E-19 Phase	Effective January 1, 2024									Adjust	ment Sch	edules									
	(4)	BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.88 per bill. The rate for non-Residential schedules is applied to the first 20,000,000 kWh per month per Site.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 151	Wildfire Mitigation	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

¹ See Tariff Schedules for specifics on application.

To all bils for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Schedule 532 (RPA) Basic Basic Total Energy										Adlant											
E-19 Phase	Effective January 1, 20									Adjustn	nent Sch	eaules									
	(1)	BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102(2)	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
	Small Nonresidential Direct Access <= 30kW																				
Schedule 532 (RPA)	Basic Charge 1-phase	\$ 22.00																			\$ 22.00
	Basic Charge 3-phase	\$ 31.00) ==																		\$ 31.00
Total	Distribution First 5,00	kWh 5.87 kWh 3.19	7																		5.877 cents/k\
	Over 5,00	kWh 3.19	3		I				l				l	1 1			l	l	l		3.193 cents/kV
Energy	Energy Service Supplier		İ			Transmi	ssion & Ancil	lary Charges	and Energy	Charges are	separately	provided for	through cor	sumer's E	nergy Servi	ice Provide	er				- cents/kV
	Schedule 100 Adjustments pe Bill Adjustment Cost Recovery Mechanism (Schedule 118)	kWh	(0.679)	(0.041)	N/A	0.576	N/A	N/A	N/A	0.212	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.204	0.223	0.001	0.954 cents/kV
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)			4			1		0.236					1					A		0.236 cents/kV
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)						1	0.760						†:-:I			1				0.760 cents/kW
	Oregon Corporate Activity Tax Recovery (Schedule 131)			T	T	T]				-0.122%			TI			1				
	Public Purpose Charge (Schedule 108)				1.5%																
	Small Nonresidential Direct Access <= 30kW																				
Schedule 532	Basic Charge 1-phase	\$ 22.00																			\$ 22.00
		\$ 31.00																		1.	\$ 31.00
Total	Distribution First 5,00	kWh 5.87																			5.877 cents/kV
	Over 5,00	kWh 3.19	3										l	1 1				ļ		į	3.193 cents/kW
Energy	Energy Service Supplier Schedule 100 Adjustments pr		<u> </u>				ssion & Ancil	lary Charges													- cents/kV
	Schedule 100 Adjustments pe	kWh	N/A	(0.041)	N/A	0.576	N/A	N/A	N/A	0.212	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.204	0.223	0.001	1.633 cents/kW
	Schedule 100 Adjustments ps Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)		<u>. </u>		L		1		0.236			l	l	1					_	,	0.236 cents/kW
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)	<mark></mark>	<mark></mark>	.				0.760						4					ļ		0.760 cents/kW
			<u> </u>								-0.122%										
	Public Purpose Charge (Schedule 108) Large Nonresidential Optional Time-of-Day Direct Access			+	1.5%																
Cohodulo E20 (DDA)	Basic Charge 1-phase	\$ 35.00																			\$ 35.00
Scriedule 330 (KFA)	Basic Charge 3-phase	\$ 35.0																			\$ 35.00
Total		kWh 8.10																		i	8.102 cents/kW
		0.10	-	l .	I	l .	1 1	1	ļ	Į.		I	I	1 1		i	l	Į.	l	•	
Energy	Energy Service Supplier		į			Transmi	ssion & Ancil	lary Charges	and Energy	Charges are	separately	provided for	through cor	sumer's E	nergy Servi	ice Provide	er				- cents/kW
	Schedule 100 Adjustments pr Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)	kWh	(0.679)	(0.067)	N/A	0.635	N/A	N/A	N/A	<u>-</u> T	N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.249	0.251	0.001	0.844 cents/kW
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)						1		0.236					†:-:I			1	L	·		0.236 cents/kW
	LIA Charge (Schedule 115)						1	0.760				I	1	TI			1				0.760 cents/kW
	Oregon Corporate Activity Tax Recovery (Schedule 131)			T]				-0.122%	I		TI							
	Public Purpose Charge (Schedule 108)				1.5%																
	Large Nonresidential Optional Time-of-Day Direct Access																				
Schedule 538	Basic Charge 1-phase	\$ 35.00																			\$ 35.00
	Basic Charge 3-phase	\$ 35.00 kWh 8.10	0																	Į.	\$ 35.00
Total	Distribution pe	kWh 8.10	2	1	1	1	1		ļ	1		I	l	1 1	I		1	l	1	ļ	8.102 cents/kW
Energy	Energy Service Supplier		Ĺ				ssion & Ancil	lary Charges	and Energy	Charges are	separately		•								- cents/kWl
	Schedule 100 Adjustments pe	kWh	N/A	(0.067)	N/A	0.635	N/A	N/A	N/A		N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.249	0.251	0.001	1.523 cents/kW
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)]		0.236			1	1	TI]		-		0.236 cents/kW
	LIA Charge (Schedule 115)			Γ]	0.7600				1	1	TI]		T		0.760 cents/kW
	Oregon Corporate Activity Tax Recovery (Schedule 131)						1				-0.122%			1			1		T		
	Public Purpose Charge (Schedule 108)		• •		1.5%																

