Portland General Electric Company Price Summary

Standard Cost of Service Schedules

E-18 PHASE	Effective July 1, 2023										Ad	justment Sche	dules									
	BA		100(2)	405	1.5%	400		=(4)				0.000%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	ATE	102(2)	105	108(3)	109	110	115(4)	118	123	125	126 131 ⁽⁵⁾	135	136	137 13	38 143	146	149	150	152	153	RATE ⁽⁶⁾

Supplemental Schedule Descriptions and Applications: SCHEDULE	DESCRIPTION	APPLICABLE CONTROL OF THE PROPERTY OF THE PROP
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.14 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 125	Annual Power Cost Update	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 126	Annual Power Cost Variance Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Cost Recovery	To all bills for Electricity Service except Schedules 76R and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 149	Environmental Remediation Cost Recovery Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service. Emergency Default Service. Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

^{*}Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

5 Applied to the total billed amount excluding the RPA Credit Schedule 102, Pupilic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

6 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

18 PHASE	Effective	July 1, 2023										Adju	ıstment		ules										
	- (1)		BASE	100(2)		1.5%			=(4)					0.000%											EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	131(3)	135	136	137	138	143	146	149	150	152	153	RATE ⁽⁶⁾
edule 7 (RPA)	Residential Basic Charge 1-phase		\$ 11.00																						\$ 11.00
	Basic Charge 1-phase multi-family		\$ 8.00																						\$ 11.00
	Basic Charge 3-phase		\$ 11.00																						\$ 11.00
	Basia Charge 2 phase multi family		\$ 8.00																						
	LIA Charge (Schedule 115) Transmission		\$ - 0.585						\$ 1.04																\$ 1.04
Demand	Transmission		0.585]																					0.585 cents/kWh
	Distribution		5.447]																				l [:::::	5.447 cents/kWh
Energy		First 1,000 kWh	6.642																						6.642 cents/kWh
G	00 Adjustments	Over 1,000 kWh	7.002 12.674		0.016	N/A	0.579	0.004	N/A	N/A	(0.222)	1.007		- N/A		0.021		0.012		0.393		0.074	0.242	0.003	7.002 cents/kWh
including schedule 10	DO Adjustments	Over 1 000 kWh	13.034	(0.676)	0.016	N/A	0.579	0.004	N/A	N/A	(0.222)	1.007	0.000		0.094	0.021	0.005	0.012	-	0.393	-	0.074		0.003	14.67 cents/kWh
Rill Adius	Istment Cost Recovery Mechanism (Schedule 118)	Over 1,000 kWill	13.034	(0.676)	0.016_	IN/A	0.579	0.004	IN/A	\$ 1.14	(0.222)	1.007	0.000	- IN/A			0.005	. 0.012		0.393		0.074	0.242		\$ 1.14
Orego	on Corporate Activity Tax Recovery (Schedule 131)									9 1.14				0.000%											
0.090	Public Purpose Charge (Schedule 108)					1.5%								0.00070											·
edule 7 (RPA)(Optiona	al Time-Of-Use RESIDENTIAL) Legacy Program ⁽⁶⁾																								
	Basic Charge 1-phase		\$ 11.00																						\$ 11.00
	Basic Charge 1-phase multi-family		\$ 8.00																						
	Basic Charge 3-phase		\$ 11.00																						\$ 11.00
	Basic Charge 3-phase multi-family		\$ 8.00																						
ptional Time-Of-Use	LIA Charge (Schedule 115) Transmission TOU		\$ - 0.960						\$ 1.04																\$ 1.04
ptional Time-Of-Use	Transmission TOU	On-Peak kWh	0.960																						0.960 cents/kWh
		Mid-Peak kWh Off-Peak kWh																							0.960 cents/kWh
	Distribution TOU	On-Peak kWh	8.888																						- cents/kWh 8.888 cents/kWh
	Distribution 100	Mid-Peak kWh		1																					8.888 cents/kWh
			0.000																						- cents/kWh
	Energy TOU	On-Peak kWh		1																					12.367 cents/kWh
	Enoigy 100	Mid-Peak kWh		1																					7.002 cents/kWh
		Off-Peak kWh	4.123	1																					4.123 cents/kWh
Total	TOU Energy	On-Peak kWh	22.215	i l																					4.123 cents/kWh 22.215 cents/kWh
	· ·	Mid-Peak kWh	16.850	<u> </u>																					16.850 cents/kWh
		Off-Peak kWh		il			ll				LL		L									L	L	Li	4.123 cents/kWh
	Schedule 100 Adjustments	First 1,000 kWh		(0.676)	0.016	N/A	0.579	0.004	N/A	N/A	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012		0.393		0.074	0.242	0.003 -	1.632 cents/kWh
	stment Cost Recovery Mechanism (Schedule 118)	Over 1,000 kWh		(0.676)	0.016	N/A	0.579	0.004	N/A	N/A	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012		0.393	:	0.074	0.242	0.003 -	1.63 cents/kWh
Bill Adjus	istment Cost Recovery Mechanism (Schedule 118)									\$ 1.14															\$ 1.14
Orego	on Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%								0.000%											
						1.5%							_									_	_		
edule 7 (RPA)(Optiona	al Time-Of-Use RESIDENTIAL)(6)		0 44.00																						\$ 11.00
	Basic Charge 1-phase		\$ 11.00 \$ 8.00																						\$ 11.00
	Basic Charge 1-phase multi-family																								
	Basic Charge 3-phase		\$ 11.00																						\$ 11.00
	Basic Charge 3-phase multi-family		\$ 8.00																						
	LIA Charge (Schedule 115) Transmission TOU		1.800						\$ 1.04																\$ 1.04
ptional Time-Of-Use	Transmission TOU	On-Peak kWh																							1.800 cents/kWh
		Mid-Peak kWh																							0.520 cents/kWh
	Distribution TOU	Off-Peak kWh		Į l																					0.280 cents/kWh
	Distribution TOU	On-Peak kWh																							15.500 cents/kWh
		Mid-Peak kWh	5.300																						5.300 cents/kWh
	Energy TOU	Off-Peak kWh	2.700 15.500	1																					2.700 cents/kWh 15.500 cents/kWh
	Ellergy 100	Mid-Peak kWh																							6.080 cents/kWh
		Off Pook kWh																							4.450 cents/kWh
Total	TOU Energy	On-Peak kWh	4.450 32.800																						4.450 cents/kWh 32.800 cents/kWh
1014	. co Energy	Mid-Peak kWh		į l																					11.900 cents/kWh
		Off Pook kWh		l l																					7.430 cents/kWh
	Schedule 100 Adjustments	First 1,000 kWh		(0.676)	0.016	N/A	0.579	0.004	N/A	N/A	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	+	0.393		0.074	0.242	0.003 -	1.63 cents/kWh
	•	Over 1,000 kWh		(0.676)	0.016	N/A	0.579	0.004	N/A	N/A	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	-	0.393	-	0.074	0.242	0.003 -	1.63 cents/kWh
Bill Adjus	stment Cost Recovery Mechanism (Schedule 118)									\$ 1.14												1	1	[\$ 1.14
Orego	on Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)													0.000%											
				1		1.5%				1					1							1	1	1 1	

¹ See Tariff Schedules for specifics on application.

