

Standard Cost of Service Schedules

E-18 PHASE		Effective July 1, 2023		Adjustment Schedules																				EFFECTIVE RATE ⁽⁶⁾	
Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	0.000% 131 ⁽⁵⁾	135	136	137	138	143	146	149	150	152	153	EFFECTIVE RATE ⁽⁶⁾	

SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.14 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 125	Annual Power Cost Update	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 126	Annual Power Cost Variance Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Cost Recovery	To all bills for Electricity Service except Schedules 76R and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 146	Coilstrip Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 149	Environmental Remediation Cost Recovery Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Standard Cost of Service Schedules

1-18 PHASE			Effective July 1, 2023			Adjustment Schedules																		EFFECTIVE RATE ⁽⁶⁾			
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	0.000% 131 ⁽⁵⁾	135	136	137	138	143	146	149	150	152	153	EFFECTIVE RATE ⁽⁶⁾		
Schedule 7 (RPA)	Residential																										
	Basic Charge 1-phase	\$ 11.00																								\$ 11.00	
	Basic Charge 1-phase multi-family	\$ 8.00																								\$ 11.00	
	Basic Charge 3-phase	\$ 11.00																								\$ 11.00	
	Basic Charge 3-phase multi-family	\$ 8.00																								\$ 11.00	
	LIA Charge (Schedule 115)	\$ -																								\$ 1.04	
Demand	Transmission	0.585																								0.585 cents/kWh	
	Distribution	5.447																								5.447 cents/kWh	
Energy		6.642																								6.642 cents/kWh	
	First 1,000 kWh	7.002																								7.002 cents/kWh	
Total including Schedule 100 Adjustments			First 1,000 kWh	12.674	(0.676)	0.016	N/A	0.579	0.004	N/A	N/A	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	-	0.393	-	0.074	0.242	0.003	-	14.31 cents/kWh
	Over 1,000 kWh	13.034	(0.676)	0.016	N/A	0.579	0.004	N/A	N/A	N/A	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	-	0.393	-	0.074	0.242	0.003	-	14.67 cents/kWh	
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										\$ 1.14																	\$ 1.14
Oregon Corporate Activity Tax Recovery (Schedule 131)																											
Public Purpose Charge (Schedule 108)						1.5%								0.000%													
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) Leacv Program ⁽⁶⁾	Basic Charge 1-phase	\$ 11.00																								\$ 11.00	
	Basic Charge 1-phase multi-family	\$ 8.00																								\$ 11.00	
	Basic Charge 3-phase	\$ 11.00																								\$ 11.00	
	Basic Charge 3-phase multi-family	\$ 8.00																								\$ 11.00	
	LIA Charge (Schedule 115)	\$ -																								\$ 1.04	
	Optional Time-Of-Use	Transmission TOU	On-Peak kWh 0.960 Mid-Peak kWh 0.960 Off-Peak kWh -																								0.960 cents/kWh 0.960 cents/kWh - cents/kWh
	Distribution TOU	On-Peak kWh 8.888 Mid-Peak kWh 8.888 Off-Peak kWh -																								8.888 cents/kWh 8.888 cents/kWh - cents/kWh	
	Energy TOU	On-Peak kWh 12.367 Mid-Peak kWh 7.002 Off-Peak kWh 4.123																								12.367 cents/kWh 7.002 cents/kWh 4.123 cents/kWh	
Total	TOU Energy	On-Peak kWh 22.215 Mid-Peak kWh 16.850 Off-Peak kWh 4.123																								22.215 cents/kWh 16.850 cents/kWh 4.123 cents/kWh	
Schedule 100 Adjustments			First 1,000 kWh	(0.676)	0.016	N/A	0.579	0.004	N/A	N/A	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	-	0.393	-	0.074	0.242	0.003	-	1.632 cents/kWh	
	Over 1,000 kWh		(0.676)	0.016	N/A	0.579	0.004	N/A	N/A	N/A	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	-	0.393	-	0.074	0.242	0.003	-	1.63 cents/kWh	
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										\$ 1.14																	\$ 1.14
Oregon Corporate Activity Tax Recovery (Schedule 131)																											
Public Purpose Charge (Schedule 108)						1.5%								0.000%													
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) ⁽⁶⁾	Basic Charge 1-phase	\$ 11.00																								\$ 11.00	
	Basic Charge 1-phase multi-family	\$ 8.00																								\$ 11.00	
	Basic Charge 3-phase	\$ 11.00																								\$ 11.00	
	Basic Charge 3-phase multi-family	\$ 8.00																								\$ 11.00	
	LIA Charge (Schedule 115)	\$ -																								\$ 1.04	
	Optional Time-Of-Use	Transmission TOU	On-Peak kWh 1.800 Mid-Peak kWh 0.520 Off-Peak kWh 0.280																								1.800 cents/kWh 0.520 cents/kWh 0.280 cents/kWh
	Distribution TOU	On-Peak kWh 15.500 Mid-Peak kWh 5.300 Off-Peak kWh 2.700																								15.500 cents/kWh 5.300 cents/kWh 2.700 cents/kWh	
	Energy TOU	On-Peak kWh 15.500 Mid-Peak kWh 6.080 Off-Peak kWh 4.450																								15.500 cents/kWh 6.080 cents/kWh 4.450 cents/kWh	
Total	TOU Energy	On-Peak kWh 32.800 Mid-Peak kWh 11.900 Off-Peak kWh 7.430																								32.800 cents/kWh 11.900 cents/kWh 7.430 cents/kWh	
Schedule 100 Adjustments			First 1,000 kWh	(0.676)	0.016	N/A	0.579	0.004	N/A	N/A	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	-	0.393	-	0.074	0.242	0.003	-	1.63 cents/kWh	
	Over 1,000 kWh		(0.676)	0.016	N/A	0.579	0.004	N/A	N/A	N/A	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	-	0.393	-	0.074	0.242	0.003	-	1.63 cents/kWh	
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										\$ 1.14																	\$ 1.14
Oregon Corporate Activity Tax Recovery (Schedule 131)																											
Public Purpose Charge (Schedule 108)						1.5%								0.000%													