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service. Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-19 Phase		Effective January 1, 2024			<u></u>	<u></u>		<u></u>	<u></u>	<u></u>	Adjust	ment Sch	edules	<u></u>		<u></u>							
			BASE			1.5%						-0.122%										EFFE	ECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	R.A	ATE ⁽⁶⁾
		> 30 kW																					
Schedule 549 (RPA)	Basic Charge Summer		\$ 50.00																			\$ 50.00	
	Basic Charge Winter		\$																		l.	\$ -	4
Total	Distribution		11.485														ļ l					11.485	cents/kWh
		Over 50 kWh per kW of Demand	9.485														i				i	9.485	cents/kWh
Energy	Energy Service Supplier	г					Transmis	sion & Ancil	lary Charges	and Energy	Charges are	e separately	provided for t	hrough cons	sumer's E	nergy Serv	ice Provide	er				-	cents/kWh
	Schedule 100 Adjustments	per kWh		(0.679)	(0.067)	N/A	0.635	N/A	N/A	N/A	0.062	N/A	0.070	0.015	0.029	(0.050)	0.424	0.075	0.297	0.333	0.002	1.146	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118))								0.236												0.236	cents/kWh
	LIA Charge (Schedule 115))							0.760				1									0.760	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%	1										
	Public Purpose Charge (Schedule 108)					1.5%																	<u> </u>
	Large Nonresidential Irrigation and Drainage Pumping Direct Access	> 30 kW																					
Schedule 549	Basic Charge Summer		\$ 50.00																			\$ 50.00	4
	Basic Charge Winter		\$																		l.	\$ -	4
Total	Distribution	First 50 kWh per kW of Demand	11.485																		!	11.485	cents/kWh
		Over 50 kWh per kW of Demand	9.485																		į	9.485	cents/kWh
Energy	Energy Service Supplier	г					Transmis	sion & Ancil	ary Charges	and Energy	Charges are	e separately	provided for t	-								-	cents/kWh
	Schedule 100 Adjustments	per kWh		N/A	(0.067)	N/A	0.635	N/A	N/A	N/A	0.062	N/A	0.070	0.015	0.029	(0.050)	0.424	0.075	0.297	0.333	0.002	1.825	cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118))								0.236			1									0.236	cents/kWh cents/kWh cents/kWh
	LIA Charge (Schedule 115))							0.760	0.200			1				[0.760	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131))										-0.122%	1										<u>_</u>
	Public Purpose Charge (Schedule 108))				1.5%																	

