					- cents/k
	Schedule 100 Adjustments	per kWh		(0.676)	(0.008)	n/a	0.576	0.008	0.021	n/a	0.023	n/a	0.262	N/A	0.054	0.006	0.004	0.004	(0.016)	- -	0.053	0.311 cents/k
	LIA Charge (Schedule 115)				<b></b>			ļ 	L	0.104				ļ	-							0.104 cents/k
	Oregon Corporate Activity Tax Recovery (Schedule 131)					4.50/								0.000%								
	Public Purpose Charge (Schedule 108)  Small Nonresidential Direct Access <=	= 30kW				1.5%																cents/k
Schedule 532	Basic Charge 1-phase	- SUKVV	\$ 20.00																			\$ 20.00
	Basic Charge 3-phase																					\$ 29.00
Total	Distribution	First 5,000 kWh	5.054																			5.054 cents/k
		Over 5,000 kWh	1.226																			1.226 cents/k\
Energy	Energy Service Supplier						Transmis	sion & Ancil	lary Charges	and Energy	Charges are	e separately	provided for	through con	nsumer's Ene	rgy Service	Provider					- cents/k
	Schedule 100 Adjustments	per kWh	<del></del>	 n/a	(0.008)	 n/a	0.576	0.008	0.021	n/a	0.023	n/a	7	<u>N/Δ</u>	0.054	0.006	0.004	0.004	(0.016)		0.053	0.987 cents/k
	LIA Charge (Schedule 115)			1/a	<u>(0.000)</u>		0.070	0.000	0.021	0.104	0.020		0.202	<del></del>	0.004		0.004	_0.004	(0.010)		0.000	0.104 cents/k
	Oregon Corporate Activity Tax Recovery (Schedule 131)				<del> </del>			l						0.000%	-						-	<u></u>
	Public Purpose Charge (Schedule 108)					1.5%																cents/k\
	Large Nonresidential Optional Time-of-Day Direct Access																					
Schedule 538 (RPA)	Basic Charge 1-phase		\$ 30.00																			\$ 30.00
Total	Basic Charge 3-phase Distribution	per kWh	\$ 30.00 7.610																			30.00 7.610 cents/kV
IOlai		pei kvvii	7.010		1		l				01	1									1	
Energy	Energy Service Supplier		i				Transmis	sion & Ancil	lary Charges	and Energy	Charges are	e separately	provided for	through con	nsumer's Ene	rgy Service	Provider					- cents/k\
	Schedule 100 Adjustments	per kWh		(0.676)	(0.006)	n/a	0.635	0.009	0.039		0.023	n/a	<b>-</b>	N/A	0.050	0.005	0.005	0.003	(0.015)	<b>-</b>	0.071	0.143 cents/k\
	LIA Charge (Schedule 115)				<b></b>				L	0.104				ļ								0.104 cents/k
	Oregon Corporate Activity Tax Recovery (Schedule 131)					4.50/								0.000%								4- /L
	Public Purpose Charge (Schedule 108)  Large Nonresidential Optional Time-of-Day Direct Access					1.5%																cents/k\
Schedule 538	Basic Charge 1-phase		\$ 30.00																			\$ 30.00
	Basic Charge 3-phase		\$ 30.00																			\$ 30.00
Total	Distribution	per kWh	7.610																			7.610 cents/k\
Energy	Energy Service Supplier						Transmis	sion & Ancil	lary Charges	and Energy	Charges are	e separately	provided for	through con	nsumer's Ene	rgy Service	Provider	·	·		·	- cents/k
<u>.</u>	Schedule 100 Adjustments	per kWh		n/a	(0.006)	n/a	0.635	0.009	0.039	T	0.023	  n/a	T	  N/A	0.050				(0.015)		0.071	0.819 cents/k\
	LIA Charge (Schedule 115)									0.104				<b></b>			-					0.104 cents/k
	Oregon Corporate Activity Tax Recovery (Schedule 131)				<b> </b>			<del> </del>						0.000%	-		-+	+			-	
	Public Purpose Charge (Schedule 108)					1.5%																cents/k\

