

Portland General Electric Company TARIFF UPDATE ANNOUNCEMENT

April 1, 2026

The Public Utility Commission of Oregon approved the following Supplemental Schedules through Advice Filings, effective April 1, 2026. The combined adjustment schedules approved by the Commission result in an overall revenue increase of \$165.5 million. The typical Schedule 7 residential customer consuming 780 kWh monthly will see an approximate bill increase of \$7.97 or 5.0%. The dollar amount and percentage can differ from the overall average because it's a specific usage level and impacts will vary slightly with specific monthly energy usage.

The Public Utility Commission of Oregon approved several Supplemental Schedules through Advice Filings which were effective on January 1, 2026. In compliance with House Bill 3179, (the FAIR Energy Act, 2025 regular session) residential rates did not see an increase on January 1, 2026.

Customers	January 1, 2026	April 1, 2026	Cumulative Impact
Residential	1.4% decrease	5.0% increase	3.6% increase
Commercial	0.1% increase	5.1% increase	5.2% increase
Industrial	0.1% decrease	6.7% increase	6.6% increase

Advice No. 26-02, Schedule 115 Low Income Assistance: This approved filing updates the residential price in Schedule 115, Low Income Energy Assistance, to reflect increased collections required by House Bill (HB) 3792 (2025 regular session), following the Commission approved price update for non-Residential customers that was effective January 1, 2026 (ADV 1812 / Advice No. 25-40). HB 3792 doubled the statewide collection amount from \$20 million to \$40 million and increased the per bill cap on charges for Energy Assistance from \$500 to \$1,000, both starting in 2026. The statewide requirement is split among PGE and PacifiCorp customers, with PGE targeting \$21.9 million in annual collections from all customers. The filing also updates language in Rule F, where there is reference to the prior \$500 monthly cap on Schedule 115 charges per Site. The \$500 cap amount has been increased to \$1,000 per HB 3792. This update was submitted and approved in the Schedule 115 tariff sheet in ADV 1812 / Advice No. 25-40. This update increases the Residential Schedule 115 charge from \$0.60 to \$1.24, or 0.3%, per bill.

Advice No. 26-03, Schedule 102 Federal Columbia River Benefits Supplied by BPA: This approved filing passed through to eligible customers the monetary benefits received from the Bonneville Power Administration (BPA) under the Residential Exchange Program consistent with the provisions of the Residential Exchange Program Settlement Implementation Agreement (REPSIA) Contract No. 11PB-12467. As a result of this price change, customers will see a net decrease of \$25.3 million. This represents a higher credit to customers relative to the credit contained in current prices. A typical Schedule 7 Residential Customer consuming 780 kWh monthly will see a bill decrease of approximately \$2.48 or 1.5%.

Advice No. 26-04, Schedule 120 Seaside Battery Storage Resource Alternative Recovery: This approved filing updated the Schedule 7 Residential Adjustment Rate portion of Schedule 120, Seaside Battery Storage Resource Alternative Recovery to remove the Part B price which consists of the net variable power cost benefit that was included in Schedule 125 beginning on January 1, 2026 for commercial customers and April 1, 2026 for residential customers. PGE's ADV 1811 / Advice No. 25-39 was approved by the Commission and effective January 1, 2026 for Schedules other than Residential due to House Bill 3179. PGE estimates that approximately 850,000 (2026 forecasted average) Residential Cost of Service (COS) customers will be impacted by this overall \$2.9 million or 0.2% increase in Residential COS revenues from the current Schedule 120 prices. A typical Schedule 7 customer consuming 780 kWh monthly will see a bill increase of approximately \$0.28 or 0.2%.

Advice No. 26-05, Schedule 122 Renewable Resources Automatic Adjustment Clause: This approved filing updated the Schedule 7 Residential Adjustment Rate portion of Schedule 122, Renewable Resource Automatic Adjustment Clause (RAC) in Part A. PGE's ADV 1800 / Advice No. 25-35 was approved by the Commission and effective January 1, 2026, with Schedules other than Residential due to House Bill 3179. This filing also updates Part B for all Cost of Service customers, including residential, related to the deferred portion of Schedule 122. PGE estimates that approximately 963,000 (2026 forecasted average) COS customers will be impacted by this overall \$30.0 million or 1.0% increase in COS revenues from the current Schedule 122 Part B update prices. A typical Schedule 7 customer consuming 780 kWh monthly will see a bill increase of approximately \$2.91 or 1.8%, inclusive of the impacts of both Part A and Part B.

Advice No. 26-06, Schedule 125 Annual Update Tariff: This approved filing updated the Schedule 7 Residential Adjustment Rate portion of Schedule 125, Annual Power Cost Update. PGE's ADV 1809 / UE 452 / Advice No. 25-38 was approved by the Commission and effective January 1, 2026, with Schedules other than Residential due to House Bill 3179. The change in Schedule 125 and the Distribution charge in Schedule 7 result in an increase of revenues for 850,000 residential Cost-of-Service customers of approximately \$8.5 million or 0.6% of residential base revenues. A typical Schedule 7 customer consuming 784 kWh monthly will see a bill decrease of approximately \$0.86 or 0.5%.

Advice No. 26-07, Schedule 135 Demand Response Cost Recovery Mechanism: This approved filing updated the Schedule 135 prices consistent with the existing balance and projections of costs for Schedules 4, 5 & 7 (FLEX), 13, 25, and 26 and projected 2026 applicable loads. The amortization and recovery of the demand response expenses through Schedule 135 prices result in an approximate \$3.4 million or 0.1% overall average rate increase for the 963,000 (2026 forecasted average) applicable Cost-of-Service customers. A typical Schedule 7 customer consuming 780 kWh monthly will see a bill increase of approximately \$0.15 or 0.1%, inclusive of the Public Purpose Charge.

Advice No. 26-08, Schedule 103 Metro Supportive Housing Business Income Tax: This approved filing adjusted the Metro Supportive Housing Services Business Income Tax (MSHS) rate to reflect projections of the April 1, 2026 - March 31, 2027 MSHS tax expense and the current state of the MSHS balancing account. Schedule 103 rate change

will result in a 0.02% overall rate decrease for approximately 784,000 Clackamas, Multnomah, and Washington County Customers within Metro's jurisdiction. A typical Schedule 7 Residential Customer consuming 780 kWh monthly will see a bill decrease of approximately \$0.03.

Advice No. 26-09, Schedule 106 Multnomah County Business Income Tax: This approved filing adjusted the Multnomah County Business Income Tax (MCBIT) rate to reflect projections of the 2026 MCBIT tax expense and the current state of the MCBIT balancing account. Schedule 106 rate change will result in a 0.131% overall rate decrease for approximately 325,000 Multnomah County Customers. A typical Schedule 7 Residential Customer consuming 780 kWh monthly will see a bill decrease of approximately \$0.21.

Advice No. 26-10, Schedule 150 Transportation Electrification Cost Recovery: This approved filing updated the Schedule 150 prices to recover costs associated with the existing transportation electrification (TE) deferrals that were recovered through Schedule 150 prior to the addition of House Bill (HB) 2165. HB 2165 directed utilities to collect a TE charge equal to one quarter of one percent of the total retail revenue from a given year. PGE estimates that approximately 963,000 (2026 forecasted average) Customers will be impacted by this overall \$2.6 million or 0.1% decrease in total revenues from the current Schedule 150 prices. A typical Schedule 7 Customer consuming 780 kWh monthly will see a bill decrease of \$0.17 or 0.1%.

