E-18 PHASE	Effective April 1, 2023										Adju	stment S	chedules											
	Tariff Schedules ⁽¹⁾	BASE		1.	5%								0.00)%										EFFECTIVE
	Tariii Schedules	RATE	102 ⁽²⁾		18 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	26 131	132	135	136	137	138	143	146	150	152	153	RATE ⁽⁶⁾

Supplemental Schedule Descriptions and Applications: SCHEDULE	DESCRIPTION	APPLICABLE
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.14 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose board exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cos Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service. Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Direct Access Se	<u>rvice</u>																										_
E-18 PHASE		Effective April 1, 2023										Adju	ustment	t Sche	dules												
	Tariff Schedules ⁽¹⁾		BASE			1.5%									0.000%												EFFECTIVE
	Tariii Schedules		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	131 ⁽⁵⁾	132	135	136	13	37	138	143	146	150	152	153	RATE ⁽⁶⁾
		<= 30kW																							T		
	Basic Charge 1-phase		\$ 20.00 \$ 29.00																								\$ 20.00
Total	Basic Charge 3-phase Distribution	First 5.000 kWh	5.081																								\$ 29.00 5.081 cents/kW
		Over 5,000 kWh	1.253	ļ																							1.253 cents/kW
Energy	Energy Service Supplier			į				Trans	mission & A	ncillary Char	ges and Ene	rgy Charges	s are sepa	arately p	rovided for	through	consumer'	s Energy S	ervice P	rovide	r						- cents/kW
	Schedule 100 Adjustments	per kWh		(0.676)	0.010	N/A	0.576	0.004	N/A	1.140	n/a	0.30	1 -	-	N/A		0.081	0.0	19 0.0	004	0.011	(0.016)	0.356	0.070	0.23	3 0.003	2.116 cents/kW
	LIA Charge (Schedule 115)								0.104		†	1		·										1	4		0.104 cents/kW
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%	T					T						T:
	Public Purpose Charge (Schedule 108)					1.5%																					cents/kW
Schedule 532	Small Nonresidential Direct Access Basic Charge 1-phase	<= 30kW	\$ 20.00																								\$ 20.00
Scredule 532	Basic Charge 1-phase Basic Charge 3-phase		\$ 20.00																								\$ 20.00
Total	Distribution	First 5,000 kWh		ŀ																							5.081 cents/kW
		Over 5,000 kWh	1.253																								1.253 cents/kW
Energy	Energy Service Supplier			į		, ,	·	Trans	mission & A	ncillary Char	ges and Ene	rgy Charges	s are sepa	arately p	rovided for	through	consumer'	s Energy S	ervice P	rovide	r	·		,		·	- cents/kW
	Schedule 100 Adjustments	per kWh	1	N/A	0.010		0.576	0.004	N/A	1.140	n/a	0.30	1 -	-	N/A		0.081	0.0	19 0.0	004	0.011	(0.016)	0.356	0.070	0.23	3 0.003	2.792 cents/kW
	LIA Charge (Schedule 115)								0.104															III	1		0.104 cents/kW
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%												
	Public Purpose Charge (Schedule 108)					1.5%																			—		cents/kW
Schodulo E29 (DDA)	Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase		\$ 30.00	ļ																							\$ 30.00
	Basic Charge 3-phase		\$ 30.00																								\$ 30.00
Total	Distribution	per kWh	7.637																			1					7.637 cents/kW
Energy	Energy Service Supplier			<u>'</u>			,	Trans	mission & A	ncillary Char	ges and Ene	rgy Charges	s are sepa	arately p	rovided for	through	consumer'	s Energy S	ervice P	rovide	r				u.	,	- cents/kW
	Schedule 100 Adjustments	per kWh		(0.676)	0.019	N/A	0.635	0.004	N/A	1.140	n/a	-T		r	N/A		0.074	0.0	21 0.0	005	0.010	(0.015)	0.326	0.089	0.27	1 0.003	1.906 cents/kW
