### **Direct Access Service**

E-18 PHASE XXVIII	Effective January 1, 2018						Sup	plementa	al Sched	ules					
	Tariff Schedules <sup>(1)</sup>	BASE			3.0%										EFFECTIVE
	Tariff Schedules	RATE	102	105	108 <sup>(2)</sup>	109	110	112	115	123	146	145	143	137	RATE <sup>(3)</sup>

tal Schedule Descriptions and Applicat		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA)	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Scriedule 102	Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm of Farm Imgation and Drainage Pumping Service.
2	· ·	
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
0-1	Dublic Dumon of Observe	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Nonresidential customers qualifying as a self-directing customer may be partially exempt.
0-1	For a service of the	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 109	Energy Efficiency Funding Adjustment	Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer
0 1 11 110	F F#: 0 + 0 :	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 110	Energy Efficiency Customer Service	Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer
0-1	Customer Engagement	And it while the all and any one with the second and any description of the second and any one with the second and
Schedule 112	Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted.
Scriedule 115	Low-income Assistance	A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
		Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 123	Decoupling Adjustment	Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
		Not applicable to direct access customers after December 31, 2010.
0-1-1-1-407	Customer-Owned Solar Payment	April 2014 April 1914 for a lastic against a secret Calculus TCD 400, 400, 400, 400, 400, 400, 400, 400
Schedule 137	Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 143	Sport Fuel Adjustment	Applicable to all consumer bills for electric consists calculated under all tariffs and contracts, expent where explicitly exempted
Scriedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Scriedule 143	Operating Life Adjustment	Applicable to all bills for electric service except screenies (vix, 400, 400, 401, 401, 401, 401, 401, 401
Schedule 146	Colstrip Power Plant	Annlicable to all hills for electric service except Schedules 76R 485 489 490 491 492 495 and 576R

Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

Schedule 146

Operating Life Adjustment

N/A = Not Applicable

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes.

<sup>&</sup>lt;sup>3</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes.

### **Direct Access Service**

E-18 PHASE XXV	<u>/III                                  </u>	Effective January 1, 2018						Sup	plementa	al Schedu	ules					
	Tariff Schedule	es <sup>(1)</sup>	BASE RATE	102	105	3.0% 108 <sup>(2)</sup>	109	110	112	115	123	146	145	143	137	EFFECTIVE RATE <sup>(3)</sup>
Schedule 532 (RPA)	Basic Charge 1-phase Basic Charge 3-phase Transmission & Ancillary* Distribution System Usage Standard kWh Service	<= 30kW  First 5,000 kWh Over 5,000 kWh All kWh First 5,000 kWh Over 5,000 kWh	0.733 - -													\$ 17.00 \$ 23.00 - cents/kWh 4.021 cents/kWh 0.733 cents/kWh - cents/kWh - cents/kWh
	ESS** Total w/o ESS	First 5,000 kWh Over 5,000 kWh	4.021	(0.834) (0.834)	(0.015) (0.015)		0.454 0.454	0.005 0.005	0.021 0.021	0.840 0.840	(0.070) (0.070)	 - -	0.025 0.025	(0.017) (0.017)	0.044 0.044	- cents/kWh - cents/kWh 4.474 cents/kWh 1.186 cents/kWh
Schedule 538 (RPA)  Energy	Basic Charge 1-phase Basic Charge 3-phase Transmission & Ancillary* Distribution ESS**		\$ 25.00 \$ 25.00 - - 6.971													\$ 25.00 \$ 25.00 - cents/kWh 6.971 cents/kWh
Schedule 549 (RPA)	Total w/o ESS  Basic Charge Summer Basic Charge Winter Transmission & Ancillary* Distribution	> 30 kW	\$ 40.00 \$ - - 8.054	(0.834)	<u>-</u>	3.0%	0.519	0.006	0.039	0.840	(0.008)		0.023	(0.017)	0.044	7.583 cents/kWh  \$ 40.00 \$ cents/kWh  8.054 cents/kWh
	ESS** Total w/o ESS	Over 50 kWh per kW of Demand First 50 kWh per kW of Demand Over 50 kWh per kW of Demand	6.054 - 8.054		-0.026 -0.026	3.0% 3.0%	0.555 0.555	0.006 0.006	0.015 0.015	0.840 0.840	(0.008) (0.008)	 - -	0.029 0.029	(0.020) (0.020)	0.051 0.051	6.054 cents/kWh - cents/kWh 8.662 cents/kWh 6.662 cents/kWh

(RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits (Schedule 102).