Advice No. 26-11, Schedule 136 OR Community Solar Program Cost Recovery Mechanism: This approved filing updated Schedule 136 prices consistent with the existing balance and projections of costs for Schedule 136 and projected April 1, 2026 – March 31, 2027, applicable loads. The underlying program deferral related to this filing is UM 1977. PGE estimates that approximately 963,000 (2026 forecasted average) customers during April 1, 2026 – March 31, 2027, will be impacted by this overall \$1.8 million or 0.1% increase in revenues from current Schedule 136 prices. A typical Schedule 7 Residential Customer consuming 780 kWh monthly will see a bill increase of \$0.09 or 0.1%, inclusive of the Public Purpose Charge.

Advice No. 26-12, Schedule 128 Short Term Transition Adjustment - April 2026 Quarterly Election Window: This approved filing established the 9-month balance of year transition adjustment rates under Schedule 128 for customers electing to leave Cost of Service pricing during the election window that opened February 17, 2026.

Advice No. 26-13, Schedule 105, Misc Regulatory Adjustments: This approved filing updated Schedule 105 Miscellaneous Regulatory Adjustments. Schedule 105, Regulatory Adjustments is composed of parts A and B. Part A includes amortization of the OPUC fee increase consistent with Order No. 20-411 in UM 2046, the amortization of Research and Development Tax credits, the amortization of the Open Access Transmission Tariff refund, consistent with Order 23-386, the amortization of intervenor funding, the amortization of the Schedule 110 refund, the amortization of the difference in revenues between Schedule 7 Time of Day Rates and the Standard Option, and the amortizations of the deferred Net Variable Power Cost costs and revenues impacting the residential rate class, in accordance with the settlement with parties in UE 452. The

collections also include any over-refund or over-collection that resulted from the delay in Schedule 105 price implementation from January 1 to April 1 in compliance with House Bill 3179 based on actuals from January and forecasts from February and March 2026. The Schedule 105, Part B price is a charge to applicable customers of approximately \$0.9 million related to the over collection of the 2024 deferred Large Nonresidential Load True-up due to the delayed implementation of the Schedule 105 price change in compliance with House Bill 3179 and the collection of the 2025 deferred Large Nonresidential Load True-up consistent with the provisions of Schedule 128. The 2025 revenues resulting from the proposed Schedule 105 prices are a collection from 963,000 (2026 forecasted average) applicable customers of approximately \$12.3 million. This represents an increase of approximately \$17.4 million relative to current Schedule 105 prices. A typical Schedule 7 Residential Customer consuming 780 kWh monthly will see a bill increase of \$1.03 or 0.6%.

Advice No. 26-14, Schedule 151 Wildfire Mitigation Cost Recovery: This approved filing removed the 2022-2023 deferred capital, 2023 O&M and part 1 of the 2025 O&M amounts included in PGE ADV 1813 / Advice No. 25-41 and replaced those amounts with \$28 million in 2026 O&M expenses so that the net change in target revenue requirement is equal to \$0 dollars, effective April 1, 2026. PGE estimates that approximately 963,000 Cost of Service (COS) customers will be impacted by this overall \$0.5 million or 0.0% decrease in COS revenues from the current Schedule 151 prices. A typical Schedule 7 Residential Customer consuming 780 kWh monthly will see a \$0.05 or 0.0 percent decrease in their monthly bill.

Advice No. 26-17, UE 459 Compliance Filing, New Schedule 121 Distribution System Plan Alternative Recovery Mechanism: This approved filing adds New Schedule 121, Distribution System Plan Alternative Recovery Mechanism (DSP ARM). The DSP ARM recovers the revenue requirement on capital investments in the distribution system that are in-service by March 31, 2026. PGE initially filed UE 459 / Advice No. 25-22, which has been permanently suspended. Pursuant to Commission Order No. 26-074, the OPUC directed PGE to refile Schedule 121 effective April 1, 2026. PGE estimates that approximately 953,000 Cost of Service (COS) customers will be impacted by this overall \$56.6 million or 1.8% increase in COS revenues. A typical Schedule 7 customer consuming 780 kWh monthly will see a bill increase of \$3.24 or 2.0%.

Advice No. 26-18, UE 457 Compliance Filing, Schedule 126 Annual Power Cost Variance Mechanism: This approved filing updates Schedule 126, Annual Power Cost Variance Mechanism (PCAM) in compliance with Commission Order 26-083. PGE Initially filed as UE 459 / Advice No. 25-20, which has been permanently suspended and directed PGE to refile Schedule 126 effective April 1, 2026. This approved filing recovers power costs incurred in 2024 for reliability contingency events (RCEs) that occurred in January, July, August and September of 2024. An RCE is triggered when there are clear and imminent concerns about reliably meeting customer energy needs or maintaining electric grid stability. During such an event, PGE may incur costs well beyond its power cost forecast in order to maintain service reliability to customers. In total the four events that occurred in 2024 resulted in \$84.8 million of costs for extreme power cost events. Over the two-year amortization period PGE estimates that approximately 953,000 Cost of

Service (COS) customers will be impacted by this overall \$84.8 million or 1.3% increase in COS revenues from the current Schedule 126 prices. A typical Schedule 7 customer consuming 780 kWh monthly will see a bill increase of \$1.70 or 1.0%.

Advice No. 26-19 UE 458 Compliance Filing, Schedule 152, Major Event Cost Recovery – 2024 Storm: This approved filing updates Schedule 152, Major Event Cost Recovery in compliance with Commission Order 26-077. PGE Initially filed as Advice No. 25-21, which has been permanently suspended and directed PGE to refile Schedule 152 effective April 1, 2026. This approved filing recovers costs associated with the January 2024 Winter Storms. PGE estimates that approximately 953,000 Cost of Service (COS) customers will be impacted by this overall \$24.9 million or 0.9% increase in COS revenues from the current Schedule 152 prices. A typical Schedule 7 customer consuming 780 kWh monthly will see a bill increase of \$1.50 or 0.9%.

The Public Utility Commission of Oregon approved the following sheets to PGE's Retail Tariff effective April 1, 2026:

Fourth Revision of Sheet No. 1-2
Second Revision of Sheet No. 7-1
Second Revision of Sheet No. 7-2
Third Revision of Sheet No. 100-1
Second Revision of Sheet No. 100-2
Third Revision of Sheet No. 102-1
Second Revision of Sheet No. 103-1
Second Revision of Sheet No. 105-1
Second Revision of Sheet No. 105-2
Second Revision of Sheet No. 106-1
Second Revision of Sheet No. 115-1
Second Revision of Sheet No. 120-1
Original Sheet No. 121-1
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Original Sheet No. 121-3
Third Revision of Sheet No. 122-1

Third Revision of Sheet No. 122-2
Third Revision of Sheet No. 125-3
Second Revision of Sheet No. 126-5
Second Revision of Sheet No. 126-6
Fourth Revision of Sheet No. 128-4
First Revision of Sheet No. 135-1
First Revision of Sheet No. 135-2
Second Revision of Sheet No. 136-1
Second Revision of Sheet No. 136-2
Second Revision of Sheet No. 150-1
Second Revision of Sheet No. 150-2
Sixth Revision of Sheet No. 151-1
Sixth Revision of Sheet No. 151-2
Third Revision of Sheet No. 152-1
Third Revision of Sheet No. 152-2
First Revision of Sheet No. F-2

PGE's retail Rate Schedules and Rules can be found at:

<https://portlandgeneral.com/about/info/rates-and-regulatory/tariff> If you have questions on tariff notifications, please contact, mary.widman@pgn.com

**PORTLAND GENERAL ELECTRIC COMPANY
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**SCHEDULE 7
RESIDENTIAL SERVICE**

PURPOSE

This schedule provides Standard and Optional Service choices for residential customers. Optional Services include Time-of-Day (TOD), Peak Time Rebate, and Green FutureSM renewable portfolio options.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Residential Customers.

ENERGY PRICE PLANS (DEFAULT PLAN OR TOD)

RESIDENTIAL SERVICE PRICE PLAN (DEFAULT PLAN)

This default plan is provided to Residential Customers who have not chosen the TOD portfolio option price plan.

