

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXVIII			Effective January 1, 2022			Adjustment Schedules															EFFECTIVE RATE ⁽⁶⁾
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	125	0.397% 131 ⁽⁵⁾	135	136	137	145	146	149	

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 125	Annual Power Cost Update	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 132	Federal Tax Reform Credit	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 144	Capital Projects Adjustment	Implements in rates the revenue requirements of certain deferred capital projects specified in OPUC Order 10-478.
Schedule 149	Environmental Remediation Cost Recovery Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Public Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

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Schedule 7 (RPA)	Residential																					
	Basic Charge 1-phase	\$ 11.00																			\$ 11.00	
	Basic Charge 3-phase	\$ 11.00																			\$ 11.00	
	LIA Charge (Schedule 115)	\$ -								1.04											\$ 1.04	
	Transmission	0.243																			0.243 cents/kWh	
	Distribution	4.694																			4.694 cents/kWh	
	Energy	6.329																			6.329 cents/kWh	
		First 1,000 kWh	7.051																			7.051 cents/kWh
		Over 1,000 kWh	11.266	(0.676)	(0.010)	n/a	0.579	0.008	0.030	n/a	0.136	(0.227)	0.987	N/A	0.060	0.006	0.005	-	-	-	0.032	12.20 cents/kWh
		Over 1,000 kWh	11.988	-	(0.010)	n/a	0.579	0.008	0.030	n/a	0.136	(0.227)	0.987	N/A	0.060	0.006	0.005	-	-	-	0.032	13.59 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)					1.5%								0.397%									
Public Purpose Charge (Schedule 108)																						
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) ⁽⁶⁾	Basic Charge 1-phase	\$ 11.00																			\$ 11.00	
	Basic Charge 3-phase	\$ 11.00																			\$ 11.00	
	LIA Charge (Schedule 115)	\$ -								1.04											\$ 1.04	
	Transmission TOU	0.397																			0.397 cents/kWh	
		0.397																			0.397 cents/kWh	
		-																			- cents/kWh	
	Distribution TOU	7.671																			7.671 cents/kWh	
		7.671																			7.671 cents/kWh	
		7.671																			7.671 cents/kWh	
		7.671																			7.671 cents/kWh	
	Energy TOU	12.380																			12.380 cents/kWh	
		7.051																			7.051 cents/kWh	
		4.128																			4.128 cents/kWh	
		4.128																			4.128 cents/kWh	
	Total	TOU Energy	20.448																			20.448 cents/kWh
		15.119																			15.119 cents/kWh	
		4.128																			4.128 cents/kWh	
Schedule 100 Adjustments			First 1,000 kWh	(0.676)	(0.010)	n/a	0.579	0.008	0.030	n/a	0.136	(0.227)	0.987	N/A	0.060	0.006	0.005	-	-	-	0.032	0.930 cents/kWh
		Over 1,000 kWh	-	-	(0.010)	n/a	0.579	0.008	0.030	n/a	0.136	(0.227)	0.987	N/A	0.060	0.006	0.005	-	-	-	0.032	1.61 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)					1.5%									0.397%								
Public Purpose Charge (Schedule 108)																						

(N/A) Not Applicable

(TOU) Time-of-Use

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Optional Time-of-Use requires a one year commitment.

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Standard Cost of Service Schedules