(N/A) Not Applicable (TOU) Time-of-Use

² See Tariff Schedules for specifics on application.

³ To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

⁴ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁵ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁷ Optional Time-of-Use requires a one year commitment.

Standard Cost of Service Schedules

E-18 PHASE			Effective July 1, 2023			Adjustment Schedules																				EFFECTIVE RATE ⁽⁵⁾		
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	0.000% 131 ⁽⁵⁾	135	136	137	138	143	146	149	150	152	153	EFFECTIVE RATE ⁽⁵⁾			
Schedule 32 (RPA)	Small Nonresidential	<= 30kW																								\$ 20.00		
	Basic Charge 1-phase		\$ 20.00																							\$ 20.00		
	Basic Charge 3-phase		\$ 29.00																							\$ 29.00		
	Demand																											
	Transmission		0.471																							0.471	cents/kWh	
	Distribution		5.244																							5.244	cents/kWh	
	Energy		1.416																							1.416	cents/kWh	
			per kWh	5.798																							5.798	cents/kWh
	Total including Schedule 100 Adjustments		First 5,000 kWh	11.513	(0.676)	0.010	N/A	0.576	0.004	N/A	N/A	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	-	0.336	-	0.070	0.216	0.003		13.418	cents/kWh
			Over 5,000 kWh	7.685	(0.676)	0.010	N/A	0.576	0.004	N/A	0.114	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	-	0.336	-	0.070	0.216	0.003		9.590	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)																										0.114	cents/kWh	
LIA Charge (Schedule 115)									0.104																	0.104	cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)																												
Public Purpose Charge (Schedule 108)						1.5%							0.000%															
Schedule 32	Small Nonresidential	<= 30 kW																								\$ 20.00		
	Basic Charge 1-phase		\$ 20.00																							\$ 20.00		
	Basic Charge 3-phase		\$ 29.00																							\$ 29.00		
	Demand																											
	Transmission		0.471																							0.471	cents/kWh	
	Distribution		5.244																							5.244	cents/kWh	
	Energy		1.416																							1.416	cents/kWh	
			per kWh	5.798																							5.798	cents/kWh
	Total including Schedule 100 Adjustments		First 5,000 kWh	11.513	N/A	0.010	N/A	0.576	0.004	N/A	N/A	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	-	0.336	-	0.070	0.216	0.003		14.068	cents/kWh
			Over 5,000 kWh	7.685	N/A	0.010	N/A	0.576	0.004	N/A	0.114	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	-	0.336	-	0.070	0.216	0.003		10.268	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)																										0.114	cents/kWh	
LIA Charge (Schedule 115)									0.104																	0.104	cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)																												
Public Purpose Charge (Schedule 108)						1.5%							0.000%															