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

N/A = Not Applicable

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

<sup>\*</sup>Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Supplier

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application. \*\*Energy Charges are separately provided for through consumer's Energy Service Supplier <sup>2</sup> Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes.

<sup>&</sup>lt;sup>3</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes.

# **Direct Access Service**

E-18 PHASE XXV	III	Effective January 1, 2018						Sup	olementa	al Schedu	ıles					
	Tariff Schedule	es <sup>(1)</sup>	BASE RATE	102	105	3.0% 108 <sup>(2)</sup>	109	110	112	115	123	146	145	143	137	EFFECTIVE RATE <sup>(3)</sup>
Schedule 532		<= 30kW	IVAIL	102	100	100	100	110		110	120	140	140	140	107	IXAIL
Concadio 002	Basic Charge 1-phase	- OOKVV	\$ 17.00													\$ 17.00
	Basic Charge 3-phase		\$ 23.00													\$ 23.00
	Transmission & Ancillary*															- cents/kWh
	Distribution	First 5,000 kWh	4.021													4.021 cents/kWh
		Over 5.000 kWh														0.733 cents/kWh
	ESS**															- cents/kWh
	Total w/o ESS	First 5,000 kWh	4.021	*	(0.015)	3.0%	0.454	0.005	0.021	0.840	(0.070)		0.025	(0.017)	0.044	5.308 cents/kWh
		Over 5,000 kWh	0.733	*	(0.015)	3.0%	0.454	0.005	0.021	0.840	(0.070)	-	0.025	(0.017)	0.044	2.020 cents/kWh
Schedule 538																
	Basic Charge 1-phase		\$ 25.00													\$ 25.00
	Basic Charge 3-phase		\$ 25.00													\$ 25.00
Energy	Transmission & Ancillary*															- cents/kWh
	Distribution		6.971													6.971 cents/kWh
	ESS**				<b></b>					<u> </u>						- cents/kWh
<u> </u>	Total w/o ESS		6.971	*	-	3.0%	0.519	0.006	0.039	0.840	(0.008)	-	0.023	(0.017)	0.044	8.417 cents/kWh
Schedule 549	D : 01	> 30 kW														40.00
	Basic Charge Summer		\$ 40.00													\$ 40.00
	Basic Charge Winter		-\$													- cents/kWh
	Transmission & Ancillary* Distribution	First 50 kWh per kW of Demand	8.054													8.054 cents/kWh
	Distribution	Over 50 kWh per kW of Demand														6.054 cents/kWh
	ESS**	Over 30 kWill per kW of Demand														- cents/kWh
	Total w/o ESS	First 50 kWh per kW of Demand	8.054	*	(0.026)	3.0%	0.555	0.006	0.015	0.840	(0.008)		0.029	(0.020)	0.051	9.496 cents/kWh
1	. 3.00, 3 200	Over 50 kWh per kW of Demand		*	(0.026)	3.0%	0.555	0.006	0.015	0.840	(0.008)	_	0.029	(0.020)		7.496 cents/kWh

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

N/A = Not Applicable

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes.

<sup>&</sup>lt;sup>3</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes.

<sup>\*</sup>Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Supplier

<sup>\*\*</sup>Energy Charges are separately provided for through consumer's Energy Service Supplier