	LIA Charge (Schedule 115)	po area	·	10.01.07	0.010		0.000		0.104			+		 		+						(0.0.0)		0.000			0.104 cents/kW
	Oregon Corporate Activity Tax Recovery (Schedule 131)									-	†			h	0.000%									†	1		†'
	Public Purpose Charge (Schedule 108)					1.5%																					cents/kW
	Large Nonresidential Optional Time-of-Day Direct Access																										
Schedule 538	Basic Charge 1-phase		\$ 30.00																								\$ 30.00
Total	Basic Charge 3-phase Distribution	por MMh	\$ 30.00																			1					\$ 30.00 7.637 cents/kWI
Total		per kwrii	1.031	<u>'</u>		1 1	I		l	1	1	I	I	I	l	1 1		1	1	ı	l	1		1	1	I	
Energy	Energy Service Supplier			i				Trans		ncillary Char	-		s are sepa	arately p	provided for	through	consumer'	s Energy S	ervice P	rovide	r						- cents/kW
	Schedule 100 Adjustments	per kWh	1	N/A	0.019	N/A	0.635	0.004	N/A	1.140	n/a	-		T -	N/A		0.074	0.0	21 0.0	005	0.010	(0.015)	0.326	0.089	0.27	1 0.003	2.582 cents/kW
	LIA Charge (Schedule 115)								0.1040		T	T	7	T		T1		T		<u>-</u>					T		0.104 cents/kW
	Oregon Corporate Activity Tax Recovery (Schedule 131)										T	T	7	T	0.000%	T1		T		<u>-</u>					T		
	Public Purpose Charge (Schedule 108)					1.5%																					cents/kW

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Direct Access Se	TVICE		-																						-
E-18 PHASE	1	Effective April 1, 2023										Adjus	stment Scl	nedules											1
	Tariff Schedules ⁽¹⁾		BASE			1.5%								0.000%											EFFECTIVE
	Tariπ Schedules**		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125 126	131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	153	RATE ⁽⁶⁾
	Large Nonresidential Irrigation and Drainage Pumping Direct Access	> 30 kW																							
	Basic Charge Summer		\$ 45.00																						\$ 45.00
	Basic Charge Winter		\$ -																						s -
Total	Distribution	First 50 kWh per kW of Demand	9.780																						9.780 cents/kWh
		Over 50 kWh per kW of Demand	7.780																						7.780 cents/kWh
Energy	Energy Service Supplier		į					Trans	mission & Ar	ncillary Charg	es and Energ	gy Charges	are separatel	provided fo	r through	consumer's	Energy Ser	rvice Prov	vider						- cents/kWh
	Schedule 100 Adjustments	per kWh		(0.676)	0.022	N/A	0.635	0.005	N/A	1.140	n/a	0.100		N/A		0.092	0.02	5 0.005	0.012	2 (0.018)	0.408	0.112	0.324	0.004	2.190 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)								0.104				1			1			T	T		T	1		0.104 cents/kWh
													1	0.000%		1			T	T		T	1		
	Public Purpose Charge (Schedule 108)					1.5%																			cents/kWh
		> 30 kW																							ĺ
Schedule 549	Basic Charge Summer		\$ 45.00																						\$ 45.00
	Basic Charge Winter		\$ -																						\$ -
Total	Distribution	First 50 kWh per kW of Demand	9.780																						9.780 cents/kWh
		Over 50 kWh per kW of Demand	7.780			I			l															ļ	7.780 cents/kWh
Energy	Energy Service Supplier							Trans	mission & Ar	ncillary Charg	es and Energ	gy Charges	are separatel	provided fo	r through	consumer's	Energy Ser	rvice Prov	vider						- cents/kWh
	Schedule 100 Adjustments	per kWh		N/A	0.022	N/A	0.635	0.005	N/A	1.140	n/a	0.100	-	N/A		0.092	0.02	5 0.005	0.012	2 (0.018)	0.408	0.112	0.324	0.004	2.866 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)						T	[0.104				1			1	T		T	T		T			0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)						T	[]				1	0.000%		1	T		T	T		T			
