

# Adjustment schedules explained



Schedule No.	Adjustment name	Adjustment description
102	<b>Federal Columbia River Benefits supplied by BPA</b>	Credit designed to give residential customers of investor-owned utilities access to the low-cost power of the Columbia River federally owned hydropower system. This credit is on a tiered rate structure for residential customers. PGE gains no additional revenues or profits from the adjustment; the law requires PGE to pass the benefits directly to our customers.
103	<b>Metro Supportive Housing Services Business Income Tax</b>	The schedule is to recover from the Metro Supportive Housing Service Business Income Tax (MSHS) paid by PGE for commercial activity in Metro's jurisdiction. It is applied on a percentage basis of customers' bills within Metro's jurisdiction in Clackamas, Multnomah and Washington Counties.
105	<b>Regulatory Adjustments</b>	Collects/refunds miscellaneous, nonrecurring items.
106	<b>Multnomah County Business Income Tax Recovery</b>	To recover from customers in Multnomah County the Multnomah County Business Income Tax (MCBIT) paid by PGE in accordance with Multnomah County Code § 12.610 and OAR 860-022-0045 and to establish an associated Automatic Adjustment Clause and balancing account.
108	<b>Public Purpose Charge</b>	This charge will continue until Jan. 1, 2036, for the purpose of funding energy efficiency, renewable resources, low-income energy efficiency, housing and schools. The public purpose charge is mandated by Oregon statute. PGE collects this charge from customers and then passes the amount collected to various organizations responsible for these programs, such as the Oregon Housing, Community Services Department and Energy Trust of Oregon.
109	<b>Energy Trust of Oregon Funding Adjustment</b>	This adjustment is to fund activities associated with helping customers be more energy efficient. Such activities include project facilitation, technical assistance, education and assistance to support programs administered by the Energy Trust of Oregon.
115	<b>Low-Income Assistance</b>	This fee is mandated by Oregon statute. The purpose of this fee is to provide stable funding for low-income customers who cannot pay their electric bills. PGE does not keep this money, but passes it on to the Oregon Department of Housing and Community Services, which then distributes the funds to the various local Community Action Program agencies within PGE's service territory.
118	<b>Bill Adjustment Cost Recovery Mechanism</b>	This schedule recovers the costs associated with PGE's Income-Qualified Bill Discount, an offering to eligible Residential Customers designed to increase bill affordability. This discount is enabled by House Bill 2475 (2021 regular session), which calls for differentiated rates for "low-income customers and other economic, social equity or environmental justice factors that affect affordability for certain classes of utility customers."

# Adjustment schedules explained, continued



Schedule No.	Adjustment name	Adjustment description
120	<b>Seaside Battery Storage Resource Alternative Recovery</b>	This schedule recovers the revenue requirements of qualifying company-owned or contracted new renewable energy resource and energy storage projects associated with renewable energy resources not otherwise included in rates.
122	<b>Renewable Resources Automatic Adjustment Clause</b>	This adjustment recovers the cost of renewable energy resource projects not otherwise included in the energy charge.
123	<b>Decoupling Adjustment</b>	This adjustment has two parts. For Schedules 7 (residential) and 32 (small nonresidential), Decoupling tracks and adjusts the fixed portion of revenues (transmission, distribution and fixed generation) associated with variations in energy use not attributable to weather. The Lost Revenue Recovery Adjustment portion of this tariff trues-up forecast and actual energy efficiency for applicable large non-residential customers.
125	<b>Annual Power Cost Update</b>	This adjustment reflects annual changes in unit net variable power costs relative to the unit net variable power costs contained in base rates.
126	<b>Annual Power Cost Variance Mechanism</b>	This adjustment recognizes in rates, part of the difference for a given year between net variable power costs incurred and projected net variable power costs.
128	<b>Short-Term Transition Adjustment</b>	This adjustment applies to all non-residential customers served who receive service at Daily pricing (other than Cost of Service) on Schedules 32, 38, 75, 83, 85, 89, 90, 91 or 95 or Direct Access service on Schedules 515, 532, 538, 549, 575, 583, 585, 589, 590, 591, 592 and 595.
129	<b>Long-Term Transition Adjustment</b>	This adjustment applies to large non-residential customers who are on Schedules 485, 489, 490, 491, 492 and 495.
135	<b>Demand Response Cost Recovery Mechanism</b>	This adjustment recovers the costs associated with PGE's Automated Demand Response program.
136	<b>Oregon Community Solar Program Start-Up Cost Recovery Mechanism</b>	To recover costs incurred during and for the development (or modification) of the Oregon Community Solar Program (Oregon CSP) including the costs associated with the State of Oregon's Program Administrator, Low Income Facilitator and the company's prudently incurred costs associated with implementing the Community Solar Program that are not otherwise included in rates.
137	<b>Customer-Owned Solar Payment Option Cost Recovery</b>	This adjustment recovers the costs associated with the Solar Payment Option pilot program.

