E-18 PHASE	Effective April 1, 2023										Adj	ustment Sche	dules										
		BASE			1.5%							0.000%	,										EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126 131 <sup>(5)</sup>	135	136	137	138	43	46	149	150	152	153	RATE <sup>(6)</sup>

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tarriffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.14 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 125	Annual Power Cost Update	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 126	Annual Power Cost Variance Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	t Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Cost Recovery	To all bills for Electricity Service except Schedules 76R and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 149	Environmental Remediation Cost Recovery Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See I aim Schedules for specifics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 105, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes 
Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Schedule 7 (RPA) Residential	138 143								
Tariff Schedules (1)  RATE 102 (2) 105 108 (5) 109 110 115 (4) 118 123 125 126 131 (5) 135 136 137 1  Schedule 7 (RPA) Residential	400								
Schedule 7 (RPA) Residential								EFFECTI	
	138 143	143	146	149	150	152	153	RATE	(6)
Basic Charge 1-phase \$ 11.00								\$ 11.00	
Basic Charge 1-phase multi-family \$ 8.00								Ψ 11.55	
Basic Charge 3-phase \$ 11.00								\$ 11.00	
Basic Charge 3-phase multi-family \$ 8.00								0.40	
LIA Charge (Schedule 115) \$   \$ 0.10								\$ 0.10 0.585 ce	ents/kWh
Distribution 5.447								5.447 ce	ents/kWh
Energy First 1,000 kWh   6.642								6.642 ce 7.002 ce	
Over 1,000 kWh 7.002	0.012 (0.019)	(0.019)	0.416	6 -	0.074	4 0.26	62 0.00		
Over 1 000 kWb 13 034 (0.676) 0.016 N/A 0.579 0.004 N/A \$ 1.14 (0.222) 1.007 0.080 N/A 0.094 0.021 0.005 0					0.074				
Oregon Corporate Activity Tax Recovery (Schedule 131)									
Public Purpose Charge (Schedule 108)         1.5%           Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) Legacy Program <sup>(6)</sup> 1.5%									
Scriedue / (kr-Aj(Upunal Intite-)-se kesibitah Tika), Lugaty Program* Basic Charge 1-phase \$ 11.00								\$ 11.00	
Basic Charge 1-phase multi-family \$ 8.00									
Basic Charge 3-phase \$ 11.00								\$ 11.00	
Basic Charge 3-phase multi-family								\$ 0.10	
Optional Time-Of-Use Transmission TOU On-Peak kWh 0.960								0.960 ce	ents/kWh
Mid-Peak kWh 0.960								0.960 ce	
Off-Peak kWh									ents/kWh
Distribution TOU								8.888 ce 8.888 ce	
MIU-Feak WITH 0.000 Off-Peak WITH 1									ents/kWh
Energy TOU On-Peak kWh 12.367								12.367 ce	
Mid-Peak kWh 7.002								7.002 ce	
Off-Peak kWh 4.123  Total TOU Energy On-Peak kWh 22215								4.123 ce	
Total TOU Energy On-Peak KWh 22.215 Mid-Peak KWh 16.850 Mid-Peak K								22.215 ce 16.850 ce	
Off Peak Wh 4 123								4.123 ce	
Schedule 100 Adjustments First 1,000 kWh (0.676) 0.016 N/A 0.579 0.004 N/A \$ 1.14 (0.222) 1.007 0.080 N/A 0.094 0.021 0.005 0					0.074				
Over 1,000 kWh (0.676) 0.016 N/A 0.579 0.004 N/A \$ 1.14 (0.222) 1.007 0.080 N/A 0.094 0.021 0.005 0	0.012 (0.019)	(0.019)	0.416	6 -	0.074	4 0.26	62 0.00	3 - <u>2.80</u> ce	ents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)  1.5%									
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) <sup>(6)</sup>									
Basic Charge 1-phase \$ 11.00								\$ 11.00	
Basic Charge 1-phase multi-family \$ 8.00									
Basic Charge 3-phase \$ 11.00								\$ 11.00	
Basic Charge 3-phase multi-family \$ 8.00									
LIA Charge (Schedule 115) \$ -  Optional Time-Of-Use Transmission TOU On-Peak kWh 1.800								\$ 0.10	man (In) A (In
Optional Time-Of-Use         Transmission TOU         On-Peak kWh         1.800           Mid-Peak kWh         0.520								1.800 ce 0.520 ce	
Off Book kWh 0300								0.520 ce	
Distribution TOU On-Peak Why 15.500								15.500 ce	
Mid-Peak kWh 5.300								5.300 ce	ents/kWh
Off-Peak WVh 2,700								2.700 ce	
Energy TOU On-Peak kWh 15.500 Mid-Peak kWh 6.080								15.500 ce 6.080 ce	
Off. Peak I/Wh 4/50								4.450 ce	
Total TOU Energy On-Peak kWh 32.800								32.800 ce	ents/kWh
Mid-Peak kWh 11.900								11.900 ce	
Off-Peak kWh 7.430 Schedule 100 Adjustments First 1,000 kWh (0.676) 0.016 N/A 0.579 0.004 N/A \$ 1.14 (0.222) 1.007 0.080 N/A 0.094 0.021 0.005 0	0.010 (0.010)	(0.040)	0.446		0.074	4 0.00	60 00	7.430 ce 2.796 ce	
Over 1 000 kWh (0.676) 0.016 N/A 0.579 0.004 N/A \$ 1.14 (0.222) 1.007 0.080 N/A 0.021 0.005 0.					0.074				
Oregon Corporate Activity Tax Recovery (Schedule 131)	0.012 (0.019)	(3.013)	0.410	<u></u>	0.072	. 0.20	J. 0.00	2.00 06	
Public Purpose Charge (Schedule 108) 1.5%									

(N/A) Not Applicable (TOU) Time-of-Use

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.
<sup>2</sup> To all billis for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 not retails.
<sup>3</sup> Applied to the entire billi but excludes Schedule 116 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>8</sup> Optional Time-of-Use requires a one year commitment.

