

Direct Access Service

E-18 PHASE			Effective April 1, 2023			Adjustment Schedules																			EFFECTIVE RATE ⁽⁶⁾
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	153

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.14 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

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Effective April 1, 2023

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Tariff Schedules ⁽¹⁾				BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁶⁾	132	135	136	137	138	143	146	150	152	153	RATE ⁽⁶⁾							
Schedule 532 (RPA)	Small Nonresidential Direct Access			<= 30kW	\$ 20.00																						\$ 20.00							
	Basic Charge 1-phase				\$ 29.00																						\$ 29.00							
	Basic Charge 3-phase																																	
Total				Distribution	First 5,000 kWh	5.081																					5.081 cents/kWh							
				Over 5,000 kWh	1.253																						1.253 cents/kWh							
Energy	Energy Service Supplier					Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																										-	cents/kWh	
				Schedule 100 Adjustments	per kWh	(0.676)	0.010	N/A	0.576	0.004	N/A	1.140	n/a	0.301	-	-	N/A	-	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.233	0.003	2.116 cents/kWh						
				LIA Charge (Schedule 115)						0.104																		0.104 cents/kWh						
				Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%																	
				Public Purpose Charge (Schedule 108)			1.5%																					cents/kWh						
Schedule 532	Small Nonresidential Direct Access			<= 30kW	\$ 20.00																						\$ 20.00							
	Basic Charge 1-phase				\$ 29.00																						\$ 29.00							
	Basic Charge 3-phase																																	
Total				Distribution	First 5,000 kWh	5.081																					5.081 cents/kWh							
				Over 5,000 kWh	1.253																						1.253 cents/kWh							
Energy	Energy Service Supplier					Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																										-	cents/kWh	
				Schedule 100 Adjustments	per kWh	N/A	0.010	N/A	0.576	0.004	N/A	1.140	n/a	0.301	-	-	N/A	-	0.081	0.019	0.004	0.011	(0.016)	0.356	0.070	0.233	0.003	2.792 cents/kWh						
				LIA Charge (Schedule 115)						0.104																		0.104 cents/kWh						
				Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%																	
				Public Purpose Charge (Schedule 108)			1.5%																					cents/kWh						
Schedule 538 (RPA)	Large Nonresidential Optional Time-of-Day Direct Access				\$ 30.00																						\$ 30.00							
	Basic Charge 1-phase				\$ 30.00																						\$ 30.00							
	Basic Charge 3-phase																																	
Total				Distribution	per kWh	7.637																					7.637 cents/kWh							
Energy	Energy Service Supplier					Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																										-	cents/kWh	
				Schedule 100 Adjustments	per kWh	(0.676)	0.019	N/A	0.635	0.004	N/A	1.140	n/a	-	-	-	N/A	-	0.074	0.021	0.005	0.010	(0.015)	0.326	0.089	0.271	0.003	1.906 cents/kWh						
				LIA Charge (Schedule 115)						0.104																		0.104 cents/kWh						
				Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%																	
				Public Purpose Charge (Schedule 108)			1.5%																					cents/kWh						
Schedule 538	Large Nonresidential Optional Time-of-Day Direct Access				\$ 30.00																						\$ 30.00							
	Basic Charge 1-phase				\$ 30.00																						\$ 30.00							
	Basic Charge 3-phase																																	
Total				Distribution	per kWh	7.637																					7.637 cents/kWh							
Energy	Energy Service Supplier					Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																										-	cents/kWh	
				Schedule 100 Adjustments	per kWh	N/A	0.019	N/A	0.635	0.004	N/A	1.140	n/a	-	-	-	N/A	-	0.074	0.021	0.005	0.010	(0.015)	0.326	0.089	0.271	0.003	2.582 cents/kWh						
				LIA Charge (Schedule 115)						0.1040																		0.104 cents/kWh						
				Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%																	
				Public Purpose Charge (Schedule 108)			1.5%																					cents/kWh						

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See *Tariff Schedules for specifics on application.*

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Direct Access Service

E-18 PHASE

Effective April 1, 2023

[illegible]

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See *Tariff Schedules* for specifics on application.

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⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

Direct Access Service

E-18 PHASE

Effective April 1, 2023

[illegible]