Monthly Rate

The default plan is priced as the total of the following charges per Service Point (SP)*:

Basic Charge

Single-Family Home	\$13.00
Multi-Family Home	\$10.00

Transmission and Related Services Charge

0.862 ¢ per kWh

Distribution Charge

7.009 ¢ per kWh

Energy Charge

3.540 ¢ per kWh

(R)

* See Schedule 100 for applicable adjustments.

SCHEDULE 7 (Continued)

TIME-OF-DAY (TOD) PORTFOLIO OPTION

This optional price plan provides TOD pricing for transmission and related services, distribution and energy and can apply to a whole premise or to plug-in electric vehicle charging only*. Enrollment is necessary.

Monthly Rate

<u>Basic Charge</u>			
Single-Family Home	\$13.00		
Multi-Family Home	\$10.00		
<u>On-Peak Charge</u>			
Transmission and Related Services	30.629	¢ per kWh	(R)
Distribution	2.470	¢ per kWh	
Energy	20.055	¢ per kWh	(R)
	8.104	¢ per kWh	
<u>Mid-Peak Charge</u>			
Transmission and Related Services	11.265	¢ per kWh	(R)
Distribution	0.850	¢ per kWh	
Energy	6.915	¢ per kWh	(R)
	3.500	¢ per kWh	
<u>Off-Peak Charge</u>			
Transmission and Related Services	5.558	¢ per kWh	(R)
Distribution	0.370	¢ per kWh	
Energy	3.035	¢ per kWh	(R)
	2.153	¢ per kWh	

* See Schedule 100 for applicable adjustments.

On- and Off-Peak Hours

On-Peak	5:00 p.m. to 9:00 p.m. Monday-Friday
Mid-Peak	7:00 a.m. to 5:00 p.m. Monday-Friday;
Off-Peak	9:00 p.m. to 7:00 a.m. Monday-Friday;
	All day. Saturday, Sunday and holidays

Note: For Customers with Non-Network Meters, the time periods set forth above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November. Customers with Network Meters will observe the regular daylight-saving schedule.

Holidays are as follows: New Year's Day on January 1; Memorial Day, the last Monday in May; Independence Day on July 4; Labor Day, the first Monday in September; Thanksgiving Day, the fourth Thursday in November; and Christmas Day on December 25. If a holiday falls on a Saturday, the preceding Friday will be designated the holiday. If a holiday falls on a Sunday, the following Monday will be designated the holiday.

**SCHEDULE 100
SUMMARY OF APPLICABLE ADJUSTMENTS**

The following summarizes the applicability of the Company's adjustment schedules.

Schs.	102 ⁽¹⁾	103 ⁽³⁾	105	106 ⁽¹⁾	108 ⁽³⁾	109 ⁽¹⁾	115	118	120	121	122	123 ⁽¹⁾	125 ⁽¹⁾	126	128 ⁽⁴⁾
7	x	x	x	x	x	x	x	x	x	x	x	x	x	x	
15	x	x	x	x	x	x	x	x	x	x	x	x	x	x	
32	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x
38	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x
47	x	x	x	x	x	x	x	x	x	x	x	x	x	x	
49	x	x	x	x	x	x	x	x	x	x	x	x	x	x	
75	x ⁽²⁾	x	x ⁽²⁾	x	x	x ⁽²⁾	x	x	x ⁽²⁾	x	x ⁽²⁾	x	x ⁽²⁾	x ⁽²⁾	x
76	x	x		x	x		x	x							
83	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x
85	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x
89	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x
90	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x
91		x	x	x	x	x	x	x	x	x	x	x	x	x	x
92		x	x	x	x	x	x	x	x	x	x	x	x	x	
95		x	x	x	x	x	x	x	x	x	x	x	x	x	x
485	x	x	x	x	x	x	x	x		x		x		x ⁽⁵⁾	
489	x	x	x	x	x	x	x	x		x		x		x ⁽⁵⁾	
490	x	x	x	x	x	x	x	x		x		x		x	
491		x	x	x	x	x	x	x		x		x		x	
492		x	x	x	x	x	x	x		x		x		x	
495		x	x	x	x	x	x	x		x		x		x	
515	x	x	x	x	x	x	x	x		x		x		x ⁽⁵⁾	x
532	x	x	x	x	x	x	x	x		x		x		x ⁽⁵⁾	x
538	x	x	x	x	x	x	x	x		x		x		x ⁽⁵⁾	x
549	x	x	x	x	x	x	x	x		x		x		x ⁽⁵⁾	x
575	x ⁽²⁾	x	x ⁽²⁾	x	x	x	x	x		x		x		x ⁽²⁾	x
576	x	x		x	x		x	x							
583	x	x	x	x	x	x	x	x		x		x		x ⁽⁵⁾	x
585	x	x	x	x	x	x	x	x		x		x		x ⁽⁵⁾	x
589	x	x	x	x	x	x	x	x		x		x		x ⁽⁵⁾	x
590	x	x	x	x	x	x	x	x		x		x		x	x
591		x	x	x	x	x	x	x		x		x		x ⁽⁵⁾	x
592		x	x	x	x	x	x	x		x		x		x ⁽⁵⁾	x
595		x	x	x	x	x	x	x		x		x		x ⁽⁵⁾	x
689	x	x	x	x	x	x	x	x		x		x		x	

- Where applicable.
- These adjustments are applicable only to the Baseline and Scheduled Maintenance Energy.
- Schedule 108 applies to the sum of all charges less taxes, Schedule 109 and 115 charges and one-time charges such as deposits.
- Applicable to Nonresidential Customer who receive service at Daily pricing (other than Cost of Service) or Direct Access (excluding service on Schedules 485, 489, 490, 491, 492 and 495).
- Not applicable to Customers where service was received for the entire calendar year that the Annual Power Cost Variance accrued.

SCHEDULE 100 (Concluded)

SUMMARY OF APPLICABLE ADJUSTMENTS (Continued)

Schs.	129 ⁽¹⁾	135	136	137	138	139	142	143	145	146	149	150	151	152	153
7		x	x	x	x			x	x	x	x	x	x	x	x
15		x	x	x	x			x	x	x	x	x	x	x	x
32		x	x	x	x			x	x	x	x	x	x	x	x
38		x	x	x	x			x	x	x	x	x	x	x	x
47		x	x	x	x			x	x	x	x	x	x	x	x
49		x	x	x	x			x	x	x	x	x	x	x	x
75		x	x	x	x			x	x	x	x	x	x	x	x
76											x		x		
83		x	x	x	x			x	x	x	x	x	x	x	x
85		x	x	x	x			x	x	x	x	x	x	x	x
89		x	x	x	x			x	x	x	x	x	x	x	x
90		x	x	x	x			x	x	x	x	x	x	x	x
91		x	x	x	x			x	x	x	x	x	x	x	x
92		x	x	x	x			x	x	x	x	x	x	x	x
95		x	x	x	x			x	x	x	x	x	x	x	x
485	x		x	x				x			x	x	x	x	x
489	x		x	x				x			x	x	x	x	x
490	x		x	x				x			x	x	x	x	x
491	x		x	x				x			x	x	x	x	x
492	x		x	x				x			x	x	x	x	x
495	x		x	x				x			x	x	x	x	x
515		x	x	x	x			x	x	x	x	x	x	x	x
532		x	x	x	x			x	x	x	x	x	x	x	x
538		x	x	x	x			x	x	x	x	x	x	x	x
549		x	x	x	x			x	x	x	x	x	x	x	x
575		x	x	x	x			x	x	x	x	x	x	x	x
576											x		x		
583		x	x	x	x			x	x	x	x	x	x	x	x
585		x	x	x	x			x	x	x	x	x	x	x	x
589		x	x	x	x			x	x	x	x	x	x	x	x
590		x	x	x	x			x	x	x	x	x	x	x	x
591		x	x	x	x			x	x	x	x	x	x	x	x
592		x	x	x	x			x	x	x	x	x	x	x	x
595		x	x	x	x			x	x	x	x	x	x	x	x
689			x	x		x		x			x	x	x	x	x

- 1) Where applicable.
- 2) These adjustments are applicable only to the Baseline and Scheduled Maintenance Energy.
- 3) Schedule 108 applies to the sum of all charges less taxes, Schedule 109 and 115 charges and one-time charges such as deposits.
- 4) Applicable to Nonresidential Customer who receive service at Daily pricing (other than Cost of Service) or Direct Access (excluding service on Schedules 485, 489, 490, 491, 492 and 495).
- 5) Not applicable to Customers where service was received for the entire calendar year that the Annual Power Cost Variance accrued.