												Auju	ıstment S	Cileut	uico									_	
			BASE			1.5%							0.0	000%											EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126 1	31 <sup>(5)</sup>	135	136 1	37 13	8 143	14	6	149	150	152	153	RATE <sup>(6)</sup>
edule 32 (RPA)		30kW																							
	Basic Charge 1-phase		\$ 20.00																						\$ 20.00
	Basic Charge 3-phase		\$ 29.00																						\$ 29.00
Demand	Transmission		0.471																						0.471 cents/kWI
	Distribution	First 5,000 kWh	5.244																						5.244 cents/kWI
		Over 5,000 kWh	1.416																						1.416 cents/kWI
Energy			5.798																					Ī	5.798 cents/kWI
I including Schedule 1	100 Adjustments	First 5,000 kWh	11.513	(0.676)	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019 0.	004 0.	0.01	6) 0	.356		0.070	0.233	0.003	14.579 cents/kWI
•		Over 5,000 kWh	7.685	(0.676)	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A	0.081	0.019 0.	004 0.	0.01	6) 0	.356	-	0.070	0.233	0.003	10.751 cents/kWi
	LIA Charge (Schedule 115)								0.104																0.104 cents/kWI
Ore	regon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)												0.0	000%											·· <del></del>
	Public Purpose Charge (Schedule 108)					1.5%																			
edule 32		30 kW																							
	Basic Charge 1-phase		\$ 20.00																						\$ 20.00
	Basic Charge 3-phase		\$ 29.00																						\$ 29.00
Demand	Transmission Distribution	per kWh	0.471																					L	0.471 cents/kWI
	Distribution																								5.244 cents/kWI
		Over 5,000 kWh	1.416																					Į.	1.416 cents/kWI
Energy	100 Adjustments	per kWh	5.798				0.576																		5.798 cents/kWl
including Schedule 1	100 Adjustments		11.513		0.010	N/A			N/A	1.140								0.01			-	0.070			
	114.01(0.1-11-445)	Over 5,000 kWh	7.685	N/A	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080 I	V/A	0.081	0.019 0.	004 0.	)11 (0.01	6) 0	).356		U.070	0.233	0.003	11.427 cents/kWI
0-	LIA Charge (Schedule 115)								0.104					000%											0.10 cents/kWI
Ore	regon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%							0.0	JUU7/6											

(N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those to all bills for Unied Access Service, Emergency Detault Service, standards Service and residential service, and Farm Service or Farm Impation and Drainage Pumping Service. Does not include Renewable Options applicable to growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

	tional Time-Of-Use SMALL NONRESIDENTIAL) Basic Charge 1-phase		\$ 20.00												1									1	\$ 20.00	
	Basic Charge 3-phase		\$ 29.00																						\$ 29.00	
Demand	Transmission	per kWh	0.471																						0.471	cents/kWh
	Distribution	First 5,000 kWh	5.244																						5.244	cents/kWh
		Over 5,000 kWh	1.416																						1.416	cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	10.150																				ļ	[		cents/kWh
		Mid-Peak kWh	5.798																	į	į		į	Í	5.798	cents/kWh
		Off-Peak kWh	3.385																		į		į	!	3.385	cents/kWh
al including Schedul	100 Adjustments	First 5,000 kWh	5.715	(0.676)	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A 0.081	0.019	0.004	0.011	(0.016)	0.356		0.070	0.233	0.003	Ť		cents/kWh
		Over 5,000 kWh	1.887	(0.676)	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A 0.081	0.019	0.004	0.011	(0.016)	0.356	-	0.070	0.233	0.003		4.953	cents/kWh
	LIA Charge (Schedule 115)								0.104							1								[	0.104	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	<mark></mark>												0.000%												<del>-</del>
	Public Purpose Charge (Schedule 108)					1.5%																				
nedule 32 (Optiona	Time-Of-Use SMALL NONRESIDENTIAL)																									
	Basic Charge 1-phase		\$20.00																						\$ 20.00	
	Basic Charge 3-phase		\$29.00																						\$ 29.00	
Demand	Transmission	per kWh	0.471																						0.471	cents/kWh
	Distribution	First 5,000 kWh	5.128																						5.128	cents/kWh
		Over 5,000 kWh	1.300																					<u></u>	1.300	cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	10.150																					į		cents/kWh
		Mid-Peak kWh	5.798																					į		cents/kWh
		Off-Peak kWh	3.385					4							4		ļl							<b></b>		cents/kWh
al including Schedul	e 100 Adjustments	First 5,000 kWh	5.715			N/A	0.576	0.004	N/A	1.140	0.301	0.870		N/A 0.081			0.011	,	0.356	-	0.070	0.233	0.003			cents/kWh
		Over 5,000 kWh	1.887	N/A	0.010	N/A	0.576	0.004	N/A	1.140	0.301	0.870	0.080	N/A 0.081	0.019	0.004	0.011	(0.016)	0.356		0.070	0.233	0.003	L	. <del></del>	cents/kWh
	LIA Charge (Schedule 115)	<mark>-</mark> -							0.104				ļ	0.000%		<b></b>								L	0.10	cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																									

