

### **Standard Cost of Service Schedules**

E-18 PHASE		Effective April 1, 2023		Adjustment Schedules																				
Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(5)</sup>	135	136	137	138	143	146	149	150	152	153	EFFECTIVE RATE <sup>(6)</sup>

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	
		APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.14 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 125	Annual Power Cost Update	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 126	Annual Power Cost Variance Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Cost Recovery	To all bills for Electricity Service except Schedules 76R and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 149	Environmental Remediation Cost Recovery Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

<sup>1</sup> See *Tariff Schedules* for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>5</sup> Applied to the total billed amount excluding the RPA Credit Schedule 102, Public Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

<sup>6</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company  
Price Summary

Standard Cost of Service Schedules

E-18 PHASE			Effective April 1, 2023		Adjustment Schedules																				EFFECTIVE		
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(5)</sup>	135	136	137	138	143	146	149	150	152	153	RATE <sup>(6)</sup>		
Schedule 7 (RPA)	Residential																										
	Basic Charge 1-phase		\$ 11.00																								\$ 11.00
	Basic Charge 1-phase multi-family		\$ 8.00																								\$ 11.00
	Basic Charge 3-phase		\$ 11.00																								\$ 11.00
	Basic Charge 3-phase multi-family		\$ 8.00																								\$ 11.00
	LIA Charge (Schedule 115)		\$ -						\$ 0.10																		\$ 0.10
Demand	Transmission		0.585																								0.585 cents/kWh
	Distribution		5.447																								5.447 cents/kWh
Energy			6.642																								6.642 cents/kWh
	Over 1,000 kWh		7.002																								7.002 cents/kWh
Total including Schedule 100 Adjustments			First 1,000 kWh 12.674	(0.676)	0.016	N/A	0.579	0.004	N/A	\$ 1.14	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	(0.019)	0.416	-	0.074	0.262	0.003		15.47 cents/kWh	
	Over 1,000 kWh		13.034	(0.676)	0.016	N/A	0.579	0.004	N/A	\$ 1.14	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	(0.019)	0.416	-	0.074	0.262	0.003		15.83 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)						1.5%								0.000%													
Public Purpose Charge (Schedule 108)																											
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) Legacy Program <sup>(6)</sup>	Residential																										
	Basic Charge 1-phase		\$ 11.00																								\$ 11.00
	Basic Charge 1-phase multi-family		\$ 8.00																								\$ 11.00
	Basic Charge 3-phase		\$ 11.00																								\$ 11.00
	Basic Charge 3-phase multi-family		\$ 8.00																								\$ 11.00
	LIA Charge (Schedule 115)		\$ -						\$ 0.10																		\$ 0.10
Optional Time-Of-Use	Transmission TOU	On-Peak kWh	0.960																								0.960 cents/kWh
		Mid-Peak kWh	0.960																								0.960 cents/kWh
		Off-Peak kWh	-																								- cents/kWh
	Distribution TOU	On-Peak kWh	8.888																								8.888 cents/kWh
		Mid-Peak kWh	8.888																								8.888 cents/kWh
		Off-Peak kWh	-																								- cents/kWh
	Energy TOU	On-Peak kWh	12.367																								12.367 cents/kWh
		Mid-Peak kWh	7.002																								7.002 cents/kWh
		Off-Peak kWh	4.123																								4.123 cents/kWh
Total	TOU Energy	On-Peak kWh	22.215																								22.215 cents/kWh
		Mid-Peak kWh	16.850																								16.850 cents/kWh
		Off-Peak kWh	4.123																								4.123 cents/kWh
Schedule 100 Adjustments			First 1,000 kWh	(0.676)	0.016	N/A	0.579	0.004	N/A	\$ 1.14	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	(0.019)	0.416	-	0.074	0.262	0.003		2.786 cents/kWh	
	Over 1,000 kWh			(0.676)	0.016	N/A	0.579	0.004	N/A	\$ 1.14	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	(0.019)	0.416	-	0.074	0.262	0.003		2.80 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)						1.5%								0.000%													
Public Purpose Charge (Schedule 108)																											
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) <sup>(6)</sup>	Residential																										
	Basic Charge 1-phase		\$ 11.00																								\$ 11.00
	Basic Charge 1-phase multi-family		\$ 8.00																								\$ 11.00
	Basic Charge 3-phase		\$ 11.00																								\$ 11.00
	Basic Charge 3-phase multi-family		\$ 8.00																								\$ 11.00
	LIA Charge (Schedule 115)		\$ -						\$ 0.10																		\$ 0.10
Optional Time-Of-Use	Transmission TOU	On-Peak kWh	1.800																								1.800 cents/kWh
		On-Peak kWh	0.520																								0.520 cents/kWh
		Mid-Peak kWh	0.280																								0.280 cents/kWh
	Distribution TOU	On-Peak kWh	15.500																								15.500 cents/kWh
		Mid-Peak kWh	5.300																								5.300 cents/kWh
		Off-Peak kWh	2.700																								2.700 cents/kWh
	Energy TOU	On-Peak kWh	15.500																								15.500 cents/kWh
		Mid-Peak kWh	6.080																								6.080 cents/kWh
		Off-Peak kWh	4.450																								4.450 cents/kWh
Total	TOU Energy	On-Peak kWh	32.800																								32.800 cents/kWh
		Mid-Peak kWh	11.900																								11.900 cents/kWh
		Off-Peak kWh	7.430																								7.430 cents/kWh
Schedule 100 Adjustments			First 1,000 kWh	(0.676)	0.016	N/A	0.579	0.004	N/A	\$ 1.14	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	(0.019)	0.416	-	0.074	0.262	0.003		2.786 cents/kWh	
	Over 1,000 kWh			(0.676)	0.016	N/A	0.579	0.004	N/A	\$ 1.14	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	(0.019)	0.416	-	0.074	0.262	0.003		2.80 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)						1.5%								0.000%													
Public Purpose Charge (Schedule 108)																											