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

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Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	106 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	0.000%	131 ⁽⁶⁾	132	135	136	137	138	143	146	150	152	153	EFFECTIVE RATE ⁽⁶⁾
Schedule 58S-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW		\$ 810.00																								\$ 810.00
Demand	Basic Charge		\$ 3.24																								\$ 3.24 per kW
	Facility Charge ⁽⁵⁾	First 200 kW	\$ 2.04																								\$ 2.04 per kW
		Over 200 kW	\$ 1.47																								\$ 1.47 per kW
Energy	Distribution Charge	On-Peak kW	\$ 0.144																								0.144 cents/kWh
	System Usage	per kWh	-																								- cents/kWh
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																							- cents/kWh
Total PGE Delivery	Demand	First 200 kW	3.240																								3.240 per kW
		Over 200 kW	2.040																								2.040 per kW
		On-Peak kW	1.470																								1.470 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.144	(0.676)	0.015	N/A	0.400	0.003	N/A	1.140	n/a	0.100	-	-	N/A	-	0.077	0.013	0.003	0.010	(0.016)	0.340	0.025	0.110	0.002	2.366 cents/kWh	
	LIA Charge (Schedule 115)								0.104																		0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																										
	Public Purpose Charge (Schedule 108)					1.5%									0.000%												cents/kWh
Schedule 58S-S	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW		\$ 810.00																								\$ 810.00
Demand	Basic Charge		\$ 3.24																								\$ 3.24 per kW
	Facility Charge ⁽⁵⁾	First 200 kW	\$ 2.04																								\$ 2.04 per kW
		Over 200 kW	\$ 1.47																								\$ 1.47 per kW
Energy	Distribution Charge	On-Peak kW	\$ 0.144																								0.144 cents/kWh
	System Usage	per kWh	-																								- cents/kWh
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																							- cents/kWh
Total PGE Delivery	Demand	First 200 kW	3.240																								3.240 per kW
		Over 200 kW	2.040																								2.040 per kW
		On-Peak kW	1.470																								1.470 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.144	N/A	0.015	N/A	0.400	0.003	N/A	1.140	n/a	0.100	-	-	N/A	-	0.077	0.013	0.003	0.010	(0.016)	0.340	0.025	0.110	0.002	2.366 cents/kWh	
	LIA Charge (Schedule 115)								0.104																		0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																										
	Public Purpose Charge (Schedule 108)					1.5%									0.000%												cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company
Price Summary

Direct Access Service
E-18 PHASE

E-18 PHASE			Effective April 1, 2023			Adjustment Schedules																									EFFECTIVE
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	122	123	125	126	0.000% 131 ⁽⁵⁾	132	135	136	137	138	143	146	150	152	153	RATE ⁽⁶⁾					
Schedule 585-P (RPA)	Large Nonresidential Direct Access - Primary Voltage		201-4,000 kW	\$ 770.00																						\$ 770.00					
	Demand	Basic Charge 3-phase	- First 200 kW	\$ 3.21																						\$ 3.21 per kW					
		Facility Charge ⁽⁸⁾	Over 200 kW	\$ 2.01																						\$ 2.01 per kW					
	Energy	Distribution Charge		On-Peak kW	\$ 1.46																						\$ 1.46 per kW				
System Usage		per kWh	0.144																						0.144 cents/kWh						
Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh							
Total PGE Delivery	Demand	First 200 kW	3.210																							3.210 per kW					
		Over 200 kW	2.010																							2.010 per kW					
		On-Peak kW	1.460																							1.460 per kW					
	Energy	Energy including Schedule 100 Adjustments		per kWh	0.144	(0.676)	0.015	N/A	0.413	0.003	N/A	1.140	n/a	0.088	-	-	N/A	-	0.074	0.011	0.003	0.010	(0.015)	0.333	0.021	0.090	0.002	1.656 cents/kWh			
LIA Charge (Schedule 115)									0.104																	0.104 cents/kWh					
Oregon Corporate Activity Tax Recovery (Schedule 131)																															
Public Purpose Charge (Schedule 108)						1.5%										0.000%											cents/kWh				
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage		201-4,000 kW	\$ 770.00																						\$ 770.00					
	Demand	Basic Charge 3-phase	- First 200 kW	\$ 3.21																						\$ 3.21 per kW					
		Facility Charge ⁽⁸⁾	Over 200 kW	\$ 2.01																						\$ 2.01 per kW					
	Energy	Distribution Charge		On-Peak kW	\$ 1.46																						\$ 1.46 per kW				
System Usage		per kWh	0.144																						0.144 cents/kWh						
Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				- cents/kWh							
Total PGE Delivery	Demand	First 200 kW	3.210																							3.210 per kW					
		Over 200 kW	2.010																							2.010 per kW					
		On-Peak kW	1.460																							1.460 per kW					
	Energy	Energy including Schedule 100 Adjustments		per kWh	0.144	N/A	0.015	N/A	0.413	0.003	N/A	1.140	n/a	0.088	-	-	N/A	-	0.074	0.011	0.003	0.010	(0.015)	0.333	0.021	0.090	0.002	2.332 cents/kWh			
LIA Charge (Schedule 115)									0.104																	0.104 cents/kWh					
Oregon Corporate Activity Tax Recovery (Schedule 131)																															
Public Purpose Charge (Schedule 108)						1.5%										0.000%											cents/kWh				

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134. Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 cents per kWh for the first 480,769 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:
The minimum kW Service for primary service is 100 kW.

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[illegible]

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

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⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

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Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

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⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

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[illegible]

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Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

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⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.