(TOU) Time-of-Use

¹ See *Tariff Schedules for specifics on application*

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

* Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh

^b Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

[illegible]

(N/A) Not Applicable

(TOU) Time-of-Use

¹ See *Tariff Schedules* for specifics on application

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

* Per House Bill 2113, customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁹ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

[illegible]

(N/A) Not Applicable

¹ See *Tariff Schedules for specifics on application.*

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁹ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

[illegible]

(N/A) Not Applicable

¹ See *Tariff Schedules for specifics on application.*

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

* Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh

^b Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

E-18 PHASE			Effective July 1, 2023		Adjustment Schedules																				EFFECTIVE RATE ⁽⁶⁾	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	0.000% 131 ⁽⁵⁾	135	136	137	138	143	146	149	150	152	153		
Schedule 49 (RPA)	Irrigation and Drainage Pumping Service > 30 kW		\$ 45.00																						\$ 45.00	
	Basic Charge - Summer		\$ -																						\$ -	
	Demand	Transmission	per kWh	0.478																					0.478 cents/kWh	
		Distribution	First 50 kWh per kW	9.964																					9.964 cents/kWh	
			Over 50 kWh per kW	7.964																					7.964 cents/kWh	
	Energy		per kWh	6.586																					6.586 cents/kWh	
		Total including Schedule 100 Adjustments		First 50 kWh per kW	17.028	(0.676)	0.022	N/A	0.635	0.005	N/A	N/A	0.100	0.989	0.080	N/A	0.092	0.025	0.005	0.012	-	0.385	-	0.112	0.304	0.004
			Over 50 kWh per kW	15.028	(0.676)	0.022	N/A	0.635	0.005	N/A	N/A	0.100	0.989	0.080	N/A	0.092	0.025	0.005	0.012	-	0.385	-	0.112	0.304	0.004	17.122 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.104	0.114															0.114 cents/kWh
	LIA Charge (Schedule 115)																									0.104 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%												
Public Purpose Charge (Schedule 108)						1.5%																				
Schedule 49	Irrigation and Drainage Pumping Service > 30 kW		\$ 45.00																						\$ 45.00	
	Basic Charge - Summer		\$ -																						\$ -	
	Demand	Transmission	per kWh	0.478																					0.478 cents/kWh	
		Distribution	First 50 kWh per kW	9.964																					9.964 cents/kWh	
			Over 50 kWh per kW	7.964																					7.964 cents/kWh	
	Energy		per kWh	6.586																					6.586 cents/kWh	
		Total including Schedule 100 Adjustments		First 50 kWh per kW	17.028	N/A	0.022	N/A	0.635	0.005	N/A	N/A	0.100	0.989	0.080	N/A	0.092	0.025	0.005	0.012	-	0.385	-	0.112	0.304	0.004
			Over 50 kWh per kW	15.028	N/A	0.022	N/A	0.635	0.005	N/A	N/A	0.100	0.989	0.080	N/A	0.092	0.025	0.005	0.012	-	0.385	-	0.112	0.304	0.004	17.798 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.104	0.114															0.114 cents/kWh
	LIA Charge (Schedule 115)																									0.10 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%												
Public Purpose Charge (Schedule 108)						1.5%																				