(N/A) Not Applicable

(TOU) Time-of-Use

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.  
<sup>6</sup> Optional Time-of-Use requires a one year commitment.

### **Standard Cost of Service Schedules**

[illegible]

(TOU) Time-of-Use

(TOU) Time-of-Use

<sup>1</sup> See *Tariff Schedules* for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

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<sup>b</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

[illegible]

(N/A) Not Applicable

(TOU) Time-of-Use

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

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<sup>b</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

### **Standard Cost of Service Schedules**

## E-18 PHASE

**Effective April 1, 2023**

[illegible]

(N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>b</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

[illegible]

(N/A) Not Applicable

<sup>1</sup> See *Tariff Schedules* for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>6</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

### Standard Cost of Service Schedules

[illegible]

(N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>b</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

### **Standard Cost of Service Schedules**

## E-18 PHASE

**Effective April 1, 2023**

I-18 PHASE			Effective April 1, 2023		Adjustment Schedules																					
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(6)</sup>	135	136	137	138	143	146	149	150	152	153	EFFECTIVE RATE <sup>(6)</sup>	
Schedule 83 (RPA)	Large Nonresidential 31-200 kW		\$ 35.00																						\$ 35.00	
	Basic Charge 1-phase		\$ 45.00																						\$ 45.00	
Demand	Transmission per kW of monthly On-Peak demand		\$ 1.77																						\$ 1.77 per kW	
	Distribution Charge		\$ 1.47																						\$ 1.47 per kW	
Energy	Facility Charge <sup>(5)</sup>																									
	First 30 kW		\$ 4.75																						\$ 4.75 per kW	
	Over 30 kW		\$ 4.65																						\$ 4.65 per kW	
	System Usage per kWh		1.031																						1.031 cents/kWh	
Energy	On-Peak kWh		4.824																						4.824 cents/kWh	
	Off-Peak kWh		3.324																							
	Generation Demand per on peak kW		4.680																						4.680 cents/kWh	
Total	Demand	First 30 kW	\$ 12.67																						\$ 12.67 per kW	
		Over 30 kW	\$ 12.57																						\$ 12.57 per kW	
Energy including Schedule 100 Adjustments			5.855	(0.676)	0.016	N/A	0.464	0.003	N/A	1.140	0.088	0.855	0.080	N/A	0.080	0.015	0.003	0.010	(0.016)	0.352	-	0.029	0.153	0.002	8.453 cents/kWh	
Off-Peak kWh			4.355	(0.676)	0.016	N/A	0.464	0.003	N/A	1.140	0.088	0.855	0.080	N/A	0.080	0.015	0.003	0.010	(0.016)	0.352	-	0.029	0.153	0.002	6.953 cents/kWh	
LIA Charge (Schedule 115)									0.104																0.104 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%												
Public Purpose Charge (Schedule 108)						1.5%																				
Schedule 83	Large Nonresidential 31-200 kW		\$ 35.00																						\$ 35.00	
	Basic Charge 1-phase		\$ 45.00																						\$ 45.00	
Demand	Transmission per kW of monthly On-Peak demand		\$ 1.77																						\$ 1.77 per kW	
	Distribution Charge		\$ 1.47																						\$ 1.47 per kW	
Energy	Facility Charge <sup>(5)</sup>																									
	First 30 kW		\$ 4.75																						\$ 4.75 per kW	
	Over 30 kW		\$ 4.65																						\$ 4.65 per kW	
	System Usage per kWh		1.031																						1.031 cents/kWh	
Energy	On-Peak kWh		4.824																						4.824 cents/kWh	
	Off-Peak kWh		3.324																							
	Generation Demand per on peak kW		4.680																						4.680 cents/kWh	
Total	Demand	First 30 kW	\$ 12.67																						\$ 12.67 per kW	
		Over 30 kW	\$ 12.57																						\$ 12.57 per kW	
Energy including Schedule 100 Adjustments			5.855		N/A	0.016	N/A	0.464	0.003	N/A	1.140	0.088	0.855	0.080	N/A	0.080	0.015	0.003	0.010	(0.016)	0.352	-	0.029	0.153	0.002	9.129 cents/kWh
Off-Peak kWh			4.355		N/A	0.016	N/A	0.464	0.003	N/A	1.140	0.088	0.855	0.080	N/A	0.080	0.015	0.003	0.010	(0.016)	0.352	-	0.029	0.153	0.002	7.629 cents/kWh
LIA Charge (Schedule 115)									0.104																	0.104 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																										
Public Purpose Charge (Schedule 108)						1.5%																				