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-19 Phase	Effective January 1, 2024									Δdinet	ment Sche	dulas									
E-19 Pilase	Effective January 1, 2024	D40F			4 50/		1		1	Aujust		duies									FFFFOTIVE
	T : '((0 - 1 - 1 - 1 - 1 (1)	BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
	Large Nonresidential Direct Access 31-200 kW																				
Schedule 583 (RPA)	Basic Charge 1-phase	\$ 40.00 \$ 50.00																			\$ 40.00
Demand	Basic Charge 3-phase Distribution Charge per kl																				\$ 50.00 \$ 1.51 per kW
Demand	Facility Charge ⁽⁶⁾ First 30 kV	V \$ 1.51																			\$ 1.51 per kW
	Over 30 kl																				\$ 5.45 per kW
Energy	System Usage per kW																				1.087 cents/kWh
3,	Energy Service Supplier			ı		Tranemie	ssion & Ancill	lary Chargos	and Engrav	Charge are	n ennaratoly i	rovided for t	hrough con	umor'e l	Enormy Sory	ico Provida		u.	ļ.		- cents/kWh
	37 11					. ITAIISIIIIS	SSIOII & AIICIII	ary Charges	and Energy	Charges are	e Separatery	orovided for t	illough con	uniers	Ellergy Serv	ice Provide	:1				- cents/kvvn
Total PGE Delivery	Demand First 30 kV																				\$ 7.06 per kW
	Over 30 k\																				\$ 6.96 per kW
Energy	Energy including Schedule 100 Adjustments per kW Bill Adjustment Cost Recovery Mechanism (Schedule 118)	h 1.087	(0.679)	(0.075)	N/A	0.464	N/A	N/A	N/A 0.236	0.062	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.118	0.144	0.001	1.550 cents/kWh 0.236 cents/kWh
	LIA Charge (Schodule 115)	<mark></mark>						0.760	0.230		+							F			0.760 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)	·- <mark></mark>						0.700			-0.122%										0.760 Cents/kvvii
	Public Purpose Charge (Schedule 108)				1.5%						-0.12270										
	Large Nonresidential Direct Access 31-200 kW																				
Schedule 583	Basic Charge 1-phase	\$ 40.00																			\$ 40.00
	Basic Charge 3-phase	\$ 50.00																			\$ 50.00
Demand	Distribution Charge	\$ 1.51																			\$ 1.51 per kW
	Facility Charge ⁽⁶⁾ First 30 kV																				\$ 5.55 per kW
	Over 30 k																				\$ 5.45 per kW
Energy	System Usage per kW	h 1.087							l					Į.				l			1.087 cents/kWh
	Energy Service Supplier	-				Transmis	ssion & Ancill	lary Charges	and Energy	Charges are	e separately	provided for t	hrough con	umer's l	Energy Serv	ice Provide	er				 cents/kWh
Total PGE Delivery	Demand First 30 kN	V \$ 7.06]			1]				1	!	1				1	\$7.06 per kW
	Over 30 kV	V \$ 6.96																			\$6.96 per kW
Energy	Energy including Schedule 100 Adjustments per kW	h 1.087	N/A	(0.075)	N/A	0.464	N/A	N/A	N/A	0.062	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.118	0.144	0.001	2.229 cents/kWh
	Energy including Schedule 100 Adjustments per kW Bill Adjustment Cost Recovery Mechanism (Schedule 118)					F			0.236		1										0.236 cents/kWh
	LIA Charge (Schedule 115)			Γ		[0.760													0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)			Γ		[]			[-0.122%										
	Public Purpose Charge (Schedule 108)				1.5%																