(M)

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**SCHEDULE 102
FEDERAL COLUMBIA RIVER BENEFITS SUPPLIED BY
BONNEVILLE POWER ADMINISTRATION**

PURPOSE

Each Customer's bill rendered under schedules providing Residential Service, Farm Service and Nonresidential Farm Irrigation and Drainage Pumping Service will include the Federal Columbia River Benefits supplied by Bonneville Power Administration (BPA), applied to each kWh sold when the Customer qualifies for the adjustment according to the definitions and limitations set forth in this schedule. Where Customers are served by Electricity Service Suppliers (ESSs), the ESS will agree to pass through the credit to the Customer.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service where the Customer meets the definition of Residential Service, Farm Service or Farm Irrigation and Drainage Pumping Service as specified in this schedule. Consistent with the requirements of the BPA, if, in the course of doing business, a utility discovers that one of its existing Customers is growing Cannabis using power provided by the utility, such customer is not eligible for the Federal Columbia River Benefits supplied by BPA under this Schedule.

FEDERAL COLUMBIA RIVER BENEFITS SUPPLIED BY BPA

The credit will be the value of power and other benefits inclusive provided in accordance with the terms of the Settlement Agreement between the Company and the BPA.

The credit inclusive of interest is:

Schedule 7

First 2,000 kWh	(1.112)	¢ per kWh	(I)
Over 2,000 kWh	0.000	¢ per kWh	
All schedules	(1.112)	¢ per kWh	(I)

RESIDENTIAL SERVICE

Residential Service means Electricity Service provided for residential purposes including service to master-metered apartments, apartment utility rooms, common areas, and other residential uses.

SCHEDULE 103
METRO SUPPORTIVE HOUSING SERVICES BUSINESS INCOME TAX RECOVERY

PURPOSE

To recover from Customers inside Metro's jurisdiction in Clackamas, Multnomah and Washington Counties the Metro Supportive Housing Services (MSHS) Business Income Tax paid by the Company in accordance with Measure 26-210 OAR 860-022-0045 and to establish an associated Automatic Adjustment Clause and balancing account.

APPLICABLE

All Customers receiving Electricity Service within Metro's jurisdiction in Clackamas, Multnomah and Washington Counties.

BALANCING ACCOUNT

The MSHS Balancing Account will be maintained to accrue any difference between the Company's actual local income tax liability and the amount collected from Customers under this Schedule. Any over or under-collection reflected in this account will be considered when the Metro Supportive Housing Services Rate is established. This Balancing Account will accrue interest at the Commission-authorized rate for deferred accounts.

METRO SUPPORTIVE HOUSING SERVICES RATE DETERMINATION

The MSHS Rate is determined by dividing the sum of forecast MSHS tax liability plus or minus any amount in the Balancing Account divided by forecast Retail Revenue from Customers in Metro's jurisdiction in Clackamas, Multnomah or Washington Counties for each tax year or other applicable recovery period.

MSHS RATE

The MSHS Rate is:

0.000% of the total billed amount to the Customer excluding the Public Purpose Charge (Schedule 108), Energy Trust of Oregon Funding Adjustment (Schedule 109), Low Income Assistance Charge (Schedule 115) and all other separately stated taxes.

(R)
(C)

**SCHEDULE 105
REGULATORY ADJUSTMENTS**

PURPOSE

The purpose of this schedule is to reflect the effects of regulatory adjustments such as net gains from nonrecurring property transactions, and costs associated with the implementation of SB 1149, and miscellaneous nonrecurring items.

APPLICABLE

To all bills for Electricity Service calculated under all schedules and contracts, except those Customers explicitly exempted.

PART A – MISCELLANEOUS ADJUSTMENTS

Part A will be adjusted annually as necessary to recover nonrecurring Regulatory Adjustments.

PART B – LARGE NON-RESIDENTIAL LOAD TRUE-UP

Part B consists of costs associated with the Schedule 128 Large Nonresidential Load Shift True-up after the November annual open enrollment window.

ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	(I)
7	0.125	0.000	0.125 ¢ per kWh	
15/515	0.006	0.000	0.006 ¢ per kWh	
32/532	0.009	0.000	0.009 ¢ per kWh	
38/538	0.003	0.008	0.011 ¢ per kWh	
47	0.009	0.000	0.009 ¢ per kWh	
49/549	0.008	0.008	0.016 ¢ per kWh	
75/575				
Secondary	0.012	0.008	0.020 ¢ per kWh ⁽¹⁾	
Primary	0.012	0.008	0.020 ¢ per kWh ⁽¹⁾	
Subtransmission	0.012	0.008	0.020 ¢ per kWh ⁽¹⁾	
83/583	0.011	0.008	0.019 ¢ per kWh	
85/585				
Secondary	0.010	0.008	0.018 ¢ per kWh	
Primary	0.010	0.008	0.018 ¢ per kWh	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 105 (Concluded)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
89/589				(I)
Secondary	0.012	0.008	0.020 ¢ per kWh	
Primary	0.012	0.008	0.020 ¢ per kWh	
Subtransmission	0.012	0.008	0.020 ¢ per kWh	
90/590 30-250 MWa				
Primary	0.010	0.008	0.018 ¢ per kWh	
Subtransmission	0.010	0.008	0.018 ¢ per kWh	
90/590 >250 MWa				
Primary	0.010	0.008	0.018 ¢ per kWh	
Subtransmission	0.010	0.008	0.018 ¢ per kWh	
91/591	0.005	0.008	0.013 ¢ per kWh	
92/592	0.007	0.008	0.015 ¢ per kWh	
95/595	0.005	0.008	0.013 ¢ per kWh	
485				
Secondary	0.000	0.000	0.000 ¢ per kWh	(I)
Primary	0.000	0.000	0.000 ¢ per kWh	
489				
Secondary	0.003	0.000	0.003 ¢ per kWh	(R)
Primary	0.003	0.000	0.003 ¢ per kWh	
Subtransmission	0.003	0.000	0.003 ¢ per kWh	
490				
Primary	0.001	0.000	0.001 ¢ per kWh	(R)
Subtransmission	0.001	0.000	0.001 ¢ per kWh	
491	(0.005)	0.000	(0.005) ¢ per kWh	(I)
492	(0.004)	0.000	(0.004) ¢ per kWh	
495	(0.005)	0.000	(0.005) ¢ per kWh	(I)
689				
Secondary	0.003	0.000	0.003 ¢ per kWh	(R)
Primary	0.003	0.000	0.003 ¢ per kWh	
Subtransmission	0.003	0.000	0.003 ¢ per kWh	

SCHEDULE 106
MULTNOMAH COUNTY BUSINESS INCOME TAX RECOVERY

PURPOSE

To recover from Customers in Multnomah County the Multnomah County Business Income Tax (MCBIT) paid by the Company in accordance with Multnomah County Code § 12.610 and OAR 860-022-0045 and to establish an associated Automatic Adjustment Clause and balancing account.

