



REQUEST FOR PROPOSAL

PGE01-GID05-SH-019

Substation Transformers for the Warm Springs Power Pathway (the "Project") in support of the U.S. Department of Energy ("DOE") Grant:

Bipartisan Infrastructure Law (BIL) Confederated Tribes of Warm Springs and Portland General Electric Regional 500 kV Transmission Innovative Project

RFP Issue Date:	October 19, 2026
Requested Deadline to Confirm Intent to Bid and Request Access to SDS-M010 and SDS-M011	November 2, 2026, at 5:00 p.m. PST
Deadline for Objections to Annex H - Master Purchase Agreement Template	November 16, 2026, at 5:00 p.m. PST
Due Date for Offeror Questions & Requests for Clarification	December 4, 2026
Proposals Due:	December 18, 2026, at 5:00 p.m. PST Late Proposals will not be accepted or considered
Single Point of Contact:	PGE Solicitations pgesolicitations@pgn.com Offerors shall not contact other PGE personnel regarding this RFP except as expressly permitted by the RFP.

TABLE OF CONTENTS

SECTION 1: GENERAL INFORMATION	4
1. RFP Outline	4
2. List of Annexes	4
3. Company Background Information	4
4. General Description of Request for Proposal (RFP)	4
5. Contract Duration	6
6. Estimated Number of Contracts to be Awarded	6
7. Federal Review and Approval Conditions	6
8. RFP Availability	6
9. RFP Definitions	7
10. SPOC	7
SECTION 2: OFFEROR INSTRUCTIONS	8
1. Standard Instructions, Clauses and Conditions	8
2. Objections to Annex H - Master Purchase Agreement Template.....	8
3. Questions During the Solicitation Period	8
4. Suggested Improvements to the Requirements During the Solicitation Period	8
5. Existing NDAs.....	9
6. Validity of Proposals	9
7. Disclaimer.....	9
8. Reservation of Rights	9
9. Return of Materials	9
10. Errors and Omissions.....	9
11. Confidentiality of Response	10
12. Offeror Financial Capability	10
13. Competitive Bidding	10
14. Code of Ethics	10
15. Non-Discrimination	10
16. Conflict of Interest.....	10
17. Proposal Preparation Costs	11
18. Qualification of Offeror's Resources	11
19. Publicity	11
20. Compliance with Applicable Laws	11
21. Contract Finalization.....	11
22. Disputes	11
23. Proposal Withdrawal	11
24. Authority	12
25. Responsiveness	12
26. RFP Amendments	12
27. Debarment and Suspension	12
28. Unpaid Tax Liabilities Prohibited.....	12
29. Felony Criminal Convictions Prohibited.....	12
30. Protest of Intent to Award	12
SECTION 3: PROPOSAL PREPARATION INSTRUCTIONS	14
1. Proposal Preparation Instructions	14
2. Submission of Proposals	14
3. Technical Proposal	15
4. Financial Proposal	15
5. RFP and Contract Award Timeline	16
6. Clarification Procedures	17
SECTION 4: EVALUATION PROCEDURES AND BASIS OF SELECTION	18
1. Evaluation Procedures	18
2. Technical Evaluation	18
3. Financial Evaluation	18
4. Method of Scoring - Highest Combined Technical Score and Price Score	19
5. PGE Rights: Clarifications, Discussions, and Contract Finalization	20
ANNEX A - STATEMENT OF WORK.....	22

ANNEX B - BASIS OF PAYMENT	23
ANNEX C - MANDATORY EVALUATION CRITERIA	24
ANNEX D - POINT-RATED EVALUATION CRITERIA	27
ANNEX E - CONTRACTOR REPRESENTATION AND CERTIFICATION	33
ANNEX F - NON-COLLUSION CERTIFICATION	36
ANNEX G - BYRD ANTI-LOBBYING AMENDMENT CERTIFICATION	37
ANNEX H - MASTER PURCHASE AGREEMENT TEMPLATE	38
ANNEX I - BABA MANUFACTURED PRODUCT CERTIFICATION	39

SECTION 1: GENERAL INFORMATION

1. RFP Outline

This document establishes the terms and conditions applicable to this Solicitation and is organized into four sections plus attachments, as described below:

- | | |
|-----------|---|
| Section 1 | General Information: Provides a general description of the Solicitation requirements. |
| Section 2 | Offeror Instructions: Provides the instructions, clauses and conditions applicable to this Solicitation. By submitting a Proposal, the Offeror agrees to be bound by all clauses and conditions contained within this document. |
| Section 3 | Proposal Preparation Instructions: Provides Offerors with detailed instructions on how to prepare and submit their Proposals. |
| Section 4 | Evaluation Procedures and Basis of Selection: Describes how the evaluation will be conducted, outlines the evaluation criteria that must be addressed in the Proposal, and explains the basis upon which a selection will be made. |

2. List of Annexes

The following attachments are hereby incorporated into this RFP:

1. Annex A - Statement of Work
2. Annex B - Basis of Payment
3. Annex C - Mandatory Evaluation Criteria
4. Annex D - Point-Rated Evaluation Criteria
5. Annex E - Contractor Representation & Certification Form
6. Annex F - Non-Collusion Certification
7. Annex G - Byrd Anti-lobbying Amendment Certification
8. Annex H - Master Purchase Agreement Template
9. Annex I - BABA Manufactured Product Certification

Each document identified in the List of Annexes is part of the Solicitation. If an annex is listed but not included in the Solicitation package, the Offeror must notify the SPOC before the question deadline. PGE will issue any missing annex through a written addendum.

3. Company Background Information

Portland General Electric ("PGE") is a vertically integrated electric utility company engaged in the generation, purchase, transmission, distribution, and retail sale of electricity in the State of Oregon. PGE's corporate headquarters are in Portland, Oregon, and its state-approved service area covers approximately 4,000 square miles, encompassing 51 incorporated cities.

Offerors are encouraged to visit the PGE company website at www.portlandgeneral.com for more detailed information. A service area map and other pertinent company information can be found on the company website under the "Our Company" tab.

4. General Description of Request for Proposal (RFP)

a. Project Purpose

PGE is seeking a qualified Contractor to engineer, design, manufacture, factory test, package, transport, and deliver four (4) single-phase 500/230-kV, 433-MVA Base Transformers for Lambert Substation. PGE may, but is not obligated to, purchase up to four (4) additional Optional Transformers in accordance with Annex A, Statement of Work.

The Contractor shall also provide the drawings, calculations, test reports, manuals, certifications, Field Services, technical observation and equipment-specific guidance during installation, and Commissioning Support expressly required by Annex A, including Appendix 1 and Appendix 2.

Except for Contractor's responsibility for offloading, lifting, rigging, positioning, and setting each Transformer on its designated pad and the Field Services expressly assigned to Contractor under Annex A, physical installation and construction labor will be performed by PGE or a third-party contractor retained by PGE.

The Base Transformers and Optional Transformers shall be configured as described in Annex A. Offerors shall separately price the four (4) Base Transformers and up to four (4) Optional Transformers in accordance with Annex B. Pricing and evaluation of the Optional Transformers do not constitute a commitment by PGE to purchase those units.

b. Project Background

On October 18, 2023, the Confederated Tribes of Warm Springs ("CTWS") was selected to receive a \$250 million grant from the U.S. Department of Energy ("DOE") under the Grid Resilience and Innovation Partnerships ("GRIP") Program. The grant was formalized through Assistance Agreement Award No. DE-GD0000934, dated August 13, 2024, between DOE and Warm Springs Power and Water Enterprises ("WSPWE") (the "Grant").

PGE is a designated subrecipient under the Grant, and WSPWE and PGE entered into a Subrecipient Agreement effective December 1, 2024.

In support of the Grant, PGE plans to:

- Rebuild approximately 88 miles of an existing single-circuit 230 kV transmission line as a 500-kV transmission line with fiber; and
- Rebuild approximately 11 miles of an existing single-circuit 230 kV PGE transmission line as a double-circuit 230 kV transmission line with fiber.

The Project is targeted to be in service in 2032.

c. Federal Funding Requirements

This Project is funded in whole or in part through a grant from the U.S. Department of Energy (DOE) under the Bipartisan Infrastructure Law (BIL).

Accordingly, this Solicitation and any resulting Contract are subject to applicable federal requirements, including, but not limited to, 2 CFR Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards, and all terms and conditions contained in the DOE award.

Offerors shall comply with all applicable federal statutes, regulations, executive orders, and grant requirements identified in this Solicitation and any resulting Contract.

Build America, Buy America Act (BABA) Requirements

All Base Transformers and Optional Transformers proposed under this Solicitation and furnished under the resulting Contract must comply with the applicable Build America, Buy America Act (BABA) requirements. BABA compliance is a mandatory requirement of this Solicitation.

Each Offeror must complete and submit with its Proposal the BABA Manufactured Product Certification provided as Annex I. The certification must identify the proposed Base Transformers and Optional Transformers and must be completed and signed by an authorized representative of the manufacturer.