(TOU) Time-of-Use

Rates and Regulatory Affairs Tariff Administration Group

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details or 3.4 Applied to the entire bill but excludes Schedule 115 and Schedule 103, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>\*</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh. Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

	T Service Schedules																								
E-18 PHASE	Effective Apri	l 1, 2023										Adjus	stment	t Sched	dules									/	
			BASE			1.5%							(	0.000%											EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	131 <sup>(5)</sup>	135	136	137	138	143	146	149	150	152	153	RATE <sup>(6)</sup>
chedule 38 (RPA)	Optional Time-of-Day General Service																								
	Basic Charge		\$ 30.00																						\$ 30.00
Demand	Transmission	per kWh	0.415																						0.415 cents/kWh
	Distribution	per kWh	7.442																						7.442 cents/kWh
Energy		On-Peak	6.027																					-	7.442 cents/kWh 6.027 cents/kWh
•		Off-Peak	4.527																						4.527 cents/kWh
otal including Schedule	e 100 Adjustments	On-Peak	13.884	(0.676)	0.019	N/A	0.635	0.004	N/A	\$ 1.14	0.100	0.796	0.080	N/A	0.074	0.021	0.005	0.010	(0.015)	0.326		0.089	0.271	0.003	16.766 cents/kWh
-		Off-Peak	12.384	(0.676)	0.019	N/A	0.635	0.004	N/A	1.14	0.100	0.796	0.080	N/A	0.074	0.021	0.005	0.010	(0.015)	0.326	-	0.089	0.271	0.003	15.266 cents/kWh
	LIA Charge (Schedule 115)								0.104																0.104 cents/kWh
(	Oregon Corporate Activity Tax Recovery (Schedule 131)						1							0.000%											
	Public Purpose Charge (Schedule 108)					1.5%																			
chedule 38																									
	Basic Charge		\$ 30.00																						\$30.00
Demand	Transmission	per kWh																							0.415 cents/kWh 7.442 cents/kWh
	Distribution	per kWh	7.442																						7.442 cents/kWh
Energy		On-Peak																							6.027 cents/kWh
		Off-Peak	4.527				L															LI		J	4.527 cents/kWh
otal including Schedule	e 100 Adjustments	On-Peak		N/A	0.019	N/A	0.635	0.004	N/A	1.140	0.100	0.796		N/A	0.074			0.010	(0.015)	0.326	-	0.089	0.271	0.003	17.442 cents/kWh
		Off-Peak	12.384	N/A	0.019	N/A	0.635	0.004	N/A	1.140	0.100	0.796	0.080	N/A	0.074	0.021	0.005	0.010	(0.015)	0.326	-	0.089	0.271	0.003	15.942 cents/kWh
	LIA Charge (Schedule 115)			L			ļ		0.104						L							L		L	0.10 cents/kWh
(	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%										1	
	Public Purpose Charge (Schedule 108)					1.5%																			

(N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details or Direct Access and Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 10 2 for details or the service and the service and Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 10 2 for extending the service and Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and Using Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and Using Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and Using Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and Using Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and Using Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and Using Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and Using Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and Using Drainage Pumping Service.

\*Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh. Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Schedule 47 (RPA)	Irrigation and Drainage Pumping Service <=	= 30 kW (min. 10 kW)																						
	Basic Charge - Summer		\$ 37.00																				\$ 37.00	
	Basic Charge - Winter		\$ -																				\$ -	
Demand	Transmission	per kWh	0.475																				0.475 cer	nts/kWh
	Distribution	First 50 kWh per kW	12.815																				12.815 cer	nts/kWh
		Over 50 kWh per kW	10.815																				10.815 cer	nts/kWh
E		144/1-	6.434																		lJ		6.434 cer	nts/kWh
Total including Sched	dule 100 Adjustments	First 50 kWh per kW	19.724	(0.676)	0.015	N/A	0.922	0.007	N/A	1.140	0.100	0.966	0.080 N	/A 0	0.090 0.032 0.007		(0.018)	0.396	-	0.141	0.458	0.005	23.401 cer	
		Over 50 kWh per kW	17.724	(0.676)	0.015	N/A	0.922	0.007	N/A	1.140	0.100	0.966	0.080 N	/A 0	0.090 0.032 0.007	0.012	(0.018)	0.396	-	0.141	0.458	0.005	21.401 cer	nts/kWh
	LIA Charge (Schedule 115)								0.104							T							0.104 cer	nts/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												0.0	00%										
	Public Purpose Charge (Schedule 108)					1.5%																		
Schedule 47		= 30 kW (min. 10 kW)																						
	Basic Charge - Summer		\$ 37.00																				\$ 37.00	
			\$ -																			L	\$ -	
Demand	Transmission	per kWh	0.475																			L	0.475 cer	nts/kWh
	Distribution	First 50 kWh per kW	12.815																				12.815 cer	
		Over 50 kWh per kW	10.815																				10.815 cer	nts/kWh
Energy		per kWh	6.434																				6.434 cer	nts/kWh
Total including Sched	dule 100 Adjustments	First 50 kWh per kW	19.724	N/A	0.015	N/A	0.922	0.007	N/A	1.140	0.100	0.966	0.080 N	/A 0	0.090 0.032 0.007	0.012	(0.018)	0.396		0.141	0.458	0.005	24.077 cer	nts/kWh
		Over 50 kWh per kW	17.724	N/A	0.015	N/A	0.922	0.007	N/A	1.140	0.100	0.966	0.080 N	/A 0	0.090 0.032 0.007	0.012	(0.018)	0.396		0.141	0.458	0.005	22.077 cer	nts/kWh
	LIA Charge (Schedule 115)								0.104														0.10 cer	nts/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)  Public Purpose Charge (Schedule 108)												0.0	00%		1				]	]			
	Public Purpose Charge (Schedule 108)					1.5%																		