1	Public Purpose Charge (Schedule 108)					1.5%		l						1			l	- 1	1	1	1				cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Direct Access Ser																										
E-18 PHASE	Effectiv	ve April 1, 2023										Adju	ustmen	nt Sche	dules											
	- (1)		BASE			1.5%									0.000%											EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	153	RATE ⁽⁶⁾
	Large Nonresidential Direct Access 31-200 K	W																						,		
Schedule 583 (RPA)	Basic Charge 1-phase		\$ 35.00																					1		\$ 35.00
	Basic Charge 3-phase		\$ 45.00																					1 '		\$ 45.00
Demand	Distribution Charge	per kW	\$ 1.47																					1 '		\$ 1.47 per kW
	Facility Charge ⁽⁶⁾	First 30 kW	\$ 4.75																					1 '		\$ 4.75 per kW
		Over 30 kW	\$ 4.65																					1 '		\$ 4.65 per kW
Energy	System Usage	per kWh	0.870																					1		0.870 cents/kWh
	Energy Service Supplier		-					Trans	mission & A	ncillary Char	ges and Ene	rgy Charges	s are sepa	arately p	rovided fo	through	consumer's	Energy Se	rvice Prov	rider						- cents/kWh
Total PGE Delivery	Demand	First 30 kW	\$ 622		I	l .	1		1	1	1	ĺ	1	1		1 1		ĺ	1	1	1 1		ĺ	į.	1	\$ 6.22 per kW
Total T OL Delivery	Belliand	Over 30 kW	\$ 6.12																					1		\$ 6.12 per kW
Energy	Energy including Schedule 100 Adjustments		0.870	(0.676)	0.016	N/A	0.464	0.003	N/A	1.140	n/a	0.10	0 -		N/A		0.080			0.010	(0.016)	0.352	0.029	0.153	0.002	2.545 cents/kWh
37	LIA Charge (Schedule 115)								0.104											T						0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)											1		1	0.000%			1			1					
	Public Purpose Charge (Schedule 108)					1.5%																		1 '		cents/kWh
	Large Nonresidential Direct Access 31-200 k	W																						,		
Schedule 583	Basic Charge 1-phase		\$ 35.00																					1 '		\$ 35.00
	Basic Charge 3-phase		\$ 45.00																					1 '		\$ 45.00
Demand	Distribution Charge		\$ 1.47																					1 '		\$ 1.47 per kW
	Facility Charge ⁽⁶⁾	First 30 kW	\$ 4.75																					1 '		\$ 4.75 per kW
		Over 30 kW	\$ 4.65																					1		\$ 4.65 per kW
Energy	System Usage	per kWh	0.870							I				1		1 1								1		0.870 cents/kWh
	Energy Service Supplier		-					Trans	mission & A	ncillary Char	ges and Ene	rgy Charges	s are sepa	arately p	rovided fo	through	consumer's	Energy Se	rvice Prov	rider						- cents/kWh
Total PGE Delivery	Demand	First 30 kW	\$ 6.22		Ì	1					1					1 1			1					'		\$6.22 per kW
		Over 30 kW	\$ 6.12																			l		'		\$6.12 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.870	N/A	0.016	N/A	0.464	0.003	N/A	1.140	n/a	0.10		-	N/A	-	0.080	0.01	5 0.003	0.010	(0.016)	0.352	0.029	0.153	0.002	3.221 cents/kWh
•	LIA Charge (Schedule 115)								0.104					1				1		T	1		T	1		0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)								†			+		+	0.000%					†	†		†	†I		··
	Public Purpose Charge (Schedule 108)	l l				1.5%				1		1		1										1 '		cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

^{*}Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE		Effective April 1, 2023										Δdiu	stment S	chedule	16											ł
LIGITIAGE			BASE			1.5%						Auju	Junioni O	0.0												EFFECTIVE
	Tariff Schedules ⁽¹⁾		-	(2)					(4)										_ .							
			RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125 1	26 13	31 ⁽⁵⁾ 13	32	135 1	36 13	7 1	138 14	3 14	46	150	152	153	RATE ⁽⁶⁾
Schedule 585-S (RPA	Large Nonresidential Direct Access - Secondary Voltage	201-4,000 kW	810.00																							\$ 810.00
Demand	Facility Charge (6)	First 200 kW	2 24																						Į.	\$ 3.24 per kW
Demand	racility Charge	Over 200 kW	2.04																							3 3.24 per kW
	Distribution Charge	On-Peak kW \$	1.47																							\$ 1.47 per kW
Energy	System Usage	ner kWh	0.144																							0.144 cents/kWh
0,	Energy Service Supplier				!	,		Trans	mission & A	ncillany Char	nee and Ene	ray Charace	are constat	taly provid	ad for thro	uah ca	onsumer's Energ	v Sarvica P	rovider	. '				,		- cents/kWh
	Energy Service Supplier							. I I alia	illission & A	ilciliary Cital	ges and Ene	igy Charges	are separar	tely provid	eu ioi tiiio	ugii cc	onsumer s Energ	y Selvice F	ovidei							- Cents/kvvii
Total PGE Delivery	Demand	First 200 kW	3.240	į																	•					3.240 per kW
	-	Over 200 kW	2.040	 																	İ					2.040 per kW
	F	On-Peak kW	1.470	(0.070)	0.045		0.400	0.000				0.400				+-		0.040		040 (0)	240)	0.40	0.005		0.000	1.470 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.144	(0.676)	0.015	N/A	0.400	0.003	N/A 0.104	1.140	n/a	0.100	++	N	√A -	+	0.077	0.013 0.0	03 0.	1.010 (0.1	J16) U	0.340	0.025	0.110	0.002	1.690 cents/kWh 0.104 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)								0.104			+	++	0.0	100%											0.104 Cents/kvvii
	Public Purpose Charge (Schedule 108)	<mark></mark> -				1.5%								0.0	100 /6											cents/kWh
		201-4.000 kW																								
Schedule 585-S	Basic Charge	\$	810.00																							\$ 810.00
Demand	Facility Charge ⁽⁶⁾	First 200 kW	3.24																							\$ 3.24 per kW
		Over 200 kW	2.04																							\$ 2.04 per kW
	Distribution Charge	On-Peak kW \$	1.47																							\$ 1.47 per kW
Energy	System Usage	per kWh	0.144		ļ	l	I	ļ	l	l	l	I										ļ	ļ		i	0.144 cents/kWh
	Energy Service Supplier		-					Trans	mission & A	ncillary Char	ges and Ene	rgy Charges	are separat	tely provid	ed for thro	ugh co	onsumer's Energ	y Service P	rovider	•						- cents/kWh
Total PGE Delivery	Demand	First 200 kW	3.240				1			ĺ	ĺ	1	1 1	1	1	- 1	1		1				1	1		3.240 per kW
-		Over 200 kW	2.040	l																	ł					2.040 per kW
	-	On-Peak kW	1.470	L		L	<u></u>	L	L			1									i					1.470 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.144	N/A	0.015	N/A	0.400	0.003	N/A	1.140	n/a	0.100		· N	√A -			0.013 0.0	03 0.	.010 (0.0	016) 0).340	0.025	0.110	0.002	2.366 cents/kWh
	LIA Charge (Schedule 115)	<mark></mark>							0.104										4							0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)					4 =04						1		0.0	100%											
ĺ	Public Purpose Charge (Schedule 108)			I	l	1.5%		l	l	1	1	1	1	- 1												cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Se																									
E-18 PHASE	I	Effective April 1, 2023										Adjus	stment Sch	edules											
	Tariff Schedules ⁽¹⁾		BASE			1.5%								0.000%											EFFECTIVE
	Tariπ Schedules		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125 126	131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	153	RATE ⁽⁶⁾
Schedule 585-P (RPA	Large Nonresidential Direct Access - Primary Voltage Basic Charge 3-phase	201-4,000 kW																							
	Basic Charge 3-phase		\$ 770.00																					Į.	\$ 770.00
Demand	Facility Charge ⁽⁶⁾	 First 200 kW Over 200 kW 																							\$ 3.21 per kW \$ 2.01 per kW
	Distribution Charge	On-Peak kW																						· ·	\$ 1.46 per kW
Energy	System Usage	per kWh	0.144																						0.144 cents/kWh