E-18 PHASE XXXVIII			Effective January 1, 2022			Adjustment Schedules															EFFECTIVE RATE ⁽⁶⁾	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	125	0.397% 131 ⁽⁵⁾	135	136	137	145	146	149	150	
Schedule 32 (RPA)	Small Nonresidential	<= 30kW																				
	Basic Charge 1-phase		\$ 20.00																		\$ 20.00	
	Basic Charge 3-phase		\$ 29.00																		\$ 29.00	
	Demand																					
	Transmission		0.206																		0.206 cents/kWh	
	Distribution																					
		First 5,000 kWh	4.264																		4.264 cents/kWh	
		Over 5,000 kWh	1.519																		1.519 cents/kWh	
	Energy																					
		per kWh	5.842																		5.842 cents/kWh	
Total including Schedule 100 Adjustments																						
		First 5,000 kWh	10.312	(0.676)	(0.015)	n/a	0.576	0.008	0.021	n/a	0.123	0.262	0.896	N/A	0.054	0.006	0.004	-	-	-	0.029	11.600 cents/kWh
		Over 5,000 kWh	7.567	(0.676)	(0.015)	n/a	0.576	0.008	0.021	n/a	0.123	0.262	0.896	N/A	0.054	0.006	0.004	-	-	-	0.029	8.855 cents/kWh
LIA Charge (Schedule 115)										0.104												0.104 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.397%								
Public Purpose Charge (Schedule 108)						1.5%																
Schedule 32	Small Nonresidential	<= 30 kW																				
	Basic Charge 1-phase		\$ 20.00																		\$ 20.00	
	Basic Charge 3-phase		\$ 29.00																		\$ 29.00	
	Demand																					
	Transmission		0.206																		0.206 cents/kWh	
	Distribution																					
		First 5,000 kWh	4.264																		4.264 cents/kWh	
		Over 5,000 kWh	1.519																		1.519 cents/kWh	
	Energy																					
		per kWh	5.842																		5.842 cents/kWh	
Total including Schedule 100 Adjustments																						
		First 5,000 kWh	10.312	n/a	(0.015)	n/a	0.576	0.008	0.021	n/a	0.123	0.262	0.896	N/A	0.054	0.006	0.004	-	-	-	0.029	12.276 cents/kWh
		Over 5,000 kWh	7.567	n/a	(0.015)	n/a	0.576	0.008	0.021	n/a	0.123	0.262	0.896	N/A	0.054	0.006	0.004	-	-	-	0.029	9.531 cents/kWh
LIA Charge (Schedule 115)										0.104												0.104 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.397%								
Public Purpose Charge (Schedule 108)						1.5%																

(N/A) Not Applicable (TOU) Time-of-Use

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

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E-18 PHASE XXXVIII

Effective January 1, 2022

E-18 PHASE XXXVIII			Effective January 1, 2022			Adjustment Schedules																	EFFECTIVE RATE ⁽⁶⁾
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	125	0.397% 131 ⁽⁵⁾	135	136	137	145	146	149	150		
Schedule 32 (RPA)(Optional Time-Of-Use SMALL NONRESIDENTIAL)																							
Basic Charge 1-phase			\$ 20.00																			\$ 20.00	
Basic Charge 3-phase			\$ 29.00																			\$ 29.00	
Demand	Transmission	per kWh	0.206																			0.206 cents/kWh	
		First 5,000 kWh	4.264																			4.264 cents/kWh	
		Over 5,000 kWh	1.519																			1.519 cents/kWh	
Energy	Optional Time-Of-Use	On-Peak kWh	10.582																			10.582 cents/kWh	
		Mid-Peak kWh	6.000																			6.000 cents/kWh	
		Off-Peak kWh	3.530																			3.530 cents/kWh	
Total including Schedule 100 Adjustments			First 5,000 kWh 4.470	(0.676)	(0.015)	n/a	0.576	0.008	0.021	n/a	0.123	0.262	0.896	N/A	0.054	0.006	0.004	-	-	-	0.029	5.758 cents/kWh	
			Over 5,000 kWh 1.725	(0.676)	(0.015)	n/a	0.576	0.008	0.021	n/a	0.123	0.262	0.896	N/A	0.054	0.006	0.004	-	-	-	0.029	3.013 cents/kWh	
LIA Charge (Schedule 115)										0.104												0.104 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.397%									
Public Purpose Charge (Schedule 108)						1.5%																	
Schedule 32 (Optional Time-Of-Use SMALL NONRESIDENTIAL)																							
Basic Charge 1-phase			\$20.00																			\$ 20.00	
Basic Charge 3-phase			\$29.00																			\$ 29.00	
Demand	Transmission	per kWh	0.206																			0.206 cents/kWh	
		First 5,000 kWh	4.264																			4.264 cents/kWh	
		Over 5,000 kWh	1.519																			1.519 cents/kWh	
Energy	Optional Time-Of-Use	On-Peak kWh	10.378																			10.378 cents/kWh	
		Mid-Peak kWh	5.842																			5.842 cents/kWh	
		Off-Peak kWh	3.462																			3.462 cents/kWh	
Total including Schedule 100 Adjustments			First 5,000 kWh 4.470	n/a	(0.015)	n/a	0.576	0.008	0.021	n/a	0.123	0.262	0.896	N/A	0.054	0.006	0.004	-	-	-	0.029	6.434 cents/kWh	
			Over 5,000 kWh 1.725	n/a	(0.015)	n/a	0.576	0.008	0.021	n/a	0.123	0.262	0.896	N/A	0.054	0.006	0.004	-	-	-	0.029	3.689 cents/kWh	
LIA Charge (Schedule 115)										0.104												0.104 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.397%									
Public Purpose Charge (Schedule 108)						1.5%																	