# Adjustment schedules explained, continued



Schedule No.	Adjustment name	Adjustment description
138	<b>Energy Storage Cost Recovery Mechanism</b>	This schedule recovers the expenses associated with HB 2193 energy storage pilots not otherwise included in rates.
139	<b>New Large Load Transition Cost Adjustment</b>	Applicable to large non-residential customers that have selected New Large Load Cost-of-Service Opt-Out service under Schedule 689. Transition adjustment will be paid when the customer begins service under Schedule 689. Adjustment represents 20% of the Company's fixed generation costs and is subject to change annually during the customer's five years enrolled in Schedule 689.
142	<b>Underground Conversion Cost Recovery Adjustment</b>	To recover costs incurred by the Company to convert electric facilities from overhead to underground from customers within the boundaries of the local government requiring such conversion at the Company's expense, as required by OAR 860-022-0046.
143	<b>Spent Fuel Adjustment</b>	The purpose of this schedule is to implement in rates the amortization of the excess funds previously contained in the Trojan Nuclear Decommissioning Trust Fund and any ongoing refunds from the United States Department of Energy. Also included are pollution control tax credits associated with the Independent Spent Fuel Storage Installation at the Trojan nuclear plant.
145	<b>Boardman Power Plant Decommissioning Adjustment</b>	This adjustment establishes the mechanism to implement in rates the revenue effect of a Public Utility Commission authorized change in the Boardman Power Plant's assumed end of life year of 2040 to and end of life year of 2020.
146	<b>Colstrip Power Plant Operating Life Adjustment</b>	This schedule establishes the mechanism to implement in rates the Company's share of the revenue requirement effect of the change in the Colstrip Power Plant Units 3 and 4 and associated common facilities currently assumed end of depreciable life year from 2042 to 2030 as specified in 2016 Oregon Laws, Chapter 28 (SB 1547), Section 1. This schedule is implemented as an automatic adjustment clause as defined in ORS 757.210.
149	<b>Environmental Remediation Cost Recovery Adjustment, Automatic Adjustment Plan</b>	This schedule recovers the costs and revenues associated with the Portland Harbor Superfund site (Portland Harbor), the Natural Resource Damage obligation, the Downtown Reach portions of the Willamette River and the Harborton Restoration Project. This adjustment schedule is implemented as an automatic adjustment clause as provided under ORS 757.210.
150	<b>Transportation Electrification Cost Recovery</b>	This schedule recovers the costs to support the statewide decarbonization goals and long-term load growth through transportation electrification not otherwise included in rates.

# Adjustment schedules explained, continued



Schedule No.	Adjustment name	Adjustment description
151	<b>Wildfire Mitigation Cost Recovery</b>	This schedule recovers the costs associated with wildfire mitigation, implemented to reduce wildfire risks and enhance safety, reliability and energy system resilience.
152	<b>Major Event Cost Recovery</b>	This schedule recovers costs incurred relating to the 2020 and 2021 wildfire and 2021 ice storm emergencies.
153	<b>Community Benefits and Impacts Advisory Group Cost Recovery Mechanism</b>	This schedule recovers the costs associated with the Community Benefits and Impact Advisory Group (CBAIG) not otherwise included in rates.