APPLICABLE

All Customers receiving Electricity Service within Multnomah County.

BALANCING ACCOUNT

A MCBIT Balancing Account will be maintained to accrue any difference between the Company's actual local income tax liability and the amount collected from Customers under this Schedule. Any over or under-collection reflected in this account will be considered when the MCBIT Rate is established. This Balancing Account will accrue interest at the Commission-authorized rate for deferred accounts.

MCBIT RATE DETERMINATION

The MCBIT Rate is determined by dividing the sum of forecast MCBIT tax liability plus or minus any amount in the Balancing Account divided by forecast Retail Revenue from Customers in Multnomah County for each tax year or other applicable recovery period.

MCBIT RATE

The MCBIT Rate is:

0.000% of the total billed amount to the Customer excluding the Public Purpose Charge (Schedule 108), Energy Trust of Oregon Funding Adjustment (Schedule 109), Low Income Assistance Charge (Schedule 115) and all other separately stated taxes. (R)
(C)

**SCHEDULE 115
LOW-INCOME ASSISTANCE**

PURPOSE

The purpose of this rate schedule is to implement the low-income bill payment assistance provisions in accordance with ORS 757.612(7)(b).

APPLICABLE

To all Retail Electricity Customers, including Customers receiving electricity from other sources and Customers who do not purchase distribution services from PGE per ORS 757.612(8), except those Customers explicitly exempted.

ADJUSTMENT RATES

The applicable Adjustment Rates are listed below. As specified in ORS 757.698(1)(c) and amended by House Bill 3792 (2025), Customers will not be required to pay more than \$1,000 per month per Site for low-income bill payment assistance. Sites are defined in Rule B and F of this tariff.

(C)

<u>Schedules</u>	<u>Adjustment Rate</u>
7	\$1.24 per month
All other Schedules, including DSIs	0.138¢ per kWh for the first 724,638 kWh

(I)

SPECIAL CONDITION

1. On a monthly basis, on or before the last day of the month, the Company will forward an amount to the Oregon Housing and Community Services Department (OHCS) based on billings to Customers for the previous month less a reserve for uncollectible amounts.

SCHEDULE 120
SEASIDE BATTERY STORAGE RESOURCE ALTERNATIVE RECOVERY

(T)

PURPOSE

This Schedule recovers the revenue requirement and provides customers with the Power Cost benefits associated with Seaside Battery Energy Storage System (BESS) resource.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76, 485, 489, 490, 491, 492, 495, 515, 532, 538, 549, 575, 576, 583, 585, 589, and 689.

PART A – REVENUE REQUIREMENT ADJUSTMENTS

Part A will include the fixed costs of the Seaside BESS resource associated and associated transmission (including return on and return of the capital costs), operation and maintenance costs, income taxes, property taxes, and other fees and costs that are applicable to the Seaside BESS resource.

PART B – POWER COST BENEFIT

Part B consists of the Net Variable Power Cost benefits from the Seaside BESS resource, until the benefits are included in the Annual Power Cost Update Schedule 125. Until the benefits are included in the Annual Power Cost Update Schedule 125, the net revenue requirements of the Seaside BESS resource will be included in the Schedule 120 rates. By no later than December 1 of 2025, the Company will file an update to this schedule to remove the power cost benefit for the following year and include the benefit in the AUT.

ADJUSTMENT RATE

The Adjustment Rate, applicable for service on and after the effective date of this schedule are:

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>
7	0.230	(0.000)	0.230 ¢ per kWh
15	0.163	(0.000)	0.163 ¢ per kWh
32	0.202	(0.000)	0.202 ¢ per kWh
38	0.197	(0.000)	0.197 ¢ per kWh
47	0.241	(0.000)	0.241 ¢ per kWh
49	0.236	(0.000)	0.236 ¢ per kWh

(I)

SCHEDULE 121
DISTRIBUTION SYSTEM PLAN ALTERNATIVE RECOVERY MECHANISM

PURPOSE

This Schedule recovers the revenue requirement associated with PGE's Distribution System Plan.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76R, and 576R.

ADJUSTMENT RATE

The Adjustment Rate, applicable for service on and after the effective date of this schedule are:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.410	¢ per kWh
15/515	0.391	¢ per kWh
32/532	0.380	¢ per kWh
38/538	0.464	¢ per kWh
47	0.601	¢ per kWh
49/549	0.579	¢ per kWh
75/575		
Secondary	0.097	¢ per kWh
Primary	0.096	¢ per kWh
Subtransmission	0.148	¢ per kWh
83/583	0.260	¢ per kWh
85/585		
Secondary	0.155	¢ per kWh
Primary	0.141	¢ per kWh
89/589		
Secondary	0.097	¢ per kWh
Primary	0.096	¢ per kWh
Subtransmission	0.148	¢ per kWh

SCHEDULE 121 (Continued)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
90/590		
Primary 30-250 MWa	0.081	¢ per kWh
Primary >250 MWa	0.081	¢ per kWh
Subtransmission	0.081	¢ per kWh
91/591	0.391	¢ per kWh
92/592	0.149	¢ per kWh
95/595	0.391	¢ per kWh
485		
Secondary	0.063	¢ per kWh
Primary	0.054	¢ per kWh
489		
Secondary	0.064	¢ per kWh
Primary	0.028	¢ per kWh
Subtransmission	0.018	¢ per kWh
490		
Primary	0.032	¢ per kWh
Subtransmission	0.032	¢ per kWh
491	0.341	¢ per kWh
492	0.094	¢ per kWh
495	0.341	¢ per kWh
689		
Secondary	0.026	¢ per kWh
Primary	0.026	¢ per kWh
Subtransmission	0.026	¢ per kWh

SCHEDULE 121 (Concluded)

SPECIAL CONDITIONS

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of production, transmission, distribution and consumer revenue applied on a cents per kWh basis to each applicable rate schedule.
2. The costs for projects included under this schedule will be updated annually as provided above and will continue to be recovered under Schedule 121 until such time as the costs are included in base rates.
3. The Company will submit the annual update filing for Schedule 121 no later than the last business day of February each year.
4. Once the Distribution System Plan is included in base rates or is no longer in service, this Schedule will be withdrawn, and no other assets will be placed within this Schedule.

SCHEDULE 122
RENEWABLE RESOURCES AUTOMATIC ADJUSTMENT CLAUSE

PURPOSE

This Schedule recovers the revenue requirements of qualifying Company-owned or contracted new renewable energy resource and energy storage projects associated with renewable energy resources (including associated transmission) not otherwise included in rates. Additional new renewable and energy storage projects associated with renewable energy resources may be incorporated into this schedule as they are placed in service. This adjustment schedule is implemented as an automatic adjustment clause as provided for under ORS 757.210 and Section 13 of the Oregon Renewable Energy Act (OREA).

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76, 485, 489, 490, 491, 492, 495, 576 and 689. This schedule is not applicable to direct access customers after December 31, 2010.