Rates and Regulatory Affairs Tariff Administration Group 7/7/2023 Page 2 of 11 7-1-2023 Price Summaries.xlsx:Standard Service Schedules

See Tariff Schedules for specifics on application.

To all bills for Direct Access Service. Emeraneur Default Service. Standard Service and Residential Service and Farm Service or Farm Irrication and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Onlined Times Alle securities a non-base commitment

⁶ Optional Time-of-Use requires a one year commitment.

Standard	Cost of	Service	Schedules

-18 PHASE	Effectiv	July 1, 2023										Adj	ıstment	Sched	ules											
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	0.000% 131 ⁽⁵⁾	135	136	137	138	143	146	149	150	152	153		FECTIVE RATE ⁽⁶⁾
chedule 32 (RPA)	Small Nonresidential <= 30kW Basic Charge 1-phase Basic Charge 3-phase		\$ 20.00 \$ 29.00																						\$ 20 \$ 29	00
Demand	Transmission Distribution	First 5,000 kWh Over 5,000 kWh	0.471 5.244 1.416																						0.4 5.2 1.4	71 cents/kWh 44 cents/kWh 16 cents/kWh
Energy tal including Schedule	2 100 Adjustments	per kWh First 5,000 kWh		(0.676) (0.676)	0.010 0.010		0.576 0.576	0.004 0.004		N/A N/A	0.301 0.301	0.870 0.870	0.080		0.081			0.011		0.336 0.336		0.070 0.070	0.216 0.216	0.003	5.7	98 cents/kWh 18 cents/kWh
	djustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115) egon Corporate Activity Tax Recovery (Schedule 131)	Over 5,000 kWh		(0.676)	0.010	N/A	0.576	0.004	N/A 0.104	0.114	0.301	0.870		0.000%		0.019	0.004	0.011		0.336		0.070	0.216	0.003	9.5 0.1 0.1	90 cents/kWh 14 cents/kWh 04 cents/kWh
hedule 32	Public Purpose Charge (Schedule 108) Small Nonresidential <= 30 kW Basic Charge 1-phase		\$ 20.00			1.5%																			\$ 20	
Demand	Transmission Distribution	Over 5,000 kWh	5.244 1.416																						\$ 29 0.4 5.2 1.4	71 cents/kWh 44 cents/kWh
Energy otal including Schedule	e 100 Adjustments	per kWh First 5,000 kWh Over 5,000 kWh	5.798 11.513 7.685	N/A N/A	0.010 0.010	N/A N/A	0.576 0.576	0.004 0.004	N/A	N/A	0.301 0.301	0.870 0.870	0.080		0.081 0.081		0.004 0.004	0.011 0.011		0.336 0.336	- 1	0.070 0.070	0.216 0.216	0.003 0.003	14.0	98 cents/kWh 94 cents/kWh 66 cents/kWh
	djustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115) egon Corporate Activity Tax Recovery (Schedule 131)								0.104	0.114				0.000%											0.1	66 cents/kWh 14 cents/kWh 10 cents/kWh
Oli	Public Purpose Charge (Schedule 108)					1.5%								0.00070										1 '	1	

¹ See Tariff Schedules for specifics on application.

Schedule 32 (RPA)(Option	ional Time-Of-Use SMALL NONRESIDENTIAL)																								
	Basic Charge 1-phase		\$ 20.00																					\$ 20.00	
	Basic Charge 3-phase		\$ 29.00 0.471																					\$ 29.00	cents/kWh
Demand	Transmission Distribution	per kWh First 5,000 kWh	5.244																					0.4/1	cents/kWh
	Distribution																								
		Over 5,000 kWh	1.416																	1	1	!	<u>}</u>	1.416	cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh		i																i	i	i	i		cents/kWh
		Mid-Peak kWh	5.798																	!	!	!	!		cents/kWh
		Off-Peak kWh	3.385				l			<u> </u>	L	L	LL.					ll		_i	<u>.</u>	.L	i		cents/kWh
Total including Schedule 1	100 Adjustments	First 5,000 kWh	5.715	(0.676)	0.010	N/A	0.576	0.004	N/A	N/A	0.301	0.870	0.080	N/A		0.019 0.00		-	0.336 -	0.070	0.216	0.003		7.620	cents/kWh
		Over 5,000 kWh	1.887	(0.676)	0.010	N/A	0.576	0.004	N/A	N/A	0.301	0.870	0.080	N/A	0.081	0.019 0.00	4 0.011	-	0.336 -	0.070	0.216	0.003			cents/kWh
Bill Adjı	djustment Cost Recovery Mechanism (Schedule 118)						T			0.114			1							-1	1	1		0.114	cents/kWh cents/kWh
	LIA Charge (Schedule 115)								0.104			l												0.104	cents/kWh
Oreg	gon Corporate Activity Tax Recovery (Schedule 131)						T			T				0.000%				1		-1	1	1			
_	Public Purpose Charge (Schedule 108)					1.5%																	l .		
Schedule 32 (Optional Ti	Time-Of-Use SMALL NONRESIDENTIAL)																								
	Basic Charge 1-phase		\$20.00																					\$ 20.00	
	Basic Charge 3-phase		\$29.00																					\$ 29.00	
Demand	Transmission	per kWh First 5,000 kWh	\$29.00 0.471 5.128]																				0.471	cents/kWh cents/kWh
	Distribution	First 5,000 kWh	5.128																					5.128	cents/kWh
		Over 5,000 kWh On-Peak kWh	1.300																				L	1.300	cents/kWh cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	10.150	į																			į	10.150	cents/kWh
		Mid-Peak kWh	5.798																				1	5.798	cents/kWh
		Off-Peak kWh	3.385	L			ļ			l	L		L					ļļ					. <u>İ</u>		cents/kWh
Total including Schedule 1	100 Adjustments	First 5,000 kWh	5.715	N/A	0.010	N/A	0.576	0.004	N/A	N/A	0.301		0.080			0.019 0.00		-	0.336 -	0.070				8.296	cents/kWh
Dill Adi		Over 5,000 kWh	1.887	N/A	0.010	N/A	0.576	0.004	N/A	N/A	0.301	0.870	0.080	N/A	0.081	0.019 0.00	4 0.011	l	0.336 -	0.070	0.216	0.003		4.468	cents/kwn
Bill Adji	djustment Cost Recovery Mechanism (Schedule 118)								0.404	0.114													1	0.114	cents/kWh cents/kWh cents/kWh
0	LIA Charge (Schedule 115)						ļ		0.104	ļ	L		ļ,					} 				 		0.104	cents/kvvn
Oreg	gon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%								0.000%											
Ontinent Time of Head and		(N/A) Not Applicable	(TOU) Time-	of Hoo		1.5%	l		l			l									1		1		

¹ See Tariff Schedules for specifics on application.

Rates and Regulatory Affairs Tariff Administration Group 7/7/2023 Page 3 of 11 7-1-2023 Price Summaries.xlsx:Standard Service Schedules

² To all bills for Direct Access Service. Emeroency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrication and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 include Idealis.

*Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

^{*}Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh. Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

To all bills Profrect Access Service. Emercency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 10 Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

*Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

*Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

*Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard	Cost of	Service	Schedules

	Service Schedules																							_
E-18 PHASE	Effective July 1, 202	3										Adju	stment	Schedules									I	A Company of the Comp
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125		0.000% 131 ⁽⁵⁾ 135	136	137	138	143	146	149	150	152	153	EFFECTIVE RATE ⁽⁶⁾
Schedule 38 (RPA)	Optional Time-of-Day General Service Basic Charge		\$ 30.00																					\$ 30.00
Demand	Transmission Distribution	per kWh	0.415																					0.415 cents/kWh
Energy	Distribution	On-Peak	6.027																					7.442 cents/kWh 6.027 cents/kWh
Total including Schedule	e 100 Adjustments	Off-Peak On-Peak	4.527 13.884	(0.676)	0.019	N/A	0.635	0.004	N/A	N/A	0.100	0.796	0.080	N/A 0.07	1 0.021	0.005	0.010		0.308	<u>-</u>	0.089	0.255	0.003	4.527 cents/kWh 15.607 cents/kWh
Bill A	djustment Cost Recovery Mechanism (Schedule 118)	Off-Peak	12.384	(0.676)	0.019	N/A	0.635	0.004	N/A	N/A 0.114	0.100	0.796	0.080	N/A 0.07	0.021	0.005	0.010		0.308	-	0.089	0.255	0.003	15.607 cents/kWh 14.107 cents/kWh 0.114 cents/kWh 0.104 cents/kWh
	LIA Charge (Schedule 115)								0.104	· 1						L								0.104 cents/kWh
Ore	egon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%								0.000%										
Schedule 38	Basic Charge	9	\$ 30.00																					\$30.00
Demand	Transmission Distribution	per kWh	\$ 30.00 0.415 7.442																					\$30.00 0.415 cents/kWh
Energy	Distribution	On-Peak	6.027																					7.442 cents/kWh 6.027 cents/kWh
Total including Schedule	e 100 Adjustments	Off-Peak On-Peak	4.527 13.884	N/A	0.019	N/A	0.635			N/A				N/A 0.07									0.003	
Bill A	djustment Cost Recovery Mechanism (Schedule 118)	Off-Peak	12.384	N/A	0.019	N/A	0.635	0.004		0.114	0.100	0.796	0.080	N/A 0.07	0.021	0.005	0.010		0.308	-	0.089	0.255	0.003	16.283 cents/kWh 14.783 cents/kWh 0.114 cents/kWh 0.10 cents/kWh
011	djustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115) COSTO COSTO (118) LIA CHARGE (Schedule 121)	<mark></mark>					ļ		0.104					0.000%		ļ					<u> </u>			0.10 cents/kWh
Ore	egon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%								0.000%										<mark></mark>

(N/A) Not Applicable

Schedule 47 (RPA)	Irrigation and Drainage Pumping Service	<= 30 kW (min. 10 kW)												T												
	Basic Charge - Summer	, ,	\$ 37.00																					\$	37.00	
	Basic Charge - Winter		\$ -																					\$	-	
Demand	Transmission	per kWh	0.475																						0.475 ce	nts/kWh
	Distribution	First 50 kWh per kW	12.815																						12.815 ce	nts/kWh
		Over 50 kWh per kW	10.815																						10.815 ce	nts/kWh
Energy		per kWh	6.434																						6.434 ce	nts/kWh
Energy Total including Schedule	e 100 Adjustments	First 50 kWh per kW	19.724	(0.676)	0.015	N/A	0.922	0.007	N/A	N/A	0.100	0.966	0.080	N/A	0.090	0.032 0.0	0.012	†	0.374		0.141	0.439	0.005		22.238 ce	nts/kWh
		Over 50 kWh per kW	17.724	(0.676)	0.015	N/A	0.922	0.007	N/A	N/A	0.100	0.966	0.080	N/A	0.090	0.032 0.0	0.012	-	0.374	-	0.141	0.439	0.005		20.238 ce	nts/kWh
Bill Ad	djustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)								0.104	0.114			1												0.114 ce 0.104 ce	nts/kWh nts/kWh
Ore	egon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)	Ī				1.5%							17	0.000%												
Schedule 47		<= 30 kW (min. 10 kW)				1.5%					<u> </u>		-		_		_	_								
Scriedule 47	Basic Charge - Summer	C= 30 KVV (IIIII. 10 KVV)	\$ 37.00																					•	37.00	
	Basic Charge - Winter		\$ -																					\$	-	
Demand	Transmission Distribution	per kWh First 50 kWh per kW	0.475																						12.815 ce	nts/kWh nts/kWh
		Over 50 kWh per kW	10.815																						10.815 ce	ents/kWh ents/kWh ents/kWh
Energy Total including Schedule	100 Adjustments	per kWh First 50 kWh per kW	10.734	N/A	0.015	N/A	0.922				0.100			-N/A			07 -0013	+	0.374		0.144		0.005	- -	0.434 CE	nts/kvvn
rotal moraling conclude	, 100 / lajasimonio	Over 50 kWh per kW	17.724	N/A N/A	0.015	N/A N/A	0.922	0.007	N/A	N/A	0.100	0.966	0.080	N/A	0.090	0.032 0.0	0.012	1 :	0.374	- 1	0.141	0.439	0.005		20.914 Ce	nts/kWh
Bill Ad	djustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)		11.124		0.010_		0.522		0.104	0.114	0.100	0.500	0.000			_0.0020.0	01. 1. 0.012							<mark></mark>	0.114 ce 0.104 ce	ents/kWh ents/kWh ents/kWh
Ore	egon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%	t						17	0.000%			+	1						<mark></mark>		

(N/A) Not Applicable

Rates and Regulatory Affairs Tariff Administration Group 7/7/2023 Page 4 of 11 7-1-2023 Price Summaries.xlsx:Standard Service Schedules

¹ See Tariff Schedules for specifics on application.

To all bills for Direct Access Service. Emergency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irritation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

*Applied to the entire bill but excludes Schedule 115 and Schedule 103, one-time charges (e.g., deposits), and any privilege or local taxes.

*Per House Bill 213, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged 51.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

*Effective Rate excludes PPC (Schedule 103) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

^{&#}x27; See Tariff Schedules for specifics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

*Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

*Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

*Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of	Service Schedules																								_
-18 PHASE	Effecti	ve July 1, 2023										Adji	ustmen	nt Sched	dules										
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	0.000% 131 ⁽⁵⁾	135	136	137	138 1	43	146	149	150	152	153	EFFECTIVE RATE ⁽⁶⁾
hedule 49 (RPA)	Irrigation and Drainage Pumping Service > 30 kW	'																							
	Basic Charge - Summer		\$ 45.00																				1 /		\$ 45.00
	Basic Charge - Winter		\$ -																				1 /	L	\$ -
Demand	Transmission	per kWh	0.478																				1 /		0.478 cents/kWh
	Distribution	First 50 kWh per kW	9.964	1																			1 /		9.964 cents/kWh
		Over 50 kWh per kW	7.964																				1 /		7.964 cents/kWh
Energy		per kWh	6.586	1																			1 /		6.586 cents/kWh
al including Schedul	e 100 Adjustments	per kWh First 50 kWh per kW	17.028	(0.676)	0.022	N/A	0.635	0.005	N/A	N/A	0.100	0.989	0.080	N/A	0.092	0.025	0.005	.012		0.385		0.112	0.304	0.004	6.586 cents/kWh 19.122 cents/kWh
		Over 50 kWh per kW	15.028	(0.676)	0.022	N/A	0.635	0.005	N/A	N/A	0.100	0.989	0.080	N/A	0.092	0.025		.012 -		0.385		0.112	0.304	0.004	17 122 cents/k\//h
Bill A	Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)	•								0.114	[0.114 cents/kWh
	LIA Charge (Schedule 115)			LI		l	LJ		0.104	L	L		l		lJ.			l	L.				1!		0.104 cents/kWh
Or	regon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%								0.000%											
nedule 49	Irrigation and Drainage Pumping Service > 30 kW																								
	Basic Charge - Summer		\$ 45.00																				1 /		\$ 45.00
	Basic Charge - Winter		\$ -																				1 /		\$ -
Demand	Transmission	per kWh First 50 kWh per kW	0.478																				1 /		0.478 cents/kWh
	Distribution																						1 /		9.964 cents/kWh
		Over 50 kWh per kW																					1 /		7.964 cents/kWh
Energy	e 100 Adjustments	per kWh First 50 kWh per kW	6.586															.012		0.005			F-2227		6.586 cents/kWh
ai iriciuuriig Scriedul	e 100 Aujustinents	Over 50 kWh per kW		N/A N/A	0.022 0.022	N/A N/A	0.635 0.635	0.005 0.005	N/A N/A	IN/A	0.100 0.100	0.989 0.989	0.080	N/A N/A	0.092	0.025 0.025		.012		0.385	-	0.112 0.112	0.304	0.004 0.004	19.798 cents/kWh 17.798 cents/kWh
Bill A	Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)		15.026				1			0.114					0.032	0.025	0.003	.012		0.303		JV.1!2	0.304	0.004	0.114 cents/kWh
	LIA Charge (Schedule 115)						ļ		0.104	ļ	L		l	1	·								4		0.10 cents/kWh
Or	regon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%								0.000%									1 1		

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service. Emergency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 115 and Schedule 115 and Schedule 115 and Schedule 109, and Sche

	Service Scriedules																									
E-18 PHASE		Effective July 1, 2023										Adj	justmer	nt Sched	dules											
			BASE			1.5%								0.000%											E	FECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	131 ⁽⁵⁾	135	136	137	138	143	146	149	150	152	153		RATE ⁽⁶⁾
Schedule 83 (RPA)	Large Nonresidential	31-200 kW																								
	Basic Charge 1-phase		\$ 35.00																						\$ 3	5.00
	Basic Charge 3-phase		\$ 45.00																						\$ 4	5.00
Demand	Transmission	per kW of monthly On-Peak demand	\$ 1.77]																					\$	1.77 per kW 1.47 per kW
			\$ 1.47																						\$	1.47 per kW
	Facility Charge ⁽⁶⁾	First 30 kW	\$ 4.75																						\$	+.75 perkvv
		Over 30 kW	\$ 4.65																						\$	4.65 per kW
Energy	System Usage	per kWh	1.031	.]																					1	031 cents/kWh 824 cents/kWh
	Energy	On-Peak kWh	4.824																						4	824 cents/kWh
		Off-Peak kWh	3.324																							
	Demand	Generation Demand per on peak kW	4.680	J																					L4	680 cents/kWh
Total	Demand		\$ 12.67	!																					I \$ 1	2.67 per kW
	Energy including Schedule 100 Adjustments	Over 30 kW	\$ 12.57			l	l				L			L			+					L	L	L	<u>.i</u>	2.57 per kW 292 cents/kWh
	Energy including Schedule 100 Adjustments		5.855	(0.676)	0.016	N/A	0.464	0.003		N/A	0.088		0.080			0.015			-	0.332	-	0.029	0.136		7	292 cents/kWh
		Off-Peak kWh	4.355	(0.676)	0.016	N/A	0.464	0.003	N/A	N/A	0.088	0.855		N/A	0.080	0.015	0.003	0.010		0.332		0.029	0.136	0.002	5	792 cents/kWh
Bill A	Adjustment Cost Recovery Mechanism (Schedule 118)									0.114																792 cents/kWh 114 cents/kWh 104 cents/kWh
	LIA Charge (Schedule 115)					l	L		0.104	L	L		1		l				L			l		1	0	104 cents/kWh
0	regon Corporate Activity Tax Recovery (Schedule 131)	_												0.000%												
	Public Purpose Charge (Schedule 108)					1.5%																				
Schedule 83		31-200 kW																								
	Basic Charge 1-phase		\$ 35.00																						\$ 3	5.00
	Basic Charge 3-phase		\$ 45.00																						\$ 4	5.00
Demand	Transmission	per kW of monthly On-Peak demand	\$ 1.77	1																					\$	1.77 per kW
	Distribution Charge		\$ 1.47	1																					\$	1.47 per kW
	Facility Charge ⁽⁶⁾	First 30 kW	\$ 4.75																						\$	1.75 per kW
		Over 30 kW	\$ 4.65																						\$	4.65 per kW
Energy	System Usage Energy	per kWh	1.031																						1	031 cents/kWh
	Energy	On-Peak kWh	4.824																						4	824 cents/kWh
		Off-Peak kWh	3.324																							
		Generation Demand per on peak kW	4.680																			l			4	680 cents/kWh
Total	Demand	First 30 kW	\$ 12.67	i				I														i	i	i	; \$ 1	2.67 per kW
		Over 30 kW	\$ 12.57	L	L	L	1	1			L	L		L									L	L	.!\$1	2.57 per kW 968 cents/kWh
	Energy including Schedule 100 Adjustments		5.855	N/A	0.016	N/A	0.464	0.003	N/A	N/A	0.088		0.080		0.080	0.015	0.003	0.010	-	0.332	-	0.029	0.136			
		Off-Peak kWh	4.355	N/A	0.016	N/A	0.464	0.003	N/A	N/A	0.088	0.855	0.080	N/A	0.080	0.015	0.003	0.010		0.332	:	0.029	0.136	0.002	6	468 cents/kWh
Bill A	Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)							1		0.114															0	114 cents/kWh 104 cents/kWh
	LIA Charge (Schedule 115)			L		l	ļ		0.104	ļ	L		4	1					L					L	<u></u>	104 cents/kWh
0	regon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)	_						1						0.000%												
	Public Purpose Charge (Schedule 108)				l	1.5%	1			I	1	l	1	1	1 1							I	1	1		

Public Purpose Charge (Schedule 108)

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

7/7/2023 Page 6 of 11

¹ See Tariff Schedules for specifics on application.

See Larm Schedules for specifics on application.