# **Direct Access Service**

E-18 PHASE XXVII	II Effective January 1, 20	18						Sup	plementa	I Sched	ules					
	Tariff Schedules <sup>(1)</sup>		BASE			3.0%										EFFECTIVE
	Tarim Schedules		RATE	102	105	108 <sup>(2)</sup>	109	110	112	115	123	146	145	143	137	RATE <sup>(3)</sup>
Schedule 583 (RPA)	31-200 kW															
	Basic Charge 1-phase		\$ 30.00													\$ 30.00
	Basic Charge 3-phase		\$ 40.00													\$ 40.00
	Distribution Charge		\$ 2.68													\$ 2.68 per kW
	Transmission & Ancillary*		\$ -													\$ - per kW
	Facilities Charge <sup>(4)</sup> First	30 kW	\$ 3.61													\$ 3.61 per kW
	Over	30 kW	\$ 3.51													\$ 3.51 per kW
	System Usage A	ll kWh	0.444													0.444 cents/kWh
L	ESS**					L	l		Il		l		Ll			- cents/kWh
	Total w/o ESS A	ll kWh	0.444	(0.834)	(0.017)	3.0%	0.371	0.004	0.006	0.840	(0.008)		0.025	(0.017)	0.043	0.857 cents/kWh

(RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits (Schedule 102).

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

\*Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Supplier

### N/A = Not Applicable

Schedule 583	31-200 kW																
Basic Charg	e 1-phase	\$ 3	80.00													\$ 30.00	
Basic Charg	e 3-phase	\$ 4	0.00													\$ 40.00	
Distribution	Charge	\$	2.68													\$ 2.68	per kW
Transmission	n & Ancillary*	\$	-													\$ -	per kW
Facilities Ch	arge <sup>(4)</sup> First 30 kV	\$	3.61													\$ 3.61	per kW
	Over 30 kV	\$	3.51													\$ 3.51	per kW
Sys	m Usage All kW	1 (	.444													0.444	cents/kWh
	SS**	]									L		l			-	cents/kWh
Tota	w/o ESS All kW	(	.444	*	(0.017)	3.0%	0.371	0.004	0.006	0.840	(0.008)	-	0.025	(0.017)	0.043	1.691	cents/kWh

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

N/A = Not Applicable

<sup>\*\*</sup>Energy Charges are separately provided for through consumer's Energy Service Supplier

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes.

<sup>&</sup>lt;sup>3</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>\*</sup>Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Supplier

<sup>&</sup>lt;sup>2</sup> Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes.

<sup>\*\*</sup>Energy Charges are separately provided for through consumer's Energy Service Supplier

<sup>&</sup>lt;sup>3</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

# **Direct Access Service**

E-18 PHASE XXVI	<del>II</del>	Effective January 1, 2	2018						Sup	plementa	al Schedu	ıles					
	<b>T</b> 100 0 1 1 1	(1)		BASE			3.0%										EFFECTIVE
	Tariff Schedule	es''		RATE	102	105	108 <sup>(2)</sup>	109	110	112	115	123	146	145	143	137	RATE <sup>(3)</sup>
Schedule 585-S (RPA)	Secondary Voltage	201-4,000 kW															
	Basic Charge			\$ 500.00													\$ 500.00
	Facilities Charge <sup>(4)</sup>		200 kW														\$ 3.39 per kW
		Over	200 kW	\$ 2.49													\$ 2.49 per kW
	Transmission & Ancillary*			.\$													\$ - per kW
	Distribution Charge		Peak kW														\$ 2.68 per kW
	System Usage		All kWh	(0.015)													(0.015) cents/kWh
	ESS**									JI	LL			l			- cents/kWh
	Total w/o ESS		eak kWh	(0.015)	(0.834)	(0.015)	3.0%	0.320	0.004	0.004	0.840	(800.0)	-	0.024	(0.017)	0.042	0.345 cents/kWh
			eak kWh	(0.015)	(0.834)	(0.015)	3.0%	0.320	0.004	0.004	0.840	(800.0)	-	0.024	(0.017)	0.042	0.345 cents/kWh
Schedule 585-P (RPA)	, 0	201-4,000 kW															
	Basic Charge 3-phase			\$ 470.00													\$ 470.00
	Facilities Charge <sup>(4)</sup>	- First	200 kW	\$ 3.14													\$ 3.14 per kW
		Over	200 kW	\$ 2.24													\$ 2.24 per kW
	Transmission & Ancillary*			\$													\$ - per kW
	Distribution Charge	On-P	Peak kW	\$ 2.60													\$ 2.60 per kW
	System Usage		All kWh	(0.016)													(0.016) cents/kWh
L	ESS**			-				1			LL	L		l			- cents/kWh
	Total w/o ESS	On-Pe	eak kWh	(0.016)	(0.834)	(0.015)	3.0%	0.320	0.004	0.004	0.840	(0.008)	-	0.024	(0.017)	0.041	0.343 cents/kWh
1		Off-Pe	eak kWh	(0.016)	(0.834)	(0.015)	3.0%	0.320	0.004	0.004	0.840	(0.008)	-	0.024	(0.017)	0.041	0.343 cents/kWh

(RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits (Schedule 102).