Optional Time-of-Use requires a one year commitment. (N/A) Not Applicable (TOU) Time-of-Use

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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

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Schedule 38 (RPA)	Optional Time-of-Day General Service																				
	Basic Charge	\$ 30.00																			\$ 30.00
Demand	Transmission	per kWh 0.171																			0.171 cents/kWh
	Distribution	per kWh 7.073																			7.073 cents/kWh
Energy	On-Peak	6.070																			6.070 cents/kWh
	Off-Peak	4.570																			4.570 cents/kWh
Total including Schedule 100 Adjustments		On-Peak 13.314	(0.676)	(0.006)	n/a	0.635	0.009	0.039	n/a	0.114	0.010	0.828	N/A	0.050	0.005	0.004	-	-	-	0.033	14.359 cents/kWh
	Off-Peak	11.814	(0.676)	(0.006)	n/a	0.635	0.009	0.039	n/a	0.114	0.010	0.828	N/A	0.050	0.005	0.004	-	-	-	0.033	12.859 cents/kWh
LIA Charge (Schedule 115)									0.104												0.104 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)													0.397%								
Public Purpose Charge (Schedule 108)					1.5%																
Schedule 38																					\$30.00
	Basic Charge	\$ 30.00																			
Demand	Transmission	per kWh 0.171																			0.171 cents/kWh
	Distribution	per kWh 7.073																			7.073 cents/kWh
Energy	On-Peak	6.070																			6.070 cents/kWh
	Off-Peak	4.570																			4.570 cents/kWh
Total including Schedule 100 Adjustments		On-Peak 13.314	n/a	(0.006)	n/a	0.635	0.009	0.039	n/a	0.114	0.010	0.828	N/A	0.050	0.005	0.004	-	-	-	0.033	15.035 cents/kWh
	Off-Peak	11.814	n/a	(0.006)	n/a	0.635	0.009	0.039	n/a	0.114	0.010	0.828	N/A	0.050	0.005	0.004	-	-	-	0.033	13.535 cents/kWh
LIA Charge (Schedule 115)									0.104												0.104 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)													0.397%								
Public Purpose Charge (Schedule 108)					1.5%																

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

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Schedule 47 (RPA)	Irrigation and Drainage Pumping Service <= 30 kW (min. 10 kW)		\$ 37.00																			\$ 37.00	
	Basic Charge - Summer		\$ -																			\$ -	
	Demand	Transmission	per kWh	0.213																		0.213 cents/kWh	
		Distribution	First 50 kWh per kW	11.131																		11.131 cents/kWh	
			Over 50 kWh per kW	9.131																		9.131 cents/kWh	
	Energy		per kWh	7.094																		7.094 cents/kWh	
		Total including Schedule 100 Adjustments		First 50 kWh per kW 18.438	(0.676)	(0.014)	n/a	0.922	0.013	0.050	n/a	0.149	0.010	1.088	N/A	0.066	0.007	0.005	-	-	-	0.049	20.107 cents/kWh
			Over 50 kWh per kW	16.438	(0.676)	(0.014)	n/a	0.922	0.013	0.050	n/a	0.149	0.010	1.088	N/A	0.066	0.007	0.005	-	-	-	0.049	18.107 cents/kWh
	LIA Charge (Schedule 115)										0.104												0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.397%								
Public Purpose Charge (Schedule 108)					1.5%																		
Schedule 47	Irrigation and Drainage Pumping Service <= 30 kW (min. 10 kW)		\$ 37.00																			\$ 37.00	
	Basic Charge - Summer		\$ -																			\$ -	
	Demand	Transmission	per kWh	0.213																		0.213 cents/kWh	
		Distribution	First 50 kWh per kW	11.131																		11.131 cents/kWh	
			Over 50 kWh per kW	9.131																		9.131 cents/kWh	
	Energy		per kWh	7.094																		7.094 cents/kWh	
		Total including Schedule 100 Adjustments		First 50 kWh per kW 18.438	n/a	(0.014)	n/a	0.922	0.013	0.050	n/a	0.149	0.010	1.088	N/A	0.066	0.007	0.005	-	-	-	0.049	20.783 cents/kWh
			Over 50 kWh per kW	16.438	n/a	(0.014)	n/a	0.922	0.013	0.050	n/a	0.149	0.010	1.088	N/A	0.066	0.007	0.005	-	-	-	0.049	18.783 cents/kWh
	LIA Charge (Schedule 115)										0.104												0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.397%								
Public Purpose Charge (Schedule 108)					1.5%																		