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

# Portland General Electric Company Price Summary

#### **Direct Access Service**

Direct Access 36		Īī																			
E-18 PHASE XXX	(VIII Effective August 10, 2022									Adjustn	nent Sch	edules									
	<b>–</b> 155 O 1 1 1 (1)	BASE			1.5%								0.000%								EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	131 <sup>(5)</sup>	135	136	137	138	143	145	150	RATE <sup>(6)</sup>
	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW																				
Schedule 549 (RPA)	Basic Charge Summer	\$ 45.00																			\$ 45.00
	Basic Charge Winter	\$																			\$
Total	Distribution First 50 kWh per kW of Demand	9.753																	I I		9.753 cents/kWh
	Over 50 kWh per kW of Demand	7.753																	! !		7.753 cents/kWh
Energy	Energy Service Supplier					Transmiss	sion & Ancilla	ry Charges	and Energy (	Charges are	separately	provided for t	hrough con	sumer's Enerç	gy Service F	Provider	•				- cents/kWh
	Schedule 100 Adjustments per kWh		(0.676)	(0.007)	n/a	0.635	0.010	0.015	n/a	0.023	n/a	0.010	N/A	0.066	0.007	0.005	0.006	(0.016)		0.084	0.162 cents/kWh
	LIA Charge (Schedule 115)								0.104								1				0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												0.000%				]				
	Public Purpose Charge (Schedule 108)				1.5%																cents/kWh
	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW																				
Schedule 549	Basic Charge Summer	\$ 45.00																			\$ 45.00
	Basic Charge Winter	\$ -	ı																		\$
Total	Distribution First 50 kWh per kW of Demand																				9.753 cents/kWh
	Over 50 kWh per kW of Demand	7.753																			7.753 cents/kWh
Energy	Energy Service Supplier					Transmiss	sion & Ancilla	ry Charges	and Energy (	Charges are	separately	provided for t	hrough con	sumer's Enerເ	gy Service F	Provider	•				- cents/kWh
	Schedule 100 Adjustments per kWh		n/a	(0.007)	n/a	0.635	0.010	0.015	n/a	0.023	n/a	0.010	N/A	0.066	0.007	0.005	0.006	(0.016)		0.084	0.838 cents/kWh
	LIA Charge (Schedule 115)								0.104						<b>_</b>						0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												0.000%								
	Public Purpose Charge (Schedule 108)				1.5%																cents/kWh