To all billis for Direct Access Service. Emeroency Default Service. Standard Service and Residential Service, and Farm Service or Farm Irrication and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

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Selfective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

	oci vice ociicaules																									
E-18 PHASE		Effective July 1, 2023										Adj		nt Sched												
	40	BA				1.5%								0.000%											EFFECTIVE	
	Tariff Schedules ⁽¹⁾	RA'	TE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	131 ⁽⁵⁾	135	136 1	37 1	38 143	146	149	150	152	153		RATE ⁽⁶⁾	
Schedule 85-S (RPA)		201-4,000 kW																								-
L	Basic Charge	\$ 81	0.00																					\$	810.00	
Demand	Transmission	On-Peak kW \$	1.77																					\$	1.77 per kW	
	Facility Charge ⁽⁶⁾	\$	3.24																					\$	3.24 per kW	
		Over 200 kW \$	2.04																					\$	2.04 per kW	
L			1.47																					\$\$	1.47 per kW	
Energy	System Usage	per kWh 0	.287																						0.287 cents/kW	/h
	Energy																								4.684 cents/kV	√h
			.184																							
L		Generation Demand per on peak kW \$	5.17																					L	3.184 cents/kV	/h
Total	Demand	Under 200 kW \$ 1	1.65																		i	i	i	\$	11.65 per kW	
						L	l				L		L!		ll-		↓		l		<u> </u>	<u> </u>	<u> </u>	<u>.</u> \$	10.45 per kW	
	Energy including Schedule 100 Adjustments			(0.676)		N/A		0.003	N/A	N/A		0.826	0.080			0.013 0.0	03 0.				0.025	0.094			6.264 cents/kW	
			.471	(0.676)	0.015	N/A	0.400	0.003	N/A		0.100	0.826	0.080	N/A	0.077	0.013 0.0	03 0.	.010 -	0.321	1 -	0.025	0.094	0.002		4.764 cents/kW	√h
Bill A	djustment Cost Recovery Mechanism (Schedule 118)					1	T			0.114	[1		TT		T		T		1				0.114 cents/kW 0.104 cents/kW	/h
	LIA Charge (Schedule 115)								0.104																0.104 cents/kV	√h
Ore	egon Corporate Activity Tax Recovery (Schedule 131)					1	T						1	0.000%					T		1		1			
	Public Purpose Charge (Schedule 108)	7				1.5%																				
Schedule 85-S	Large Nonresidential Secondary Voltage	201-4,000 kW																								
	Basic Charge	\$ 81																						\$	810.00	
Demand	Transmission	On-Peak kW \$	1.77																					\$	1.77 per kW	
	Facility Charge ⁽⁶⁾	\$	3.24																					\$	3.24 per kW	
	,	Over 200 kW \$	2.04																					\$	2.04 per kW	
	Distribution Charge	On-Peak kW \$	1.47																					\$	1.47 per kW	
Energy	System Usage	per kWh 0	.287																						0.287 cents/kW 4.684 cents/kW	√h
3,	Energy	On-Peak kWh 4																							4.684 cents/kV	/h
			.184																							
		Generation Demand per on peak kW \$	5.17																						5.170 cents/kV	√h
Total	Demand	Under 200 kW \$ 1	1.65																		i	i	i	\$	11.65 per kW	
		Over 200 kW \$ 1	0.45																		!	!	!	! \$	10.45 per kW	
Schedule 85-6 (RPA) Large Norresidential Secondary Voltage 201-4,000 kW \$ 1,000				0.094			6.940 cents/kW	√h																		
1	**	Off-Peak kWh 3		N/A	0.015	N/A	0.400	0.003	N/A	N/A	0.100	0.826	0.080	N/A	0.077	0.013 0.	03 0.	.010 -	0.321	1 -	0.025	0.094	0.002	1	5.440 cents/kW	√h
Bill A	djustment Cost Recovery Mechanism (Schedule 118)					1	T			0.114			1		T				L		1	1	1		0.114 cents/kW	√h
I	LIA Charge (Schedule 115)						L	L	0.104	L		1	l'		[J		1_		L						0.10 cents/kW	√h
Ore	egon Corporate Activity Tax Recovery (Schedule 131)					1	T					1	17	0.000%	1				T	_1	1	1	1			
1	Public Purpose Charge (Schedule 108)					1.5%	1	1			1		1		1 1						1	l				

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

7/7/2023 Page 7 of 11

See Tariff Schedules for specifics on application.

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Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE	Service Scriedules	Effective July 1, 2023										۸di	ustment	+ Schod	uloc										
E-18 PRASE						4 =0/						Auj			uies						_	1			
	(1)		ASE	(2)		1.5%			(4)					0.000%											EFFECTIVE
	Tariff Schedules ⁽¹⁾		ATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	131 ⁽⁵⁾	135	136 1	37 '	138 143	146	149	150	152	153		RATE ⁽⁶⁾
Schedule 85-P (RPA)		201-4,000 kW																							
	Basic Charge Transmission	\$ 7	770.00 1.75																					\$	770.00 1.75 per kW
Demand	Transmission Facility Charge ⁽⁶⁾	On-Peak kW \$	1.75																					\$	1.75 per kW 3.21 per kW
			3.21																					\$	3.21 per kW
	Distribution Charge System Usage Energy	Over 200 kW \$ On-Peak kW \$	2.01																						2.01 per kW 1.46 per kW
	Distribution Charge	On-Peak KVV \$	1.46																						1.46 per kvv
Energy	System usage	per kWh On-Peak kWh	0.285 4.639																						0.285 cents/kWh 4.639 cents/kWh
	Energy	Off-Peak kWh	4.039																						4.639 Cents/kvvn
		Generation Demand per on peak kW \$	5.159																						5 150 conts/kWh
Total	Demand	Under 200 kW \$	11.57																		1		1	-	5.150 cents/kWh 11.57 per kW
Total	Demand		10.37																		1	!	1	! **	10.37 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh		(0.676)	0.015	N/A	0.413	0.003	N/A	N/A	0.100	0.791	0.080	N/A	0.074	0.011 0.0	003	010	0.31		0.021		0.002		6.159 cents/kWh
	Enorgy morating constants 100 / tajasaments		3,424	(0.676)	0.015	N/A	0.413	0.003	N/A	N/A	0.100	0.791			0.074	0.011 0.0		0.010 -	0.31		0.021	0.074			4.659 cents/kWh
Bill A	diretment Cost Recovery Mechanism (Schedule 118)		0.727	(0.070)	0.010			0.000		0.114	0.100		0.000				,00			· - i		0.07	0.002	 	0.114 cents/kWh
Bill A	LIA Charge (Schedule 115)								0.104	0.114			'												0.114 cents/kWh 0.104 cents/kWh
Ore	Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115) egon Corporate Activity Tax Recovery (Schedule 131)	<mark></mark>	 -										ł	0.000%			+								
016	Public Purpose Charge (Schedule 108)					1.5%								0.000 /6											cents/kWh
Schedule 85-P		201-4.000 kW				1.576									_		_	_	+		+	1	+	_	Celits/KVVII
Scriedule 65-P	Basic Charge		770.00																					•	770.00
Demand	Transmission	On-Peak kW \$	1.75																						1.75 per kW
Demand	Facility Charge ⁽⁶⁾	OII-Peak KVV 5	2 24																						3.21 per kW
	racility Charge	Over 200 kW \$	2.01																					9	3.21 per kW
	Distribution Charge	On-Peak kW \$	1.46																						1.46 per kW
Energy	System Usage		0.285																						0.285 cents/kWh 4.639 cents/kWh
2.10.9)	Energy	per kWh On-Peak kWh	4 639																						4 639 cents/kWh
	9)		3.139																						
		Generation Demand per on peak kW \$	5.15																						5.150 cents/kWh
Total	Demand		11.57																		1	1	1		5.150 cents/kWh 11.57 per kW
		Over 200 kW \$	10.37			L	l						LL								i	i	_i	.j \$	10.37 per kW
	Energy including Schedule 100 Adjustments		4.924	N/A	0.015	N/A	0.413	0.003	N/A	N/A	0.100	0.791	0.080	N/A	0.074	0.011 0.0	003 0	0.010 -	0.31		0.021				6.835 cents/kWh
		Off-Peak kWh	3.424	N/A	0.015	N/A	0.413	0.003	N/A	N/A	0.100	0.791	0.080	N/A	0.074	0.011 0.0	003 0	0.010 -	0.31	14 -	0.021	0.074	0.002	.L	5.335 cents/kWh
Bill Ad	djustment Cost Recovery Mechanism (Schedule 118)									0.114						-1	T-								0.114 cents/kWh
	djustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115) egon Corporate Activity Tax Recovery (Schedule 131)						L		0.104	l	L	l	1	L			4		.L			1	_	. <u> </u>	0.104 cents/kWh
Ore	egon Corporate Activity Tax Recovery (Schedule 131)			I										0.000%											
1	Public Purpose Charge (Schedule 108)					1.5%					1	l	1 L					1	1			1	1	1	