(N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those to all bills for Unied Access Service, Emergency Detault Service, standard Service and residential Service, and Farm Service of Farm Imrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

\*Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

\*Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Otanaara Oost o	1 Oct vice Octiculates																								
E-18 PHASE	Effe	ctive April 1, 2023										Adj	ustment S	chedu	ules										
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102(2)	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125		000% 31 <sup>(5)</sup>	135	136 13	7 138	143	146	149	150	152	153		ECTIVE ATE <sup>(6)</sup>
chedule 49 (RPA)	Irrigation and Drainage Pumping Service > 30	kW																					100		
	Basic Charge - Summer		\$ 45.00																					\$ 45.0	0
	Basic Charge - Winter		\$ -																					\$ -	
Demand	Transmission	per kWh	0.478																					0.4	8 cents/kWh
	Distribution	First 50 kWh per kW	9.964																						4 cents/kWh
		Over 50 kWh per kW	7.964																						4 cents/kWh
Energy		per kWh	6.586																						6 cents/kWh
tal including Schedul	e 100 Adjustments	First 50 kWh per kW	17.028	(0.676)	0.022	N/A	0.635	0.005	N/A	1,140	0.100	0.989	0.080 1	N/A	0.092	0.025 0.0	0.01	(0.018	0.408	+ <u>-</u>	0.112	0.324		20.28	7 cents/kWh
		Over 50 kWh per kW	15.028	(0.676)	0.022	N/A	0.635	0.005	N/A	1.140	0.100	0.989			0.092	0.025 0.0			0.408	-	0.112	0.324	0.004		7 cents/kWh
	LIA Charge (Schedule 115)								0.104												+			0.10	4 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												0.0	000%								T		·	·
	Public Purpose Charge (Schedule 108)					1.5%																			
hedule 49	Irrigation and Drainage Pumping Service > 30	kW																							
	Basic Charge - Summer		\$ 45.00																					\$ 45.0	0
	Basic Charge - Winter		\$ -																				L	\$ -	
Demand	Transmission	per kWh	0.478																				L	0.47	8 cents/kWh
	Distribution	First 50 kWh per kW																						9.96	4 cents/kWh
		Over 50 kWh per kW	7.964																					7.96	4 cents/kWh 6 cents/kWh 3 cents/kWh
Energy	e 100 Adjustments	per kWh First 50 kWh per kW	6.586			l							ll							<b></b>	<u> </u>	<b></b>	0.004	6.58	6 cents/kWh
tal including Schedul			17.028	N/A	0.022											0.025 0.0		(0.018		-					
		Over 50 kWh per kW	15.028	N/A	0.022	N/A	0.635	0.005	N/A	1.140	0.100	0.989	0.080	N/A	0.092	0.025 0.0	0.01	(0.018	0.408		0.112	0.324	0.004		3 cents/kWh
	LIA Charge (Schedule 115)			L		ļ			0.104				ļ	J.					<u> </u>		. <b></b>	<b></b>		0.	0 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%							0.0	000%											

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See I aim Schedules for Specinics on application.