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

To all bits for Direct Access Service. Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-19 Phase	Effective January 1, 2024									Adjust	ment Scho	edules									Ì
	•	BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
Schedule 585-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW	\$ 780.00																			\$ 780.00
Demand	Facility Charge ⁽⁶⁾ First 200 kV	\$ 3.10																			\$ 3.10 per kW \$ 3.00 per kW
Energy	Distribution Charge On-Peak kV System Usage per kW																				\$ 1.51 per kW 0.257 cents/kWh
Energy	System Usage per kw Energy Service Supplier	0.257		I.	I.	Transmi	ssion & Ancill	arv Charges	and Energy	Charges are	 separately	orovided for	through cons	sumer's l	Eneray Servi	ice Provide	er	l	l)	J	- cents/kWh
Total PGE Delivery	Demand First 200 kV Over 200 kV On-Peak kV On-P	3.000						any emanged							o.g, co						3.100 per kW 3.000 per kW 1.510 per kW
Energy	Energy including Schedule 100 Adjustments per kW Bill Adjustment Cost Recovery Mechanism (Schedule 118)		(0.679)	(0.068)		N/A	0.132	N/A	N/A 0.236	0.062	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.073	0.096	0.001	0.284 cents/kWh 0.236 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)	·			1.5%			0.760			-0.122%										0.760 cents/kWh
Schedule 585-S	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW	\$ 780.00																			\$ 780.00
Demand	Facility Charge ⁽⁶⁾ First 200 kV Over 200 kV Distribution Charge On-Peak kV	\$ 3.10 \$ 3.00																			\$ 3.10 per kW \$ 3.00 per kW \$ 1.51 per kW
Energy	System Usage per kW																				0.257 cents/kWh
	Energy Service Supplier	-				ıransmı	ssion & Ancill	ary Charges	and Energy	Charges are	separately	provided for	tnrougn cons	sumer's i	Energy Serv	ice Provide	er	ú	i	1	- cents/kWh
Total PGE Delivery	Demand First 200 kV Over 200 kV On-Peak kV	3.000													į						3.100 per kW 3.000 per kW 1.510 per kW
Energy	Energy including Schedule 100 Adjustments per kW		N/A	(0.068)	N/A	N/A	0.132	N/A	N/A	0.062	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.073	0.096	0.001	0.963 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118) La Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)			<u> </u>			0.132	0.760	0.236		0.4000/							<u> </u>			0.236 cents/kWh 0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)				1.5%						-0.122%										ı

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service. Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

-19 Phase	Effective Ja	nuary 1, 2024									Adjust	ment Sche	edules									
			BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾		Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
Schedule 585-P (RPA)	N Large Nonresidential Direct Access - Primary Voltage 201-4,000 kW Basic Charge 3-phase Facility Charge 6		\$ 670.00																			\$ 670.00
Demand	Facility Charge ⁽⁸⁾	 First 200 kW Over 200 kW 	\$ 3.07 \$ 2.97																			\$ 3.07 per kW \$ 2.97 per kW
	Distribution Charge	On-Peak kW	\$ 1.49																			\$ 1.49 per kW
Energy	System Usage	per kWh	0.254						ļ						l.			l]	l		0.254 cents/k\
	Energy Service Supplier		-				Transmissi	ion & Ancilla	ry Charges	and Energy	Charges ar	e separately _l	provided for t	hrough cons	umer's Er	nergy Serv	rice Provide	er				 cents/kV
Total PGE Delivery	Demand	First 200 kW Over 200 kW On-Peak kW	3.070 2.970 1.490																			3.070 per kW 2.970 per kW 1.490 per kW
Energy	Energy including Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118)	per kWh	0.254	(0.679)	(0.068)	N/A	N/A	0.126	N/A	N/A	0.026	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.057	0.073	0.001	0.167 cents/kV
•	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236									L			0.236 cents/kV
	LIA Charge (Schedule 115)						[<u>-</u>		0.760			T										0.760 cents/kV
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%						-0.122%										
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage 201-4,000 kW Basic Charge 3-phase Facility Charge ⁽⁹⁾		\$ 670.00																			\$ 670.00
Demand	Facility Charge ⁽⁶⁾	Over 200 kW	\$ 2.97																			\$ 3.07 per kW \$ 2.97 per kW
	Distribution Charge	On-Peak kW																				\$ 1.49 per kW
Energy	System Usage	per kWh	0.254																			0.254 cents/kV
	Energy Service Supplier		-				Transmissi	ion & Ancilla	ry Charges	and Energy	Charges ar	e separately	provided for t	hrough cons	umer's Er	nergy Serv	rice Provide	er				- cents/k\
Total PGE Delivery	Demand	First 200 kW Over 200 kW	3.070 2.970														 !					3.070 per kW 2.970 per kW
		On-Peak kW	1.490														i					1.490 per kW
Energy	Energy including Schedule 100 Adjustments	nor k\Mh	0.254	N/A	(0.068)	N/A	N/A	0.126	N/A	N/A	0.026	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.057	0.073	0.001	0.846 cents/kW
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)						L			0.236		 	L				L					0.236 cents/kV
	LIA Charge (Schedule 115)						LL		0.760			1							L			0.760 cents/k
	Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.122%										
	Public Purpose Charge (Schedule 108)					1.5%						1										

