

Portland General Electric Company
Price Summary

Direct Access Service
E-19 Phase

Effective January 1, 2024			Adjustment Schedules																		EFFECTIVE RATE ⁽⁶⁾
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.88 per bill. The rate for non-Residential schedules is applied to the first 20,000,000 kWh per month per Site.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 151	Wildfire Mitigation	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Public Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

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Price Summary

Direct Access Service

E-19 Phase			Effective January 1, 2024			Adjustment Schedules																EFFECTIVE	
Tariff Schedules ⁽¹⁾				BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
Schedule 532 (RPA)	Small Nonresidential Direct Access			<= 30kW																			
	Basic Charge 1-phase			\$ 22.00																			\$ 22.00
	Basic Charge 3-phase			\$ 31.00																			\$ 31.00
	Distribution			5.877																			5.877 cents/kWh
	Over 5,000 kWh			3.193																			3.193 cents/kWh
Energy				Energy Service Supplier	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	-	cents/kWh
Schedule 100 Adjustments				per kWh	(0.679)	(0.041)	N/A	0.576	N/A	N/A	N/A	0.212	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.204	0.223	0.001	0.954 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										N/A	0.236												0.236 cents/kWh
LIA Charge (Schedule 115)										0.760													0.760 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%										
Public Purpose Charge (Schedule 108)							1.5%																
Schedule 532	Small Nonresidential Direct Access			<= 30kW																			
	Basic Charge 1-phase			\$ 22.00																			\$ 22.00
	Basic Charge 3-phase			\$ 31.00																			\$ 31.00
	Distribution			5.877																			5.877 cents/kWh
	Over 5,000 kWh			3.193																			3.193 cents/kWh
Energy				Energy Service Supplier	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	-	cents/kWh
Schedule 100 Adjustments				per kWh	N/A	(0.041)	N/A	0.576	N/A	N/A	N/A	0.212	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.204	0.223	0.001	1.633 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										N/A	0.236												0.236 cents/kWh
LIA Charge (Schedule 115)										0.760													0.760 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%										
Public Purpose Charge (Schedule 108)							1.5%																
Schedule 538 (RPA)	Large Nonresidential Optional Time-of-Day Direct Access																						
	Basic Charge 1-phase			\$ 35.00																			\$ 35.00
	Basic Charge 3-phase			\$ 35.00																			\$ 35.00
	Distribution			8.102																			8.102 cents/kWh
	Energy				Energy Service Supplier	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	-
Schedule 100 Adjustments				per kWh	(0.679)	(0.067)	N/A	0.635	N/A	N/A	N/A	-	N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.249	0.251	0.001	0.844 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										N/A	0.236												0.236 cents/kWh
LIA Charge (Schedule 115)										0.760													0.760 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%										
Public Purpose Charge (Schedule 108)							1.5%																
Schedule 538	Large Nonresidential Optional Time-of-Day Direct Access																						
	Basic Charge 1-phase			\$ 35.00																			\$ 35.00
	Basic Charge 3-phase			\$ 35.00																			\$ 35.00
	Distribution			8.102																			8.102 cents/kWh
	Energy				Energy Service Supplier	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	-
Schedule 100 Adjustments				per kWh	N/A	(0.067)	N/A	0.635	N/A	N/A	N/A	-	N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.249	0.251	0.001	1.523 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)											0.236												0.236 cents/kWh
LIA Charge (Schedule 115)										0.7600													0.760 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%										
Public Purpose Charge (Schedule 108)							1.5%																