7 o all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

7 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

8 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

8 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

-18 PHASE		Effective April 1, 2023										Adjı	ustment So	hedul	les										
			BASE			1.5%							0.00	0%										E	FFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126 13	1 <sup>(5)</sup> 1	135	136 137	138	143	146	149	150	152	153		RATE <sup>(6)</sup>
chedule 83 (RPA)	Large Nonresidential	31-200 kW																							
	Basic Charge 1-phase		\$ 35.00																					\$ 3	5.00
	Basic Charge 3-phase Transmission Distribution Charge		\$ 45.00																						5.00
Demand	Transmission	per kW of monthly On-Peak demand	\$ 1.77																					\$	1.77 per kW 1.47 per kW
	Distribution Charge Facility Charge <sup>(6)</sup>		\$ 1.47																					\$	1.47 per kW
	Facility Charge <sup>(6)</sup>		\$ 4.75																						4.75 per kW
		Over 30 kW	\$ 4.65																						4.65 per kW
Energy	System Usage	per kWh	1.031																						.031 cents/kWh
	Energy	On-Peak kWh	4.824																					4	.824 cents/kWh
		Off-Peak kWh	3.324																						
			4.680																						.680 cents/kWh
Total	Demand		\$ 12.67																						2.67 per kW
		Over 30 kW	\$ 12.57			l											<u> </u>	<b></b> _		<b></b> _	<u> </u>	<b></b> _		\$	2.57 per kW
	Energy including Schedule 100 Adjustments		5.855	(0.676)	0.016		0.464	0.003		1.140	0.088		0.080 N			0.015 0.003					0.029			8	3.453 cents/kWh
		Off-Peak kWh	4.355	(0.676)	0.016	N/A	0.464	0.003	N/A	1.140	0.088	0.855	0.080 N	A 0	0.080	0.015 0.003	0.010	(0.016)	0.352	-	0.029	0.153	0.002		i.953 cents/kWh
	LIA Charge (Schedule 115)								0.104																0.104 cents/kWh
(	Oregon Corporate Activity Tax Recovery (Schedule 131)												0.00					1			Γ				
	Public Purpose Charge (Schedule 108)					1.5%																			
hedule 83	Large Nonresidential	31-200 kW																							
	Basic Charge 1-phase		\$ 35.00																					\$ 3	5.00
	Basic Charge 3-phase		\$ 45.00																					\$ 4	5.00
Demand	Transmission	per kW of monthly On-Peak demand	\$ 1.77																					\$	1.77 per kW
	Distribution Charge	/	\$ 1.47																					\$	1.47 per kW
	Facility Charge (6)	First 30 kW	\$ 4.75																					\$	4.75 per kW
	, ,	Over 30 kW	\$ 4.65																					\$	4.65 per kW
Energy	System Usage	per kWh	1.031																						.031 cents/kWh
•	Energy	On-Peak kWh	4.824																						.824 cents/kWh
		Off-Peak kWh	3.324																						
		Generation Demand per on peak kW	4.680																					4	.680 cents/kWh
Total	Demand	First 30 kW	\$ 12.67			1								1							!	1	Ì	\$ 1	2.67 per kW
		Over 30 kW	\$ 12.57	L		L	L						lL					L		L	<u> L</u>	İ	<u>L</u>		2.57 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.855	N/A	0.016	N/A	0.464	0.003	N/A	1.140	0.088	0.855	0.080 N	A 0	0.080	0.015 0.003	0.010	(0.016)	0.352		0.029	0.153	0.002	9	.129 cents/kWh
		Off-Peak kWh	4.355	N/A	0.016	N/A	0.464	0.003	N/A	1.140	0.088	0.855	0.080 N	Α 0	0.80	0.015 0.003	0.010	(0.016)	0.352		0.029	0.153	0.002	7	.629 cents/kWh
	LIA Charge (Schedule 115)								0.104															(	0.104 cents/kWh
(	Oregon Corporate Activity Tax Recovery (Schedule 131)						]						0.00	0%				1			T				
	Public Purpose Charge (Schedule 108)					1.5%							1 1	- 1	1		1	1		1	1	1	1		

Public Purpose Charge (Schedule 10: Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
<sup>4</sup> Applied to the entire bill but wesculdes Schedule 103 ender the charges (e.g., deposits), and any privilege or local taxes.
<sup>5</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.
<sup>5</sup> Effective Ret excludes PSC (Schedule 103), and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

	Service Scriedules											A -11		0-6-1												
E-18 PHASE		Effective April 1, 2023										Adji	ustment		luies											
1	(1)	BAS		(0)		1.5%			(0)					.000%												EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	RAT	E	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126 '	131 <sup>(5)</sup>	135	136 1	37 13	8 14	3 14	6 1	149	150	152	153		RATE <sup>(6)</sup>
Schedule 85-S (RPA)		01-4,000 kW																					1			
	Basic Charge	\$ 81																					,			
Demand	Transmission		1.77																				'		L	\$ 1.77 per kW
	Facility Charge <sup>(6)</sup>	Over 200 kW \$	3.24																				'			\$ 3.24 per kW \$ 2.04 per kW
	Distribution Charge		1 47																				,			\$ 2.04 per kW \$ 1.47 per kW
Energy																							,			0.287 cents/kWh
Lincigy	System Usage Energy		.684																				,			4 684 cents/kWh
i	=9)		184																				'			
Ĭ																							'			3.184 cents/kWh
Total	Demand	Under 200 kW \$ 1	1.65																		- 1	- 1	,	1	<u> </u>	\$ 11.65 per kW
		Over 200 kW \$ 1	0.45				<u> </u>															l	·'	1	ļ	\$ 10.45 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh 4	971	(0.676)	0.015	N/A	0.400	0.003	N/A	1.140	0.100				0.077			10 (0.0	16)	.340	- T	0.025	0.110	0.002		7.423 cents/kWh
		Off-Peak kWh 3	471	(0.676)	0.015	N/A	0.400	0.003	N/A	1.140	0.100	0.826	0.080	N/A	0.077	0.013 0	0.0	10 (0.0	16)	0.340	-	0.025	0.110	0.002		5.923 cents/kWh
	LIA Charge (Schedule 115)								0.104															[		0.104 cents/kWh
Ore	egon Corporate Activity Tax Recovery (Schedule 131)													.000%										[		
	Public Purpose Charge (Schedule 108)					1.5%																				
Schedule 85-S	Large Nonresidential Secondary Voltage 2	01-4,000 kW																					,			
	Basic Charge	\$ 81	0.00																				'			\$ 810.00
Demand	Transmission	On-Peak kW \$	1.77																				,			\$ 1.77 per kW
	Facility Charge <sup>(6)</sup>	\$	3.24																				,			\$ 3.24 per kW
		Over 200 kW \$	2.04																				'		L	\$ 2.04 per kW
	Distribution Charge		1.47																				,			\$ 1.47 per kW
Energy	System Usage Energy	per kWh 0	.287																				'			0.287 cents/kWh
Ĭ	Energy																						,			4.684 cents/kWh
			184																				,			
		Generation Demand per on peak kW \$	5.17																		. !			!	ļ	5.170 cents/kWh
Total	Demand	Under 200 kW \$ 1 Over 200 kW \$ 1	1.65																		- 1	į	,	i	į	\$ 11.65 per kW \$ 10.45 per kW
	Energy including Schedule 100 Adjustments	· · - · - · - · - · - · - · - · - ·	.971	N/A	0.015	N/A	0.400	0.003	N/A	1.140	0.100	0.006	0.080	N/A	0.077	0.013 0	003 0.0	10 (0.0	16)		+	0.025	0.110		<del> </del>	8.099 cents/kWh
	,	Off-Peak kWh	.471						N/A N/A	1.140	0.100	0.826			0.077		003 0.0			0.340	-	0.025	0.110		1	6.599 cents/kWh
	LIA Charge (Schedule 115)	Oli-Feak KWII 3	<del>77.1</del>		0.013	14/4	0.400	0.003	0.104	1.140	0.100	0.020	0.000		0.077	0.013 0	000 0.0	10.0	:=:	1.340	+	0.023	0.110	0.002	<del> </del>	0.10 cents/kWh
Ore	LIA Charge (Schedule 115) egon Corporate Activity Tax Recovery (Schedule 131)	··-·				}			3.104				o	.000%											<del> </del>	0.10 CCIRS/KWII
0.0	Public Purpose Charge (Schedule 108)					1.5%							"										,			