Failure to submit a completed and signed BABA Manufactured Product Certification demonstrating compliance with the applicable BABA requirements will result in the Proposal being deemed non-responsive.

d. Access to Project Documents and PGE Standards

The project reference documents and PGE engineering, design, and construction standards listed below are material to the preparation of a complete and accurate Proposal and are incorporated into this Solicitation by reference. Offerors are expected to review these documents when developing their technical approach, schedule, and pricing.

A prospective Offeror must confirm its intent to bid before PGE will provide access to the specifications. To confirm its intent to bid and request access, the prospective Offeror must email the SPOC identified in Section 1.10. Upon receipt of the confirmation, PGE will provide the prospective Offeror with access to SDS-M010 and SDS-M011.

Offerors are solely responsible for reviewing the documents and incorporating all applicable requirements into their Proposals. An Offeror's failure to review an available document will not relieve the Offeror of its obligations under its Proposal or any resulting Contract.

The applicable project reference documents and PGE standards are listed below:

Document Reference No.	Document Title
SDS-M010-500 kV	SUBSTATION ENGINEERING STANDARD SPECIFICATION POWER TRANSFORMERS
SDS-M011-500 kV	SUBSTATION ENGINEERING DETAILED SPECIFICATION POWER TRANSFORMER

5. Contract Duration

The period of the Contract is from the date of Contract Award to August 31, 2031.

6. Estimated Number of Contracts to be Awarded

PGE anticipates awarding one (1) Contract as a result of this Solicitation. PGE may, however, elect not to make an award if PGE determines that no Proposal provides acceptable value, no Offeror is responsive and responsible, available funding is insufficient, the procurement is canceled, or award would not be in PGE's or the Project's best interest.

Following issuance of the Intent to Award, PGE will allow the protest period stated in Section 2.29 to expire and will resolve any timely submitted protest before executing the Contract, unless otherwise permitted by applicable law or Project requirements.

7. Federal Review and Approval Conditions

Any Contract Award and execution are subject to completion of all required PGE and federal-award reviews, notifications, approvals, and funding authorizations. An Intent to Award does not authorize performance, guarantee federal funding, or create a binding contractual obligation. The selected Offeror shall not begin Work or incur costs for which it expects payment until the Contract has been fully executed and PGE has issued written authorization to proceed.

8. RFP Availability

This RFP is available electronically at: portlandgeneral.com/pgebuys.

Any future notices related to this Solicitation, including amendments, will be posted on the PGE website. SDS-M010 and SDS-M011 are not posted on the public-facing website and will be provided separately in accordance with Section 1.4, Access to Project Documents and PGE Standards.

9. RFP Definitions

Throughout this RFP, the following definitions apply:

- a. **"Business Day"** means any day other than Saturday, Sunday, or a holiday observed by PGE.
- b. **"Base Transformers"** means the four (4) transformers included in PGE's initial purchase commitment, as further described in Annex A.
- c. **"Clarification"** means a limited communication used to explain, verify, or resolve an ambiguity in information already contained in a Proposal. A Clarification may not be used to cure a material omission, satisfy a Mandatory Evaluation Criterion that was not satisfied as submitted, revise the proposed price, or materially revise a Proposal.
- d. **"Discussion"** means a communication conducted after the Proposal Closing Date that permits an Offeror to address identified Proposal weaknesses, deficiencies, or other matters and that may permit a Proposal revision.
- e. **"Offeror"** refers to an individual, joint venture, or a company that submits, or intends to submit, a Proposal in response to this RFP.
- f. **"Optional Transformers"** means up to four (4) additional transformers that PGE may, but is not obligated to, purchase as further described in Annex A.
- g. **"PGE"** refers to Portland General Electric.
- h. **"Intent to Award"** means a written notice identifying the Offeror that PGE intends to award the Contract. PGE will issue the Intent to Award notice to Offerors by email.
- i. **"Proposal"** means an Offeror's complete and binding response to this RFP, including its Technical Proposal, Financial Proposal, certifications, representations, and all required supporting documentation.
- j. **"Responsive Proposal"** means a Proposal that complies in all material respects with the requirements of this Solicitation and satisfies all Mandatory Evaluation Criteria.
- k. **"Responsible Offeror"** means an Offeror that PGE determines possesses the integrity, experience, technical capability, financial capacity, personnel, resources, and ability necessary to perform the Contract successfully.
- l. **"Statement of Work" or "SOW"** means Annex A, which identifies the Services, tasks, milestones, Deliverables, acceptance criteria, and other performance requirements applicable to the Contract.
- m. **"SPOC"** means the Single Point of Contact identified on the cover page of this Solicitation and described in Section 1.10.
- n. **"Technical Score," "Price Score," and "Final Combined Score"** have the meanings stated in Section 4.

10. SPOC

All correspondence related to this RFP must be directed to the SPOC listed below:

Email: pgesolicitations@pgn.com

Offerors must submit their Proposal and all RFP-related correspondence to the SPOC identified above.

During the RFP process, all communications regarding this RFP, whether by telephone or email, must be directed exclusively to the SPOC.

Offerors who contact PGE personnel other than the SPOC regarding this RFP, without prior SPOC approval, risk having their Proposal disqualified.

SECTION 2: OFFEROR INSTRUCTIONS

1. Standard Instructions, Clauses and Conditions

By submitting a Proposal, the Offeror agrees to be bound by all requirements of this Solicitation and certifies that it has reviewed and accepts Annex H, Master Purchase Agreement Template, as finally issued by PGE through any applicable RFP addenda, without exception, qualification, modification, or substitution. A Proposal that conditions performance on different or additional terms, includes proposed revisions to Annex H, incorporates the Offeror's own terms and conditions, or otherwise takes exception to Annex H will be deemed non-responsive.

Any Offeror terms and conditions submitted with a Proposal will have no force or effect and will not become part of the Proposal or resulting Contract. If an Offeror conditions its Proposal on acceptance of those terms, the Proposal will be deemed non-responsive.

2. Objections to Annex H - Master Purchase Agreement Template

Annex H - Master Purchase Agreement Template contains PGE's required contractual terms and conditions. Annex H will not be subject to negotiation or modification after the Proposal Closing Date.

An Offeror that objects to any provision of Annex H must submit its objection in writing to the SPOC no later than November 16, 2026, at 5:00 p.m. PST. Each objection must:

- identify the specific section and provision of Annex H at issue;
- describe the basis for the objection; and
- provide the Offeror's proposed alternative language or requested revision.

PGE will review timely submitted objections and may accept, reject, or modify a requested revision in its discretion. Submission of an objection does not modify Annex H and does not constitute PGE's acceptance of the proposed revision.

If PGE determines that Annex H should be revised as a result of an objection, PGE will issue the revision through a written RFP addendum before the Proposal Closing Date, and the revised Annex H will apply to all Offerors.

After November 16, 2026, PGE will not consider additional requested revisions, exceptions, qualifications, modifications, substitutions, or alternative terms relating to Annex H.

By submitting a Proposal, the Offeror agrees to accept Annex H as finally issued by PGE through any applicable RFP addenda, without exception, qualification, modification, or substitution. A Proposal containing an exception to Annex H or conditioning performance on different or additional terms will be deemed non-responsive.

3. Questions During the Solicitation Period

All inquiries must be submitted in writing to the SPOC no later than December 4, 2026. Inquiries received after this deadline may not be answered.

Offerors should reference the relevant section title and page number when submitting inquiries and provide sufficient detail to allow PGE to provide an accurate response. Inquiries containing proprietary information must clearly identify the proprietary content. PGE may request that the Offeror revise the inquiry to remove proprietary information so that the question and response may be distributed to all Offerors. PGE may decline to answer an inquiry that cannot be addressed without disclosing proprietary information.

4. Suggested Improvements to the Requirements During the Solicitation Period

If an Offeror believes that the SOW or another requirement of this Solicitation could be improved technically, operationally, or economically, the Offeror may submit a written suggestion to the SPOC. The suggestion must identify the applicable RFP or SOW section, describe the proposed improvement, and explain its anticipated benefit.

Suggestions must be submitted by the deadline and in accordance with the process established in Section 2.3. PGE may accept, reject, or modify a suggestion at its discretion. A suggestion will not modify this Solicitation unless PGE adopts it through a written addendum made available to all Offerors.

PGE will not adopt a suggestion that would improperly restrict competition or provide an unfair competitive advantage.

5. Existing NDAs

For purposes of this Solicitation, an Offeror will not be considered in violation of any confidentiality provision in an existing nondisclosure agreement with PGE if the Offeror reports fraud, waste, or abuse to an authorized representative of a federal department or agency.

6. Validity of Proposals

Proposals must remain valid for a minimum of one hundred eighty (180) calendar days following the Proposal Closing Date. Proposals may not be withdrawn, modified, or replaced after the Proposal Closing Date except in response to a written request issued by PGE in accordance with the Clarification or Discussion procedures stated in this Solicitation.