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Direct Access Service

E-19 Phase			Effective January 1, 2024			Adjustment Schedules																	EFFECTIVE RATE ⁽⁶⁾		
Tariff Schedules ⁽¹⁾					BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152			153
Schedule 549 (RPA)	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW					\$ 50.00																			\$ 50.00
	Basic Charge Summer					\$ -																			\$ -
	Basic Charge Winter																								
Total		Distribution		First 50 kWh per kW of Demand	11.485																				11.485 cents/kWh
				Over 50 kWh per kW of Demand	9.485																				9.485 cents/kWh
Energy	Energy Service Supplier						Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	-	cents/kWh
Schedule 100 Adjustments		per kWh				(0.679)	(0.067)	N/A	0.635	N/A	N/A	N/A	0.062	N/A	0.070	0.015	0.029	(0.050)	0.424	0.075	0.297	0.333	0.002	1.146	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)												0.236												0.236	cents/kWh
LIA Charge (Schedule 115)											0.760													0.760	cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)														-0.122%											
Public Purpose Charge (Schedule 108)								1.5%																	
Schedule 549	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW					\$ 50.00																			\$ 50.00
	Basic Charge Summer					\$ -																			\$ -
	Basic Charge Winter																								
Total		Distribution		First 50 kWh per kW of Demand	11.485																				11.485 cents/kWh
				Over 50 kWh per kW of Demand	9.485																				9.485 cents/kWh
Energy	Energy Service Supplier						Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	-	cents/kWh
Schedule 100 Adjustments		per kWh				N/A	(0.067)	N/A	0.635	N/A	N/A	N/A	0.062	N/A	0.070	0.015	0.029	(0.050)	0.424	0.075	0.297	0.333	0.002	1.825	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)												0.236												0.236	cents/kWh
LIA Charge (Schedule 115)											0.760													0.760	cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)														-0.122%											
Public Purpose Charge (Schedule 108)								1.5%																	

Excess kVA_r is billed at the effective rate of \$0.50 per kVA_r. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

Direct Access Service

E-19 Phase

[illegible]

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Service

E-19 Phase			Effective January 1, 2024			Adjustment Schedules																	EFFECTIVE	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾		
Schedule 585-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage		201-4,000 kW																					
	Demand	Basic Charge	\$ 780.00																			\$ 780.00		
		Facility Charge ⁽⁶⁾	First 200 kW	\$ 3.10																			\$ 3.10 per kW	
			Over 200 kW	\$ 3.00																			\$ 3.00 per kW	
Energy	Distribution Charge	On-Peak kW	\$ 1.51																			\$ 1.51 per kW		
	System Usage	per kWh	0.257																			0.257 cents/kWh		
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	-	cents/kWh		
Total PGE Delivery	Demand	First 200 kW	3.100																			3.100 per kW		
		Over 200 kW	3.000																		3.000 per kW			
		On-Peak kW	1.510																			1.510 per kW		
Energy	Energy including Schedule 100 Adjustments		per kWh	0.257	(0.679)	(0.068)	N/A	N/A	0.132	N/A	N/A	0.062	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.073	0.096	0.001	0.284 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236												0.236 cents/kWh	
	LIA Charge (Schedule 115)									0.760													0.760 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%											
Public Purpose Charge (Schedule 108)						1.5%																		
Schedule 585-S	Large Nonresidential Direct Access - Secondary Voltage		201-4,000 kW																					
	Demand	Basic Charge	\$ 780.00																			\$ 780.00		
		Facility Charge ⁽⁶⁾	First 200 kW	\$ 3.10																			\$ 3.10 per kW	
			Over 200 kW	\$ 3.00																			\$ 3.00 per kW	
Energy	Distribution Charge	On-Peak kW	\$ 1.51																			\$ 1.51 per kW		
	System Usage	per kWh	0.257																			0.257 cents/kWh		
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	-	cents/kWh		
Total PGE Delivery	Demand	First 200 kW	3.100																			3.100 per kW		
		Over 200 kW	3.000																			3.000 per kW		
		On-Peak kW	1.510																			1.510 per kW		
Energy	Energy including Schedule 100 Adjustments		per kWh	0.257	N/A	(0.068)	N/A	N/A	0.132	N/A	N/A	0.062	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.073	0.096	0.001	0.963 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236												0.236 cents/kWh	
	LIA Charge (Schedule 115)									0.760													0.760 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%											
Public Purpose Charge (Schedule 108)						1.5%																		

Excess kVA is billed at the effective rate of \$0.50 per kVA. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Service