ADJUSTMENT RATE

The Adjustment Rate, applicable for service on and after the effective date of this schedule are:

<u>Schedule</u>	<u>Adjustment Rate</u>		
7	0.214	¢ per kWh	(I)
15	0.152	¢ per kWh	
32	0.188	¢ per kWh	
38	0.184	¢ per kWh	
47	0.224	¢ per kWh	
49	0.220	¢ per kWh	
75			
Secondary	0.166	¢ per kWh	
Primary	0.165	¢ per kWh	
Subtransmission	0.163	¢ per kWh	
83	0.183	¢ per kWh	(I)
85			
Secondary	0.181	¢ per kWh	
Primary	0.171	¢ per kWh	

SCHEDULE 122 (Continued)

ADJUSTMENT RATE (Continued)

	<u>Schedule</u>	<u>Adjustment Rate</u>		
89	Secondary	0.166	¢ per kWh	(I)
	Primary	0.165	¢ per kWh	
	Subtransmission	0.163	¢ per kWh	
90	Primary 30-250 Mwa	0.163	¢ per kWh	
	Primary >250 Mwa	0.133	¢ per kWh	
	Subtransmission	0.163	¢ per kWh	
91		0.162	¢ per kWh	
92		0.163	¢ per kWh	
95		0.162	¢ per kWh	
				(I)

ANNUAL REVENUE REQUIREMENTS

The Annual Revenue Requirements of a qualifying project will include the fixed costs of the renewable resource or energy storage project associated with renewable energy resources and associated transmission (including return on and return of the capital costs), operation and maintenance costs, income taxes, property taxes, and other fees and costs that are applicable to the renewable resource or energy storage project associated with renewable energy resources or associated transmission. Until the dispatch benefits are included in the Annual Power Cost Update Schedule 125, the net revenue requirements of each project (fixed costs less market value of the energy produced by the renewable resource or energy storage project associated with renewable energy resources plus any power costs such as fuel, integration and wheeling costs) will be deferred and included in the Schedule 122 rates. By no later than April 1 of each year following the resource's on-line date, the Company will file an update to the revenue requirements of resources included in this schedule to recognize projected changes for the following calendar year. Should the final determination of a Schedule 122 filing for a new resource not allow for inclusion of its net variable power costs (NVPC) in the AUT, these will be included in the Schedule 122 revenue requirement used to set initial prices. In this circumstance, the resource's NVPC impacts will subsequently be removed from Schedule 122 prices and included in the AUT at the next available opportunity.

DEFERRAL MECHANISM

For each calendar year that the Company anticipates that a new renewable resource or energy storage project associated with renewable energy resources will commence operation, the Company may file a deferral request the earlier of the resource online date or April 1. The deferral amount will be for the fixed revenue requirements of the resource less net dispatch benefits. For purposes of determining dispatch benefits, the forward curves used to set rates for the year under the Annual Power Cost Update will be used. The deferral will be amortized over the next calendar year in Schedule 122 unless otherwise approved by the Oregon Public Utility Commission (OPUC). The balancing account will accrue interest at the Commission-authorized rate for deferred accounts, and the amortization of the deferred amount will not be subject to the provisions of ORS 757.259(5).

Advice No. 26-05

Issued January 30, 2026

Angelica Espinosa, Senior Vice President

**Effective for service
on and after April 1, 2026**

SCHEDULE 125 (Continued)

FILING AND EFFECTIVE DATE (Continued)

On November 15th, or the next available business day if the 15th is on a weekend the Company will file the final estimate of NVPC and will calculate and file the final change in NVPC to be effective on the next January 1st with: 1) projected market electric and fuel prices based on the average of the Company's internally generated projections made during the period November 1st through November 7th, 2) the final planned maintenance outages and load forecast from the October 1st filing, 3) final update to Qualifying Facilities online dates, and 4) final price for the energy generation at the Priest Rapids and Wanapum hydro facilities, as provided in the power contract between PGE and Grant County.

RATE ADJUSTMENT

The rate adjustment will be based on the Annual NVPC adjusted for Revenue Sensitive Costs applied to forecast loads used to determine Net Variable Power Costs.

ADJUSTMENT RATES

Schedule		¢ per kWh	
7		5.685	(R)
7-TOD	On-Peak Period	13.019	
	Mid-Peak Period	5.620	
	Off-Peak Period	3.456	(R)
15		4.049	
32		5.006	
32-TOU	On-Peak Period	8.256	
	Mid-Peak Period	5.009	
	Off-Peak Period	2.754	
38	On-Peak Period	6.064	
	Mid-Peak Period	4.824	
	Off-Peak Period	4.204	
47		6.016	
49		5.892	

SCHEDULE 126 (Continued)

TIME AND MANNER OF FILING (Continued)

Included in this filing will be the following information:

1. A transmittal letter that summarizes the proposed changes.
2. Revised Power Cost Variance Rates.
3. Work papers supporting the calculation of the revised PCV rates.

If the Company finds that the PCV Rates may over or under collect revenues in a particular year, the Company may recommend a modification of the Adjustment Rates to the Commission. The Company may also recommend that the Commission consider Adjustment Rates based on a collection or refund period different than one year based on the balance in the PCV Account.

POWER COST VARIANCE RATES

The PCV Rates will be determined on an equal cents per kWh basis. The PCV Rates are:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.214 ¢ per kWh	(I)
15/515	0.214 ¢ per kWh ⁽²⁾	(T)
32/532	0.214 ¢ per kWh ⁽²⁾	
38/538	0.214 ¢ per kWh ⁽²⁾	
47	0.214 ¢ per kWh	
49/549	0.214 ¢ per kWh ⁽²⁾	
75/575		
Secondary	0.214 ¢ per kWh ⁽¹⁾	
Primary	0.214 ¢ per kWh ⁽¹⁾	
Subtransmission	0.214 ¢ per kWh ⁽¹⁾	
83/583	0.214 ¢ per kWh ⁽²⁾	
85/585		(I)
Secondary	0.214 ¢ per kWh ⁽²⁾	
Primary	0.214 ¢ per kWh ⁽²⁾	
89/589		
Secondary	0.214 ¢ per kWh ⁽²⁾	
Primary	0.214 ¢ per kWh ⁽²⁾	
Subtransmission	0.214 ¢ per kWh ⁽²⁾	
90/590		
Primary	0.214 ¢ per kWh	
Subtransmission	0.214 ¢ per kWh	
91/591	0.214 ¢ per kWh ⁽²⁾	
92/592	0.214 ¢ per kWh ⁽²⁾	
95/595	0.214 ¢ per kWh ⁽²⁾	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

(2) Not applicable to Customers where service was received for the entire calendar year that the Annual Power Cost Variance accrued.

SCHEDULE 126 (Concluded)

POWER COST VARIANCE RATES (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
485		
Secondary	0.214 ¢ per kWh ⁽²⁾	(I)
Primary	0.214 ¢ per kWh ⁽²⁾	
489		
Secondary	0.214 ¢ per kWh ⁽²⁾	
Primary	0.214 ¢ per kWh ⁽²⁾	
Subtransmission	0.214 ¢ per kWh ⁽²⁾	
490		
Primary	0.214 ¢ per kWh	
Subtransmission	0.214 ¢ per kWh	
491	0.214 ¢ per kWh	
492	0.214 ¢ per kWh	
495	0.214 ¢ per kWh	
689		
Secondary	0.214 ¢ per kWh ⁽²⁾	
Primary	0.214 ¢ per kWh ⁽²⁾	
Subtransmission	0.214 ¢ per kWh ⁽²⁾	(I)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

(2) Not applicable to Customers where service was received for the entire calendar year that the Annual Power Cost Variance accrued.

TERM

Effective for service on and after January 17, 2007 and continuing until terminated by the Commission.

This schedule may only be terminated upon approval or order of the Commission. If this schedule is terminated for any reason, the Company will determine the remaining Adjustment Amount on a prorated basis consistent with the principles of this schedule. In such case, any balance in the PCV Account will be amortized to rates over a period to be determined by the Commission.