¹ See Tariff Schedules for specifics on application. ² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:
The minimum kW Service for primary service is 100 kW.

E-19 Phase	Effective January 1, 202	4									Adiust	ment Sch	edules									1
L 10 1 Hubb		BASE	:			1.5%					,	-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE)2 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
Schedule 589-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage >4000 kW	\$ 3,490.	20																			\$ 3,490.00
Demand	Facility Charge ⁽⁶⁾ First 4,00 Over 4,00	0 kW \$ 1. 0 kW \$ 1.	51 20																			\$ 1.51 per kW \$ 1.20 per kW
Energy	Distribution Charge On-Pea	k kW \$ 1. kWh 0.2	51																			\$ 1.51 per kW 0.217 cents/kWh
3,	Energy Service Supplier			,		ı	Transmi	ission & Ancill	ary Charges	and Energy	Charges are	e separately	provided for	through cor	sumer's	Energy Servi	ce Provide	er		ļ!	ļ	- cents/kWh
	Demand First 4,00 Over 4,00 On-Pec	0 kW \$ 1.	51 20 51																			\$ 1.51 per kW \$ 1.20 per kW 1.510 cents/kWh
Energy	Energy Including Schedule 100 Adjustments per Bill Adjustment Cost Recovery Mechanism (Schedule 118)	kWh 0.2	17 ((0.679)	(0.058)	N/A	N/A	0.125		0.236			0.054	0.006	0.011	(0.038)	0.326	0.022	0.030	0.019	0.001	0.098 cents/kWh 0.236 cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)					1.5%			0.760			-0.122%										0.760 cents/kWh
Schedule 589-S	Large Nonresidential Direct Access - Secondary Voltage >4000 kW	\$ 3,490.	00																			\$ 3.490.00
Demand	Facility Charge ⁽⁶⁾ First 4,00 Over 4,00	0 kW \$ 1.	51 20																			\$ 1.51 per kW \$ 1.20 per kW \$ 1.51 per kW
Energy		kWh 0.2					Transmi	ission & Ancill	ary Charges	and Energy	/ Charges are	e separately	provided for	through cor	sumer's	Energy Servi	ce Provide	er				0.217 cents/kWh
Total PGE Delivery	Demand First 4,00	0 kW \$ 1. 0 kW \$ 1.	51 20 10																			\$ 1.51 per kW \$ 1.20 per kW \$ 1.51 per kW
Energy	Energy including Schedule 100 Adjustments per Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)	kWh 0.2		I/A	(0.058)	N/A	N/A	0.125		N/A 0.236	0.062	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.030	0.019	0.001	0.777 cents/kWh 0.236 cents/kWh 0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%			300			-0.122%	 									