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Schedule 49 (RPA)	Irrigation and Drainage Pumping Service > 30 kW		\$ 45.00																			\$ 45.00		
	Basic Charge - Summer		\$ -																			\$ -		
	Demand	Transmission	per kWh	0.212																		0.212 cents/kWh		
		Distribution	First 50 kWh per kW	8.131																		8.131 cents/kWh		
			Over 50 kWh per kW	6.131																		6.131 cents/kWh		
	Energy		per kWh	7.068																		7.068 cents/kWh		
		Total including Schedule 100 Adjustments	First 50 kWh per kW	15.411	(0.676)	(0.007)	n/a	0.635	0.010	0.015	n/a	0.149	0.010	1.084	N/A	0.066	0.007	0.005	-	-	-	0.036	16.745 cents/kWh	
			Over 50 kWh per kW	13.411	(0.676)	(0.007)	n/a	0.635	0.010	0.015	n/a	0.149	0.010	1.084	N/A	0.066	0.007	0.005	-	-	-	0.036	14.745 cents/kWh	
	LIA Charge (Schedule 115)										0.104												0.104 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.397%									
Public Purpose Charge (Schedule 108)					1.5%																			
Schedule 49	Irrigation and Drainage Pumping Service > 30 kW		\$ 45.00																			\$ 45.00		
	Basic Charge - Summer		\$ -																			\$ -		
	Demand	Transmission	per kWh	0.212																		0.212 cents/kWh		
		Distribution	First 50 kWh per kW	8.131																		8.131 cents/kWh		
			Over 50 kWh per kW	6.131																		6.131 cents/kWh		
	Energy		per kWh	7.068																		7.068 cents/kWh		
		Total including Schedule 100 Adjustments	First 50 kWh per kW	15.411	n/a	(0.007)	n/a	0.635	0.010	0.015	n/a	0.149	0.010	1.084	N/A	0.066	0.007	0.005	-	-	-	0.036	17.421 cents/kWh	
			Over 50 kWh per kW	13.411	n/a	(0.007)	n/a	0.635	0.010	0.015	n/a	0.149	0.010	1.084	N/A	0.066	0.007	0.005	-	-	-	0.036	15.421 cents/kWh	
	LIA Charge (Schedule 115)										0.104												0.104 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.397%									
Public Purpose Charge (Schedule 108)					1.5%																			

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXVIII

Effective January 1, 2022

E-18 PHASE XXXVIII			Effective January 1, 2022			Adjustment Schedules																	EFFECTIVE RATE ⁽⁶⁾
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	125	0.397% 131 ⁽⁵⁾	135	136	137	145	146	149	150		
Schedule 83 (RPA)	Large Nonresidential	31-200 kW	\$ 35.00																			\$ 35.00	
	Basic Charge 1-phase		\$ 45.00																			\$ 45.00	
	Basic Charge 3-phase																						
	Demand	Transmission	per kW of monthly On-Peak demand	\$ 0.78																		\$ 0.78 per kW	
		Distribution Charge		\$ 2.61																		\$ 2.61 per kW	
		Facility Charge ⁽⁶⁾	First 30 kW	\$ 3.50																		\$ 3.50 per kW	
			Over 30 kW	\$ 3.40																		\$ 3.40 per kW	
	Energy	System Usage	per kWh	0.731																		0.731 cents/kWh	
		Energy	On-Peak kWh	6.335																		6.335 cents/kWh	
			Off-Peak kWh	4.835																		4.835 cents/kWh	
	Total	Demand	First 30 kW	\$ 6.89																		\$ 6.89 per kW	
			Over 30 kW	\$ 6.79																		\$ 6.79 per kW	
		Energy including Schedule 100 Adjustments	On-Peak kWh	7.066	(0.676)	(0.003)	n/a	0.464	0.006	0.006	n/a	0.122	0.211	0.891	N/A	0.054	0.006	0.004	-	-	-	0.024	8.175 cents/kWh
			Off-Peak kWh	5.566	(0.676)	(0.003)	n/a	0.464	0.006	0.006	n/a	0.122	0.211	0.891	N/A	0.054	0.006	0.004	-	-	-	0.024	6.675 cents/kWh
	LIA Charge (Schedule 115)										0.104												0.104 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.397%									
Public Purpose Charge (Schedule 108)					1.5%																		
Schedule 83	Large Nonresidential	31-200 kW	\$ 35.00																			\$ 35.00	
	Basic Charge 1-phase		\$ 45.00																			\$ 45.00	
	Basic Charge 3-phase																						
	Demand	Transmission	per kW of monthly On-Peak demand	\$ 0.78																		\$ 0.78 per kW	
		Distribution Charge		\$ 2.61																		\$ 2.61 per kW	
		Facility Charge ⁽⁶⁾	First 30 kW	\$ 3.50																		\$ 3.50 per kW	
			Over 30 kW	\$ 3.40																		\$ 3.40 per kW	
	Energy	System Usage	per kWh	0.731																		0.731 cents/kWh	
		Energy	On-Peak kWh	6.335																		6.335 cents/kWh	
			Off-Peak kWh	4.835																		4.835 cents/kWh	
	Total	Demand	First 30 kW	\$ 6.89																		\$ 6.89 per kW	
			Over 30 kW	\$ 6.79																		\$ 6.79 per kW	
		Energy including Schedule 100 Adjustments	On-Peak kWh	7.066	n/a	(0.003)	n/a	0.464	0.006	0.006	n/a	0.122	0.211	0.891	N/A	0.054	0.006	0.004	-	-	-	0.024	8.851 cents/kWh
			Off-Peak kWh	5.566	n/a	(0.003)	n/a	0.464	0.006	0.006	n/a	0.122	0.211	0.891	N/A	0.054	0.006	0.004	-	-	-	0.024	7.351 cents/kWh
	LIA Charge (Schedule 115)										0.069												0.07 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.397%									
Public Purpose Charge (Schedule 108)					1.5%																		