7. Disclaimer

This RFP does not obligate PGE to enter into any Contract and does not serve as a basis for any claim for reimbursement of costs incurred by the Offeror. PGE reserves the right to revise, withdraw, or cancel this RFP at any time before Contract Award. Any revision to the Solicitation before the Proposal Closing Date will be made only through a written addendum issued in accordance with Section 2.26.

8. Reservation of Rights

Subject to applicable federal requirements and the procedures stated in this Solicitation, PGE reserves the right to:

- a. Reject any or all Proposals;
- b. Reject a Proposal as non-responsive;
- c. Determine that an Offeror is not responsible;
- d. Waive a minor informality or immaterial irregularity that does not affect price, quantity, quality, delivery, the evaluation outcome, or the relative standing of Offerors;
- e. Request clarifications in accordance with this Solicitation;
- f. Cancel this Solicitation before Contract Award;
- g. Award the Contract to an Offeror other than the lowest-priced Offeror when the award is made in accordance with the evaluation criteria, scoring methodology, and relative weights stated in this Solicitation; or
- h. Make no award.

PGE anticipates making no more than one (1) Contract Award under this Solicitation. Nothing in this section authorizes PGE to change the evaluation criteria, scoring methodology, relative weights, or material requirements after the Proposal Closing Date.

9. Return of Materials

PGE may, at its discretion, require the Offeror to return or destroy any PGE documentation or materials related to this RFP at any time.

10. Errors and Omissions

If an Offeror identifies a material ambiguity, conflict, discrepancy, omission, or error in this RFP, the Offeror must:

1. Notify the SPOC in writing; and
2. Request a modification or clarification.

PGE reserves the right to determine the materiality of any such discovery. PGE may take one or more of the following actions:

- Issue an addendum to amend the RFP;

-
- Extend the Proposal Closing Date, if necessary; or
 - Provide written responses to questions.

PGE may address minor informalities or immaterial irregularities in accordance with the Clarification procedures stated in this Solicitation, provided doing so does not prejudice other Offerors or affect the evaluation outcome or relative standing of Offerors.

11. Confidentiality of Response

Unless a nondisclosure agreement has been executed between PGE and the Offeror, all information submitted in the Offeror's response, regardless of any confidentiality labeling, may be disclosed or used by PGE or its affiliates for any purpose without compensation or liability to the Offeror.

The Offeror should submit only the information necessary to understand and evaluate its Proposal. Where a nondisclosure agreement exists, it will govern the confidentiality of covered information; however, all information submitted under this RFP is subject to inspection by the DOE.

Information submitted under this RFP may be disclosed to DOE, another federal awarding or oversight agency, PGE's auditors, or another authorized governmental representative to the extent required for review, audit, investigation, administration, or oversight of the applicable federal award. PGE will handle information in accordance with any applicable NDA, law, federal-award requirement, and lawful governmental-access obligation. An Offeror should clearly identify information it considers confidential or proprietary, but such marking does not limit a lawful governmental right of access.

12. Offeror Financial Capability

The SPOC will obtain the financial and other information necessary to assess an Offeror's financial capability and condition. Offerors are expected to provide all reasonably requested financial information in a timely manner. Failure or unwillingness to do so may be considered a material factor in determining the Offeror's responsibility and ability to complete the Contract.

13. Competitive Bidding

PGE encourages free and open competition among Offerors. PGE is under no obligation to purchase any goods or services from any Offeror until a Contract has been executed by both parties.

14. Code of Ethics

From the receipt of this Solicitation through final selection, Offerors must not engage in any conduct that could be perceived as improperly influencing PGE's decision-making process. The exchange or offering of money, gifts, personal services, or unusual hospitality between Offerors and PGE is strictly prohibited. Failure to comply with this requirement may result in disqualification from this RFP.

Offerors shall not seek or obtain non-public information regarding the procurement process, competing Proposals, evaluation team members, evaluation results, or source selection activities. Any attempt to improperly influence the procurement process may result in disqualification.

15. Non-Discrimination

Neither PGE nor the Contractor shall discriminate in the performance or provision of Services under the resulting Contract on the basis of age, race, color, national origin, religion, sex, disability, veteran or military status, or any other category protected by applicable law.

16. Conflict of Interest

The Offeror shall disclose any actual, potential, or perceived conflict of interest that may impact its ability to perform the Services objectively and impartially.

Examples include, but are not limited to:

- a. Any direct or indirect financial interest in the Project, the Contract, or any entity that may benefit from the award of the Contract or the outcome of the Project;

-
- b. Participation in project planning, project development, environmental review, preparation of Project requirements, specifications, Statements of Work, evaluation criteria, or other procurement documents related to the Project;
 - c. Business, contractual, or personal relationships that could impair the Offeror's independent judgment or create an unfair competitive advantage; and
 - d. Any organizational conflict of interest or other circumstance that could impair the Offeror's objectivity or create an unfair competitive advantage.

An Offeror that developed or drafted the specifications, requirements, Statement of Work, or solicitation documents for this procurement will be excluded from competing to the extent required by 2 CFR § 200.319(b).

PGE may require mitigation measures, disqualify an Offeror, or take any other action it determines appropriate to address a conflict of interest.

Failure to disclose a known conflict of interest may result in disqualification from this Solicitation or termination of any resulting Contract.

17. Proposal Preparation Costs

The Offeror is solely responsible for all costs and expenses incurred in preparing and presenting its response to this RFP, including costs associated with market research and attendance at meetings.

18. Qualification of Offeror's Resources

Before assigning any individual to perform the Services, and at the Offeror's sole expense, the Offeror must verify and warrant that the individual possesses the qualifications, education, experience, and technical certifications required to perform the assigned work competently and in accordance with the SOW.

PGE reserves the right to accept or reject any resources identified in the Offeror's Proposal. All proposed personnel and their associated roles must be clearly identified at the task level in the Proposal. PGE reserves the right to request alternate resources.

19. Publicity

The Offeror may not make any announcement, disclosure, or use PGE's name or logo in connection with this RFP without prior written consent from PGE. PGE may withhold such consent at its sole discretion.

20. Compliance with Applicable Laws

The Offeror shall comply with all applicable federal, state, and local laws, regulations, orders, permits, and grant requirements relevant to the Proposal and performance of the Services.

21. Contract Finalization

PGE may meet with the highest-ranked responsive and responsible Offeror to finalize administrative details necessary to execute the Contract, including completion of schedules, confirmation of authorized representatives, and incorporation of the selected Offeror's accepted Proposal. This process may not modify Annex H, the material requirements of the Solicitation, the Offeror's evaluated commitments, or the disclosed basis of award. If the selected Offeror does not execute the Contract on the terms required by this Solicitation, PGE may discontinue the award process with that Offeror and proceed with the next highest-ranked responsive and responsible Offeror.

22. Disputes

PGE shall review and resolve procurement-related disputes in accordance with the procedures described in this Solicitation and applicable project requirements. Nothing in this section shall limit any rights or remedies otherwise available under applicable law.

23. Proposal Withdrawal

An Offeror may withdraw its Proposal at any time prior to the Proposal Closing Date and time shown on the cover page of this Solicitation. Withdrawals must be submitted in writing on company letterhead, signed by an authorized representative, and sent electronically to the SPOC before the Proposal Closing Date and time.

24. Authority

Proposals must conform to the requirements of this Solicitation and be signed by an individual authorized to make commitments on behalf of the Offeror. The Offeror's signature on any submission or attestation form certifies that the Offeror has read and fully understands all terms and conditions. An Offeror's failure to understand a Solicitation requirement will not relieve the Offeror of its obligations under its Proposal or any resulting Contract.

25. Responsiveness

Proposals lacking required signatures will be deemed non-responsive. PGE may exclude a non-responsive Proposal from further evaluation.

26. RFP Amendments

PGE may amend this RFP only through a written addendum. Verbal statements by the SPOC are not binding unless included in a written addendum. PGE will issue addenda within a reasonable timeframe and may extend the Proposal Closing Date to give Offerors adequate time to review and incorporate the changes. Offerors are solely responsible for regularly checking the PGE website for posted addenda and incorporating all applicable changes into their Proposals.

27. Debarment and Suspension

By submitting a Proposal, the Offeror warrants that it is not listed on the government-wide exclusions in the System for Award Management (SAM), in accordance with OMB guidelines at [2 CFR 180](#), implementing Executive Orders 12549 and 12689 regarding Debarment and Suspension.

28. Unpaid Tax Liabilities Prohibited

By submitting a Proposal, the Offeror represents and warrants that: (a) it has no unpaid Federal tax liabilities for which all judicial and administrative remedies have been exhausted or lapsed; or (b) if unpaid tax liabilities exist, they are being paid in a timely manner pursuant to an agreement with the relevant tax authority.