SCHEDULE 128 (Concluded)

Second Quarter – April 1st Balance of Year Adjustment Rate⁽¹⁾

Schedule		9-Month Part A ¢ per kWh ⁽²⁾	9-Month Part B \$ per KW of Peak Demand ⁽⁴⁾	
38		1.817		(I)
75	Secondary	1.143 ⁽³⁾		—
	Primary	1.130 ⁽³⁾		—
	Subtransmission	1.063 ⁽³⁾		—
83		(0.958)	9.34	(I)
85	Secondary	(1.158)	10.80	(R)
	Primary	(1.087)	10.68	(R)
89	Secondary	1.143		(I)
	Primary	1.130		—
	Subtransmission	1.063		—
90 30-250 MWa	Primary	1.205		—
90 >250 MWa	Primary	0.970		(I)
91		0.782		(R)
95		0.782		(R)
538		1.817		(I)
575	Secondary	1.143 ⁽³⁾		—
	Primary	1.130 ⁽³⁾		—
	Subtransmission	1.063 ⁽³⁾		—
583		(0.958)	9.34	(I)
585	Secondary	(1.158)	10.80	(R)
	Primary	(1.087)	10.68	(R)
589	Secondary	1.143		(I)
	Primary	1.130		—
	Subtransmission	1.063		—
590 30-250 MWa	Primary	1.205		—
590 >250 MWa	Primary	0.970		(I)
591		0.782		(R)
592		1.314		(I)
595		0.782		(R)

(1) Applicable April 1, 2026 through December 31, 2026.

(2) Not applicable to Customers served on Cost of Service.

(3) Applicable only to the Baseline and Scheduled Maintenance Energy.

(4) Peak Demand hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday.

(C)

SCHEDULE 135
DEMAND RESPONSE COST RECOVERY MECHANISM

PURPOSE

This Schedule recovers the expenses associated with demand response pilots not otherwise included in rates. This adjustment schedule is implemented as an automatic adjustment clause as provided for under ORS 757.210.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76R, 485, 489, 490, 491, 492, 495, 576R and 689.

ADJUSTMENT RATE

The Adjustment Rate, applicable for service on and after the effective date of this schedule are:

<u>Schedule</u>	<u>Adjustment Rate</u>		(l)
7	0.086	¢ per kWh	
15/515	0.061	¢ per kWh	
32/532	0.076	¢ per kWh	
38/538	0.074	¢ per kWh	
47	0.091	¢ per kWh	
49/549	0.089	¢ per kWh	
75/575			
Secondary	0.068	¢ per kWh ⁽¹⁾	
Primary	0.067	¢ per kWh ⁽¹⁾	
Subtransmission	0.066	¢ per kWh ⁽¹⁾	
83/583	0.072	¢ per kWh	
85/585			
Secondary	0.075	¢ per kWh	
Primary	0.068	¢ per kWh	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 135 (Concluded)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>		
89/589			
Secondary	0.068	¢ per kWh	(I)
Primary	0.067	¢ per kWh	
Subtransmission	0.066	¢ per kWh	
90/590			
Primary 30-250 MWa	0.065	¢ per kWh	(C)
Primary >250 MWa	0.061	¢ per kWh	(C)
Subtransmission	0.065	¢ per kWh	
91/591	0.061	¢ per kWh	
92/592	0.066	¢ per kWh	
95/595	0.061	¢ per kWh	(I)

BALANCING ACCOUNT

The Company will maintain a balancing account to accrue differences between the incremental costs associated with automated demand response and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

DEFERRAL MECHANISM

Each year the Company may file a deferral request to defer the incremental costs associated with the implementation and administration of demand response pilots. The rate on this schedule recovers only the incremental costs for implementation and administration of demand response pilots. The deferral will be amortized over one year in this schedule unless otherwise approved by the Oregon Public Utility Commission.

SPECIAL CONDITION

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of generation revenue applied on a cents per kWh basis to each applicable rate schedule.

**SCHEDULE 136
OREGON COMMUNITY SOLAR PROGRAM
COST RECOVERY MECHANISM**

PURPOSE

The purpose of this Schedule is to recover costs incurred during and for the development (or modification) of the Oregon Community Solar Program (Oregon CSP) including the costs associated with the State of Oregon's Program Administrator, Low Income Facilitator, the company's prudently incurred costs associated with implementing the Community Solar Program that are not otherwise included in rates, and payments to participants in the Oregon CSP. Company incurred costs to implement the state program do not include costs associated with the company developing a community solar project. This cost recovery mechanism is authorized by ORS 757.386 (7)(c) and OAR 860-088-0160. The Oregon CSP is an optional program that will provide PGE customers the opportunity to voluntarily subscribe to the generation output of eligible community solar projects. This adjustment schedule is implemented as an automatic adjustment clause as provided under ORS 757.210 to allow recovery of operations and maintenance start-up costs as soon as the cost data is approved by the Commission.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76R and 576R.

ADJUSTMENT RATE

The Adjustment Rate, applicable for service on and after the effective date of this schedule are:

<u>Schedule</u>	<u>Adjustment Rate</u>		(I)
7	0.040	¢ per kWh	
15/515	0.031	¢ per kWh	
32/532	0.038	¢ per kWh	
38/538	0.039	¢ per kWh	
47	0.053	¢ per kWh	
49/549	0.047	¢ per kWh	
75/575			
Secondary	0.019	¢ per kWh	
Primary	0.019	¢ per kWh	
Subtransmission	0.019	¢ per kWh	(I)

SCHEDULE 136 (Continued)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>		(I)
83/583	0.028	¢ per kWh	
85/485/585			
Secondary	0.024	¢ per kWh	
Primary	0.022	¢ per kWh	
89/489/589/689			
Secondary	0.019	¢ per kWh	
Primary	0.019	¢ per kWh	
Subtransmission	0.019	¢ per kWh	
90/490/590			
Primary 30-250 Mwa	0.016	¢ per kWh	
Primary >250 Mwa	0.016	¢ per kWh	
Subtransmission	0.016	¢ per kWh	
91/491/591	0.031	¢ per kWh	
92/492/592	0.021	¢ per kWh	
95/495/595	0.031	¢ per kWh	

BALANCING ACCOUNT

The Company will maintain a balancing account to accrue differences between incremental costs associated with the Oregon CSP and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

DEFERRAL MECHANISM

Each year the Company may file a deferral request to defer the incremental costs associated with the Oregon CSP.

SPECIAL CONDITIONS

1. Pursuant to OAR 860-088-0160 (1), Oregon CSP start-up costs are:
 - Costs associated with the Program Administrator and Low-Income Facilitator; and
 - Each utility's prudently incurred start-up costs associated with implementing the Community Solar Program. These costs include, but are not limited to, costs associated with customer account information transfer and on-bill crediting and payment, but exclude any costs associated with the electric utility developing a project.

SCHEDULE 150
TRANSPORTATION ELECTRIFICATION COST RECOVERY MECHANISM

PURPOSE

This Schedule recovers the costs to support the statewide decarbonization goals and long-term load growth through transportation electrification not otherwise included in rates. Expenditure of the revenue collected under this schedule will be made pursuant to ORS 757.357. This adjustment schedule is implemented as an automatic adjustment clause as provided for under ORS 757.210.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76R, and 576R.

ADJUSTMENT RATE

The Adjustment Rate, applicable for service on and after the effective date of this schedule are:

<u>Schedule</u>	<u>Adjustment Rate</u>		(R)
7	0.030	¢ per kWh	
15/515	0.023	¢ per kWh	
32/532	0.027	¢ per kWh	
38/538	0.033	¢ per kWh	
47	0.026	¢ per kWh	
49/549	0.021	¢ per kWh	
75/575			
Secondary	0.024	¢ per kWh	
Primary	0.021	¢ per kWh	
Subtransmission	0.022	¢ per kWh	
83/583	0.032	¢ per kWh	
85/485/585			
Secondary	0.026	¢ per kWh	
Primary	0.024	¢ per kWh	
89/489/589/689			
Secondary	0.024	¢ per kWh	(R)
Primary	0.021	¢ per kWh	
Subtransmission	0.022	¢ per kWh	

SCHEDULE 150 (Continued)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>		
90/490/590			
Primary 30-250 Mwa	0.018	¢ per kWh	(R)
Primary >250 Mwa	0.017	¢ per kWh	
Subtransmission	0.018	¢ per kWh	
91/491/591	0.021	¢ per kWh	
92/492/592	0.021	¢ per kWh	
95/495/595	0.021	¢ per kWh	(R)

Part A collects a charge to support transportation electrification in accordance with Section 2(2) of House Bill 2165.