*Excess kVAR is billed at the effective rate of \$0.50 per kVAR.*

(N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>b</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

### **Standard Cost of Service Schedules**

## E-18 PHASE

**Effective April 1, 2023**

I-18 PHASE			Effective April 1, 2023			Adjustment Schedules																						
Tariff Schedules <sup>(1)</sup>				BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(5)</sup>	135	136	137	138	143	146	149	150	152	153	EFFECTIVE RATE <sup>(6)</sup>		
Schedule 85-S (RPA)	Large Nonresidential Secondary Voltage	201-4,000 kW	Basic Charge	\$ 810.00																						\$ 810.00		
			Demand	Transmission On-Peak kW	\$ 1.77																						\$ 1.77 per kW	
			Facility Charge <sup>(6)</sup>	\$ 3.24																							\$ 3.24 per kW	
				Over 200 kW	\$ 2.04																						\$ 2.04 per kW	
Energy	Distribution Charge	On-Peak kW	\$ 1.47																							\$ 1.47 per kW		
			System Usage	per kWh	0.287																					0.287 cents/kWh		
			Energy	On-Peak kWh	4.684																						4.684 cents/kWh	
				Off-Peak kWh	3.184																							
Total	Demand	Generation Demand per on peak kW	\$ 5.17																							3.184 cents/kWh		
			Under 200 kW	\$ 11.65																						\$ 11.65 per kW		
			Over 200 kW	\$ 10.45																							\$ 10.45 per kW	
			Energy including Schedule 100 Adjustments	On-Peak kWh	4.971	(0.676)	0.015	N/A	0.400	0.003	N/A	1.140	0.100	0.826	0.080	N/A	0.077	0.013	0.003	0.010	(0.016)	0.340	-	0.025	0.110	0.002	7.423 cents/kWh	
		Off-Peak kWh	3.471	(0.676)	0.015	N/A	0.400	0.003	N/A	1.140	0.100	0.826	0.080	N/A	0.077	0.013	0.003	0.010	(0.016)	0.340	-	0.025	0.110	0.002	5.923 cents/kWh			
	LIA Charge (Schedule 115)								0.104																	0.104 cents/kWh		
	Oregon Corporate Activity Tax Recovery (Schedule 131)																											
	Public Purpose Charge (Schedule 108)					1.5%									0.000%												0.10 cents/kWh	
Schedule 85-S	Large Nonresidential Secondary Voltage	201-4,000 kW	Basic Charge	\$ 810.00																						\$ 810.00		
			Demand	Transmission On-Peak kW	\$ 1.77																						\$ 1.77 per kW	
			Facility Charge <sup>(6)</sup>	\$ 3.24																							\$ 3.24 per kW	
				Over 200 kW	\$ 2.04																						\$ 2.04 per kW	
	Energy	Distribution Charge	On-Peak kW	\$ 1.47																						\$ 1.47 per kW		
				System Usage	per kWh	0.287																					0.287 cents/kWh	
				Energy	On-Peak kWh	4.684																						4.684 cents/kWh
					Off-Peak kWh	3.184																						
	Total	Demand	Generation Demand per on peak kW	\$ 5.17																							5.170 cents/kWh	
				Under 200 kW	\$ 11.65																						\$ 11.65 per kW	
				Over 200 kW	\$ 10.45																							\$ 10.45 per kW
				Energy including Schedule 100 Adjustments	On-Peak kWh	4.971	N/A	0.015	N/A	0.400	0.003	N/A	1.140	0.100	0.826	0.080	N/A	0.077	0.013	0.003	0.010	(0.016)	0.340	-	0.025	0.110	0.002	8.099 cents/kWh
		Off-Peak kWh	3.471	N/A	0.015	N/A	0.400	0.003	N/A	1.140	0.100	0.826	0.080	N/A	0.077	0.013	0.003	0.010	(0.016)	0.340	-	0.025	0.110	0.002	6.599 cents/kWh			
	LIA Charge (Schedule 115)								0.104																	0.10 cents/kWh		
	Oregon Corporate Activity Tax Recovery (Schedule 131)																											
	Public Purpose Charge (Schedule 108)					1.5%									0.000%													