	Energy Service Supplier					"		Trans	mission & A	ncillary Char	es and Ener	gy Charges	are separately	provided fo	r through	consumer's	Energy Serv	rice Provi	ider			,			- cents/kWh
					ı	1	1 1				, I) 		1		1		1	1 1	i	1	1	i	ļ	
Total PGE Delivery	Demand	First 200 kW	3.210	į																ļ				į	3.210 per kW
	-	Over 200 kW On-Peak kW	·· <mark></mark>	ł																- 1				- 1	2.010 per kW
Energy	Energy including Schedule 100 Adjustments	On-Peak kW		(0.676)			0.413	0.003	N/A	1,140	n/a	0.088	 	N/A		0.074			0.010		0.333	0.021	0.090		1.460 per kW 1.656 cents/kWh
Ellelgy	LIA Charge (Schedule 115)	perkwi	0.144	(0.676)	0.015	IN/A	0.413	0.003	0.104	1.140		0.000	 	IN/A		0.074	0.011	0.003	0.010	(0.015)	0.333	0.021	0.090	0.002	0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)											 	 	0.000%		 			 					+	0.104 CCITIS/KWIII
	Public Purpose Charge (Schedule 108)					1.5%								0.00070											cents/kWh
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage 2	201-4,000 kW																							
Schedule 585-P	Basic Charge 3-phase Facility Charge (8)		\$ 770.00																						\$ 770.00
Demand	Facility Charge ⁽⁶⁾																								\$ 3.21 per kW
	District Observe	Over 200 kW On-Peak kW																						ŀ	\$ 2.01 per kW \$ 1.46 per kW
Energy	Distribution Charge System Usage	On-Peak kW	_T																					ŀ	5 1.46 per kw 0.144 cents/kWh
Lileigy		рыкий			Į.	1	1 1		l	1	l	1	1 1	1	1	1 1		1	1 1			Į.		ŀ	
	Energy Service Supplier		-					Trans	mission & A	ncillary Charg	ges and Ener	gy Charges	are separately	provided fo	r through	consumer's	Energy Serv	rice Provi	ider						 cents/kWh
Total PGE Delivery	Demand	First 200 kW	3.210	İ			1 1								1						1	ĺ		Ĭ	3.210 per kW
		Over 200 kW	2.010	ł																				1	2.010 per kW
	-	On-Peak kW	1,460	L			11													i_				i	1.460 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.144	N/A	0.015	N/A	0.413	0.003	N/A	1.140	n/a	0.088		N/A	-	0.074			0.010		0.333	0.021	0.090	0.002	2.332 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)				L				0.104			L	 					<u> </u>	11.						0.104 cents/kWh
														0.000%											
	Public Purpose Charge (Schedule 108)			I	1	1.5%			l		l			1	- 1			1	1						cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

Applicable Minimum Charges:
The minimum kW Service for primary service is 100 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

-18 PHASE	Effectiv	e April 1, 2023										Adju	stment S	Schedu	les											
	(1)		BASE			1.5%								0.	.000%											EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	153	RATE ⁽⁶⁾
-1	Large Nonresidential Direct Access - Secondary Voltage >4000 kV	/																								
chedule 589-S (RPA)	Basic Charge		\$ 5,290.00																							\$ 5,290.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW Over 4,000 kW																								\$ 1.33 per kW \$ 1.02 per kW
	Distribution Charge	On-Peak kW	\$ 1.47																							\$ 1.47 per kW
Energy	System Usage	per kWh	0.111																							0.111 cents/kV
	Energy Service Supplier		-					Trans	mission & And	cillary Charg	es and Ener	gy Charges	are separa	tely prov	ided for the	ough c	onsumer's E	Energy Serv	ice Prov	ider						- cents/kW
Total PGE Delivery	Demand	First 4,000 kW Over 4,000 kW On-Peak kW	\$ 1.33 \$ 1.02																							\$ 1.33 per kW \$ 1.02 per kW 1.470 cents/kW
Energy	Energy including Schodule 100 Adjustments	Der kWh	0.111	(0.676)	0.026	N/A	0.125		N/A	1,140	n/a	0.100	 		N/A		0.075	0.020	0.002	0.010	(0.015)	0.331	0.038	0.038		1.331 cents/kW
Lileigy	Energy including Schedule 100 Adjustments LIA Charge (Schedule 115)	pei kvvii	0.111	10.070)	0.020	IN/A	0.123	0.003	0.104	1.140	II/a	0.100	+		.19/7		0.073	0.020	0.002	0.010	(0.013)	0.331	0.036	0.036	0.003	0.104 cents/kW
	Est ortal go (our oddo 110)												++-		.000%					+	 		 			O. TO T CONTENT