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Tariff Schedules for specifics on application.

To all blifts for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Imrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7a and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 not retails.

Applied to the entire bill but Neevuldes Schedule 103 and exclude 103, one-thoule 103, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

Settlective Rate excludes PFO (Schedule 103) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

-18 PHASE	Ef	fective April 1, 2023										Adju	ıstment S		ıles										
		B/	ASE			1.5%							0.0	00%											EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	R/	ATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126 13	1 <sup>(5)</sup>	135 1	136 1	37 1	138 1	13	146	149	150	152	153	RATE <sup>(6)</sup>
hedule 85-P (RPA)		1-4,000 kW																							
	Basic Charge	\$ 7	770.00																						\$ 770.00
Demand	Transmission	On-Peak kW \$	1.75																						\$ 1.75 per kW
	Facility Charge <sup>(6)</sup>	\$	3.21																						\$ 3.21 per kW
			2.01																						\$ 2.01 per kW
	Distribution Charge	On-Peak kW \$	1.46																						\$ 1.46 per kW 0.285 cents/kWh
Energy	System Usage	per kWh On-Peak kWh	0.285																						
	Energy		4.639																						4.639 cents/kWh
	,	Οπ-Peak kWn Generation Demand per on peak kW \$	3.139 5.15																						5.150 cents/kWh
Total	Demand	Under 200 kW \$	14.57																						\$ 11.57 per kW
IOIAI	Demand		10.37																					i i	\$ 10.37 per kW
	Energy including Schedule 100 Adjustments		4.924	(0.676)	0.015	N/A	0.413	0.003	N/A	1,140	0.100	0.701	0.080.0	/^	0.074	0.011 0	003 0	0.010 (0	015)	0.333		0.021	0.090	0.002	
	Energy including Schedule 100 Adjustments		3 424	(0.676)	0.015	N/A	0.413	0.003	N/A	1.140	0.100					0.011 0			,	0.333	-	0.021	0.090	0.002	5.819 cents/kWh
	LIA Charga (Sahadula 115)		3.424	(0.676)	0.015	IN/A	0.413	0.003	0.104	1.140	0.100	0.791	0.000   1	/A	0.074	0.011 0	.003 (	J.U1U (U.	015)	0.333		0.021	0.090	0.002	0.104 cents/kWh
0	LIA Charge (Schedule 115) regon Corporate Activity Tax Recovery (Schedule 131)								0.104				0.0	nn%											0.104 Celis/kVII
0	Public Purpose Charge (Schedule 108)					1.5%							0.0	00 76											cents/kWh
nedule 85-P		1-4.000 kW				1.570								_			_	_	_	-					CERSINALI
	Basic Charge	\$	770.00																						\$ 770.00
Demand		<del></del>																							\$ 1.75 per kW
	Transmission Facility Charge (6)	\$	3.21																						\$ 3.21 per kW
		Over 200 kW \$	2.01																						\$ 2.01 per kW
	Distribution Charge	On-Peak kW \$	1.46																						\$ 1.46 per kW
Energy	System Usage	per kWh	0.285																						0.285 cents/kWh
	Energy	On-Peak kWh	4.639																						4.639 cents/kWh
		Off-Peak kWh	3.139																						
	(	Generation Demand per on peak kW \$	5.15																						5.150 cents/kWh
Total	Demand	Under 200 kW \$	11.57																					j j	\$ 11.57 per kW
			10.37																			L	L	<u> </u>	\$ 10.37 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	4.924	N/A	0.015	N/A	0.413	0.003	N/A	1.140	0.100	0.791	0.080.0	/A	0.074	0.011 0	.003	0.010 (0.	015)	0.333	-	0.021	0.090	0.002	7.995 cents/kWh
		Off-Peak kWh	3.424	N/A	0.015	N/A	0.413	0.003	N/A	1.140	0.100	0.791	0.080_0	/A	0.074	0.011 0	.003 (	0.010 (0.	015)	0.333		0.021	0.090	0.002	6.495 cents/kWh
	LIA Charge (Schedule 115)								0.104					Ļ.								L		<u> </u>	0.104 cents/kWh
0	regon Corporate Activity Tax Recovery (Schedule 131)												0.0	00%											
	Public Purpose Charge (Schedule 108) the effective rate of \$0.50 per kVAr.			licable		1.5%																			

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See trains Scriedures for Specials on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 102 for details.