N/A = Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

E-18 PHASE XXX		Effective August 10,	, 2022									Adjust	ment Sch	edules								
	Towiss Coloradialos (1)			BASE			1.5%								0.000%							EFFECTIVE
	Tariff Schedules <sup>(1)</sup>			RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	131 <sup>(5)</sup>	135	136	137	138 143	145	150	RATE <sup>(6)</sup>
	Large Nonresidential Direct Access	31-200 kW																				
Schedule 583 (RPA)	<b>G</b>		\$	35.00																		\$ 35.00
	Basic Charge 3-phase			45.00																		\$ 45.00
Demand	Distribution Charge		per KVV \$	1.47																		\$ 1.47 per kW
	Facility Charge <sup>(6)</sup>	FI	irst 30 kW	4.75																		\$ 4.75 per kW
Energy	System Usage	Ov	per kWh	0.843																		0.843 cents/kWh
						1		'			' . <b>_</b>					'		'	I	ı	ı	
	Energy Service Supplier			-				Transmis	sion & Ancill	lary Charges	and Energy	Charges are	e separately	provided for	through cons	sumer's Ener	gy Service I	Provider				- cents/kWh
Total PGE Delivery	Demar	nd Fir	rst 30 kW <mark>\$</mark>	6.22																		\$ 6.22 per kW
		. — . — . — . — . — . — . — . — . — . —	ver 30 kW <mark>\$</mark>	6.12								<u> </u>	<u> </u>								<b>i</b> <b>-</b>	\$ 6.12 per kW
Energy	Energy including Schedule 100 Adjustmen	nts	per kWh	0.843	(0.676)	(0.003)	n/a	0.464	0.006	0.006	n/a	0.023	n/a	0.010	N/A	0.054	0.006	0.003	0.040   (0.0	<u> 6)</u>	0.026	0.786 cents/kWh 0.104 cents/kWh
	LIA Charge (Schedule 11	5)	<mark></mark> -								0.104	ļ		-								0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 13	51) 50)					1.5%								0.000%							
	Public Purpose Charge (Schedule 10  Large Nonresidential Direct Access	31-200 kW					1.5%			<u> </u>												cents/kWh
Schedule 583	Basic Charge 1-phase	31-200 KVV	4	35.00																		\$ 35.00
	Basic Charge 1-phase  Basic Charge 3-phase		9	45.00																		\$ 45.00
Demand	Distribution Charge			1.47																		\$ 1.47 per kW
	Facility Charge <sup>(6)</sup>	Fi	irst 30 kW	4.75																		\$ 4.75 per kW
		Ov	ver 30 kW	4.65																		\$ 4.65 per kW
Energy	System Usage		per kWh	0.843																		0.843 cents/kWh
	Energy Service Supplier			-				Transmis	sion & Ancill	lary Charges	and Energy	Charges are	e separately	provided for	through cons	sumer's Ener	gy Service F	Provider				- cents/kWh
Total PGE Delivery	 Demar		rst 30 kW \$	6.22									Ī			1			I		!	\$6.22 per kW
Total FGL Delivery	Demai		ver 30 kW	6 12																		\$6.12 per kW
Energy	Energy including Schedule 100 Adjustmer	. — . — . — . — . — . — . — . — . — . —	per kWh	0.843	n/a	(0.003)	n/a	0.464	0.006	0.006	n/a	0.023	n/a	0.010	N/A	0.054	0.006	0.003	0.040 (0.0		0.026	1.462 cents/kWh
	LIA Charge (Schedule 11	. — . — . — . — . — . — . — . — . — . —									0.104	†		_								
	Oregon Corporate Activity Tax Recovery (Schedule 13	 :1)										<del> </del>		-	0.000%							
	Oregon Corporate Activity Tax Recovery (Schedule 13 Public Purpose Charge (Schedule 10	, (8)					1.5%								_							cents/kWh

N/A = Not Applicable

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>1</sup> See Tariff Schedules for specifics on application.
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX		2022									Adjı	justment S	chedules										
	<b>–</b> 100 0 1 1 (1)	В	BASE			1.5%								0	.000%								EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	8 122	123		131 <sup>(5)</sup>	135	136	137	138	143	145	150	RATE <sup>(6)</sup>
Schedule 585-S (RPA	· Basic Charge	\$	810.00																				\$ 810.00
Demand	Facility Charge <sup>(6)</sup> First Over	st 200 kW \$	3.24 2.04																				\$ 3.24 per kW \$ 2.04 per kW
		Peak kW \$	1.47																				\$ 1.47 per kW
Energy	System Usage	per kWh	0.117																				0.117 cents/kWh
	Energy Service Supplier		-				Transmis	sion & Ancill	ary Charges	and Energy	Charges	s are separat	ely provide	d for thro	ough cons	umer's Energ	gy Service	Provider					- cents/kWh
Total PGE Delivery	Demand Firs Ove	st 200 kW r 200 kW	3.240 2.040																				3.240 per kW 2.040 per kW
Energy		Peak kW per kWh	0.117	(0.676)	(0.002)	n/a	0.400	0.006	0.004	n/a	0.0	.023 n/a		.010		0.052	0.006	0.003	0.004	0.016)		0.023	1.470 per kvv (0.046) cents/kWh
Liloigy	LIA Charge (Schedule 115)	<u> </u>		<u>(0.070)</u>			0.400	0.000		0.104	<u></u>	11/4	·			0.002				,0.010)			0.104 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%					<del> </del>				0.000%								cents/kWh
Schedule 585-S	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW Basic Charge	\$	810.00																				\$ 810.00
Demand	Facility Charge <sup>(6)</sup> First Over	st 200 kW <b>\$</b> er 200 kW <b>\$</b>	3.24 2.04																				\$ 3.24 per kW \$ 2.04 per kW
	Distribution Charge On-	Peak kW \$	1.47																				\$ 1.47 per kW
Energy	System Usage	per kWh	0.117																				0.117 cents/kWh
	Energy Service Supplier		-				Transmis	sion & Ancill	ary Charges	and Energy	Charges	es are separat	ely provide	d for thro	ough cons	umer's Ener	gy Service	Provider					- cents/kWh
Total PGE Delivery	Ove	st 200 kW r 200 kW	3.240 2.040																				3.240 per kW 2.040 per kW
		Peak kW	1.470				<b></b>											<b></b>				<u> </u>	1.470 per kW
Energy	Energy including Schedule 100 Adjustments	_per_kWh	0.117	n/a	(0.002)	n/a	0.400	0.006	0.004	n/a	0.0	.023 n/a	0	.010	_N/A	0.052	0.006	0.003	0.004	(0.016)	<del>-</del>	0.023	0.630 cents/kWh
	LIA Charge (Schedule 115)	<mark></mark>						<b></b>		0.104	<del> </del> -				0000/			<b></b>					0.104 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%									0.000%								cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Public Purpose Charge (Schedule 108)

