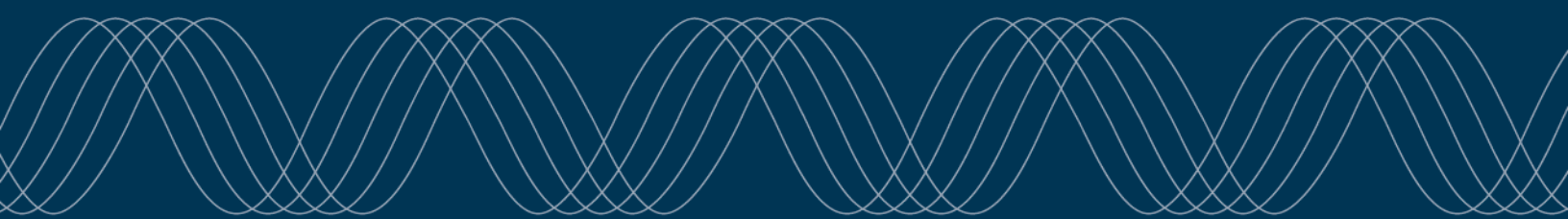


Appendix N

Delivery to Existing Variable Energy Resource



2025 All-Source RFP

Issued July 31, 2025



PGE's 2025 All-Source RFP Delivery to Existing VERs

In compliance with OPUC Order 25-279, PGE is providing additional information for Bidders proposing to deliver to existing PGE VER Points of Receipt (PORs).

Concept Overview and PGE Commitment

To capture opportunities to utilize PGE's existing Long Term Transmission rights associated with specified PGE Variable Energy Resources (VERs), PGE encourages Bids delivering to BPA Points of Receipt (PORs) identified in Appendix A.

Use of PGE's existing transmission rights will be available to the extent existing facilities are generating at less than their nameplate capacity. In all cases, the Bidder will be financially and operationally responsible for delivery to the VER location, and if PGE transmission in excess of the commitments described below is unavailable, delivery to BPAT.PGE. PGE will expect Bidders to provide accurate forecasts and schedules to enable efficient use of existing transmission as well as acquisition of incremental transmission rights where available. PGE will work to develop appropriate commercial terms for these arrangements.

PGE recognizes that delivery to VER PORs introduces new commercial and operational complexities which are not fully reflected in PGE form contracts and term sheets. PGE commits to work collaboratively and in good faith with Bidders to identify and propose resolution of issues concerning scheduling, tagging, payment terms, and other issues that may arise.

Methodology for Minimum Transmission Availability

In response to recommendations by the 2025 RFP Independent Evaluator to establish minimum delivery amounts to support Bidders' efforts to obtain project financing, PGE will offer a structure to guarantee specified minimum levels of transmission availability.

To determine minimum transmission availability, PGE will review historic generation data for each VER. PGE will calculate and publish minimum availability amounts. Minimum availability will be calculated as a percentile analysis of historic transmission headroom after accounting for existing VER generation during applicable time periods.

Contractually specified availability guarantees will be used solely as the basis for remedy payments, in the event PGE makes less transmission available in the specified time period. PGE will continue to work in good faith to make transmission available in excess of the minimum availability when it's not scheduled by the existing VER.

Analysis and Data Availability

Following consultation with the IE on methodological details, details on minimum transmission availability for each VER will be available on the PGE RFP website.

PGE will also provide historic hourly generation data upon request by Bidders who complete the Non-Disclosure Agreement as described on page 8 of the 2025 RFP Main Document.

Sample Commercial Terms

PGE expects to add the following commercial terms to the PPA Form Contract for any Bidder selecting a VER POR delivery point in the 2025 RFP:

Applicable Points of Receipt (each referred to as a “VER POR”):

- (1) BIGLOW (POR for Biglow) up to 450 MW
- (2) BPAT.NWMT (POR for Clearwater) up to 180 MW
- (3) CNTRLFRY230 (POR for Tucannon) up to 267 MW
- (4) UMATILLA.PGE (POR for Wheatridge) up to 300 MW

Seller may deliver Energy to a VER POR, subject to the following conditions:

During the Delivery Term, PGE shall provide Seller an [hourly] forecast of the availability of the VER POR for receipt of deliveries of Energy at such VER POR (“Forecasted Availability”). Such forecast shall be based on the historic and expected future generation profile of the generator identified above that is associated with such VER POR (i.e., Biglow, Clearwater, Tucannon, or Wheatridge). An example of a generation profile is displayed below.

[Generation profile example to be inserted.]

Seller may schedule deliveries of Energy during the Delivery Term to the VER POR in accordance with the Forecasted Availability. PGE agrees to receive deliveries of Energy at the VER POR in accordance with the Forecasted Availability. Unless excused by a Force Majeure Event, in the event PGE fails to receive deliveries of Energy at the VER POR in accordance with the Forecasted Availability, PGE shall pay Seller the Contract Price multiplied by the amount of Energy PGE failed to receive at the VER POR in accordance with the Forecasted Availability. This remedy shall be the exclusive remedy available to Seller for PGE’s failure to receive deliveries of Energy at the VER POR in accordance with the Forecasted Availability.

In no event shall the total Forecasted Availability for any month during the Delivery Term be less than minimum availability amount (“Minimum Availability”). Unless excused by a Force Majeure Event, in the event the total Forecasted Availability for any month is less than the Minimum Availability, PGE shall pay Seller the Contract Price multiplied by the deficit between the Minimum Availability for such month and the total Forecasted Availability for such month. This remedy shall be the exclusive remedy available to Seller associated with a deficit between the Minimum Availability for any month and the total Forecasted Availability for such month.



PGE Corporate Headquarters

121 S.W. Salmon Street | Portland, Oregon 97204

portlandgeneral.com