29. Felony Criminal Convictions Prohibited

By submitting a Proposal, the Offeror represents and warrants that it has not been convicted of a felony criminal violation under any Federal law within the preceding twenty-four (24) months.

30. Protest of Intent to Award

PGE will notify all Offerors when a selection has been made. The following procedure applies when an Offeror wishes to protest a disqualification or Contract Award decision.

Offerors may only protest deviations from applicable laws, rules, regulations, or procedures. All protests must cite the specific law, rule, regulation, or procedure upon which the protest is based. Disagreement with the judgment of individual evaluators is not grounds for protest.

All protests must be in writing and must include the following:

1. A statement that the Offeror is adversely affected and would be eligible for Contract Award if the protest were upheld; and
2. The specific basis for the protest, which must be one or more of the following:
 - a) One or more higher-ranked Proposals are non-responsive; or
 - b) PGE failed to evaluate Proposals in accordance with the criteria or processes described in the Solicitation; or
 - c) PGE abused its discretion in rejecting the Offeror's Proposal as non-responsive.

All protests must be submitted electronically to the SPOC identified on the cover page of this Solicitation and must be received no later than **4:00 p.m. PST on the seventh (7th) business day** following the issuance of the Intent to Award or disqualification.

Protests filed after this deadline, or that fail to cite the specific law, rule, regulation, or procedure upon which the protest is based, will be dismissed without further consideration. Issues that could have been raised during the Solicitation period are not grounds for protest.

PGE will resolve all timely submitted protests within a reasonable timeframe and will issue a written decision to the protesting Offeror.

SECTION 3: PROPOSAL PREPARATION INSTRUCTIONS

1. Proposal Preparation Instructions

This section outlines the required format for Proposals in response to this RFP. The purpose of this format is to ensure consistency across all submissions and to facilitate consistent review and evaluation. Failure to comply with the requirements of this section may result in the Proposal being deemed non-responsive.

Offerors must follow the format instructions below when preparing their Proposals:

- i. Use a numbering system that corresponds to the RFP;
- ii. Include at the beginning of each separate PDF document a title page containing the title, date, RFP number, Offeror's legal name and address, and contact information for the Offeror's authorized representative; and
- iii. Annexes C and D are provided as templates illustrating the minimum information required to satisfy the Mandatory Evaluation Criteria and Point-Rated Evaluation Criteria. Offerors are not required to use the Annex C or Annex D formats and may submit responses in their own format. However, Offerors must clearly identify where each requirement is addressed in their Proposal and must provide the required cross-references to the applicable Proposal pages. PGE will evaluate Proposals based on the information submitted, regardless of format.

2. Submission of Proposals

Proposals must be submitted to the designated SPOC by the date and time specified on the cover page of this Solicitation. Offerors must email all required documents and any relevant supplementary materials to the SPOC using the following subject line:

"RFP # PGE01-GID05-SH-019 - Substation Transformers for the Warm Springs Power Pathway

Proposals are due no later than 5:00 p.m. PST on December 18, 2026.

Please limit each email to 10 MB. Multiple emails may be used, if necessary. PGE will confirm receipt of all submissions via email.

Any Proposal received after 5:00 p.m. PST on the Proposal Closing Date, or submitted in a manner not specified in this RFP, will be considered non-responsive and will be excluded from award consideration. It is the Offeror's sole responsibility to ensure that the Proposal is submitted before the specified due date and time and in the manner specified in this RFP.

IMPORTANT: IF AN OFFEROR DOES NOT RECEIVE CONFIRMATION FROM THE SPOC ACKNOWLEDGING RECEIPT OF THE PROPOSAL, THE OFFEROR MUST ASSUME THAT THE PROPOSAL WAS NOT RECEIVED AND MUST CONTACT THE SPOC TO CONFIRM RECEIPT PRIOR TO THE PROPOSAL DUE DATE AND TIME.

Proposals submitted by facsimile or postal mail will not be accepted.

Offerors must submit the documents listed below as separate files in the formats specified below. Upon award, portions of the submitted Proposal may be incorporated into the resulting Contract.

1. Annex B - Basis of Payment

- Offerors must submit Annex B in its original Microsoft Excel format.
- Offerors may also submit a PDF copy for reference; however, the completed Excel workbook will control for evaluation purposes.
- Pricing information must appear only in the Financial Proposal and must not appear elsewhere in the Proposal.

2. Annex C - Mandatory Evaluation Criteria

- Submit as a separate PDF file.

3. Annex D - Point-Rated Evaluation Criteria

- Submit as a separate PDF file.

4. Annex E - Contractor Representation and Certification

- Submit as a separate completed and signed PDF file.

5. Annex F - Non-Collusion Certification

- Submit as a separate completed and signed PDF file.

6. Annex G - Byrd Anti-Lobbying Amendment Certification

- Submit as a separate completed and signed PDF file.

7. Annex I - BABA Manufactured Product Certification

- Submit as a separate completed and signed PDF file.

3. Technical Proposal

The technical portion of this Solicitation consists of the following:

- **Mandatory Evaluation Criteria** – Refer to Annex C of this Solicitation; and
- **Point-Rated Evaluation Criteria** – Refer to Annex D of this Solicitation.

Substantiation of Technical Compliance: The Offeror must substantiate its compliance with the technical requirements in accordance with the Proposal Preparation Instructions in Annexes C and D. Substantiation must do more than restate a requirement or simply assert compliance. The Proposal must clearly explain how the Offeror will satisfy each requirement and perform the required work. A statement that the Offeror or its proposed solution “complies” is not sufficient. Failure to adequately substantiate compliance with a Mandatory Evaluation Criterion will result in the Proposal being deemed non-responsive, except where PGE determines that a minor informality or immaterial irregularity may be waived under this Solicitation.

Failure to adequately substantiate a Point-Rated Evaluation Criterion may result in a lower score for that criterion.

Offerors shall substantiate technical compliance and provide the cross-references required by Section 3.1 and Annexes C and D.

Cross-References: Offerors may reference supporting documentation submitted with their Proposals. References must be noted in the “Cross Reference” column of Annexes C and D, and must include the document title and the relevant page and paragraph numbers. Where a reference is not sufficiently precise, the SPOC may request that the Offeror identify the specific location in the referenced document.

Joint Ventures: If the Offeror is a joint venture, the Offeror must identify the joint venture members and clearly identify which member satisfies each applicable Mandatory Evaluation Criterion. Unless otherwise expressly stated, at least one joint venture member must independently satisfy each Mandatory Evaluation Criterion; the qualifications or experience of multiple joint venture members may not be combined to satisfy a single Mandatory Evaluation Criterion.

4. Financial Proposal

Pricing: Offerors must submit their Financial Proposal in accordance with Annex B, Basis of Payment. Offerors shall provide separate pricing for the four (4) Base Transformers and each of the four (4) Optional Transformers, together with all other pricing required by Annex B.

For evaluation purposes, PGE will calculate each Offeror's Total Evaluated Price using the evaluated quantities and pricing methodology stated in Annex B. Inclusion of Optional Transformer pricing in the Total Evaluated Price is solely for evaluation and does not create a minimum or guaranteed purchase quantity.

Blank Prices: Offerors must complete every required pricing field in Annex B. If an item is included in another price or will be provided at no additional charge, the Offeror must enter \$0.00.

A blank required pricing field may render the Proposal non-responsive. PGE may request a Clarification only to confirm information already evident from the Proposal and will not permit an Offeror to add or revise pricing after the Proposal Closing Date except through Discussions or a request for final Proposal revisions conducted in accordance with this Solicitation.

Firm Pricing and Cancellation Schedule: Offerors shall provide firm-fixed pricing through completion of the Contract, subject only to the one-time 2030 price increase expressly permitted in Annex B and the shipping, freight, duties, tariffs, and taxes expressly identified as separately reimbursable under the SOW. No other escalation, surcharge, index adjustment, or price increase may be proposed.

Offerors shall separately identify the prices applicable to the Base Transformers and Optional Transformers. The only permitted escalation is the one-time 2030 price increase specified in Annex B. Any price-validity period, notice requirement, manufacturing-capacity limitation, or other commercial condition applicable to Optional Transformers must be expressly identified in Annex B and may not establish an additional escalation mechanism or price increase.

Offerors shall complete the Cancellation Schedule included in Annex B for the four (4) Base Transformers and four (4) evaluated Optional Transformers. The Cancellation Schedule must identify the Offeror's maximum proposed cancellation charge at each cancellation point and the basis for that charge. Cancellation charges will not be included in the Total Evaluated Price and will not become binding unless expressly incorporated into the executed Contract or, for an Optional Transformer, the applicable fully executed Change Order. PGE's decision not to purchase an Optional Transformer does not constitute a termination or cancellation and does not entitle the Offeror to a cancellation charge, termination payment, lost profit, or other compensation.