/Ar. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX	KVIII Effective Aug	ust 10, 2022									Adjustn	nent Sche	dules									
			BASE			1.5%								0.000%								EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	131 <sup>(5)</sup>	135	136	137	138 ·	143	145	150	RATE <sup>(6)</sup>
Schedule 585-P (RPA	Large Nonresidential Direct Access - Primary Voltage 201-4,000 kW Basic Charge 3-phase																			İ		
	··-·	\$	770.00																			\$ 770.00
Demand	Facility Charge <sup>(6)</sup>	First 200 kW	3.21																			\$ 3.21 per kW
	Distribution Charge	Over 200 kW \$	2.01																			\$ 2.01 per kW
Energy	System Usage	per kWh	0 117																			0.117 cents/kWh
Lifetgy	<del>?</del>			I										_								0.117 OCHO/KVVII
	Energy Service Supplier		-				Transmis	sion & Ancill	ary Charges	and Energy	Charges are	separately <sub> </sub>	provided for t	through con	sumer's Ener	gy Service F	Provider					- cents/kWh
Total PGE Delivery	 Demand	First 200 kW	3.210																			3.210 per kW
·		Over 200 kW	2.010																			2.010 per kW
		On-Peak kW	1.460																			1.460 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.117	(0.676)	(0.002)	n/a	0.413	0.006	0.004	n/a	0.023	n/a	0.211	N/A	0.051	0.005	0.003	0.003 (0	).015)		0.022	0.165 cents/kWh
	LIA Charge (Schedule 115)									0.104												0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%								
	Public Purpose Charge (Schedule 108)					1.5%																cents/kWh
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage 201-4,000 kW																					<b>4 </b> 0.00
	Basic Charge 3-phase	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	770.00																			\$ 770.00
Demand	Facility Charge <sup>(6)</sup>	First 200 kW S	3.21 2.01																			\$ 3.21 per kW
	Distribution Charge	On-Peak kW \$	1 46																			\$ 1.46 per kW
Energy		per kWh	0.117																			0.117 cents/kWh
	; <u>\u00e4</u>			ı	ı		' _ '				· · ·				·				ļ	J		
	Energy Service Supplier		-				Transmis	sion & Ancill	ary Charges	and Energy	Charges are	separately	provided for t	through con	sumer's Ener	gy Service F	Provider					- cents/kWh
Total PGE Delivery		First 200 kW	3.210																			3.210 per kW
·		Over 200 kW	2.010																			2.010 per kW
		On-Peak kW	1.460																			1.460 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.117	n/a	(0.002)	n/a	0.413	0.006	0.004	n/a	0.023	n/a	0.211	N/A	0.051	0.005	0.003	0.003 (0	).015)	-	0.022	0.841 cents/kWh
•	LIA Charge (Schedule 115)									0.104												0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)  Public Purpose Charge (Schedule 108)													0.000%								
	Public Purpose Charge (Schedule 108)					1.5%																cents/kWh