E-19 Phase			Effective January 1, 2024			Adjustment Schedules																	EFFECTIVE	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MwA	115 ⁽⁴⁾	118	123	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾		
Schedule 585-P (RPA)	Large Nonresidential Direct Access - Primary Voltage		201-4,000 kW																				\$ 670.00	
	Demand	Basic Charge 3-phase		\$ 670.00																			\$ 3.07 per kW	
		Facility Charge ⁽⁶⁾																					\$ 2.97 per kW	
		Distribution Charge																					\$ 1.49 per kW	
	Energy	System Usage		On-Peak kW	\$ 1.49																			\$ 0.254 cents/kWh
Energy Service Supplier			0.254																			0.254 cents/kWh		
Total PGE Delivery			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																			-	cents/kWh	
Energy	Demand	First 200 kW		3.070																			3.070 per kW	
		Over 200 kW		2.970																			2.970 per kW	
		On-Peak kW		1.490																				1.490 per kW
	Energy including Schedule 100 Adjustments		per kWh	0.254	(0.679)	(0.068)	N/A	N/A	0.126	N/A	N/A	0.026	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.057	0.073	0.001	0.167 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236													0.236 cents/kWh
LIA Charge (Schedule 115)									0.760														0.760 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%												
Public Purpose Charge (Schedule 108)					1.5%																			
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage		201-4,000 kW																				\$ 670.00	
	Demand	Basic Charge 3-phase		\$ 670.00																			\$ 3.07 per kW	
		Facility Charge ⁽⁶⁾																					\$ 2.97 per kW	
		Distribution Charge																					\$ 1.49 per kW	
	Energy	System Usage		On-Peak kW	\$ 1.49																			\$ 0.254 cents/kWh
Energy Service Supplier			0.254																			0.254 cents/kWh		
Total PGE Delivery			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																			-	cents/kWh	
Energy	Demand	First 200 kW		3.070																			3.070 per kW	
		Over 200 kW		2.970																			2.970 per kW	
		On-Peak kW		1.490																			1.490 per kW	
	Energy including Schedule 100 Adjustments		per kWh	0.254	N/A	(0.068)	N/A	N/A	0.126	N/A	N/A	0.026	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.057	0.073	0.001	0.846 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236													0.236 cents/kWh
LIA Charge (Schedule 115)									0.760														0.760 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%												
Public Purpose Charge (Schedule 108)					1.5%																			

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:
The minimum kW Service for primary service is 100 kW.

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E-19 Phase			Effective January 1, 2024			Adjustment Schedules															EFFECTIVE	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
Schedule 589-S (RPA) Large Nonresidential Direct Access - Secondary Voltage >4000 kW			\$ 3,490.00																			\$ 3,490.00
Demand	Basic Charge		\$ 1.51																			\$ 1.51 per kW
	Facility Charge ⁽⁶⁾		\$ 1.20																			\$ 1.20 per kW
Energy	Distribution Charge		\$ 1.51																			\$ 1.51 per kW
	System Usage		0.217																			0.217 cents/kWh
Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		- cents/kWh
Total PGE Delivery	Demand		\$ 1.51																			\$ 1.51 per kW
			\$ 1.20																			\$ 1.20 per kW
Energy	On-Peak kW		1.51																			1.510 cents/kWh
	Energy including Schedule 100 Adjustments		0.217	(0.679)	(0.058)	N/A	N/A	0.125	N/A	N/A	0.062	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.030	0.019	0.001	0.098 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236												0.236 cents/kWh
LIA Charge (Schedule 115)									0.760													0.760 cents/kWh
Public Purpose Charge (Schedule 108)						1.5%						-0.122%										
Schedule 589-S Large Nonresidential Direct Access - Secondary Voltage >4000 kW			\$ 3,490.00																			\$ 3,490.00
Demand	Basic Charge		\$ 1.51																			\$ 1.51 per kW
	Facility Charge ⁽⁶⁾		\$ 1.20																			\$ 1.20 per kW
Energy	Distribution Charge		\$ 1.51																			\$ 1.51 per kW
	System Usage		0.217																			0.217 cents/kWh
Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																		- cents/kWh
Total PGE Delivery	Demand		\$ 1.51																			\$ 1.51 per kW
			\$ 1.20																			\$ 1.20 per kW
Energy	On-Peak kW		1.510																			1.51 per kW
	Energy including Schedule 100 Adjustments		0.217	N/A	(0.058)	N/A	N/A	0.125	N/A	N/A	0.062	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.030	0.019	0.001	0.777 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.236												0.236 cents/kWh
LIA Charge (Schedule 115)									0.760													0.760 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%										
Public Purpose Charge (Schedule 108)						1.5%																