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

E-18 PHASE			Effective July 1, 2023			Adjustment Schedules																		EFFECTIVE RATE ⁽⁶⁾	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	0.000% 131 ⁽⁵⁾	135	136	137	138	143	146	149	150	152	153	
Schedule 83 (RPA)	Large Nonresidential	31-200 kW																							
	Basic Charge 1-phase		\$ 35.00																						\$ 35.00
	Basic Charge 3-phase		\$ 45.00																						\$ 45.00
Demand	Transmission	per kW of monthly On-Peak demand	\$ 1.77																						\$ 1.77 per kW
	Distribution Charge		\$ 1.47																						\$ 1.47 per kW
Energy	Facility Charge ⁽⁶⁾		\$ 4.75																						\$ 4.75 per kW
		First 30 kW	\$ 4.65																						\$ 4.65 per kW
	System Usage	per kWh	1.031																						1.031 cents/kWh
	Energy	On-Peak kWh	4.824																						4.824 cents/kWh
Total	Off-Peak kWh	3.324																							
	Generation Demand per on peak kW	4.680																							4.680 cents/kWh
	Demand	First 30 kW	\$ 12.67																						\$ 12.67 per kW
	Over 30 kW	\$ 12.57																							\$ 12.57 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.855	(0.676)	0.016	N/A	0.464	0.003	N/A	N/A	0.088	0.855	0.080	N/A	0.080	0.015	0.003	0.010	-	0.332	-	0.029	0.136	0.002	7.292 cents/kWh
	Off-Peak kWh	4.355	(0.676)	0.016	N/A	0.464	0.003	N/A	N/A	0.088	0.855	0.080	N/A	0.080	0.015	0.003	0.010	-	0.332	-	0.029	0.136	0.002	5.792 cents/kWh	
Bill Adjustment Cost Recovery Mechanism (Schedule 118)																									0.114 cents/kWh
LIA Charge (Schedule 115)									0.104																0.104 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																									
Public Purpose Charge (Schedule 108)						1.5%								0.000%											
Schedule 83	Large Nonresidential	31-200 kW																							
	Basic Charge 1-phase		\$ 35.00																						\$ 35.00
	Basic Charge 3-phase		\$ 45.00																						\$ 45.00
Demand	Transmission	per kW of monthly On-Peak demand	\$ 1.77																						\$ 1.77 per kW
	Distribution Charge		\$ 1.47																						\$ 1.47 per kW
Energy	Facility Charge ⁽⁶⁾		\$ 4.75																						\$ 4.75 per kW
		First 30 kW	\$ 4.65																						\$ 4.65 per kW
	System Usage	per kWh	1.031																						1.031 cents/kWh
	Energy	On-Peak kWh	4.824																						4.824 cents/kWh
Total	Off-Peak kWh	3.324																							
	Generation Demand per on peak kW	4.680																							4.680 cents/kWh
	Demand	First 30 kW	\$ 12.67																						\$ 12.67 per kW
	Over 30 kW	\$ 12.57																							\$ 12.57 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.855	N/A	0.016	N/A	0.464	0.003	N/A	N/A	0.088	0.855	0.080	N/A	0.080	0.015	0.003	0.010	-	0.332	-	0.029	0.136	0.002	7.568 cents/kWh
	Off-Peak kWh	4.355	N/A	0.016	N/A	0.464	0.003	N/A	N/A	0.088	0.855	0.080	N/A	0.080	0.015	0.003	0.010	-	0.332	-	0.029	0.136	0.002	6.468 cents/kWh	
Bill Adjustment Cost Recovery Mechanism (Schedule 118)																									0.114 cents/kWh
LIA Charge (Schedule 115)									0.104																0.104 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																									
Public Purpose Charge (Schedule 108)						1.5%								0.000%											

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. (N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Standard Cost of Service Schedules

E-18 PHASE			Effective July 1, 2023			Adjustment Schedules																				EFFECTIVE RATE ⁽⁶⁾	
Tariff Schedules ⁽¹⁾				BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	0.000% 131 ⁽⁵⁾	135	136	137	138	143	146	149	150	152	153		
Schedule 85-S (RPA)	Large Nonresidential Secondary Voltage	201-4,000 kW																									
			Basic Charge	\$ 810.00																							\$ 810.00
			Transmission	\$ 1.77																							\$ 1.77 per kW
			Facility Charge ⁽⁶⁾	\$ 3.24																							\$ 3.24 per kW
Energy	Distribution Charge	On-Peak kW	\$ 2.04																							\$ 2.04 per kW	
			\$ 1.47																						\$ 1.47 per kW		
			per kWh	0.287																						0.287 cents/kWh	
			System Usage	4.684																							4.684 cents/kWh
Total	Demand	Under 200 kW	\$ 5.17																							3.184 cents/kWh	
			\$ 11.65																						\$ 11.65 per kW		
			\$ 10.45																							\$ 10.45 per kW	
			Energy including Schedule 100 Adjustments	4.971	(0.676)	0.015	N/A	0.400	0.003	N/A	N/A	0.100	0.826	0.080	N/A	0.077	0.013	0.003	0.010	-	0.321	-	0.025	0.094	0.002	6.264 cents/kWh	
Bill Adjustment Cost Recovery Mechanism (Schedule 118)	LIA Charge (Schedule 115)	Off-Peak kWh	3.471	(0.676)	0.015	N/A	0.400	0.003	N/A	N/A	0.100	0.826	0.080	N/A	0.077	0.013	0.003	0.010	-	0.321	-	0.025	0.094	0.002	4.764 cents/kWh		
																										0.114 cents/kWh	
																										0.104 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)	Public Purpose Charge (Schedule 108)																										
Schedule 85-S	Large Nonresidential Secondary Voltage	201-4,000 kW																									
			Basic Charge	\$ 810.00																							\$ 810.00
			Transmission	\$ 1.77																							\$ 1.77 per kW
			Facility Charge ⁽⁶⁾	\$ 3.24																							\$ 3.24 per kW
Energy	Distribution Charge	On-Peak kW	\$ 2.04																							\$ 2.04 per kW	
			\$ 1.47																						\$ 1.47 per kW		
			per kWh	0.287																						0.287 cents/kWh	
			System Usage	4.684																							4.684 cents/kWh
Total	Demand	Under 200 kW	\$ 5.17																							5.170 cents/kWh	
			\$ 11.65																							\$ 11.65 per kW	
			\$ 10.45																							\$ 10.45 per kW	
			Energy including Schedule 100 Adjustments	4.971	N/A	0.015	N/A	0.400	0.003	N/A	N/A	0.100	0.826	0.080	N/A	0.077	0.013	0.003	0.010	-	0.321	-	0.025	0.094	0.002	6.940 cents/kWh	
Bill Adjustment Cost Recovery Mechanism (Schedule 118)	LIA Charge (Schedule 115)	Off-Peak kWh	3.471	N/A	0.015	N/A	0.400	0.003	N/A	N/A	0.100	0.826	0.080	N/A	0.077	0.013	0.003	0.010	-	0.321	-	0.025	0.094	0.002	5.440 cents/kWh		
																										0.114 cents/kWh	
																										0.10 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)	Public Purpose Charge (Schedule 108)																										