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

N/A = Not Applicable

Applicable Minimum Charges:

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>\*</sup>Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Supplier

<sup>\*\*</sup>Energy Charges are separately provided for through consumer's Energy Service Supplier

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes.

<sup>&</sup>lt;sup>3</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

# **Direct Access Service**

	Effective Janu	ary 1, 2018						Sup	olementa	al Sched	ules					
Taviff Oakadala	(1)		BASE			3.0%										EFFECTIVE
Tariff Schedule	<b>95</b> ` /		RATE	102	105	108 <sup>(2)</sup>	109	110	112	115	123	146	145	143	137	RATE <sup>(3)</sup>
Secondary Voltage Basic Charge Cacilities Charge Cransmission & Ancillary* Distribution Charge System Usage ESS** Total W/o ESS	201-4,000 kW	Over 200 kW On-Peak kW All kWh On-Peak kWh	\$ 2.49 \$ 2.68 (0.015) (0.015)	*	(0.015) (0.015)	3.0% 3.0%	0.320 0.320	0.004	0.004 0.004	0.840 0.840	(0.008)		0.024 0.024	(0.017)	0.042 0.042	\$ 500.00 \$ 3.39 per kW \$ 2.49 per kW \$ - per kW \$ 2.68 per kW (0.015) cents/kWh - cents/kWh 1.179 cents/kWh
Primary Voltage Basic Charge 3-phase Cacilities Charge (4)  Fransmission & Ancillary* Distribution Charge System Usage ESS** Total w/o ESS	201-4,000 kW	First 200 kW	\$ 470.00 \$ 3.14		(0.015)	3.0%	0.320	0.004	0.004	0.840	(0.008)		0.024	(0.017)	0.041	\$ 470.00 \$ 3.14 per kW \$ 2.24 per kW \$ - per kW \$ 2.60 per kW (0.016) cents/kWh - cents/kWh
r Pr	econdary Voltage asic Charge acilities Charge <sup>(4)</sup> ransmission & Ancillary* istribution Charge System Usage ESS** Total w/o ESS rimary Voltage asic Charge 3-phase acilities Charge <sup>(4)</sup> ransmission & Ancillary* istribution Charge System Usage ESS**	Tariff Schedules (1)  econdary Voltage 201-4,000 kW asic Charge acilities Charge (4) ransmission & Ancillary* istribution Charge System Usage ESS** Total w/o ESS  rimary Voltage 201-4,000 kW asic Charge 3-phase acilities Charge (4) ransmission & Ancillary* istribution Charge System Usage ESS**	Contract   Contract	Tariff Schedules	Tariff Schedules   102	Tariff Schedules (1)    Comparison of Compar	Tariff Schedules   Condition   Charge   Condition   Condit	Base   Rate   102   105   108   109	Tariff Schedules (1)    Condition   Charge   Condition   Condition	Tariff Schedules   Tariff Sche	Tariff Schedules <sup>(1)</sup> BASE RATE 102 105 108 <sup>(2)</sup> 109 110 112 115  econdary Voltage 201-4,000 kW asic Charge \$ 500.00 acilities Charge \$ 500.00 Sover 200 kW \$ 3.39 Sover 200 kW \$ 2.49 Sover 200 kW \$ 2.68 Sover 200 kW \$ 2.60 So	Tariff Schedules   Tariff Sche	Tariff Schedules (1)    BASE   RATE   102   105   108   109   110   112   115   123   146	Tariff Schedules <sup>(1)</sup> BASE RATE 102 105 108 <sup>(2)</sup> 109 110 112 115 123 146 145  econdary Voltage asic Charge asic Charge On-Peak kWh Over 200 kW \$ 2.49  Total w/o ESS On-Peak kWh Over 200 kW \$ 3.14  A 70.00  S 470.00  S 470.00  S 470.00  S 470.00  S 5.00  S 5.00  System Usage All kWh Over 200 kW \$ 2.49  Total w/o ESS On-Peak kWh Over 200 kW \$ 3.14  S 6.00  S 70.00  S 70.	Tariff Schedules <sup>(1)</sup> BASE RATE 102 105 108 109 110 112 115 123 146 145 143  econdary Voltage asic Charge 201-4,000 kW \$ 5,000 Over 200 kW \$ 2,49 asic lities Charge On-Peak kWh (0.015) * (0.015)	BASE RATE   102   105   109   110   112   115   123   146   145   143   137