Offerors must identify all pricing assumptions in the Assumptions worksheet of Annex B. A pricing assumption may explain how the Offeror developed its pricing but may not modify, qualify, condition, or take exception to any requirement of this Solicitation or Annex H. A pricing assumption may not alter a required price, limit the Offeror's obligation to perform, incorporate the Offeror's own terms and conditions, or propose different or additional contract terms. Any assumption that does so will render the Proposal non-responsive.

5. RFP and Contract Award Timeline

PGE's estimated schedule for this Solicitation is provided in the table below. This timeline is subject to change and will be updated as needed.

Date	Activity
October 19, 2026	RFP published on the PGE public-facing website
November 2, 2026	Requested deadline for prospective Offerors to confirm intent to bid and request access to SDS-M010 and SDS-M011.
November 16, 2026	Deadline for Offeror objections to Annex H
Before Proposal Closing Date	PGE issues any approved revisions to Annex H through an RFP addendum, if applicable.
December 4, 2026	Deadline for Offeror questions and requests for clarification
December 11, 2026	PGE responses to Offerors' questions and clarification requests issued

December 18, 2026	Proposals due by 5:00 p.m. PST
January 25, 2027	Proposal Evaluation Completed
February 8, 2027	Discussions and Request for Final Proposal Revisions or BAFOs, if conducted by PGE
February 15, 2027	Final Evaluation, Selection, and Notice of Intent to Award
March 18, 2027	Target Completion of Contract Finalization
March 25, 2027	Contract Award

6. Clarification Procedures

PGE may request a Clarification to explain, verify, or resolve an ambiguity in information already contained in a Proposal. Unless PGE specifies a longer period in writing, the Offeror must respond within two (2) Business Days after receipt of the request.

A Clarification response:

- Must be limited to explaining or verifying information already contained in the Proposal;
- May not introduce a new project example, new Key Person, subcontractor, technical approach, or other material information;
- May not change the proposed price;
- May not cure a failure to satisfy a Mandatory Evaluation Criterion as of the Proposal Closing Date; and
- Will become part of the Offeror's Proposal and the procurement record.

PGE will provide similarly situated Offerors a fair and consistent opportunity to respond to materially similar clarification issues. Failure to respond within the specified period may result in PGE evaluating the Proposal without the requested Clarification or determining that the Proposal is non-responsive if the missing or unclear information is material.

Extension of Time: The SPOC may extend the deadline for responding to a Clarification by written notice. Any extension of the Proposal Closing Date or another Solicitation-wide deadline will be issued through a written addendum made available to all Offerors.

Discussions: Discussions, if conducted, will be governed by Section 4.5.

Funder Approval Requirements: The grant funder may have additional approval requirements that could affect the timeline. PGE will notify the successful Offeror of any such impacts as soon as practicable.

SECTION 4: EVALUATION PROCEDURES AND BASIS OF SELECTION

1. Evaluation Procedures

Proposals will be evaluated against the full requirements of this Solicitation, including both technical and financial criteria. The evaluation process consists of several steps, as described below. PGE's progression to a later step does not indicate that an Offeror has conclusively passed all previous steps. PGE may conduct evaluation steps concurrently.

Depending on the results of the evaluation, PGE may establish a competitive range, conduct Discussions, and request Best and Final Offers ("BAFOs") in accordance with Section 4.5.

An evaluation team composed of representatives from PGE will evaluate all Proposals. PGE may engage independent consultants or utilize internal PGE resources to assist in the evaluation.

Clarifications and any extensions of the applicable response deadline will be governed by Section 3.6.

2. Technical Evaluation

Mandatory Evaluation Criteria: Each Proposal will be reviewed to determine whether it meets all Mandatory Evaluation Criteria identified in Annex C. Requirements expressly identified in Annex C as Mandatory Evaluation Criteria are pass/fail requirements. A Proposal that fails to satisfy a Mandatory Evaluation Criterion will be deemed non-responsive and will not proceed to point-rated evaluation. PGE may waive only a minor informality or immaterial irregularity in accordance with this Solicitation.

Point-Rated Evaluation Criteria: Requirements contained in Annex D are point-rated and will be evaluated in accordance with the scoring methodology stated in Annex D. Failure to fully address a Point-Rated Evaluation Criterion may result in a reduced score but will not, by itself, render a Proposal non-responsive, unless the Solicitation expressly states that failure to comply with a particular requirement will result in non-responsiveness.

Reference Checks:

PGE may conduct reference checks for any Offeror at any stage of the evaluation process. Reference checks may be conducted using references provided by the Offeror or through other sources known to PGE.

Reference checks may include evaluation of:

1. Overall customer satisfaction and performance of the Offeror on similar transformer projects;
2. Timeliness and responsiveness in engineering, manufacturing, testing, delivery, and overall project execution, including performance in meeting contractual delivery commitments;
3. Quality and reliability of the supplied transformers, including in-service performance, failure history, and achievement of guaranteed performance requirements;
4. Factory quality-control processes, testing practices, and resolution of quality-related issues; and
5. Responsiveness to post-delivery or post-energization issues.

Information obtained through reference checks may be considered as part of PGE's overall evaluation of the Offeror.

If PGE is unable to successfully contact one or more references provided by the Offeror, PGE may request alternate references. Failure of a reference to respond shall not, by itself, render a Proposal non-responsive.

3. Financial Evaluation

PGE will evaluate pricing in accordance with Annex B, Basis of Payment.

Each Offeror's **Total Evaluated Price** will be calculated using the evaluated quantities, unit prices, assumptions, and methodology set forth in Annex B.

Annex B will separately identify the evaluated quantities for the Base Transformers and the Optional Transformers. Optional Transformer quantities included in the Total Evaluated Price are included solely to establish a common basis for comparing Proposals.

4. Method of Scoring - Highest Combined Technical Score and Price Score

I. Responsiveness Requirements:

To be deemed responsive, a Proposal must:

- i. Comply in all material respects with the requirements of this Solicitation; and
- ii. Satisfy all Mandatory Evaluation Criteria.

Proposals that do not satisfy both conditions above will be declared non-responsive and will not be evaluated further, except that PGE may waive a minor informality or immaterial irregularity in accordance with this Solicitation.

II. Selection:

The selection will be based on the highest combined technical score and price score, weighted as follows:

- **Technical (Point-Rated Criteria):** 50 points
- **Price:** 50 points
- **Total:** 100 points

III. Technical Score:

Each Point-Rated Criterion will be evaluated using the Standardized Scoring Method set forth in Annex D. Evaluators will assign a rating from 0 to 5 for each criterion. The rating will be multiplied by the criterion weight identified in Annex D to determine the Assigned Score.

The Total Weighted Technical Score will be calculated by summing all Assigned Scores.

The Technical Score will then be calculated as follows:

Technical Score = (Total Weighted Technical Score ÷ Maximum Available Weighted Technical Score) × 50

For this Solicitation, the Maximum Available Weighted Technical Score is 250.

The maximum available Technical Score is fifty (50) points.

For example, if an Offeror receives a Total Weighted Technical Score of 180, the Technical Score would be:

$(180 \div 250) \times 50 = 36$ points

IV. Pricing Score Calculation:

PGE will calculate each responsive Offeror's Total Evaluated Price using the evaluated quantities and pricing methodology stated in Annex B. The Total Evaluated Price will include pricing for the Optional Transformers for evaluation purposes, as specified in Annex B. Inclusion of that pricing does not obligate PGE to purchase any Optional Transformer.

The Total Evaluated Price will be calculated in accordance with Section 4.3 and Annex B.

The Price Score for each responsive Proposal will be calculated as follows:

$$\text{Price Score} = (\text{Lowest Total Evaluated Price} \div \text{Offeror's Total Evaluated Price}) \times 50$$

Evaluated quantities are provided solely for evaluation purposes and do not constitute estimated, minimum, or guaranteed quantities.

5. PGE Rights: Clarifications, Discussions, and Contract Finalization

PGE reserves the right to:

- a. Request Clarifications;
- b. Establish a competitive range and conduct Discussions if PGE determines that Discussions are necessary;
- c. Request final Proposal revisions following Discussions;
- d. Finalize the Contract with the highest-ranked responsive and responsible Offeror;
- e. Reject any or all Proposals; or
- f. Cancel the Solicitation before Contract Award.

Clarifications. PGE may request Clarifications in accordance with Section 3.6.

Discussions. If PGE conducts Discussions that permit material Proposal revisions, PGE will:

1. Establish a competitive range using the evaluation criteria and scoring methodology disclosed in this Solicitation;
2. Conduct Discussions on a fair and consistent basis with all Offerors remaining in the competitive range;
3. Identify material deficiencies, significant weaknesses, or other matters requiring resolution, without disclosing another Offeror's confidential information or proposed solution;
4. Establish a common deadline for final Proposal revisions; and
5. Evaluate final Proposal revisions using the same evaluation criteria, scoring methodology, and relative weights disclosed in this Solicitation.