Public Purpose Charge (Schedule 108 Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

(N/A) Not Applicable

7/7/2023 Page 8 of 11

See Tariff Schedules for specifics on application.

7 o all hills for Direct Access Service. Emeronency Default Service. Standard Service and Residential Service and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

7 Applied to the entire bill but excludes Schedule 115 and Schedule 103, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

2 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Energy including Schedule 100 Adjustment Cost Recovery Mechanism (Sched LiA Charge (Sched Oregon Corporate Activity Tax Recovery (Sched Public Purpose Charge (Sched Schedule 89-S Large Nonresidential Secondary Voltage Basic Charge Transmission Facility Charge ⁽⁶⁾ Distribution Charge Energy System Usage Energy	ce is 100 KW and for Subtrans /oltage >4000 kW	,,,,	\$5 290 00	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118		ĺ		0.000%											EFFECTIVE
policable Minimum Charges: te minimum Facility Capacity and Demand for Primary Service is 16 chedule 89-S (RPA) Demand Facility Charge Sasic Charge Demand Facility Charge Facility Charge Distribution Charge System Usage Energy Total Energy including Schedule 100 Acju Bill Adjustment Cost Recovery Mechanism (Sched LIA Charge (Sched Oregon Corporate Activity Tax Recovery (Sched Public Purpose Charge (Sched chedule 89-S Large Nonresidential Secondary Voltage Basic Charge Demand Transmission Facility Charge System Usage Energy System Usage Energy Total	ce is 100 KW and for Subtrans /oltage >4000 kW	On-Peak kW First 4,000 kW	*5 290 00	102 ⁽²⁾	105		109	110	115 ⁽⁴⁾	118															
pilicable Minimum Charges: te minimum Facility Capacity and Demand for Primary Service is 16 thedule 89-S (RPA) Basic Charge Demand Transmission Distribution Charge Energy Total Energy including Schedule 100 Acju Bill Adjustment Cost Recovery Mechanism (Sched LIA Charge (Sched Oregon Corporate Activity Tax Recovery (Sched Public Purpose Charge (Sched thedule 89-S Large Norresidential Secondary Voltage Basic Charge Demand Transmission Facility Charge Distribution Charge System Usage LIA Charge (Sched LIA Charge (Sched LIA Charge (Sched LIA Charge (Sched Demand Transmission Facility Charge Distribution Charge System Usage Energy System Usage	ce is 100 KW and for Subtrans /oltage >4000 kW	On-Peak kW First 4,000 kW	%5 290 00								123	125	126	131 ⁽⁵⁾	135	136	137	138	43	146	149	150	152	153	RATE ⁽⁶⁾
eminimum Facility Capacity and Demand for Primary Service is 10 nedule 89-S (RPA) Basic Charge Demand Transmission Facility Charge ⁶ Distribution Charge Energy System Usage Energy Total Energy including Schedule 100 Adju Bill Adjustment Cost Recovery Mechanism (Sched LIA Charge (Sched Oregon Corporate Activity Tax Recovery (Sched Public Purpose Charge (Sched Demand Transmission Facility Charge ⁶ Distribution Charge Energy System Usage Energy Total	/oltage >4000 kW	On-Peak kW First 4,000 kW	\$5 290 00																						
adule 89-S (RPA) Large Nonresidential Secondary Voltage Basic Charge Transmission Facility Charge ⁽⁶⁾ Distribution Charge System Usage Energy Total Energy including Schedule 100 Adju Bill Adjustment Cast Recovery Mechanism (Sched LiA Charge (Sched Oregon Corporate Activity Tax Recovery (Sched Public Purpose Charge (Sched adule 89-S Large Nonresidential Secondary Voltage Basic Charge Demand Transmission Facility Charge ⁽⁶⁾ Distribution Charge System Usage Energy Total	/oltage >4000 kW	On-Peak kW First 4,000 kW	\$5 290 00																						
Basic Charge Transmission Facility Charge ⁽⁶⁾ Distribution Charge System Usage Energy Total Energy including Schedule 100 Adju Bill Adjustment Cost Recovery Mechanism (Sched LIA Charge (Sched Oregon Corporate Activity Tax Recovery (Sched Oregon Total Public Purpose Charge (Sched dule 89-S Large Nonresidential Secondary Voltage Basic Charge Demand Transmission Facility Charge (Sched Distribution Charge System Usage Energy Total		First 4,000 kW	\$5,290.00 \$ 1.77																						
Facility Charge Facility Charge Distribution Charge System Usage Energy Total Energy including Schedule 100 Adju Bill Adjustment Cost Recovery Mechanism (Sched LiA Charge (Sched Oregon Corporate Activity Tax Recovery (Sched Public Purpose Charge (Sched Public Purpose Charge (Sched sodule 89-S Large Nonresidential Secondary Voltage Basic Charge Demand Transmission Facility Charge Distribution Charge System Usage Energy System Usage Energy		First 4,000 kW	\$5,290.00	1																					
Facility Charge (S) Distribution Charge System Usage Energy Total Energy including Schedule 100 Adju Bill Adjustment Cost Recovery Mechanism (Sched LiA Charge (Sched Oregon Corporate Activity Tax Recovery (Sched Oregon Energy Public Purpose Charge (Sched solute 89-S Large Nonresidential Secondary Voltage Basic Charge Demand Transmission Facility Charge (Sched Distribution Charge Energy System Usage Energy Total		First 4,000 kW	\$ 177																						\$ 5,290.00 \$ 1.77 per kW
Distribution Charge Energy System Usage Energy Total Energy including Schedule 100 Adju Bill Adjustment Cost Recovery Mechanism (Sched LiA Charge (Sched Oregon Corporate Activity Tax Recovery (Sched Public Purpose Charge (Sched Public Pub																								l F	\$ 1.77 per kW
Distribution Charge System Usage Energy Total Energy including Schedule 100 Adju Bill Adjustment Cost Recovery Mechanism (Sched LIA Charge (Sched Oregon Corporate Activity Tax Recovery (Sched Public Purpose Charge (Sched Adule 89-S Large Nonresidential Secondary Voltage Basic Charge Demand Transmission Facility Charge ^[6] Distribution Charge Energy System Usage Energy Total		Over 4 000 kW																						l l	φ 1.55 per kw
Distribution Charge Energy System Usage Energy Total Energy including Schedule 100 Adju Bill Adjustment Cost Recovery Mechanism (Sched LIA Charge (Sched Oregon Corporate Activity Tax Recovery (Sched Public Purpose Charge (Sched sidule 89-S Large Nonresidential Secondary Voltage Basic Charge Demand Transmission Facility Charge (Sched Distribution Charge System Usage Energy Total		OVCI T,000 KVV	\$ 1.02																						\$ 1.02 per kW