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

N/A = Not Applicable

Applicable Minimum Charges:

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service. \*Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Supplier

<sup>\*\*</sup>Energy Charges are separately provided for through consumer's Energy Service Supplier

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes.

<sup>&</sup>lt;sup>3</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

### **Direct Access Service**

E-18 PHASE XXVI	II	Effective Jan	uary 1, 2018						Sup	plementa	al Sched	ules					
	T- 200 O - 1 1- 1	(1)		BASE			3.0%										EFFECTIVE
	Tariff Schedule	es`'		RATE	102	105	108 <sup>(2)</sup>	109	110	112	115	123	146	145	143	137	RATE <sup>(3)</sup>
Schedule 589-S (RPA)	Secondary Voltage Basic Charge Facilities Charge  Transmission & Ancillary* Distribution Charge System Usage ESS**	>4000 kW	First 4,000 kW Over 4,000 kW On-Peak kW All kWh	\$ 1.28 \$ - \$ 2.68													\$ 3,160.00 \$ 1.59 per kW \$ 1.28 per kW \$ - per kW \$ 2.68 per kW (0.005) cents/kWh
	Total w/o ESS		On-Peak kWh Off-Peak kWh		(0.834) (0.834)	(0.013) (0.013)		*	*	0.004 0.004	0.840 0.840	*	 -	0.023 0.023	(0.017) (0.017)	0.040 0.040	0.038 cents/kWh
Schedule 589-P (RPA)	Primary Voltage Basic Charge 3-phase Facilities Charge <sup>(4)</sup> Transmission & Ancillary* Distribution Charge System Usage ESS**	>4000 kW	First 4,000 kW Over 4,000 kW On-Peak kW All kWh	\$ 1,770.00 \$ 1.55 \$ 1.24 \$ - \$ 2.60											,		\$ 1,770.00 \$ 1.55 per kW \$ 1.24 per kW \$ - per kW \$ 2.60 per kW (0.005) cents/kWh - cents/kWh
	Total w/o ESS		On-Peak kWh Off-Peak kWh	,	(0.834) (0.834)	(0.013) (0.013)		*	*	0.004 0.004	0.840 0.840	*	- -	0.023 0.023	(0.016) (0.016)	0.039 0.039	0.038 cents/kWh 0.038 cents/kWh

(RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits (Schedule 102).

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

\*\*Energy Charges are separately provided for through consumer's Energy Service Supplier

N/A = Not Applicable

Applicable Minimum Charges:

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>\*</sup>Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Supplier

<sup>&</sup>lt;sup>2</sup> Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes.