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. (N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXVIII

Effective January 1, 2022

E-18 PHASE XXXVIII			Effective January 1, 2022			Adjustment Schedules																	EFFECTIVE RATE ⁽⁶⁾
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	125	0.397% 131 ⁽⁵⁾	135	136	137	145	146	149	150		
Schedule 85-S (RPA)	Large Nonresidential Secondary Voltage 201-4,000 kW																						
	Demand	Basic Charge	\$ 560.00																				\$ 560.00
		Transmission Facility Charge ⁽⁶⁾	On-Peak kW	\$ 0.78																			\$ 0.78 per kW
			Over 200 kW	\$ 3.17																			\$ 3.17 per kW
	Energy		\$ 1.97																				\$ 1.97 per kW
		Distribution Charge	On-Peak kW	\$ 2.61																			\$ 2.61 per kW
		System Usage	per kWh	0.129																			0.129 cents/kWh
	Total	Demand	Energy	On-Peak kWh	6.191																		6.191 cents/kWh
				Off-Peak kWh	4.691																		4.691 cents/kWh
				Under 200 kW	\$ 6.56																		
	Energy including Schedule 100 Adjustments		Over 200 kW	\$ 5.36																			\$ 5.36 per kW
			On-Peak kWh	6.320	(0.676)	(0.002)	n/a	0.400	0.006	0.004	n/a	0.119	0.010	0.867	N/A	0.052	0.006	0.004	-	-	-	0.021	7.131 cents/kWh
			Off-Peak kWh	4.820	(0.676)	(0.002)	n/a	0.400	0.006	0.004	n/a	0.119	0.010	0.867	N/A	0.052	0.006	0.004	-	-	-	0.021	5.631 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)										0.069												0.069 cents/kWh
Public Purpose Charge (Schedule 108)						1.5%								0.397%									
Schedule 85-S	Large Nonresidential Secondary Voltage 201-4,000 kW																						
	Demand	Basic Charge	\$ 560.00																				\$ 560.00
		Transmission Facility Charge ⁽⁶⁾	On-Peak kW	\$ 0.78																			\$ 0.78 per kW
			Over 200 kW	\$ 3.17																			\$ 3.17 per kW
	Energy		\$ 1.97																				\$ 1.97 per kW
		Distribution Charge	On-Peak kW	\$ 2.61																			\$ 2.61 per kW
		System Usage	per kWh	0.129																			0.129 cents/kWh
	Total	Demand	Energy	On-Peak kWh	6.191																		6.191 cents/kWh
				Off-Peak kWh	4.691																		4.691 cents/kWh
				Under 200 kW	\$ 6.56																		
	Energy including Schedule 100 Adjustments		Over 200 kW	\$ 5.36																			\$ 5.36 per kW
			On-Peak kWh	6.320	n/a	(0.002)	n/a	0.400	0.006	0.004	n/a	0.119	0.010	0.867	N/A	0.052	0.006	0.004	-	-	-	0.021	7.807 cents/kWh
			Off-Peak kWh	4.820	n/a	(0.002)	n/a	0.400	0.006	0.004	n/a	0.119	0.010	0.867	N/A	0.052	0.006	0.004	-	-	-	0.021	6.307 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)										0.069												0.07 cents/kWh
Public Purpose Charge (Schedule 108)						1.5%								0.397%									
Excess kVAR is billed at the effective rate of \$0.50 per kVAR.																							
(N/A) Not Applicable																							