Applied to the entire bill but excludes Schedule 113 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 102 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 1

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

-18 PHASE	Effective A	pril 1, 2023										Adj	ustmen	t Sched	lules										
			BASE			1.5%								0.000%											EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	131 <sup>(5)</sup>	135	136	137	138	143	146	149	150	152	153	RATE <sup>(6)</sup>
plicable Minimum Cha	irges:				•	•	•	•	-								•		•		•			•	
e minimum Facility Ca	apacity and Demand for Primary Service is 100 KW and for Subtrans	mission Service is 4,000 K	W.																						
hedule 89-S (RPA)	Large Nonresidential Secondary Voltage >4000 kW												1												
	Basic Charge		\$ 5,290.00																						\$ 5.290.00
Demand	Transmission	On-Peak kW	\$ 1.77																						\$ 1.77 per kW
	Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.33																						\$ 1.33 per kW
	,	Over 4,000 kW	\$ 1.02																					L	\$ 1.02 per kW
	Distribution Charge	On-Peak kW	\$ 1.47																						\$ 1.47 per kW
Energy	System Usage	per kWh	0.251																					l [::::::	0.251 cents/kWh
	Energy	On-Peak kWh	5.968																					l	5.968 cents/kWh
		Off-Peak kWh	4.468																					ļ. <b>ļ</b>	4.468 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.57																			į	i	i i	\$ 4.57 per kW
		Over 4000 kW	\$ 4.26			l					L											<u>i                                     </u>	i	<u>i                                     </u>	\$ 4.26 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.219	(0.676)	0.026	N/A			N/A	1.140	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010	(0.015)	0.331	-	0.038	0.038	0.003	8.198 cents/kWh
		Off-Peak kWh	4.719	(0.676)	0.026	N/A	*		N/A	1.140	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010	(0.015)	0.331	-	0.038	0.038	0.003	6.698 cents/kWh
	LIA Charge (Schedule 115)								0.104				T												0.104 cents/kWh
0	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%											· <del></del>
	Public Purpose Charge (Schedule 108)					1.5%																			
hedule 89-S	Large Nonresidential Secondary Voltage >4000 kW																								
	Basic Charge		\$ 5,290.00																						\$ 5.290.00
Demand	Transmission	On-Peak kW																							\$ 1.77 per kW
	Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.33																						\$ 1.33 per kW
	,	Over 4,000 kW																							\$ 1.02 per kW
	Distribution Charge	On-Peak kW	\$ 1.47																						\$ 1.47 per kW
Energy	System Usage	per kWh	0.251																						0.251 cents/kWh
	Energy	On-Peak kWh	5.968																					I	5.968 cents/kWh
		Off-Peak kWh	4.468																					l L	4.468 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.57																			<b>!</b>	ł	¦ [	\$ 4.57 per kW
		Over 4000 kW	\$ 4.26	L	l	<b> </b>		<u> </u>	L				ll								L	Ĺ	i	<u> </u>	\$ 4.26 per kW
	Energy including Schedule 100 Adjustments		6.219	N/A	0.026				N/A	1.140	0.100		0.080			0.020	0.002			0.331	-	0.038	0.038		8.874 cents/kWh
		Off-Peak kWh	4.719	N/A	0.026	N/A		*	N/A	1.140	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010	(0.015)	0.331		0.038	0.038	0.003	7.374 cents/kWh
	LIA Charge (Schedule 115) Dregon Corporate Activity Tax Recovery (Schedule 131)								0.104				<del> </del> -									ļ	ļ		0.104 cents/kWh
0	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%					J						
	Public Purpose Charge (Schedule 108) the effective rate of \$0.50 per kVAr.		(N/A) Not Ap			1.5%																			

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

\*Applied to the entire bill but excludes Schedule 115 and Schedule 103, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>\*\*</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

\*\*Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

<sup>\*</sup> See Tariff Schedules for specifics on application.