Best and Final Offers. Following Discussions, PGE may request Best and Final Offers ("BAFOs") from Offerors remaining in the competitive range. Any request for a BAFO will identify:

- The information subject to revision.
- The submission requirements.
- The due date for submission.

BAFOs may include revisions to:

- Pricing;
- Technical information or proposed technical approach;
- Manufacturing, engineering, testing, shipment, and delivery schedules;
- Engineering, field-service, commissioning, and warranty-support commitments;
- Supply-chain and manufacturing information; and
- Other Proposal elements specifically identified by PGE in the request for BAFOs.

BAFOs will be evaluated using the evaluation criteria, scoring methodology, and relative weights disclosed in this Solicitation. To the extent an Offeror revises pricing, technical information, schedules, support commitments, supply-chain information, or other Proposal elements identified by PGE, PGE may revise the corresponding evaluation scores affected by those changes. No new evaluation criteria or evaluation weights will be introduced through the BAFO process.

BAFOs may not include exceptions, qualifications, modifications, or substitutions to Annex H, Master Purchase Agreement Template.

Contract Finalization. After completion of the evaluation process, PGE may finalize the Contract with the highest-ranked responsive and responsible Offeror. Contract finalization may address administrative details, completion of schedules, identification of authorized representatives, and incorporation of the

selected Offeror's accepted Proposal. Contract finalization may not modify Annex H, the material requirements of the Solicitation, the Offeror's evaluated commitments, the disclosed evaluation criteria, or the basis of award. If the selected Offeror does not execute the Contract on the terms required by this Solicitation, PGE may discontinue the award process with that Offeror and proceed with the next highest-ranked responsive and responsible Offeror.

ANNEX A - STATEMENT OF WORK

The Statement of Work (Annex A) will be provided to prospective Offerors as a separate attachment.

ANNEX B - BASIS OF PAYMENT

The Basis of Payment (Annex B) will be provided to prospective Offerors as a separate attachment.

ANNEX C - MANDATORY EVALUATION CRITERIA

The Proposal must meet all Mandatory Criteria identified below. To demonstrate compliance, the Offeror must provide the documentation specified in the "Proposal Preparation Instructions" column for each criterion. Offerors should address each Mandatory Criterion separately and provide a cross-reference to the applicable page(s) in their Proposal.

A Proposal that fails to satisfy a Mandatory Evaluation Criterion will be deemed non-responsive and will not proceed to point-rated evaluation. PGE may waive only a minor informality or immaterial irregularity in accordance with this Solicitation.

Mandatory Criteria				
A	B	C	D	E
NO.	MANDATORY CRITERIA	PROPOSAL PREPARATION INSTRUCTIONS	CROSS-REFERENCE TO SPECIFIC PAGE IN PROPOSAL [Offeror to Complete]	PASS / FAIL [PGE Evaluators to Complete]
M1	The Offeror must be legally authorized to conduct business in the State of Oregon as of the Proposal Closing Date.	Provide evidence of current registration and good standing with the Oregon Secretary of State.		
M2	The Offeror must maintain an active registration in the System for Award Management (SAM) and possess an active Unique Entity Identifier (UEI) as of the Proposal Closing Date.	Provide the Offeror's UEI and documentation demonstrating active SAM registration.		
M3	The Offeror must be the original equipment manufacturer ("OEM") of the proposed transformers or the legal manufacturer of record responsible for the design, engineering, manufacturing, testing, warranty, and technical support of the proposed transformers. If the Offeror is a joint venture, at least one joint venture member must independently satisfy this requirement and must be identified as the entity responsible for these obligations.	Provide a corporate statement identifying the manufacturing entity, manufacturing location(s), and confirming responsibility for design, manufacturing, testing, warranty, and technical support. If the Offeror is a joint venture, identify the joint venture member that satisfies this requirement.		
M4	The Offeror must have successfully completed and delivered power transformers for at least three (3) North American utility projects during the ten (10) years preceding the Proposal Closing Date, and the applicable transformers must have been energized and placed into commercial operation. At least one of the three projects must have included a 500 kV transformer comparable in type, rating, and complexity to the transformers required under this Solicitation.	Provide project descriptions that identify the customer, transformer rating, quantity supplied, project location, commercial operation date, and the name, title, email address, and telephone number of a customer reference.		

Mandatory Criteria				
A	B	C	D	E
NO.	MANDATORY CRITERIA	PROPOSAL PREPARATION INSTRUCTIONS	CROSS-REFERENCE TO SPECIFIC PAGE IN PROPOSAL [Offeror to Complete]	PASS / FAIL [PGE Evaluators to Complete]
M5	The Offeror must maintain an active ISO 9001-certified Quality Management System applicable to the design and manufacture of the proposed Transformers, or an equivalent Quality Management System acceptable to PGE.	If the Offeror maintains an ISO 9001-certified Quality Management System, provide a copy of the current ISO 9001 certificate and identify the certified facility or facilities that will manufacture the Transformers. If the Offeror proposes an equivalent Quality Management System, provide sufficient documentation for PGE to evaluate equivalency, including the Offeror's quality manual, applicable procedures, most recent independent audit report, corrective-action status, organizational responsibilities, document-control procedures, supplier-control procedures, nonconformance procedures, and calibration procedures.		
M6	The Offeror must be capable of performing Factory Acceptance Testing ("FAT") for the proposed transformers at the manufacturing facility in accordance with the requirements of this RFP, the SOW, SDS-M010, SDS-M011, and applicable IEEE standards.	Provide a description of the FAT facilities, testing capabilities, typical FAT procedures, and confirmation that PGE will be permitted to witness FAT activities either in person or remotely.		
M7	The Offeror must demonstrate the ability to provide Field Services, technical observation and equipment-specific guidance during installation, Commissioning Support, warranty support, and technical assistance within the State of Oregon for the proposed Transformers.	Provide a description of available field-service resources, technician qualifications, response capabilities, technical observation and equipment-specific installation-support capabilities, Commissioning Support services, and warranty-support procedures.		
M8	The Offeror must disclose information regarding financial capacity, conflicts of interest, contract defaults, debarment status, and material litigation.	Provide a summary not exceeding three (3) pages addressing: (a) financial capacity and organizational stability; (b) any contract defaults or terminations for cause within the last five (5) years; (c) any material litigation, arbitration, or regulatory enforcement actions within the last five (5) years;		

Mandatory Criteria				
A	B	C	D	E
NO.	MANDATORY CRITERIA	PROPOSAL PREPARATION INSTRUCTIONS	CROSS-REFERENCE TO SPECIFIC PAGE IN PROPOSAL [Offeror to Complete]	PASS / FAIL [PGE Evaluators to Complete]
		(d) any actual or potential conflicts of interest; and (e) confirmation that the Offeror is not suspended, debarred, or otherwise ineligible to participate in federally funded procurements.		
M9	The proposed Base Transformers and Optional Transformers must comply with the applicable Build America, Buy America Act (BABA) requirements.	Complete and submit with the Proposal the BABA Manufactured Product Certification provided as Annex I. The certification must identify the proposed Base Transformers and Optional Transformers and must be completed and signed by an authorized representative of the manufacturer. Failure to submit a completed and signed certification demonstrating compliance with the applicable BABA requirements will result in the Proposal being deemed non-responsive.		
M10	The Offeror must accept Annex H, Master Purchase Agreement Template, as finally issued by PGE through any applicable RFP addenda, without exception, qualification, modification, or substitution.	Provide a written statement confirming the Offeror's unconditional acceptance of Annex H as finally issued by PGE. Any objection to Annex H must have been submitted in accordance with Section 2.2 by the applicable deadline. A Proposal that includes an exception, qualification, modification, substitution, or alternative term applicable to Annex H will be deemed non-responsive.		

ANNEX D - POINT-RATED EVALUATION CRITERIA

Each Proposal should address all Point-Rated Evaluation Criteria completely and in the order presented below. The Evaluation Committee will evaluate the extent to which each Proposal addresses the requested information. Failure to address required content may result in a reduced score for the applicable criterion but will not, by itself, render the Proposal non-responsive.

Standardized Scoring Method

The Evaluation Committee will use the following standardized scoring methodology when evaluating each Point-Rated Criterion.