Excess kVA is billed at the effective rate of \$0.50 per kVA. (N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXVIII

Effective January 1, 2022

E-18 PHASE XXXVIII			Effective January 1, 2022			Adjustment Schedules																	EFFECTIVE RATE ⁽⁶⁾	
Tariff Schedules ⁽¹⁾				BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	125	0.397% 131 ⁽⁵⁾	135	136	137	145	146	149	150		
Schedule 85-P (RPA)	Large Nonresidential Primary Voltage 201-4,000 kW			\$ 470.00																			\$ 470.00	
	Demand	Basic Charge	On-Peak kW	\$ 0.76																				\$ 0.76 per kW
		Transmission Facility Charge ⁽⁶⁾	Over 200 kW	\$ 3.10																				\$ 3.10 per kW
			On-Peak kW	\$ 1.90																				\$ 1.90 per kW
	Energy	Distribution Charge	On-Peak kW	\$ 2.53																				\$ 2.53 per kW
		System Usage	per kWh	\$ 0.125																				0.125 cents/kWh
		Energy	On-Peak kWh	6.068																				6.068 cents/kWh
		Off-Peak kWh	4.586																					4.586 cents/kWh
	Total	Demand	Under 200 kW	\$ 6.39																				\$ 6.39 per kW
			Over 200 kW	\$ 5.19																				\$ 5.19 per kW
		Energy including Schedule 100 Adjustments			6.193	(0.676)	(0.002)	n/a	0.413	0.006	0.004	n/a	0.116	0.010	0.846	N/A	0.051	0.005	0.004	-	-	-	0.020	6.990 cents/kWh
				Off-Peak kWh	4.711	(0.676)	(0.002)	n/a	0.413	0.006	0.004	n/a	0.116	0.010	0.846	N/A	0.051	0.005	0.004	-	-	-	0.020	5.508 cents/kWh
		LIA Charge (Schedule 115)										0.069												0.069 cents/kWh
		Oregon Corporate Activity Tax Recovery (Schedule 131)														0.397%								
	Public Purpose Charge (Schedule 108)						1.5%																	
Schedule 85-P	Large Nonresidential Primary Voltage 201-4,000 kW			\$ 470.00																			\$ 470.00	
	Demand	Basic Charge	On-Peak kW	\$ 0.76																				\$ 0.76 per kW
		Transmission Facility Charge ⁽⁶⁾	Over 200 kW	\$ 3.10																				\$ 3.10 per kW
			On-Peak kW	\$ 1.90																				\$ 1.90 per kW
	Energy	Distribution Charge	On-Peak kW	\$ 2.53																				\$ 2.53 per kW
		System Usage	per kWh	\$ 0.125																				0.125 cents/kWh
		Energy	On-Peak kWh	6.068																				6.068 cents/kWh
		Off-Peak kWh	4.586																				4.586 cents/kWh	
	Total	Demand	Under 200 kW	\$ 6.39																				\$ 6.39 per kW
			Over 200 kW	\$ 5.19																				\$ 5.19 per kW
		Energy including Schedule 100 Adjustments			6.193	n/a	(0.002)	n/a	0.413	0.006	0.004	n/a	0.116	0.010	0.846	N/A	0.051	0.005	0.004	-	-	-	0.020	7.666 cents/kWh
				Off-Peak kWh	4.711	n/a	(0.002)	n/a	0.413	0.006	0.004	n/a	0.116	0.010	0.846	N/A	0.051	0.005	0.004	-	-	-	0.020	6.184 cents/kWh
		LIA Charge (Schedule 115)										0.069												0.069 cents/kWh
		Oregon Corporate Activity Tax Recovery (Schedule 131)														0.397%								
	Public Purpose Charge (Schedule 108)						1.5%																	

Excess kVA_r is billed at the effective rate of \$0.50 per kVA_r. (N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXVIII

Effective January 1, 2022

E-18 PHASE XXXVIII			Effective January 1, 2022			Adjustment Schedules																	EFFECTIVE RATE ⁽⁶⁾
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	125	0.397% 131 ⁽⁵⁾	135	136	137	145	146	149	150		
The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.																							
Schedule 89-S (RPA) Large Nonresidential Secondary Voltage >4000 kW			\$ 3,340.00																			\$ 3,340.00	
Demand	Basic Charge	On-Peak kW	\$ 0.78																			\$ 0.78 per kW	
	Transmission	First 4,000 kW	\$ 1.53																			\$ 1.53 per kW	
	Facility Charge ⁽⁶⁾	Over 4,000 kW	\$ 1.22																			\$ 1.22 per kW	
Energy	Distribution Charge	On-Peak kW	\$ 2.61																			\$ 2.61 per kW	
	System Usage	per kWh	0.134																			0.134 cents/kWh	
	Energy	On-Peak kWh	5.869																			5.869 cents/kWh	
		Off-Peak kWh	4.369																			4.369 cents/kWh	
Total	Demand		Under 4000 kW	\$ 4.92																		\$ 4.92 per kW	
			Over 4000 kW	\$ 4.61																		\$ 4.61 per kW	
	Energy including Schedule 100 Adjustments		On-Peak kWh	6.003	(0.676)	(0.001)	n/a	*	*	0.001	n/a	0.110	0.010	0.803	N/A	0.049	0.005	0.004	-	-	-	0.016	6.324 cents/kWh
		Off-Peak kWh	4.503	(0.676)	(0.001)	n/a	*	*	0.001	n/a	0.110	0.010	0.803	N/A	0.049	0.005	0.004	-	-	-	0.016	4.824 cents/kWh	
	LIA Charge (Schedule 115)									0.069												0.069 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.397%									
	Public Purpose Charge (Schedule 108)					1.5%																	
Schedule 89-S Large Nonresidential Secondary Voltage >4000 kW			\$ 3,340.00																			\$ 3,340.00	
Demand	Basic Charge	On-Peak kW	\$ 0.78																			\$ 0.78 per kW	
	Transmission	First 4,000 kW	\$ 1.53																			\$ 1.53 per kW	
	Facility Charge ⁽⁶⁾	Over 4,000 kW	\$ 1.22																			\$ 1.22 per kW	
Energy	Distribution Charge	On-Peak kW	\$ 2.61																			\$ 2.61 per kW	
	System Usage	per kWh	0.134																			0.134 cents/kWh	
	Energy	On-Peak kWh	5.869																			5.869 cents/kWh	
		Off-Peak kWh	4.369																			4.369 cents/kWh	
Total	Demand		Under 4000 kW	\$ 4.92																		\$ 4.92 per kW	
			Over 4000 kW	\$ 4.61																		\$ 4.61 per kW	
	Energy including Schedule 100 Adjustments		On-Peak kWh	6.003	n/a	(0.001)	n/a	*	*	0.001	n/a	0.110	0.010	0.803	N/A	0.049	0.005	0.004	-	-	-	0.016	7.000 cents/kWh
		Off-Peak kWh	4.503	n/a	(0.001)	n/a	*	*	0.001	n/a	0.110	0.010	0.803	N/A	0.049	0.005	0.004	-	-	-	0.016	5.500 cents/kWh	
	LIA Charge (Schedule 115)									0.069												0.069 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.397%									
	Public Purpose Charge (Schedule 108)					1.5%																	

Excess kVA_r is billed at the effective rate of \$0.50 per kVA_r. (N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.
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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.
* See Tariff Schedules for specifics on application.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules
E-18 PHASE XXXVIII