<sup>&</sup>lt;sup>3</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

# **Direct Access Service**

E-18 PHASE XXVI	<del>III</del>	Effective January	y 1, 2018						Sup	plementa	I Sched	ules					
	Tariff Schedule	es <sup>(1)</sup>		BASE RATE	102	105	3.0% 108 <sup>(2)</sup>	109	110	112	115	123	146	145	143	137	EFFECTIVE RATE <sup>(3)</sup>
Schedule 589-S	Secondary Voltage	>4000 kW		10112		.00	100				1.0			1.10	1-10		IVALE
Scriedule 303-3				\$ 3,160.00													\$ 3,160.00
	Basic Charge Facilities Charge <sup>(4)</sup>		irst 4 000 kW	\$ 1.59													\$ 1.59 per kW
	r domines offdige		over 4,000 kW														\$ 1.28 per kW
	Transmission & Ancillary*			S -													\$ - per kW
	Distribution Charge		On-Peak kW	\$ 2.68													\$ 2.68 per kW
	System Usage		All kWh	(0.005)													(0.005) cents/kWh
	System Usage ESS**																- cents/kWh
	Total w/o ESS		On-Peak kWh	(0.005)	*	(0.013)	3.0%	*	*	0.004	0.840	*		0.023	(0.017)	0.040	0.872 cents/kWh
		(	Off-Peak kWh	(0.005)	*	(0.013)	3.0%	*	*	0.004	0.840	*	-	0.023	(0.017)	0.040	0.872 cents/kWh
Schedule 589-P	Primary Voltage	>4000 kW															
	Basic Charge 3-phase			\$ 1,770.00													\$ 1,770.00
	Facilities Charge <sup>(4)</sup>		First 4,000 kW	\$ 1.55													\$ 1.55 per kW
		0	over 4,000 kW	\$ 1.24													\$ 1.24 per kW
	Transmission & Ancillary*			\$													\$ - per kW
	Distribution Charge		On-Peak kW	\$ <u>2.60</u> (0.005)													\$ 2.60 per kW
	System Usage ESS**		All kWh	(0.005)													\$ 2.60 per kW (0.005) cents/kWh
						↓↓		l	l	!!			L	!!			- cents/kWh
	Total w/o ESS		On-Peak kWh	(0.005)	*	(0.013)	3.0%	*	*	0.004	0.840	*	-	0.023	(0.016)	0.039	0.872 cents/kWh
			Off-Peak kWh	(0.005)	*	(0.013)	3.0%	*	*	0.004	0.840	*	-	0.023	(0.016)	0.039	0.872 cents/kWh
Schedule 589-T	Sub-Transmission Voltage	>4000 kW		A 0 050 00													Φ 0.050.00
	Basic Charge			\$ 3,850.00													\$ 3,850.00
	Facilities Charge <sup>(4)</sup>		First 4,000 kW														\$ 1.55 per kW \$ 1.24 per kW
	Transmission 8 Appilland		over 4,000 kW	\$ 1.24													5 1.24 per kvv
	Distribution Charge		On Dook kW	\$ 1.26													5 - per kvv
	Distribution Charge		OII-Peak KVV	φ <u>1.2b</u>													φ 1.20 per κνν (0.006) conts/kW/h
	Transmission & Ancillary* Distribution Charge System Usage ESS**		<u>All KVVII</u>	(0.006)													\$ - per kW \$ 1.26 per kW (0.006) cents/kWh - cents/kWh
	Total w/o ESS		On-Peak kWh	(0.006)		(0.013)	3.0%		<u>-</u>	0.001	0.840	*	<u>-</u>	0.023	(0.016)	0.039	0.868 cents/kWh
	10tal W/0 E00		Off-Peak kWh	(0.006)	*	(0.013)	3.0%	*	*	0.001	0.840	*		0.023	(0.016)	0.039	0.868 cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

\*Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Supplier

\*\*Energy Charges are separately provided for through consumer's Energy Service Supplier

N/A = Not Applicable

Applicable Minimum Charges:

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes.

<sup>&</sup>lt;sup>3</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

**Direct Access Service** 

E-18 PHASE XXVIII	Effective January 1, 2018						Sup	olementa	al Schedu	ıles					
	Tariff Schedules <sup>(1)</sup>	BASE			3.0%										EFFECTIVE
	Tarim Schedules.	RATE	102	105	108 <sup>(2)</sup>	109	110	112	115	123	146	145	143	137	RATE <sup>(3)</sup>
Schedule 592	kWh Service														
Tran	smission & Ancillary*														- cents/kWh
Distr	ribution Charge	2.755													2.755 cents/kWh
	ESS**		L	LI		l		l	Ll			Ll			- cents/kWh
	Total w/o ESS	2.755	*	(0.016)	3.0%	0.322	0.004	0.023	0.840	(0.008)		0.022	(0.015)	0.039	3.966 cents/kWh

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

<sup>\*</sup>Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Supplier

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>\*\*</sup>Energy Charges are separately provided for through consumer's Energy Service Supplier

<sup>&</sup>lt;sup>2</sup>Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes.

<sup>&</sup>lt;sup>3</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.