Part B recovers costs associated with transportation electrification pilots not otherwise included in rates.

BALANCING ACCOUNT

The Company will maintain a balancing account to accrue differences between the incremental costs associated with transportation electrification and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

DEFERRAL MECHANISM

Each year the Company may file a deferral request to defer the incremental costs associated with the implementation and administration of transportation electrification pilots. The rate on this schedule recovers only the incremental costs for implementation and administration of transportation electrification pilots. The deferral will be amortized over one year in this schedule unless otherwise approved by the Oregon Public Utility Commission.

SPECIAL CONDITIONS

1. For part A, the adjustment rate of the transportation electrification charges will be updated every year. The forecasted total retail revenue will be based on the rates in effect on January 1 of each year.
2. For part B, the costs associated with Docket No. UM 1938 and UM 2003 will be created for each schedule using applicable schedule's forecasted energy on the basis of an equal percent of distribution revenue applied on a cents per kWh basis to each applicable rate schedule, with long-term opt out and new load direct access customers priced at the equivalent cost of service rate schedule.

**SCHEDULE 151
WILDFIRE MITIGATION COST RECOVERY**

PURPOSE

This schedule recovers the costs associated with wildfire mitigation, implemented to reduce wildfire risks and enhance safety, reliability, and energy system resilience. This adjustment schedule is implemented as an automatic adjustment clause as provided under ORS 757.210 and ORS 757.963(8).

AVAILABLE

In all territory served by Portland General Electric Company ("PGE").

APPLICABLE

To all bills for Electricity Service.

ADJUSTMENT RATES

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.410 ¢ per kWh	(R)
15/515	0.344 ¢ per kWh	
32/532	0.406 ¢ per kWh	
38/538	0.445 ¢ per kWh	
47	0.648 ¢ per kWh	
49/549	0.541 ¢ per kWh	(R)
75/575		
Secondary	0.058 ¢ per kWh	(I)
Primary	0.047 ¢ per kWh	
Subtransmission	0.042 ¢ per kWh	
83/583	0.231 ¢ per kWh	(R)
85/485/585		
Secondary	0.133 ¢ per kWh	(R)
Primary	0.093 ¢ per kWh	(I)

SCHEDULE 151 (Concluded)

ADJUSTMENT RATES (Continued)

89/489/589/689			
Secondary	0.058	¢ per kWh	(I)
Primary	0.047	¢ per kWh	
Subtransmission	0.042	¢ per kWh	
90/490/590			
Primary	0.055	¢ per kWh	
Subtransmission	0.055	¢ per kWh	(I)
91/491/591	0.344	¢ per kWh	(R)
92/492/592	0.115	¢ per kWh	
95/495/595	0.344	¢ per kWh	(R)

ANNUAL REVENUE REQUIREMENTS

The Annual Revenue Requirements will include all reasonable operating costs plus investment and associated capital-related costs to develop, implement and/or operate a wildfire mitigation plan under ORS 757.963.

BALANCING ACCOUNT

The Company will maintain a balancing account to track the difference between the actual incremental Schedule 151 revenue requirement and Schedule 151 revenues. The balancing account will accrue interest at the Commission-authorized rate.

SPECIAL CONDITIONS

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of non-generation revenue applied on a cents per kWh basis to each applicable rate schedule, with long-term opt out and new load direct access customers priced at the equivalent cost of service rate schedule. The fixed revenue for all lighting schedules is removed from the non-generation revenue and is not used as the basis for the allocation.
2. The costs for projects included under this schedule will be updated annually and will continue to be recovered under Schedule 151 until such time as the costs are included in base rates.

**SCHEDULE 152
MAJOR EVENT COST RECOVERY**

PURPOSE

The purpose of this schedule is to recover costs incurred relating to the 2020 and 2021 wildfire and 2021 ice storm emergencies and the January 2024 Winter Storm.

(C)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76R, and 576R.

ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule are:

<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.335 ¢ per kWh
15/515	0.283 ¢ per kWh
32/532	0.334 ¢ per kWh
38/538	0.364 ¢ per kWh
47	0.526 ¢ per kWh
49/549	0.444 ¢ per kWh
75/575	
Secondary	0.058 ¢ per kWh
Primary	0.038 ¢ per kWh
Subtransmission	0.037 ¢ per kWh
83/583	0.185 ¢ per kWh
85/485/585	
Secondary	0.105 ¢ per kWh
Primary	0.079 ¢ per kWh

(I)

(M)

(I)

SCHEDULE 152 (Concluded)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
89/489/589/689		(M)
Secondary	0.058 ¢ per kWh	(I)
Primary	0.038 ¢ per kWh	
Subtransmission	0.037 ¢ per kWh	
90/490/590		(M)
Primary	0.042 ¢ per kWh	
Subtransmission	0.042 ¢ per kWh	
91/491/591	0.283 ¢ per kWh	(M)
92/492/592	0.093 ¢ per kWh	(M)
95/495/595	0.283 ¢ per kWh	(I) (M)
		(D)(M)

BALANCING ACCOUNT

The Company will maintain balancing accounts to track the difference between deferred amounts and the actual Schedule 152 revenues.

RULE F (Continued)

Resale (Continued)

The Company will allow billing at the Customer's average rate when the Customer does not have adequate metering to bill tenants at applicable rates or the usage characteristics of the tenants do not lend themselves to standard billing.

- 2) Electricity service used for the exclusive purpose of transportation fuel is exempt from restriction of resale as directed by OPUC Order 12-013, which *"explicitly permits a customer to re-sell electricity as motor fuel consistent with ORS. 757.005(1)(b)(G)"*.

2. **Customer to be Billed; Responsibility for Payment**

The Customer receiving Electricity Service is responsible for payment of all Company charges except when an ESS is providing consolidated billing as specified in Section (2) of Rule G. In such case, the ESS is responsible for payment of Direct Access Service and other Company charges. Customers are responsible for checking their billings and verifying their accuracy. When a change in occupancy occurs or the Customer otherwise chooses to close an account, the Customer must provide five business days' notice to the Company, before the change will go into effect. The Company may accept a change of occupancy notification from a third party. The Company may refuse to process a change of occupancy until it receives satisfactory evidence of the third party's authority to request such a change. The outgoing Customer (or serving ESS if it is providing a Consolidated Bill) is held responsible for all service supplied to the Premises until the account is closed.

3. **Application for Site**

In order for multiple accounts to be billed as a Site, the Customer must either obtain Site certification through the Oregon Department of Energy (ODOE) or request Company certification.

To request Company certification, the Customer must provide a list of all account numbers and maps or other supporting documentation to demonstrate that these accounts comprise a Site. The Customer will be required to sign and return a letter of understanding before any billing changes are effective.

As a Site, the Customer's primary account will be assessed the maximum \$1,000 Schedule 115 charge. When the Customer's usage is seasonal, the Company will review the usage from all accounts comprising the Site and assess the maximum or less than the maximum charge as applicable. For nonseasonal Customers, if the combined usage from all accounts comprising the Site is such that the total Schedule 115 charge based on kWh would be less than \$1,000 a month, the Customer is responsible to provide sufficient documentation to the Company in order to be refunded any overpayment. For purposes of Schedule 108, the Customer must be certified as a Site with ODOE and have completed a certified project. Once the project is certified, the Customer must notify and provide documentation to the Company before Schedule 108 billing changes will be made. (C)