Energy Total Energy including Schedule 100 Adju Bill Adjustment Cost Recovery Mechanism (Sched LiA Charge (Sched Oregon Corporate Activity Tax Recovery (Sched Public Purpose Charge (Sched Public Purpose Charge (Sched Basic Charge Demand Transmission Facility Charge ⁽⁶⁾ Distribution Charge Energy System Usage Energy Total		On-Peak kW	\$ 1.47					1																	\$ 1.47 per kW
Energy Total Energy including Schedule 100 Adju Bill Adjustment Cost Recovery Mechanism (Sched LiA Charge (Sched Oregon Corporate Activity Tax Recovery (Sched Public Purpose Charge (Sched Public Purpose Charge (Sched Arge Nonresidential Secondary Voltage Basic Charge Demand Transmission Facility Charge ⁽⁶⁾ Distribution Charge Energy System Usage Energy Total		per kWh On-Peak kWh	0.251 5.968]				1																	0.251 cents/kWh
Total Energy including Schedule 100 Adju Bill Adjustment Cost Recovery Mechanism (Sched LiA Charge (Sched Oregon Corporate Activity Tax Recovery (Sched Public Purpose Charge (Sched Public Purpose Charge (Sched Age Nonresidential Secondary Voltage Basic Charge Demand Transmission Facility Charge ⁽⁶⁾ Distribution Charge Energy System Usage Energy Total		On-Peak kWh	5.968																						5.968 cents/kWh
Energy including Schedule 100 Adju Bill Adjustment Cost Recovery Mechanism (Sched LiA Charge (Sched Oregon Corporate Activity Tax Recovery (Sched Public Purpose Charge (Sched Public Purpose Charge (Sched Redule 89-S Large Nonresidential Secondary Voltage Basic Charge Demand Transmission Facility Charge ⁽⁶⁾ Facility Charge ⁽⁶⁾ Energy System Usage Energy Total		Off-Peak kWh																			1			l L	4.468 cents/kWh
Energy including Schedule 100 Adju Bill Adjustment Cost Recovery Mechanism (Sched LiA Charge (Sched Oregon Corporate Activity Tax Recovery (Sched Public Purpose Charge (Sched Public Purpose Charge (Sched Redule 89-S Large Nornesidential Secondary Voltage Basic Charge Demand Transmission Facility Charge ⁽⁶⁾ Distribution Charge System Usage Energy Total	Demand	Under 4000 kW	\$ 4.57	i																	i			i i	\$ 4.57 per kW
Energy including Schedule 100 Adju Bill Adjustment Cost Recovery Mechanism (Sched LiA Charge (Sched Oregon Corporate Activity Tax Recovery (Sched Public Purpose Charge (Sched edule 89-S Large Normersidential Secondary Voltage Basic Charge Demand Transmission Facility Charge ⁽⁶⁾ Distribution Charge System Usage Energy Total		Over 4000 kW	\$ 4.26	!			l					L					l				!	!		L!_	\$ 4.26 per kW
LIA Charge (Sched Oregon Corporate Activity Tax Recovery (Sched Public Purpose Charge (Sched Badule 89-S Large Normersidential Secondary Voltage Basic Charge Demand Transmission Facility Charge ⁽⁶⁾ Distribution Charge System Usage Energy Total	J Adjustments	On-Peak kWh	6.219	(0.676)	0.026	N/A	*	*	N/A	N/A	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010	7	0.312		0.038	0.022	0.003	7.038 cents/kWh
LIA Charge (Sched Oregon Corporate Activity Tax Recovery (Sched Public Purpose Charge (Sched Public Pu		Off-Peak kWh	4.719	(0.676)	0.026	N/A	*	*	N/A	N/A	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010	.	0.312	-	0.038	0.022	0.003	5.538 cents/kWh
LIA Charge (Sched Oregon Corporate Activity Tax Recovery (Sched Public Purpose Charge (Sched edule 89-S Large Nornesidential Secondary Voltage Basic Charge Demand Transmission Facility Charge ⁽⁶⁾ Distribution Charge System Usage Energy Total	Schedule 118)									0.114														1	0.114 cents/kWh
Public Purpose Charge (Sched ledule 89-S	Schedule 115)						†·		0.104					ľ			TT								0.104 cents/kWh
Public Purpose Charge (Sched nedule 89-S Large Nornesidential Secondary Voltage Basic Charge Demand Transmission Facility Charge ⁽⁶⁾ Distribution Charge Energy System Usage Energy Total	Schedule 131)						+							0.000%											
Bedule 89-S Large Nonresidential Secondary Voltage Basic Charge Demand Transmission Facility Charge ⁶⁾ Distribution Charge Energy System Usage Energy Total						1.5%																			
Basic Charge Demand Transmission Facility Charge ⁽⁶⁾ Distribution Charge Energy System Usage Energy Total						1.070									_				_						
Demand Transmission Facility Charque ^(b) Distribution Charge Energy System Usage Energy Total	ollage 24000 KW		\$5,290.00																						\$ 5,290.00
Facility Charge ⁽⁶⁾ Distribution Charge Energy System Usage Energy Total		On-Peak kW	\$5,290.00																					l l-	\$ 1,77 per kW
Distribution Charge Energy System Usage Energy Total		First 4,000 kW	\$ 1.77																					l l-	
Energy System Usage Energy Total		Over 4,000 kW	\$ 1.33																						\$ 1.33 per kW \$ 1.02 per kW
Energy System Usage Energy Total		Over 4,000 kW	\$ 1.02																					l I-	\$ 1.02 per kW \$ 1.47 per kW
Energy Total		OII-Peak KVV	0.251																					l l-	0.251 cents/kWh
Total		per kWh On-Peak kWh	5.968	-																				l I-	5.968 cents/kWh
Total		Off-Peak kWh	4.468																						4.468 cents/kWh
	Demand	Under 4000 kW	4.400																		- 1			-	\$ 4.57 per kW
Energy including Schedule 100 Adiu	Demand	Over 4000 kW	\$ 4.26	į																	į.			!!	\$ 4.26 per kW
		On-Peak kWh	6 210	N/A	0.026	N/A			N/A	N/A	0.100	0.807	0.000	N/A	0.075	0.020	0.002	0.010	+	0.312		0.038	0.022	0.003	7.714 cents/kWh
,) Adjustments	Off-Peak kWh	4.719	N/A	0.026	N/A	*		N/A	N/A	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010		0.312	- 1	0.038	0.022	0.003	6.214 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Sched	•	S.I-I Cak KWIII	7.7.13						:**	0.114							-0.002								0.114 cents/kWh
LIA Charge (Sched	Schedule 118)						+		0.104	0.114.				·			++							-	0.104 cents/kWh
LIA Charge (Sched Oregon Corporate Activity Tax Recovery (Sched	Schedule 118)						+							0.000%			++								C. 104 CORSKVIII
Public Purpose Charge (Sched	Schedule 118)					1.5%		I						2.500,0										1	

¹ See Tariff Schedules for specifics on application.