E-18 PHASE	Effective April 1, 2023				Adjustment Schedules																				
		В	BASE			1.5%							0	.000%										EFFE	CTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	131 <sup>(5)</sup>	135	136 13	7 138	143	146	149	150	152	153	R	ATE <sup>(6)</sup>
chedule 89-P (RPA)	Large Nonresidential Primary Voltage >4000 kW																								
	Basic Charge		3,640.00																					\$ 3,640.0	
Demand	Transmission	On-Peak kW \$	1.75																						perkW
	Facility Charge <sup>(6)</sup>	First 4,000 kW \$	1.32																						per kW
			1.01																						per kW
		On-Peak kW \$	1.46																						perkW
Energy	System Usage	per kWh	0.250																						cents/kWh
	Energy	On-Peak kWh	5.910																						cents/kWh
		Off-Peak kWh	4.410																					4.41	cents/kWh
Total	Demand	Under 4000 kW \$	4.53																		İ	İ	İ		per kW
		Over 4000 kW \$	4.22				L	<u> </u>	ļ												<u> </u>	<u> </u>	<u> </u>		per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.160	(0.676)	0.026	N/A			N/A	1.140	0.100				0.074	0.010 0.0				-	0.019				cents/kWh
		Off-Peak kWh	4.660	(0.676)	0.026	N/A	*	*	N/A	1.140	0.100	0.796	0.080	N/A	0.074	0.010 0.0	0.010	(0.015)	0.326	-	0.019	0.038	0.002	6.59	cents/kWh
	LIA Charge (Schedule 115)								0.104															0.10	cents/kWh
	regon Corporate Activity Tax Recovery (Schedule 131)						1	T	I				(	0.000%				1							
	Public Purpose Charge (Schedule 108)					1.5%																			
chedule 89-P	Large Nonresidential Primary Voltage >4000 kW																								<del></del>
	Basic Charge	\$	3,640.00																					\$ 3,640.0	
Demand	Facility Charge <sup>(6)</sup>	First 4,000 kW \$	1.32																					\$ 1.3	per kW
	, ,	Over 4,000 kW \$	1.01																					\$ 1.0	per kW
	Transmission	On-Peak kW \$	1.75																					\$ 1.7	per kW
	Distribution Charge	On-Peak kW \$	1.46																					\$ 1.4	perkW
Energy	System Usage Energy	per kWh	0.250																					0.25	) cents/kWh
	Energy	On-Peak kWh	5.910																					5.91	cents/kWh
		Off-Peak kWh	4.410																					4.41	cents/kWh
Total	Demand	Under 4000 kW \$	4.53																		ł	ł	ł	\$ 4.5	per kW
		Over 4000 kW \$	4.22	L		1	L	<u> </u>	1									.1		L	L	L	L	\$ 4.2	per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.160			N/A										0.010 0.0						0.038		8.76	cents/kWh
		Off-Peak kWh	4.660	N/A	0.026	N/A	•	<u> </u>	N/A	1.140	0.100	0.796	0.080	N/A	0.074	0.010 0.0	0.010	(0.015)	0.326		0.019	0.038	0.002		cents/kWh
	LIA Charge (Schedule 115)						1	1	0.104				1							<u> </u>	L	L		0.10	cents/kWh
Or	regon Corporate Activity Tax Recovery (Scriedule 131)												(	0.000%											
	Public Purpose Charge (Schedule 108)					1.5%	1	l	1				1				1	1		l	1	1			

Public Purpose Charge (Schedule 108)

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Tariff Schedules for specifics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 116 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

<sup>\*</sup> See Tariff Schedules for specifics on application.

	f Service Schedules																						
E-18 PHASE	Effective A	Adjustment Schedules																					
	Tariff Schedules <sup>(1)</sup>	BASE RATE	102(2)	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	0.000° 126 131 <sup>(5</sup>	135	136 137	138	143 1	46 1	149	150	152	153		CTIVE ATE <sup>(6)</sup>
Applicable Minimum Cha	arges:																						
The minimum Facility Co	apacity and Demand for Primary Service is 100 KW and for Subtrans	mission Service is 4,000 KW.																					
	Sub-Transmission >4000 kW													1									
ichedule 89-T <sup>(6)</sup>		A 5 500 0																				A 5 500 00	
	Basic Charge	\$ 5,580.0																				\$ 5,580.00	
Demand	Transmission	On-Peak kW \$ 1.7	2																				per kW
	Facility Charge <sup>(7)</sup>	First 4,000 kW \$ 1.3	2																				per kW
		Over 4,000 kW \$ 1.0	<u>.</u>																				per kW
		On-Peak kW \$ 0.4																					per kW
Energy	System Usage	per kWh 0.24	3.																				cents/kWh
	Energy	On-Peak kWh 5.85																					cents/kWh
		Off-Peak kWh 4.35	<u>'</u>															Į		ļ	Į		cents/kWh
Total	Demand	First 4,000 kW \$ 3.5	)																į		į		per kW
		Over 4,000 kW \$ 3.19	9			L	<u> </u>				<u> </u>			<b></b>		<del></del>			<u>i</u>	<u> </u>	<u> </u>	\$ 3.19	per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh 6.09	N/A	0.026	N/A			N/A	1.140	0.100				0.010 0.003			0.332	-			0.002		cents/kWh
		Off-Peak kWh 4.59	N/A	0.026	N/A	*	*	N/A	1.140	0.100	0.810	0.080 N/A	0.076	0.010 0.003	0.010	(0.015)	0.332	-	0.014	0.038	0.002		cents/kWh
	LIA Charge (Schedule 115)  Oregon Corporate Activity Tax Recovery (Schedule 131)	<mark></mark>	<u>_</u>		ļ		4	0.104				<del> </del>	. <b>L</b>			L				L		0.104	cents/kWh
(												0.0009	6										
	Public Purpose Charge (Schedule 108)				1.5%					l	l		1							1			

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup>Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>&</sup>lt;sup>7</sup>Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

<sup>\*</sup> See Tariff Schedules for specifics on application.