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. (N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Standard Cost of Service Schedules

E-18 PHASE

Effective July 1, 2023

E-18 PHASE			Effective July 1, 2023		Adjustment Schedules																				EFFECTIVE RATE ⁽⁵⁾			
Tariff Schedules ⁽¹⁾				BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	0.000% 131 ⁽⁶⁾	135	136	137	138	143	146	149	150	152	153			
Schedule 85-P (RPA)	Large Nonresidential Primary Voltage	201-4,000 kW	Basic Charge	\$ 770.00																						\$ 770.00		
			Transmission Facility Charge ⁽⁶⁾	On-Peak kW	\$ 1.75																						\$ 1.75 per kW	
				Over 200 kW	\$ 3.21																						\$ 3.21 per kW	
				On-Peak kW	\$ 2.01																						\$ 2.01 per kW	
Energy	Distribution Charge		System Usage	\$ 1.46																						\$ 1.46 per kW		
				per kWh	\$ 0.285																					\$ 0.285 cents/kWh		
				On-Peak kWh	4.639																						4.639 cents/kWh	
				Off-Peak kWh	3.139																							3.139 cents/kWh
Total	Demand	Generation Demand per on peak kW		\$ 5.15																						5.150 cents/kWh		
				Under 200 kW	\$ 11.57																						\$ 11.57 per kW	
				Over 200 kW	\$ 10.37																							\$ 10.37 per kW
				On-Peak kWh	4.924	(0.676)	0.015	N/A	0.413	0.003	N/A	N/A	0.100	0.791	0.080	N/A	0.074	0.011	0.003	0.010	-	0.314	-	0.021	0.074	0.002	6.159 cents/kWh	
Bill Adjustment Cost Recovery Mechanism (Schedule 118)	LIA Charge (Schedule 115)	Oregon Corporate Activity Tax Recovery (Schedule 131)	Public Purpose Charge (Schedule 108)																							4.659 cents/kWh		
																											0.114 cents/kWh	
																												0.104 cents/kWh
Schedule 85-P	Large Nonresidential Primary Voltage	201-4,000 kW	Basic Charge	\$ 770.00																						\$ 770.00		
			Transmission Facility Charge ⁽⁶⁾	On-Peak kW	\$ 1.75																						\$ 1.75 per kW	
				Over 200 kW	\$ 3.21																						\$ 3.21 per kW	
				On-Peak kW	\$ 2.01																							\$ 2.01 per kW
Energy	Distribution Charge		System Usage	\$ 1.46																						\$ 1.46 per kW		
				per kWh	\$ 0.285																					\$ 0.285 cents/kWh		
				On-Peak kWh	4.639																						4.639 cents/kWh	
				Off-Peak kWh	3.139																							3.139 cents/kWh
Total	Demand	Generation Demand per on peak kW		\$ 5.15																						5.150 cents/kWh		
				Under 200 kW	\$ 11.57																						\$ 11.57 per kW	
				Over 200 kW	\$ 10.37																							\$ 10.37 per kW
				On-Peak kWh	4.924	N/A	0.015	N/A	0.413	0.003	N/A	N/A	0.100	0.791	0.080	N/A	0.074	0.011	0.003	0.010	-	0.314	-	0.021	0.074	0.002	6.835 cents/kWh	
Bill Adjustment Cost Recovery Mechanism (Schedule 118)	LIA Charge (Schedule 115)	Oregon Corporate Activity Tax Recovery (Schedule 131)	Public Purpose Charge (Schedule 108)																							5.335 cents/kWh		
																											0.114 cents/kWh	
																												0.104 cents/kWh