Rating	Definition of Score	Score
Exceptional	The response to the criterion significantly exceeds the stated requirements and demonstrates an outstanding approach that provides substantial benefit to PGE. The response demonstrates extensive relevant experience, expertise, and understanding of the criterion being evaluated. The response contains numerous strengths and no significant weaknesses or deficiencies.	5
Good / Above Average	The response to the criterion exceeds the stated requirements and demonstrates a strong approach. The response contains several strengths that provide benefit to PGE. Any weaknesses are minor and are not expected to affect successful performance of the applicable requirement.	4
Acceptable	The response to the criterion meets the stated requirements and demonstrates an adequate approach. The response provides sufficient information to show the Offeror can successfully perform the applicable requirement. Any weaknesses are minor and do not materially diminish the value of the response.	3
Adequate with Deficiencies	The response to the criterion only partially meets the stated requirements and contains one or more weaknesses or deficiencies. While the response may be acceptable, concerns exist regarding the Offeror's ability to fully satisfy the applicable requirement without improvement or clarification.	2
Poor / Deficient	The response to the criterion fails to adequately meet the stated requirements and contains significant weaknesses and/or deficiencies. The information provided is limited, unclear, or insufficient to demonstrate the Offeror's capability with respect to the criterion being evaluated. Significant improvement would be required for the response to be considered acceptable.	1
Unacceptable, Missing, or Incomplete	The response to the criterion fails to meet the stated requirements, omits required information, contains conflicting information, or is otherwise non-responsive to the criterion. The response provides little or no basis for evaluating the Offeror's capability with respect to the criterion.	0

Point-Rated Evaluation Criteria

Each Proposal should address all Point-Rated Evaluation Criteria completely and in the order listed below. The completeness and quality of the response will be considered in assigning the applicable score.

Project Example Requirements

All project examples submitted in response to PR2 must comply with the requirements in PR2.

PGE will evaluate only the first five (5) project examples submitted. If more than five (5) project examples are provided, only the first five (5) will be evaluated.

Each project example will be evaluated using the Standardized Scoring Method described above.

Incomplete project examples, or project examples that fail to provide sufficient information to evaluate the applicable criterion, may receive a score of zero (0).

POINT-RATED EVALUATION CRITERIA				
		[PGE EVALUATORS TO COMPLETE]		
		Score [0-5]	Weight	Assigned Score [Score x Weight]
#	Point-Rated Evaluation Criteria & Proposal Preparation Instructions			
PR1	Technical Compliance with SOW, SDS-M010, and SDS-M011 The Offeror's Proposal should demonstrate the extent to which the proposed transformers satisfy or exceed the technical requirements of the SOW, SDS-M010, and SDS-M011. Evaluation considerations include: a. Compliance with electrical ratings b. Impedance and loss guarantees c. Cooling design d. Mechanical design e. Reliability features f. Spare-unit interchangeability g. Monitoring and diagnostic systems h. Compliance with IEEE standards i. Technical deviations from the SOW, SDS-M010, or SDS-M011 Proposal Preparation Instructions: Provide a detailed compliance matrix identifying compliance with the SOW, SDS-M010, and SDS-M011, including any technical deviations and proposed technical alternatives, as well as initial engineering drawings and nameplate information for the transformer offering. Include guaranteed losses. Technical deviations identified under PR1 may not modify or take exception to Annex H.		10	

POINT-RATED EVALUATION CRITERIA				
		[PGE EVALUATORS TO COMPLETE]		
		Score [0-5]	Weight	Assigned Score [Score x Weight]
#	Point-Rated Evaluation Criteria & Proposal Preparation Instructions			
PR2	Transformer Manufacturing Experience and Past Performance The Offeror should demonstrate successful experience designing and manufacturing large power transformers of similar voltage class, MVA rating, and complexity. Evaluation considerations include: a) Similar 500 kV transformer projects b) Utility references c) Fleet performance d) Operational reliability e) North American utility experience f) Previous projects with PGE Proposal Preparation Instructions: Provide three (3) to five (5) representative transformer projects completed, delivered, and placed into commercial operation within the ten (10) years preceding the Proposal Closing Date. Each example should include: a) Customer name; b) Transformer ratings; c) Number of similar transformers currently installed and in service, including locations and years placed into commercial operation; and d) Reference contact, including name, title, email address, and telephone number. Reference contacts shall be associated with North American installations.		10	
PR3	Factory Schedule and Delivery Assurance PGE will evaluate the Offeror's ability to deliver the four (4) Base Transformers within the required delivery window of July 1 through September 30, 2030, and its proposed schedule for up to four (4) Optional Transformers. Evaluation considerations include: a. Proposed delivery dates b. Proposed Delivery Window for the Base Transformers and proposed delivery schedule for the Optional Transformers c. Confidence in on-time delivery i. Manufacturing capacity ii. Factory workload iii. Production schedule		10	

POINT-RATED EVALUATION CRITERIA				
		[PGE EVALUATORS TO COMPLETE]		
		Score [0-5]	Weight	Assigned Score [Score x Weight]
#	Point-Rated Evaluation Criteria & Proposal Preparation Instructions			
	iv. Delivery history with PGE Proposal Preparation Instructions: Provide an integrated engineering, manufacturing, FAT, shipment, and delivery schedule for the four (4) Base Transformers and up to four (4) Optional Transformers. Identify the proposed delivery date for each Base Transformer within the required July 1 through September 30, 2030 delivery window. Identify the manufacturing facilities, available capacity, proposed schedule for the Optional Transformers, and all lead-time, price-validity, capacity, and notice limitations applicable to the Optional Transformers.			
PR4	Engineering/Field Support and Quality The Offeror should demonstrate the ability to support PGE throughout design, Contractor-performed offloading and setting, and through technical observation, equipment-specific guidance, and support during installation and Commissioning. Evaluation considerations include: - Availability of engineering teams and locations - Availability of field service technicians - Commissioning support - Start-up support - Emergency response capability - Quality Assurance Programs Proposal Preparation Instructions Submit: - Office locations for engineering and technicians. - Proposed engineering organization, field service resources, Commissioning Support approach, emergency-response capabilities, and technician locations supporting the Pacific Northwest. - A description of the Offeror's quality assurance program, quality-control procedures, supplier qualification process, reliability features incorporated into the proposed Transformer design, and any design, manufacturing, testing, or performance features intended to improve transformer quality, reliability, and service life.		10	
PR5	Warranty Support The Offeror should demonstrate the ability to support PGE after energization through warranty support.		5	

POINT-RATED EVALUATION CRITERIA				
		[PGE EVALUATORS TO COMPLETE]		
		Score [0-5]	Weight	Assigned Score [Score x Weight]
#	Point-Rated Evaluation Criteria & Proposal Preparation Instructions			
	Evaluation considerations include: a. Warranty administration b. Technical-support availability Proposal Preparation Instructions Provide: a. Office locations; b. Escalation procedures; c. Warranty support process; d. Warranty duration and coverage, including any warranty terms that exceed the minimum requirements of this Solicitation; and e. Historical warranty claim response times and availability of field support personnel.			
PR6	Supply Chain, Manufacturing Locations, and Risk Mitigation The Offeror should demonstrate the resiliency and transparency of its manufacturing and supply chain and its ability to identify and mitigate risks that could affect transformer quality, testing, transportation, delivery, or performance. Evaluation considerations include: a. Manufacturing locations; b. Major component suppliers; c. Country of origin information; and d. Supply-chain risk assessment. Proposal Preparation Instructions Provide: a. The location of each proposed manufacturing facility; b. The identity and location of major component suppliers; c. Country-of-origin information for the transformers and major components; and d. A supply-chain risk assessment and proposed mitigation measures.		5	
Total Weighted Technical Score			Sum of Assigned Scores	
Maximum Available Weighted Technical Score			250	

ANNEX E - CONTRACTOR REPRESENTATION AND CERTIFICATION

The Offeror must complete, sign, and return this form with its Proposal.

Offeror Name: _____

RFP Title: _____

RFP Number: _____

In response to the above-referenced RFP, the undersigned certifies that the Offeror proposes to perform all operations, duties, and obligations required under this RFP and any resulting Contract.

The undersigned certifies that the Offeror:

1. Has read, fully understands, and unconditionally accepts all terms and conditions of this Solicitation and Annex H, Master Purchase Agreement Template, as finally issued by PGE through any applicable RFP addenda, including the Federal Grant Requirements for Contractors, without exception, qualification, modification, or substitution;
2. Has not incorporated, and will not seek to incorporate, its own terms and conditions or any different or additional contract terms into its Proposal or the resulting Contract;
2. Has complied, or will comply, with all applicable laws and regulations;
3. Has not made, and will not make, any false certifications to PGE;
4. Is legally qualified to enter into a Contract with PGE;
5. Agrees to provide PGE, upon request, with documentation demonstrating that the Offeror has, or can obtain, the financial, material, equipment, facility, and personnel resources necessary to successfully perform the Contract;
6. Has not discriminated, and will not discriminate, against any minority-owned, women-owned, or emerging small business enterprise in obtaining any required subcontract;
7. Discloses whether any personnel proposed to perform Services under the Contract are foreign nationals and agrees that any such personnel will not perform Services or receive access to restricted information, systems, facilities, or technology unless and until all applicable participation and access requirements have been satisfied and PGE has provided any required approval;
8. Agrees to ensure that all Services requiring access to PGE systems, non-public Critical Energy Infrastructure Information (CEII), Protected Critical Infrastructure Information (PCII), confidential utility information, grant-related information, or other restricted Project information are performed within the United States by personnel authorized to access such information. Any performance of Services outside the United States must receive PGE's prior written approval and must comply with all applicable federal, contractual, cybersecurity, export control, and Project security requirements;
9. Agrees that this Proposal constitutes a firm offer to PGE that cannot be withdrawn for one hundred eighty (180) calendar days from the Proposal Closing Date;
10. Has carefully reviewed all representations and information contained in this Proposal, including any matters that may affect the proposed Work or associated costs;
11. Acknowledges that PGE will not be responsible for any errors or omissions in this Proposal, or for any costs or expenses incurred in preparing this Proposal;
12. Is authorized to bind the Offeror to this Proposal and to any resulting contractual agreement;