	Public Purpose Charge (Schedule 108)					1.5%																				cents/kW
Schedule 589-S	Large Nonresidential Direct Access - Secondary Voltage >4000 kV Basic Charge		\$ 5,290.00																							\$ 5,290.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW Over 4,000 kW																								\$ 1.33 per kW \$ 1.02 per kW
	Distribution Charge	On-Peak kW	\$ 1.47																							\$ 1.47 per kW
Energy	System Usage																									0.111 cents/kW
	Energy Service Supplier		-					Trans	mission & And	cillary Charg	es and Energ	gy Charges	are separa	tely prov	ided for the	ough c	onsumer's E	Energy Serv	ice Prov	ider						- cents/kW
Total PGE Delivery	Demand	First 4,000 kW Over 4,000 kW On-Peak kW	\$ 1.33 \$ 1.02																							\$ 1.33 per kW \$ 1.02 per kW \$ 1.47 per kW
Energy	Energy including Schedule 100 Adjustments	Der kWh	0.111	N/A	0.026	N/A	0.125	0.003	N/A	1,140		0.100	 		N/A		0.075	0.020	0.002	0.010	(0.015)	0.331	0.038	0.038	0.003	2.007 cents/kW
Lindigy	Energy including Schedule 100 Adjustments LIA Charge (Schedule 115)	pei kvvii	0.111	19/7	0.020	17/7	0.123	0.003	0.104	1.140	ıııa	0.100	++-		17/0		0.073	0.020	0.002	0.010	(0.013)	0.331	0.036	3.030	0.003	0.104 cents/kW
	Oregon Corporate Activity Tax Recovery (Schedule 131)								0.104				 		.000%				 -	 	 		 	 		C.104 CCITIS/KV
	Public Purpose Charge (Schedule 108)					1.5%																				cents/kW

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

⁹ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per sitle. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Sei			E																							
E-18 PHASE		Effective April 1, 2023										Adjus	stment	Sche	dules											
	- 155 0 1 1 1 (1)		BASE			1.5%									0.000%											EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	153	RATE ⁽⁶⁾
Schedule 589-P (RPA)		>4000 kW																							,	
, , ,	Basic Charge 3-phase		3,640.00																							\$ 3,640.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW \$	1.32																						١,	\$ 1.32 per kW
			1.01																							\$ 1.01 per kW
	Distribution Charge	On-Peak kW \$	1.46																						.	\$ 1.46 per kW
Energy	System Usage	per kWh	0.112				- 1			l	I	l	1 1	l		1 1			I		ļ		ļ	ļ	۱ ,	0.112 cents/kWh
	Energy Service Supplier		-					Trans	mission & Ar	ncillary Char	ges and Ener	rgy Charges	are sepa	rately p	rovided for	through	consumer's	Energy Serv	vice Prov	ider						 cents/kWh
Total PGE Delivery	Demand	First 4,000 kW \$	1.32							ĺ		1	1 1	I		1 1			1		1		1	1		\$ 1.32 per kW
•		Over 4,000 kW \$	1.01																		Ì					\$ 1.01 per kW
		On-Peak kW	1.46			LI			L		L	<u> </u>									i					1.460 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.112	(0.676)		N/A	0.121	0.003	N/A	1.140	n/a	0.100	- 1	-	N/A	-	0.074	0.010	0.002	0.010	(0.015)	0.326	0.019	0.038	0.002	1.292 cents/kWh
	LIA Charge (Schedule 115)								0.104		L	<u></u>				L1				L						0.104 cents/kWh
															0.000%											
	Public Purpose Charge (Schedule 108)					1.5%																				cents/kWh
Schedule 589-P	Basic Charge 3-phase	>4000 kW \$	3,640.00																							\$ 3,640.00
Demand	Facility Charge (8)	First 4,000 kW \$	1.32																						·	\$ 1.32 per kW
		Over 4,000 kW \$	1.01																							\$ 1.01 per kW
	Distribution Charge	On-Peak kW \$	1.46																							\$ 1.46 per kW
Energy	System Usage	per kWh	0.112																						١.,	0.112 cents/kWh
	Energy Service Supplier		-					Trans	mission & Ar	ncillary Char	ges and Ener	rgy Charges	are sepa	rately p	rovided for	through	consumer's	Energy Serv	vice Prov	ider						- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW \$	1.32			1							1 1	1		1 1			1							\$ 1.32 per kW
•		Over 4,000 kW \$	1.01																							\$ 1.01 per kW