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

* Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁹ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Standard Cost of Service Schedules

[illegible]

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. (N/A) Not Applicable

² See Tariff Schedules for specifics on application.

³ To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 33 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

⁴ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁵ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁷ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

⁸ See Tariff Schedules for specifics on application.

Standard Cost of Service Schedules

E-18 PHASE

Effective July 1, 2023

E-18 PHASE		Effective July 1, 2023			Adjustment Schedules																				EFFECTIVE RATE ⁽⁵⁾	
Tariff Schedules ⁽¹⁾				BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	0.000% 131 ⁽⁵⁾	135	136	137	138	143	146	149	150	152	153	
Schedule 89-P (RPA)	Large Nonresidential Primary Voltage	>4000 kW																								
	Basic Charge		\$3,640.00																							\$ 3,640.00
	Transmission	On-Peak kW	\$ 1.75																							\$ 1.75 per kW
	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.32																							\$ 1.32 per kW
Energy	Distribution Charge	On-Peak kW	\$ 1.46																							\$ 1.46 per kW
	System Usage	per kWh	0.250																							0.250 cents/kWh
	Energy	On-Peak kWh	5.910																							5.910 cents/kWh
	Off-Peak kWh	4.410																								4.410 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.53																							\$ 4.53 per kW
		Over 4000 kW	\$ 4.22																							\$ 4.22 per kW
Energy including Schedule 100 Adjustments			On-Peak kWh	6.160	(0.676)	0.026	N/A	*	*	N/A	N/A	0.100	0.796	0.080	N/A	0.074	0.010	0.002	0.010	-	0.308	-	0.019	0.022	0.002	6.933 cents/kWh
			Off-Peak kWh	4.660	(0.676)	0.026	N/A	*	*	N/A	N/A	0.100	0.796	0.080	N/A	0.074	0.010	0.002	0.010	-	0.308	-	0.019	0.022	0.002	5.433 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.114															0.114 cents/kWh
LIA Charge (Schedule 115)										0.104																0.104 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)															0.000%											
Public Purpose Charge (Schedule 108)						1.5%																				
Schedule 89-P	Large Nonresidential Primary Voltage	>4000 kW																								
	Basic Charge		\$3,640.00																							\$ 3,640.00
	Transmission	On-Peak kW	\$ 1.75																							\$ 1.75 per kW
	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.32																							\$ 1.32 per kW
Energy	Distribution Charge	On-Peak kW	\$ 1.46																							\$ 1.46 per kW
	System Usage	per kWh	0.250																							0.250 cents/kWh
	Energy	On-Peak kWh	5.910																							5.910 cents/kWh
	Off-Peak kWh	4.410																								4.410 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.53																							\$ 4.53 per kW
		Over 4000 kW	\$ 4.22																							\$ 4.22 per kW
Energy including Schedule 100 Adjustments			On-Peak kWh	6.160	N/A	0.026	N/A	*	*	N/A	N/A	0.100	0.796	0.080	N/A	0.074	0.010	0.002	0.010	-	0.308	-	0.019	0.022	0.002	7.809 cents/kWh
			Off-Peak kWh	4.660	N/A	0.026	N/A	*	*	N/A	N/A	0.100	0.796	0.080	N/A	0.074	0.010	0.002	0.010	-	0.308	-	0.019	0.022	0.002	6.109 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.114															0.114 cents/kWh
LIA Charge (Schedule 115)										0.104																0.104 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)															0.000%											
Public Purpose Charge (Schedule 108)						1.5%																				

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(N/A) Not Applicable

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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

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⁹ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

^o Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Standard Cost of Service Schedules

E-18 PHASE

Effective July 1, 2023

Adjustment Schedules

[illegible]

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

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