E-18 PHASE XXXVIII			Effective January 1, 2022			Adjustment Schedules																	EFFECTIVE RATE ⁽⁶⁾
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	125	0.397% 131 ⁽⁵⁾	135	136	137	145	146	149	150		
Schedule 89-P (RPA) Large Nonresidential Primary Voltage >4000 kW			\$ 1,890.00																			\$ 1,890.00	
Demand	Basic Charge		\$ 0.76																			\$ 0.76 per kW	
	Transmission	On-Peak kW	\$ 1.49																			\$ 1.49 per kW	
	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.18																			\$ 1.18 per kW	
Energy		Over 4,000 kW	\$ 2.53																			\$ 2.53 per kW	
	Distribution Charge	On-Peak kW	\$ 0.131																			\$ 0.131 cents/kWh	
	System Usage	per kWh	5.773																			5.773 cents/kWh	
	Energy	On-Peak kWh	4.273																			4.273 cents/kWh	
		Off-Peak kWh	\$ 4.78																			\$ 4.78 per kW	
Total	Demand	Under 4000 kW	\$ 4.47																			\$ 4.47 per kW	
Energy including Schedule 100 Adjustments			On-Peak kWh	5.904	(0.676)	(0.001)	n/a	*	*	0.001	n/a	0.108	0.010	0.790	N/A	0.048	0.005	0.004	-	-	-	0.016	6.885 cents/kWh
			Off-Peak kWh	4.404	(0.676)	(0.001)	n/a	*	*	0.001	n/a	0.108	0.010	0.790	N/A	0.048	0.005	0.004	-	-	-	0.016	5.385 cents/kWh
LIA Charge (Schedule 115)																							0.069 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																							
Public Purpose Charge (Schedule 108)						1.5%								0.397%									
Schedule 89-P Large Nonresidential Primary Voltage >4000 kW			\$ 1,890.00																			\$ 1,890.00	
Demand	Basic Charge		\$ 0.76																			\$ 0.76 per kW	
	Transmission	On-Peak kW	\$ 1.49																			\$ 1.49 per kW	
	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.18																			\$ 1.18 per kW	
Energy		Over 4,000 kW	\$ 2.53																			\$ 2.53 per kW	
	Distribution Charge	On-Peak kW	\$ 0.131																			\$ 0.131 cents/kWh	
	System Usage	per kWh	5.773																			5.773 cents/kWh	
	Energy	On-Peak kWh	4.273																			4.273 cents/kWh	
		Off-Peak kWh	\$ 4.78																			\$ 4.78 per kW	
Total	Demand	Under 4000 kW	\$ 4.47																			\$ 4.47 per kW	
Energy including Schedule 100 Adjustments			On-Peak kWh	5.904	n/a	(0.001)	n/a	*	*	0.001	n/a	0.108	0.010	0.790	N/A	0.048	0.005	0.004	-	-	-	0.016	6.885 cents/kWh
			Off-Peak kWh	4.404	n/a	(0.001)	n/a	*	*	0.001	n/a	0.108	0.010	0.790	N/A	0.048	0.005	0.004	-	-	-	0.016	5.385 cents/kWh
LIA Charge (Schedule 115)																							0.069 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																							
Public Purpose Charge (Schedule 108)						1.5%								0.397%									
Excess kVAR is billed at the effective rate of \$0.50 per kVAR. (N/A) Not Applicable																							

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. (N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.
* See Tariff Schedules for specifics on application.

Applicable Minimum Charges:

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXVIII

Effective January 1, 2022

E-18 PHASE XXXVIII			Effective January 1, 2022				Adjustment Schedules														EFFECTIVE RATE ⁽⁶⁾	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	125	0.397% 131 ⁽⁵⁾	135	136	137	145	146	149	150	
The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.																						
Schedule 89-T ⁽⁶⁾	Demand	Sub-Transmission Basic Charge	>4000 kW	\$ 3,970.00																	\$ 3,970.00	
		Transmission Facility Charge ⁽⁷⁾	On-Peak kW	\$ 0.75																	\$ 0.75 per kW	
			First 4,000 kW	\$ 1.49																	\$ 1.49 per kW	
			Over 4,000 kW	\$ 1.18																	\$ 1.18 per kW	
Energy	Distribution Charge	On-Peak kW	\$ 1.27																		\$ 1.27 per kW	
		System Usage	per kWh	0.129																	0.129 cents/kWh	
		Energy	On-Peak kWh	5.702																	5.702 cents/kWh	
			Off-Peak kWh	4.202																		4.202 cents/kWh
Total	Demand	First 4,000 kW	\$ 3.51																		\$ 3.51 per kW	
		Over 4,000 kW	\$ 3.20																		\$ 3.20 per kW	
		On-Peak kWh	5.831	n/a	(0.001)	n/a	*	*	0.001	n/a	0.111	0.010	0.804	N/A	0.049	0.005	0.004	-	-	-	0.020	6.834 cents/kWh
		Off-Peak kWh	4.331	n/a	(0.001)	n/a	*	*	0.001	n/a	0.111	0.010	0.804	N/A	0.049	0.005	0.004	-	-	-	0.020	5.334 cents/kWh
LIA Charge (Schedule 115)										0.069											0.069 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)													0.397%									
Public Purpose Charge (Schedule 108)					1.5%																	

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

⁷ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.