*Excess kVAr is billed at the effective rate of \$0.50 per kVAr.*

(N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>6</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands

Standard Cost of Service Schedules

E-18 PHASE			Effective April 1, 2023		Adjustment Schedules																				EFFECTIVE				
Tariff Schedules <sup>(1)</sup>				BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(5)</sup>	135	136	137	138	143	146	149	150	152	153	RATE <sup>(6)</sup>			
Schedule 85-P (RPA)	Large Nonresidential Primary Voltage		201-4,000 kW	\$ 770.00																						\$ 770.00			
	Demand	Basic Charge		\$ 1.75																						\$ 1.75	per kW		
		Transmission	On-Peak kW	\$ 3.21																						\$ 3.21	per kW		
		Facility Charge <sup>(6)</sup>	Over 200 kW	\$ 2.01																						\$ 2.01	per kW		
	Energy	Distribution Charge	On-Peak kW	\$ 1.46																						\$ 1.46	per kW		
		System Usage	per kWh	0.285																						0.285	cents/kWh		
		Energy	On-Peak kWh	4.639																						4.639	cents/kWh		
			Off-Peak kWh	3.139																									
	Total	Demand	Generation Demand per on peak kW	\$ 5.15																						5.150	cents/kWh		
			Under 200 kW	\$ 11.57																						\$ 11.57	per kW		
		Over 200 kW	\$ 10.37																							\$ 10.37	per kW		
	Energy including Schedule 100 Adjustments			On-Peak kWh	4.924	(0.676)	0.015	N/A	0.413	0.003	N/A	1.140	0.100	0.791	0.080	N/A	0.074	0.011	0.003	0.010	(0.015)	0.333	-	0.021	0.090	0.002	7.319	cents/kWh	
			Off-Peak kWh	3.424	(0.676)	0.015	N/A	0.413	0.003	N/A	1.140	0.100	0.791	0.080	N/A	0.074	0.011	0.003	0.010	(0.015)	0.333	-	0.021	0.090	0.002	5.819	cents/kWh		
	LIA Charge (Schedule 115)									0.104																	0.104	cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																												
	Public Purpose Charge (Schedule 108)						1.5%								0.000%														cents/kWh
Schedule 85-P	Large Nonresidential Primary Voltage		201-4,000 kW	\$ 770.00																						\$ 770.00			
	Demand	Basic Charge		\$ 1.75																						\$ 1.75	per kW		
		Transmission	On-Peak kW	\$ 3.21																						\$ 3.21	per kW		
		Facility Charge <sup>(6)</sup>	Over 200 kW	\$ 2.01																						\$ 2.01	per kW		
	Energy	Distribution Charge	On-Peak kW	\$ 1.46																						\$ 1.46	per kW		
		System Usage	per kWh	0.285																						0.285	cents/kWh		
		Energy	On-Peak kWh	4.639																						4.639	cents/kWh		
			Off-Peak kWh	3.139																									
	Total	Demand	Generation Demand per on peak kW	\$ 5.15																						5.150	cents/kWh		
			Under 200 kW	\$ 11.57																						\$ 11.57	per kW		
		Over 200 kW	\$ 10.37																							\$ 10.37	per kW		
	Energy including Schedule 100 Adjustments			On-Peak kWh	4.924	N/A	0.015	N/A	0.413	0.003	N/A	1.140	0.100	0.791	0.080	N/A	0.074	0.011	0.003	0.010	(0.015)	0.333	-	0.021	0.090	0.002	7.995	cents/kWh	
			Off-Peak kWh	3.424	N/A	0.015	N/A	0.413	0.003	N/A	1.140	0.100	0.791	0.080	N/A	0.074	0.011	0.003	0.010	(0.015)	0.333	-	0.021	0.090	0.002	6.495	cents/kWh		
	LIA Charge (Schedule 115)									0.104																	0.104	cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																												
	Public Purpose Charge (Schedule 108)						1.5%								0.000%														