⁽N/A) Not Applicable See Tariff Schedules for specifics on application.

To all hills for Direct Access Service. Emeronery Default Service. Standard Service and Residential Service and Farm Service or Farm Irrination and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 10 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

See Tariff Schedules for specifics on application.

E-18 PHASE	Fffe	ective July 1, 2023										Δdi	iustmer	nt Sched	hules										
L-1011IAGE	Life	BAS	_			1.5%						Auj		0.000%											EFFECTIVE
	Tariff Schedules ⁽¹⁾	RAT)2 ⁽²⁾ 1	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	110	123	125	126	131 ⁽⁵⁾	135	136	137	138	143	146	149	150	152	153	RATE ⁽⁶⁾
		00 kW	E 10.	12	105	100	109	110	113	110	123	125	120	101	133	136	137	130	143	140	143	100	192	155	RATE
Schedule 89-P (RPA)			00																						£ 3.640.00
Demand	Transmission	\$3,640	75																						\$ 3,640.00 \$ 1.75 per kW
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW \$ 1	32																						\$ 1.73 per kW
		Over 4,000 kW \$ 1	01																						\$ 1.01 per kW
	Distribution Charge	On-Peak kW \$ 1	46																						\$ 1.46 ner kW
Energy	System Usage	per kWh 0.2	250																						0.250 cents/kWh
	Energy	On-Peak kWh 5.9	910																						5.910 cents/kWh
	57	Off-Peak kWh 4.4	410																						4.410 cents/kWh
Total	Demand	Under 4000 kW \$ 4	.53																			i	i	i	\$ 4.53 per kW
			.22																			!	!	!	\$ 4.22 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh 6.1			0.026	N/A	*	*	N/A	N/A	0.100		0.080			0.010	0.002	0.010		0.308		0.019	0.022	0.002	6.933 cents/kWh
	3, 3	Off-Peak kWh 4.6			0.026	N/A	*		N/A	N/A	0.100	0.796			0.074	0.010		0.010	- '	0.308	-	0.019	0.022	0.002	5.433 cents/kWh
Bill Ad	djustment Cost Recovery Mechanism (Schedule 118)			<u> </u>						0.114			1-2-2-1		1							1			0.114 cents/kWh
	LIA Charge (Schedule 115)	<mark></mark>	·						0.104					,			+								0.104 cents/kWh
Orec	egon Corporate Activity Tax Recovery (Schedule 131)	<mark></mark>											†·	0.000%			+-								
0.05	Public Purpose Charge (Schedule 108)					1.5%								1.23070											
Schedule 89-P		00 kW				570					<u> </u>														
00000.00-1	Basic Charge	\$3,640	.00																						\$ 3.640.00
Demand	Facility Charge (6)	First 4,000 kW \$ 1	32																						\$ 1.32 per kW
Somand	I dollity Orlange	Over 4.000 kW \$ 1	01																						\$ 1.01 per kW
1	Transmission	On-Peak kW \$ 1	.75																						\$ 1.75 per kW
1	Distribution Charge	On-Peak kW \$ 1	46																						\$ 1.46 per kW
Energy	System Usage		250																						0.250 cents/kWh
	Energy	On-Peak kWh 5.9	910																						5.910 cents/kWh
I	÷,	Off-Peak kWh 4.4	410																						4.410 cents/kWh
Total	Demand	Under 4000 kW \$ 4	.53																			i	i	i	\$ 4.53 per kW
l		Over 4000 kW \$ 4	.22				l	l	J		L	L	L	LJ	JL							L	<u> </u>	L	1 \$ 4.22 ner kW
	Energy including Schedule 100 Adjustments		160 N				* * *	*	N/A																7.609 cents/kWh
1		Off-Peak kWh 4.6	660 N	N/A	0.026	N/A	*	*	N/A	N/A	0.100	0.796	0.080	N/A	0.074	0.010	0.002	0.010	<u>-</u> L	0.308	:	0.019	0.022	0.002	6.109 cents/kWh
Bill Ad	djustment Cost Recovery Mechanism (Schedule 118)						L			0.114			1				I								0.114 cents/kWh 0.104 cents/kWh
	LIA Charge (Schedule 115) egon Corporate Activity Tax Recovery (Schedule 131)								0.104		L		1	,			I								0.104 cents/kWh
Oreg					7									0.000%	"		T								
	Public Purpose Charge (Schedule 108)					1.5%							1 1												

Public Purpose Charge (Schedule 108)

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

⁽N/A) Not Applicable See Tariff Schedules for specifics on application.

7 oal Ilbilits for Direct Access Service. Emeronery Default Service. Standard Service and Residential Service and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 103, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

^{*} See Tariff Schedules for specifics on application.

	Service Schedules																									
E-18 PHASE		Effective July 1, 2023										Ad	justmen		dules											
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	0.000% 131 ⁽⁵⁾	135	136	137	138	143	146	149	150	152	153		FECTIVE RATE ⁽⁶⁾
Ipplicable Minimum Ch	harges:																									
The minimum Facility (Capacity and Demand for Primary Service is 100 KW	and for Subtransmission Service is 4,000 h	KW.																							
chedule 89-T ⁽⁶⁾	Sub-Transmission	>4000 kW																								
	Basic Charge		\$5,580.00																						\$ 5,580	
Demand	Transmission	On-Peak kW	\$ 1.72	1																					\$.72 per kW
	Facility Charge ⁽⁷⁾	First 4,000 kW	\$ 1.32																						•	.32 per kW
		Over 4,000 kW	\$ 1.01																						\$.01 per kW
	Distribution Charge	On-Peak kW	\$ 0.46																						\$ (.46 per kW
Energy	System Usage	per kWh	0.248	[0.	01 per kW .46 per kW .48 cents/kWh
	Energy	On-Peak kWh	5.851																						J.	DO I CEIRS/KVVII
		Off-Peak kWh	4.351																						4.	351 cents/kWh
Total	Deman		\$ 3.50	į																	- 1			į	\$.50 per kW
		Over 4,000 kW	\$ 3.19		Ll							.L									i			i	\$.19 per kW
	Energy including Schedule 100 Adjustment	ts On-Peak kWh	6.099	N/A	0.026	N/A	*		N/A	N/A	0.100	0.810		N/A						0.313						565 cents/kWh
		Off-Peak kWh	4.599	N/A	0.026	N/A	*	*	N/A	N/A	0.100	0.810	0.080	N/A	0.076	0.010	0.003	0.010	-	0.313	-	0.014	0.022	0.002		065 cents/kWh
Bill A	Adjustment Cost Recovery Mechanism (Schedule 118 LIA Charge (Schedule 118	3)					L			0.114			JJ						L						0.	114 cents/kWh 104 cents/kWh
	LIA Charge (Schedule 115	5)		L			L		0.104	4		.	1											L	0.	104 cents/kWh
0	regon Corporate Activity Tax Recovery (Schedule 13:	1)												0.000%												
	Public Purpose Charge (Schedule 108	3)			1	1.5%	1			1	1	1	1 1		1									1		

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabls and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁷ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

^{*} See Tariff Schedules for specifics on application.