-
13. Agrees to protect all non-public, confidential, or proprietary information provided by PGE in connection with this Solicitation and not to use, disclose, or reproduce such information except as necessary to prepare its Proposal or as otherwise authorized in writing by PGE;
 14. Agrees not to use the Portland General Electric name, or the name of any of its subsidiaries or affiliated companies, in any advertising, publicity, endorsement, or other disclosure. Unless otherwise provided in a nondisclosure agreement executed between PGE and the Offeror, no confidentiality obligation shall be imposed upon PGE by this Proposal or any materials submitted by the Offeror;
 15. Acknowledges that the Offeror and its employees, approved subcontractors, or agents may, in the course of performing responsibilities under any resulting Contract, be exposed to or acquire information that is confidential to the federal awarding entity, PGE, or its clients or customers. The Offeror agrees to comply with all reasonable requests of the federal awarding entity or PGE to protect such information, including, without limitation, executing nondisclosure agreements in a form acceptable to PGE and permitting criminal background checks for employees, subcontractors, and agents assigned to perform the Services;
 16. Understands and agrees that neither the federal awarding entity nor PGE shall be liable for any claims or subject to any defenses asserted by the Offeror arising from or related to the Offeror's failure to fully understand all requirements of this Solicitation;
 17. Represents and warrants that it is not listed on the government-wide exclusions maintained in the System for Award Management (SAM), in accordance with the OMB guidelines at 2 CFR 180, implementing Executive Orders 12549 and 12689 regarding Debarment and Suspension;
 18. Represents and warrants that: (a) it has no unpaid Federal tax liabilities for which all judicial and administrative remedies have been exhausted or lapsed; or (b) if unpaid Federal tax liabilities exist, they are being paid in a timely manner pursuant to an agreement with the relevant tax authority;
 19. Represents and warrants that it has not been convicted of a felony criminal violation under any Federal law within the preceding twenty-four (24) months;
 20. Acknowledges that all required data and supporting information submitted with this Proposal are incorporated herein by reference and made part of this Proposal;
 21. Acknowledges that PGE may incorporate this Solicitation and any information submitted by the Offeror into a resulting Contract between the parties;
 22. Has disclosed all actual, potential, or apparent conflicts of interest relating to the award or performance of the Contract and agrees to comply with any mitigation measures required or approved by PGE; and
 23. Acknowledges receipt, understanding, and full consideration of the following addenda to this RFP. List all addenda by number and date as they appear on the RFP addenda. If no addenda have been received, enter "None".

Addendum Number(s) and Date(s):

The Offeror is responsible for regularly checking the PGE website at portlandgeneral.com/pgebuys for any issued RFP addenda.

AUTHORIZED REPRESENTATIVE SIGNATURE

An individual authorized to make legally binding commitments on behalf of the Offeror must sign below. The signature constitutes a representation that reasonable and prudent inquiry has been made to verify the accuracy of all statements made herein. Statements that a person knows or has reason to believe are false, fictitious, or fraudulent may result in criminal or civil penalties, as prescribed in 18 USC 1001 and 31 USC 3802(a)(2). The Offeror must notify PGE of any changes to these representations or certifications during any resulting Contract.

Name of Primary Representative: _____
Title of Representative: _____
Address, City, State, Zip Code: _____
Phone Number: _____
Email Address: _____
Authorized Signature: _____
Date: _____

ANNEX F - NON-COLLUSION CERTIFICATION

I _____ (Title), of _____ (Firm Name), certify that I am authorized to make this affidavit on behalf of my firm and its owners, directors, and officers. I am authorized to certify the information contained in this Proposal and am responsible for the pricing and other information submitted on behalf of the Offeror.

I hereby certify that:

1. The prices and amounts in this Proposal were determined independently, without consultation, communication, or agreement with any other contractor, Offeror, or potential Offeror, except as expressly disclosed.
2. Neither the prices nor the amounts contained in this Proposal, whether exact or approximate, have been disclosed to any other firm or person who is, or may be, an Offeror, and they will not be disclosed prior to the Proposal Closing Date.
3. No attempt has been made, or will be made, to induce any firm or person to refrain from submitting a Proposal, to submit a Proposal higher than this Proposal, or to submit any intentionally high, collusive, complementary, cover, or otherwise noncompetitive Proposal.
4. This Proposal is submitted in good faith and is not the result of any agreement, discussion, or inducement from any firm or person to submit a collusive, complementary, cover, or otherwise noncompetitive Proposal.
5. _____ (Firm Name), its affiliates, subsidiaries, officers, directors, and employees are not currently under investigation by any governmental agency and have not, within the last four (4) years, been convicted of or found liable for any act prohibited by state or federal law in any jurisdiction involving conspiracy or collusion with respect to submitting a proposal for any contract.

I acknowledge, on behalf of myself and my firm, that the representations made above are material and important and will be relied upon by PGE in awarding the Contract for which this Proposal is submitted. I understand that any misstatement in this affidavit constitutes, and will be treated as, fraudulent concealment from PGE of the true facts relating to the submission of this Proposal.

AUTHORIZED REPRESENTATIVE SIGNATURE

An individual authorized to make legally binding commitments on behalf of the Offeror must sign below. The signature constitutes a representation that reasonable and prudent inquiry has been made to verify the accuracy of all statements made herein. Statements that a person knows or has reason to believe are false, fictitious, or fraudulent may result in criminal or civil penalties, as prescribed in 18 USC 1001 and 31 USC 3802(a)(2). The Offeror must notify PGE of any changes to these representations or certifications during any resulting Contract.

Name of Primary Representative: _____
Title of Representative: _____
Address, City, State, Zip Code: _____
Phone Number: _____
Email Address: _____
Authorized Signature: _____
Date: _____

ANNEX G - BYRD ANTI-LOBBYING AMENDMENT CERTIFICATION

Pursuant to the Byrd Anti-Lobbying Amendment, 31 U.S.C. § 1352 (as amended), Offerors submitting Proposals for contracts, subcontracts, grants, or cooperative agreements exceeding \$100,000 involving federal funding must complete and submit this certification.

The undersigned certifies, to the best of their knowledge and belief, that:

1. **No federal appropriated funds** have been paid, or will be paid, by or on behalf of the undersigned, to any person for the purpose of influencing or attempting to influence:
 - An officer or employee of a federal agency;
 - A Member of Congress;
 - An officer or employee of Congress; or
 - An employee of a Member of Congress

in connection with the awarding of any federal contract, the making of any federal grant or loan, the entering into of any cooperative agreement, or the extension, continuation, renewal, amendment, or modification of any federal contract, grant, loan, or cooperative agreement.

2. If any non-federal funds have been paid, or will be paid to, any person for the purpose of influencing or attempting to influence any of the individuals listed above in connection with this contract, grant, loan, or cooperative agreement, the undersigned shall submit Standard Form LLL (Disclosure of Lobbying Activities) and any other information required by applicable federal regulations to PGE. PGE reserves the right to request additional information if the disclosure provided is insufficient to satisfy federal reporting obligations.
3. The undersigned shall ensure that the language of this certification is included in the award documents for all subcontracts, subgrants, and contracts under grants, loans, and cooperative agreements at all tiers, and that all contractors and subrecipients certify and disclose accordingly.

This certification is a material representation of fact upon which reliance was placed at the time this transaction was made or entered into. Submission of a false certification may result in penalties as prescribed under applicable federal law.

AUTHORIZED REPRESENTATIVE SIGNATURE

An individual authorized to make legally binding commitments on behalf of the Offeror must sign below. The signature constitutes a representation that reasonable and prudent inquiry has been made to verify the accuracy of all statements made herein. Statements that a person knows or has reason to believe are false, fictitious, or fraudulent may result in criminal or civil penalties, as prescribed in 18 USC 1001 and 31 USC 3802(a)(2). The Offeror must notify PGE of any changes to these representations or certifications during any resulting Contract.

Name of Primary Representative: _____
Title of Representative: _____
Address, City, State, Zip Code: _____
Phone Number: _____
Email Address: _____
Authorized Signature: _____
Date: _____

ANNEX H - MASTER PURCHASE AGREEMENT TEMPLATE

The Master Purchase Agreement Template (Annex H) will be provided to prospective Offerors as a separate attachment.

ANNEX I - BABA MANUFACTURED PRODUCT CERTIFICATION

The BABA Manufactured Product Certification (Annex I) will be provided to prospective Offerors as a separate attachment.