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. (N/A) Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.  
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.



### **Standard Cost of Service Schedules**

E-18 PHASE			Effective April 1, 2023			Adjustment Schedules																		EFFECTIVE RATE <sup>(6)</sup>					
Tariff Schedules <sup>(1)</sup>				BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(5)</sup>	135	136	137	138	143	146	149	150	152	153				
Applicable Minimum Charges:																													
The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.																													
Schedule 89-S (RPA)				Large Nonresidential Secondary Voltage	>4000 kW																								
			Basic Charge	\$ 5,290.00																									\$ 5,290.00
Demand			Transmission	On-Peak kW	\$ 1,777																								\$ 1.77 per kW
			Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.33																								\$ 1.33 per kW
				Over 4,000 kW	\$ 1.02																								\$ 1.02 per kW
Energy			Distribution Charge	On-Peak kW	\$ 1.47																								\$ 1.47 per kW
			System Usage	per kWh	0.251																								\$ 0.251 cents/kWh
			Energy	On-Peak kWh	5.968																								5.968 cents/kWh
Total			Off-Peak kWh	4.468																									4.468 cents/kWh
			Demand	Under 4000 kW	\$ 4.57																								\$ 4.57 per kW
				Over 4000 kW	\$ 4.26																								\$ 4.26 per kW
			Energy including Schedule 100 Adjustments	On-Peak kWh	6.219	(0.676)	0.026	N/A	*	*	N/A	1.140	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010	(0.015)	0.331	-	0.038	0.038	0.003			8.198 cents/kWh
				Off-Peak kWh	4.719	(0.676)	0.026	N/A	*	*	N/A	1.140	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010	(0.015)	0.331	-	0.038	0.038	0.003			6.698 cents/kWh
																													0.104 cents/kWh
			Oregon Corporate Activity Tax Recovery (Schedule 131)																										0.104 cents/kWh
			Public Purpose Charge (Schedule 108)												0.000%														
Schedule 89-S				Large Nonresidential Secondary Voltage	>4000 kW																								
			Basic Charge	\$ 5,290.00																									\$ 5,290.00
Demand			Transmission	On-Peak kW	\$ 1,777																								\$ 1.77 per kW
			Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.33																								\$ 1.33 per kW
				Over 4,000 kW	\$ 1.02																								\$ 1.02 per kW
Energy			Distribution Charge	On-Peak kW	\$ 1.47																								\$ 1.47 per kW
			System Usage	per kWh	0.251																								\$ 0.251 cents/kWh
			Energy	On-Peak kWh	5.968																								5.968 cents/kWh
Total			Off-Peak kWh	4.468																									4.468 cents/kWh
			Demand	Under 4000 kW	\$ 4.57																								\$ 4.57 per kW
				Over 4000 kW	\$ 4.26																								\$ 4.26 per kW
			Energy including Schedule 100 Adjustments	On-Peak kWh	6.219	N/A	0.026	N/A	*	*	N/A	1.140	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010	(0.015)	0.331	-	0.038	0.038	0.003			8.874 cents/kWh
				Off-Peak kWh	4.719	N/A	0.026	N/A	*	*	N/A	1.140	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010	(0.015)	0.331	-	0.038	0.038	0.003			7.374 cents/kWh
																													0.104 cents/kWh
			Oregon Corporate Activity Tax Recovery (Schedule 131)																										
			Public Purpose Charge (Schedule 108)																										
								</																					