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Service

E-19 Phase			Effective January 1, 2024			Adjustment Schedules																	EFFECTIVE	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾		
Schedule 589-P (RPA)	Large Nonresidential Direct Access - Primary Voltage >4000 kW																						\$ 3,450.00	
	Demand	Basic Charge 3-phase	\$ 3,450.00																				\$ 1.50 per kW	
		Facility Charge ⁽⁶⁾	First 4,000 kW \$ 1.50 Over 4,000 kW \$ 1.19																				\$ 1.19 per kW	
	Energy	Distribution Charge	On-Peak kW \$ 1.49																				\$ 1.49 per kW	
System Usage		per kWh 0.215																				0.215 cents/kWh		
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	- cents/kWh			
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.50																			\$ 1.50 per kW		
		Over 4,000 kW	\$ 1.19																			\$ 1.19 per kW		
Energy	On-Peak kW		1.49																			1.490 per kW		
	Energy including Schedule 100 Adjustments		per kWh 0.215	(0.679)	(0.058)	N/A	N/A	0.121	N/A	N/A	0.062	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.029	0.019	0.001	0.086 cents/kWh		
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)																					0.236 cents/kWh		
	LIA Charge (Schedule 115)									0.760	0.236											0.760 cents/kWh		
Public Purpose Charge (Schedule 108)						1.5%						-0.122%												
Schedule 589-P	Large Nonresidential Direct Access - Primary Voltage >4000 kW																					\$ 3,450.00		
	Demand	Basic Charge 3-phase	\$ 3,450.00																				\$ 1.50 per kW	
		Facility Charge ⁽⁶⁾	First 4,000 kW \$ 1.50 Over 4,000 kW \$ 1.19																				\$ 1.19 per kW	
	Energy	Distribution Charge	On-Peak kW \$ 1.49																				\$ 1.49 per kW	
System Usage		per kWh 0.215																				0.215 cents/kWh		
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	- cents/kWh			
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.50																			\$ 1.50 per kW		
		Over 4,000 kW	\$ 1.19																			\$ 1.19 per kW		
Energy	On-Peak kW		1.490																			\$ 1.49 per kW		
	Energy including Schedule 100 Adjustments		per kWh 0.215	N/A	(0.058)	N/A	N/A	0.121	N/A	N/A	0.062	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.029	0.019	0.001	0.765 cents/kWh		
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)																					0.236 cents/kWh		
	LIA Charge (Schedule 115)									0.760	0.236											0.760 cents/kWh		
Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%												
Public Purpose Charge (Schedule 108)						1.5%																		

¹ See Tariff Schedules for specifics on application.

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Portland General Electric Company
Price Summary

Direct Access Service

E-19 Phase			Effective January 1, 2024				Adjustment Schedules															EFFECTIVE	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾	
Schedule 589-T Demand	Large Nonresidential Direct Access - Sub-Transmission Voltage >4000 kW																					\$ 4,950.00	
	Basic Charge		\$ 4,950.00																			\$ 4,950.00	
	Facility Charge ⁽⁶⁾		\$ 1.50																			\$ 1.50 per kW	
			\$ 1.19																			\$ 1.19 per kW	
Energy	Distribution Charge		\$ 0.12																			\$ 0.12 per kW	
	System Usage		0.213																			0.213 cents/kWh	
Energy Service Supplier		Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh	
Total PGE Delivery	Demand		\$ 1.50																			\$ 1.50 per kW	
			\$ 1.19																			\$ 1.19 per kW	
			0.12																			\$ 0.12 per kW	
Energy	Energy including Schedule 100 Adjustments		0.213	N/A	(0.058)	N/A	N/A	0.123	N/A	N/A	0.062	N/A	0.054	0.005	0.010	(0.039)	0.328	0.019	0.031	0.012	0.001	0.761 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236												0.236 cents/kWh	
	LIA Charge (Schedule 115)								0.760													0.760 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%											
Public Purpose Charge (Schedule 108)					1.5%																		

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

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⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:
The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.