SCHEDULE 200
DISPATCHABLE STANDBY GENERATION

PURPOSE

To provide the Company with additional generation capacity by contracting with Large Nonresidential Customers for the right to operate their Generation Resource(s) for the purpose of providing Grid Services and averting situations that could lead to power quality problems for the power supply in the local region.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers with 250 kW and 750 kWh or greater of permanently installed Generation Resource(s) in place or planned for installation within 24 months. **(C)**

DEFINITIONS

Aid in Construction Allowance - The amount of funding PGE may contribute to an individual project to enable the Generation Resource to be integrated with PGE for dispatch to support Grid Services.

Ancillary Services - Includes Contingency Reserve and Frequency Response for the purposes of this program.

Battery Energy Storage System (BESS) - An electrochemical device that charges (or collects energy) from the grid or on-site power generation sources and then discharges that energy at a later time to provide electricity or other grid services when needed.

Contingency Reserve - The ability to dispatch an enrolled Generation Resource in response to a critical need for replacement power in the region.

Demand Response - The dispatch of a qualified enrolled Generation Resource for the purpose of strategically reducing energy usage during times of peak demand and/or high energy market pricing.

Dispatchable Standby Generation Agreement (Agreement) - An agreement between the Company and Customer that defines the length of the Agreement, amount of capacity nominated to PGE, number of hours PGE may dispatch the Generation Resource, the terms of the Customer's usage of the Generation Resource, and amount of the Aid in Construction Allowance.

Frequency Response - An immediate reduction of site load or dispatch of power at a predetermined level for a short duration in response to a disruption that causes the frequency of the electrical system to fall below a nominal 60 hertz (Hz).

SCHEDULE 200 (Continued)

DEFINITIONS (Continued)

Generation Resource - An Internal Combustion Generator or a Battery Energy Storage System integrated with PGE pursuant to this Schedule.

Grid Services - For the purposes of this Schedule includes the dispatch of Generation Resources for Ancillary Services or Demand Response.

Internal Combustion Generator - A mechanical engine used to generate electricity.

Reserve Status - Indicates a resource is available for dispatch by PGE.

CUSTOMER RESPONSIBILITIES

The Customer will grant the Company access to its Generation Resource(s) such that the Company can operate the Generation Resource(s) at the site or remotely operate the Generation Resource(s) in parallel with the Company's distribution system.

The Customer may operate the Generation Resource(s) at the site as specified in the Dispatchable Standby Generation Agreement (Agreement).

COMPANY RESPONSIBILITIES

The Company will conduct an analysis of the Customer's Generation Resource and develop a cost estimate for the installation of the equipment necessary for participation under this schedule. The Company will be responsible for providing engineering and funding based on the cost estimate not to exceed the Aid in Construction Allowance. The Company will pay for and own all communications and metering equipment.

The Company will normally pay for all fuel used to operate the Customer's Internal Combustion Generator (s) throughout the term of the Agreement. To the extent the Customer operates the Internal Combustion Generator(s) more than 15 (fifteen) hours per operating year during non-outage periods, the Customer shall be responsible for paying fuel costs, per the Agreement.

In, addition, the Company is responsible for routine maintenance of Internal Combustion Generators as described in the Agreement. The Company will perform regular testing of the Customer's Generation Resource(s) and control system and testing of the Company's dispatch control and interconnection facilities. The Company will provide power quality monitoring and data reporting of the Customer's facility and Generation Resource(s). **(C)** **(C)**

The Company's design will be such that during outage situations, the Customer's Generation Resource(s) will automatically start and provide backup power to the Customer.

SCHEDULE 200 (Continued)

AID IN CONSTRUCTION ALLOWANCE

The Company's Aid in Construction Allowance is based on the cost of Company owned equipment necessary for parallel operations, system protection, safety provisions and communications, related administrative costs and the Generation Resource and switchgear modifications, wiring and conduit necessary to permit Customer's Generation Resource(s) to run in parallel with the Company's system.

PGE shall contribute $94.80 per nominated kW year for Ancillary Services, or $137.40 per nominated kW year for participating in both Demand Response and Ancillary Services. Only BESS resources are eligible to participate in Demand Response. The Customer will be responsible for cost components that bring the total project costs above the Company's Aid in Construction Allowance. Due to the individual nature of each Generation Resource, specifics on Company Funding and Customer payment responsibilities will be contained in the Agreement. **(C)**

Upon termination of the Agreement, the Company may remove its equipment.

SPECIAL CONDITIONS

1. The Customer's charges for Electricity Service under any of the Company's Standard Service or Direct Access Service schedules are not changed or affected in any way by service under this schedule and are due and payable as specified in those schedules.

2. Parallel operation of Generation Resources must satisfy Company interconnection requirements.

3. The Customer will ensure that the Generation Resource(s), communications equipment, switchgear and metering equipment are accessible to the Company at all times.

4. Prior to receiving service pursuant to this schedule, the Customer and the Company must enter into a written Agreement, signed by the Customer.

5. The Customer must obtain all required permits prior to service initiation to allow all planned operations as specified in the Agreement. The Company will reimburse the Customer for any permits specifically required for this service, including permit renewals during the term of the Agreement up to $10,000 annually.

SCHEDULE 200 (Concluded)

SPECIAL CONDITIONS (Continued)

6. The Company may operate the Generation Resource(s) at any time without notice when the Generation Resources are placed on Reserve Status. When advance notice is possible, PGE will notify the Customer as specified in the Agreement.

7. Customers receiving service under this schedule will agree to an initial multi-year term for the Agreement, with options to renew. Should the Customer terminate the Agreement before the end of the initial term, the Customer will reimburse the Company for a portion of the capital investment plus a removal fee as specified in the Agreement.

8. The customer is responsible for maintaining the nominated capacity of the BESS, the details of which are described in the Agreement.

9. PGE may request that the Customer allow PGE to use the Generation Resource(s) in Reserve Status. The decision to allow PGE to use the Generation Resource(s) for any given period of time in Reserve Status is up to the Customer, as specified in the Agreement.

10. The Company will have the right to refuse to fund projects for any reason; including, but not limited to projects deemed high-risk, not cost effective, of poor equipment quality, or an excessive environmental risk. Reasons for funding denial will be provided in writing to the Customer upon request.

11. The Company shall not provide Aid in Construction Allowance compensation to customers who are required as part of their customer service agreement with PGE to add a Generation Resource and participate under the terms and conditions of this schedule. **(N)**

12. Payments for Demand Response are limited to the first 10 MW of enrollment under this schedule, upon which time the pricing structure will be reviewed. Enrollment for the purposes of this cap will be determined as starting when the Agreement has been signed. **(N)**