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. (N/A) Not Applicable

<sup>1</sup> See *Tariff Schedules* for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>b</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Based on the average of the two highest demand

### Standard Cost of Service Schedules

## E-18 PHASE

**Effective April 1, 2023**

E-18 PHASE			Effective April 1, 2023			Adjustment Schedules																				EFFECTIVE RATE <sup>(6)</sup>	
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	123	125	126	0.000% 131 <sup>(5)</sup>	135	136	137	138	143	146	149	150	152	153			
Schedule 89-P (RPA)	Large Nonresidential Primary Voltage	>4000 kW	\$ 3,640.00																						\$ 3,640.00		
Demand	Basic Charge		\$ 1.75																						\$ 1.75 per kW		
	Transmission Facility Charge <sup>(6)</sup>	On-Peak kW	\$ 1.32																						\$ 1.32 per kW		
		Over 4,000 kW	\$ 1.01																						\$ 1.01 per kW		
Energy	Distribution Charge	On-Peak kW	\$ 1.46																						\$ 1.46 per kW		
	System Usage	per kWh	0.250																						0.250 cents/kWh		
	Energy	On-Peak kWh	5.910																						5.910 cents/kWh		
Total	Demand	Off-Peak kWh	4.410																						4.410 cents/kWh		
		Under 4000 kW	\$ 4.53																					\$ 4.53 per kW			
		Over 4000 kW	\$ 4.22																						\$ 4.22 per kW		
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.160	(0.676)	0.026	N/A	*	*	N/A	1.140	0.100	0.796	0.080	N/A	0.074	0.010	0.002	0.010	(0.015)	0.326	-	0.019	0.038	0.002	8.092 cents/kWh		
		Off-Peak kWh	4.660	(0.676)	0.026	N/A	*	*	N/A	1.140	0.100	0.796	0.080	N/A	0.074	0.010	0.002	0.010	(0.015)	0.326	-	0.019	0.038	0.002	6.592 cents/kWh		
	LIA Charge (Schedule 115)								0.104																0.104 cents/kWh		
	Oregon Corporate Activity Tax Recovery (Schedule 131)																										
	Public Purpose Charge (Schedule 108)					1.5%								0.000%													
Schedule 89-P	Large Nonresidential Primary Voltage	>4000 kW	\$ 3,640.00																						\$ 3,640.00		
Demand	Basic Charge		\$ 1.75																						\$ 1.75 per kW		
	Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.32																						\$ 1.32 per kW		
		Over 4,000 kW	\$ 1.01																						\$ 1.01 per kW		
Energy	Distribution Charge	On-Peak kW	\$ 1.46																						\$ 1.46 per kW		
	System Usage	per kWh	0.250																						0.250 cents/kWh		
	Energy	On-Peak kWh	5.910																						5.910 cents/kWh		
Total	Demand	Off-Peak kWh	4.410																						4.410 cents/kWh		
		Under 4000 kW	\$ 4.53																					\$ 4.53 per kW			
		Over 4000 kW	\$ 4.22																						\$ 4.22 per kW		
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.160	N/A	0.026	N/A	*	*	N/A	1.140	0.100	0.796	0.080	N/A	0.074	0.010	0.002	0.010	(0.015)	0.326	-	0.019	0.038	0.002	8.768 cents/kWh		
		Off-Peak kWh	4.660	N/A	0.026	N/A	*	*	N/A	1.140	0.100	0.796	0.080	N/A	0.074	0.010	0.002	0.010	(0.015)	0.326	-	0.019	0.038	0.002	7.268 cents/kWh		
	LIA Charge (Schedule 115)								0.104																0.104 cents/kWh		
	Oregon Corporate Activity Tax Recovery (Schedule 131)																										
	Public Purpose Charge (Schedule 108)					1.5%								0.000%													

*Excess kVAR is billed at the effective rate of \$0.50 per kVAR.*

(N/A) Not Applicable

<sup>1</sup> See *Tariff Schedules* for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>b</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

\* See Tariff Schedules for specifics on application.

### Standard Cost of Service Schedules

[illegible]

(N/A) Not Applicable

<sup>1</sup> See *Tariff Schedules* for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

<sup>7</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

\* See Tariff Schedules for specifics on application.