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application. ² To all bills for Direct Access Service. Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-19 Phase	Effective January 1, 2024									Adjust	ment Sch	edules									1
		BASE			1.5%						-0.122%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE ⁽⁶⁾
Schedule 589-P (RPA)	Large Nonresidential Direct Access - Primary Voltage >4000 kW Basic Charge 3-phase	\$ 3,450.00																			\$ 3,450.00
Demand	Facility Charge ⁽⁶⁾ First 4,000 k ¹ Over 4,000 k ¹																				\$ 1.50 per kW \$ 1.19 per kW
Energy	Distribution Charge On-Peak k¹ System Usage per kW																				\$ 1.49 per kW 0.215 cents/kWh
	Energy Service Supplier	-		•		Transmis	ssion & Ancill	ary Charges	and Energy	Charges are	e separately	provided for t	through cons	umer's E	Energy Servi	ce Provide	er				- cents/kWh
Total PGE Delivery	Demand First 4,000 ki Over 4,000 ki On-Peak ki	V \$ 1.19																			\$ 1.50 per kW \$ 1.19 per kW
Energy	Energy including Schedule 100 Adjustments per kW Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)	h 0.215	(0.679)	(0.058)	N/A	N/A	0.121	N/A	N/A 0.236		N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.029	0.019	0.001	0.086 cents/kWh 0.236 cents/kWh 0.760 cents/kWh
	Public Purpose Charge (Schedule 108)	· <mark></mark>			1.5%			0.700			-0.122%										
Schedule 589-P	Large Nonresidential Direct Access - Primary Voltage >4000 kW Basic Charge 3-phase	\$ 3,450.00																			\$ 3,450.00
Demand	Facility Charge ⁽⁶⁾ First 4,000 kl Over 4,000 kl	V \$ 1.19																			\$ 1.50 per kW \$ 1.19 per kW
Energy	Distribution Charge On-Peak kt System Usage per kW.									<u> </u>											\$ 1.49 per kW 0.215 cents/kWh
	Energy Service Supplier	-				Transmis	ssion & Ancill	ary Charges	and Energy	Charges are	e separately	provided for t	through cons	umer's E	energy Servi	ce Provide	er				- cents/kWh
Total PGE Delivery	Demand First 4,000 kt Over 4,000 kt On-Peak kt	V \$ 1.19													1						\$ 1.50 per kW \$ 1.19 per kW \$ 1.49 per kW
Energy	Energy including Schedule 100 Adjustments per kW Bill Adjustment Cost Recovery Mechanism (Schedule 118)	h 0.215	N/A	(0.058)	N/A	N/A	0.121	N/A	N/A 0.236			0.053	0.006	0.011	(0.038)	0.322	0.022	0.029	0.019	0.001	0.765 cents/kWh 0.236 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)							0.760			-0.122%										0.760 cents/kWh
	Public Purpose Charge (Schedule 108)				1.5%																

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service. Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

-19 Phase	Effective January 1, 2	024									Adjust	ment Sche	edules										
		В	ASE			1.5%						-0.122%										EFFECT	IVE
	Tariff Schedules ⁽¹⁾	R	ATE	102 ⁽²⁾	105	108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	RATE	(6)
Schedule 589-T	Large Nonresidential Direct Access - Sub-Transmission Voltage >4000 kW Basic Charge	\$ 4.	,950.00																		1	\$ 4,950.00	
Demand		000 kW \$ 000 kW \$	1.50 1.19																			\$ 1.50 pe \$ 1.19 pe	er kW er kW
	Distribution Charge On-F	eak kW \$	0.12																		Ī	\$ 0.12 pe	
Energy	System Usage	er kWh	0.213					1														0.213 ce	:nts/k
	Energy Service Supplier		-				Transmis	sion & Ancilla	ry Charges	and Energy	Charges are	separately	provided for	through con	sumer's Eı	nergy Servi	ice Provide	er				- ce	ents/k
Total PGE Delivery	Demand First 4	000 kW \$	1.50						1	1						j					Ĭ	\$ 1.50 pe	∍r kV
	Over 4	000 kW \$	1.19																		į	\$ 1.19 pe	₂r kW
		eak kW	0.12		l	l	Jl					L		l								\$ 0.12 pe	ır kW
Energy	Energy including Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118)	er kWh	0.213	N/A	(0.058)	N/A	N/A	0.123	N/A	N/A	0.062	N/A	0.054	0.005	0.010	(0.039)	0.328	0.019	0.031	0.012	0.001	0.761 ce	nts/k
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236												0.236 ce	nts/k
	LIA Charge (Schedule 115)								0.760													0.760 ce	nts/l
	Oregon Corporate Activity Tax Recovery (Schedule 131)				T							-0.122%											
	Public Purpose Charge (Schedule 108)					1.5%																	

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.