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service. Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

N/A = Not Applicable

Applicable Minimum Charges:

The minimum kW Service for primary service is 100 kW.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXXV	VIII Effective Au	ugust 10, 2022								Adjustr	ment Sche	edules								
	T :cc 0 1 1 (1)	BASE			1.5%								0.000%							EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	131 <sup>(5)</sup>	135	136	137	138 143	145	150	RATE <sup>(6)</sup>
Schedule 589-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage >4000 kW Basic Charge	\$ 5,290.00																		\$ 5,290.00
Demand	Facility Charge <sup>(6)</sup>	First 4,000 kW \$ 1.33 Over 4.000 kW \$ 1.02																		\$ 1.33 per kW \$ 1.02 per kW
 Energy	Distribution Charge	On-Peak kW \$ 1.47	_																	\$ 1.47 per kW 0.084 cents/kWh
Lileigy	System Usage Energy Service Supplier	per kWh 0.084				Transmis:	sion & Ancill	ary Charges	and Energy	Charges are	separately <sub>l</sub>	orovided for t	:hrough con	sumer's Ener	∣ gy Service F	∣ Provider				- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW \$ 1.33 Over 4,000 kW \$ 1.02 On-Peak kW 1.47																		\$ 1.33 per kW \$ 1.02 per kW 1.470 cents/kWh
Energy	Energy including Schedule 100 Adjustments  LIA Charge (Schedule 115)	per kWh 0.084	(0.676)	(0.001)	n/a	0.125	0.005	0.001	n/a 0.104	0.023	n/a	0.010	N/A	0.049	0.005	0.002	0.003 (0.015	)	0.017	(0.368) cents/kWh 0.104 cents/kWh
	Public Purpose Charge (Schedule 108)				1.5%								0.000%							cents/kWh
Schedule 589-S	Large Nonresidential Direct Access - Secondary Voltage >4000 kW Basic Charge	\$ 5,290.00																		\$ 5,290.00
Demand	Facility Charge <sup>(6)</sup>	First 4,000 kW \$ 1.33 Over 4,000 kW \$ 1.02																		\$ 1.33 per kW \$ 1.02 per kW
Energy	Distribution Charge System Usage	On-Peak kW \$ 1.47 per kWh 0.084																		1.47 per kW 0.084 cents/kWh
	Energy Service Supplier	-				Transmis	sion & Ancill	ary Charges	and Energy	Charges are	separately	provided for t	hrough con	sumer's Ener	gy Service F	Provider				- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW \$ 1.33 Over 4,000 kW \$ 1.02 On-Peak kW 1.470	_																	\$ 1.33 per kW \$ 1.02 per kW \$ 1.47 per kW
Energy	Energy including Schedule 100 Adjustments  LIA Charge (Schedule 115)	per kWh 0.084	n/a	(0.001)	n/a	0.125	0.005		0.104	0.023	n/a	0.010	N/A	0.049	0.005	0.002	0.003 (0.015	)	0.017	0.308 cents/kWh 0.104 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)				1.5%						<b></b>		0.000%							cents/kWh