	-	On-Peak kW	1.460			LI			L	l	L	L	L			L					<u></u>		L	L	L:	\$ 1.46 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.112	N/A	0.026		0.121	0.003	N/A	1.140	n/a	0.100	-	-	N/A	-	0.074	0.010	0.002	0.010	(0.015)	0.326	0.019	0.038		1.968 cents/kWh
	LIA Charge (Schedule 115)								0.104				J						.L	<u> </u>						0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%											
	Public Purpose Charge (Schedule 108)					1.5%																				cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

											Aajus	stment So	chedule	98										
Tariff Schedules ⁽¹⁾		BASE			1.5%								0.0	00%										EFFECTIVE
Tarim Schedules		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125 12	26 13	31 ⁽⁵⁾ 132	135	136	137	138	143	146	150	152	153	RATE ⁽⁶⁾
e Nonresidential Direct Access - Sub-Transmission Voltage >4																								
c Charge																							L	\$ 5,580.00
lity Charge ⁽⁶⁾	 First 4,000 kW 	\$ 1.32																						\$ 1.32 per kW
		\$ 1.01																					L	\$ 1.01 per kW
ibution Charge	On-Peak kW	\$ 0.46																					L	\$ 0.46 per kW
em Usage	per kWh	0.112																						0.112 cents/kWh
rgy Service Supplier		-					Trans	nission & An	cillary Charg	es and Energ	gy Charges a	are separate	ely provid	ed for throug	n consumer's	Energy Serv	ice Provid	der						- cents/kWh
Demand	First 4,000 kW	\$ 1.32								1									1				Ì	\$ 1.32 per kW
	Over 4,000 kW	\$ 1.01																						\$ 1.01 per kW
	On-Peak kW	0.46													1				<u>i</u>					\$ 0.46 per kW
Energy including Schedule 100 Adjustments	per kWh	0.112	N/A	0.026	N/A	0.123	0.003	N/A	1.140	n/a	0.100		1	√/A -	0.076	0.010	0.003	0.010	(0.015)	0.332	0.014	0.038	0.002	1.974 cents/kWh
LIA Charge (Schedule 115)								0.104					[0.104 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)]	0.0											
Public Purpose Charge (Schedule 108)					1.5%																			
c (lity	Nonresidential Direct Access - Sub-Transmission Voltage Charge (Charge The property of the pro	Nonresidential Direct Access - Sub-Transmission Voltage	Nonresidential Direct Access - Sub-Transmission Voltage	Nonresidential Direct Access - Sub-Transmission Voltage	Nonresidential Direct Access - Sub-Transmission Voltage	Nonresidential Direct Access - Sub-Transmission Voltage	Nonresidential Direct Access - Sub-Transmission Voltage >4000 kW S. 5.580.00 S	Nonresidential Direct Access - Sub-Transmission Voltage	Nonresidential Direct Access - Sub-Transmission Voltage	Nonresidential Direct Access - Sub-Transmission Voltage >4000 kW Charge	Nonresidential Direct Access - Sub-Transmission Voltage	Nonresidential Direct Access - Sub-Transmission Voltage	Nonresidential Direct Access - Sub-Transmission Voltage >4000 kW S 5.580.00 S 1.01 S S 1.01 Nonresidential Direct Access - Sub-Transmission Voltage >4000 kW S 5.580.00 S 1.32	Nonresidential Direct Access - Sub-Transmission Voltage	Nonresidential Direct Access - Sub-Transmission Voltage	Nonresidential Direct Access - Sub-Transmission Voltage	Nonresidential Direct Access - Sub-Transmission Voltage	Nonresidential Direct Access - Sub-Transmission Voltage	Nonresidential Direct Access - Sub-Transmission Voltage >4000 kW S 5.580.00 S 5.580.	Nonresidential Direct Access - Sub-Transmission Voltage >4000 kW Charge >5,580.00 \$ \$ 1.32	RATE 102 ⁻⁰¹ 105 108 ⁻⁰¹ 109 110 115 ⁻⁰¹ 118 122 123 125 126 131 ⁻⁰¹ 132 135 136 137 138 143 146 150 Nonresidential Direct Access - Sub-Transmission Voltage >4000 kW Charge Charge - First 4,000 kW Over 4,0	RATE 102" 105 108" 109 110 115" 118 122 123 125 126 131" 132 135 136 137 138 143 146 150 152 Nonresidential Direct Access - Sub-Transmission Voltage	Nonresidential Direct Access - Sub-Transmission Voltage	

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.