N/A = Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX		gust 10, 2022									Adju	ustment Sc	hedules								
	(1)		BASE			1.5%								0.000%							EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	131 <sup>(5)</sup>	135	136	137	138 143	145	150	RATE <sup>(6)</sup>
Schedule 589-P (RPA	Charge 3-phase		\$ 3,640.00																		\$ 3,640.00
Demand	Facility Charge <sup>(6)</sup>	First 4,000 kW																			\$ 1.32 per kW
	Distribution Charge	Over 4,000 kW On-Peak kW	\$ 1.46																		\$ 1.46 per kW
Energy	System Usage	per kWh	0.085																	 	0.085 cents/kWh
	Energy Service Supplier		-				Transmis	sion & Ancill	ary Charges	and Energy	Charges	are separate	y provided fo	through cor	nsumer's Ener	gy Service F	Provider				- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW Over 4,000 kW On-Peak kW	\$ 1.32 \$ 1.01																		\$ 1.32 per kW \$ 1.01 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.085	(0.676)	(0.001)	n/a	0.121	0.005	0.001	n/a	0.0	)23 n/a	0.010	N/A	0.048	0.005	0.002	0.003 (0.015)		0.017	(0.372) cents/kWh
	LIA Charge (Schedule 115)									0.104				0.000%	-  -						0.104 cents/kWh
	Public Purpose Charge (Schedule 108)	-				1.5%								0.000%							cents/kWh
Schedule 589-P	Large Nonresidential Direct Access - Primary Voltage >4000 kW Basic Charge 3-phase		\$ 3,640.00																		\$ 3,640.00
Demand	Facility Charge <sup>(6)</sup>	First 4,000 kW Over 4,000 kW	\$ 1.32 \$ 1.01																		\$ 1.32 per kW \$ 1.01 per kW
	Distribution Charge	On-Peak kW	\$ 1.46																		\$ 1.46 per kW
Energy	System Usage	per kWh	0.085																		0.085 cents/kWh
	Energy Service Supplier		-				Transmis	sion & Ancill	ary Charges	and Energy	Charges	are separate	y provided fo	through cor	nsumer's Ener	gy Service F	Provider				- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW Over 4,000 kW On-Peak kW	\$ 1.32 \$ 1.01 1.460																		\$ 1.32 per kW \$ 1.01 per kW \$ 1.46 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.085	n/a	(0.001)	n/a	0.121	0.005		n/a		023 n/a	0.010	N/A	0.048	0.005	0.002	0.003 (0.015)	-	0.017	0.304 cents/kWh
	LIA Charge (Schedule 115)									0.104				<b></b>							0.104 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)	-				1.5%								0.000%							cents/kWh

N/A = Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

-18 PHASE XXX	KVIII	Effective August 10, 2022									Adjusti	ment Sche	dules										
	Tariff Schedules <sup>(1)</sup>		BASE			1.5%								0.000%								EFFECT	IVE
	l ariπ Schedules'		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	118	122	123	131 <sup>(5)</sup>	135	136	137	138	143	145	150	RATI	E <sup>(6)</sup>
Schedule 589-T	Large Nonresidential Direct Access - Sub-Transmission Voltage Basic Charge	>4000 kW	\$ 5,580.00																			\$ 5,580.00	
Demand	Facility Charge <sup>(6)</sup>	- First 4,000 kW Over 4,000 kW	\$ 1.32 \$ 1.01																		i. 	\$ 1.32 pe \$ 1.01 pe	er kW er kW
	Distribution Charge	On-Peak kW	\$ 0.46																			\$ 0.46 pe	er kW
Energy	System Usage	per kWh	0.085																			0.085 ce	ents/kWh
	Energy Service Supplier		-				Transmis	sion & Ancil	lary Charges	s and Energy	Charges are	separately p	provided for	through con	sumer's Ener	gy Service	Provider	•				- ce	ents/kWh
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.32																		I. I I	\$ 1.32 pe	er kW
		Over 4,000 kW	\$ 1.01																		!	\$ 1.01 pe	∍r kW
		On-Peak kW	0.46				1	<u> </u>		<u> </u>		ll					1				i		er kW
Energy	Energy including Schedule 100 Adjustmen	ts per kWh	0.085	n/a	(0.001)	n/a	0.123	0.005	0.001	n/a	0.023	n/a	0.010	N/A	0.049	0.005	0.003	0.003	(0.015)	<u> </u>	0.021	0.312 ce	ents/kWh
	LIA Charge (Schedule 11	5)								0.104												0.104 ce	
	Oregon Corporate Activity Tax Recovery (Schedule 13	1)												0.000%									
	Public Purpose Charge (Schedule 10	3)				1.5%																	

N/A = Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

growing Cannabis and using power provided by the utility. See Schedule 102 for details. <sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.