E-18 PHASE XXXVIII	Effective January 1, 2022									Adj	ustment S	Schedules	3								
	Tariff Schedules <sup>(1)</sup>	BASE RATE	102(2)	105	1.5% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	125	0.397% 131 <sup>(5)</sup>	135	136	137	145	1/6	1/10	150	EFFECTIVE RATE <sup>(6)</sup>
	Tariii Goricaaloo	IVAIL		103		100	110			122	120	120		100	100	.01	170	170	170	100	IVAIL

	·	
Supplemental Schedule Descriptions and Applications: SCHEDULE	DESCRIPTION	APPLICABLE .
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted.  A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 125	Annual Power Cost Update	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 132	Federal Tax Reform Credit	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 144	Capital Projects Adjustment	Implements in rates the revenue requirements of certain deferred capital projects specified in OPUC Order 10-478.
Schedule 149	Environmental Remediation Cost Recovery Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Tarin Scriedures for specifics on application.

2 To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes <sup>6</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

-18 PHASE XXXVII	II Effective	ve January 1, 2022								Adju	stment Sc	hedules									
	<b>W</b>	BASE			1.5%								0.397%								EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	125	131 <sup>(5)</sup>	135	136	137	145	146	149	150	RATE <sup>(6)</sup>
chedule 7 (RPA)	Residential																				
	Basic Charge 1-phase	\$ 11.0																			\$ 11.00
	Basic Charge 3-phase	\$ 11.0	00																		\$ 11.00
	LIA Charge (Schedule 115)	\$ -							\$ 1.04												\$ 1.04
Demand	Transmission	0.24	13																		0.243 cents/
	Distribution	4.69 First 1,000 kWh 6.32	94																		0.243 cents/ 4.694 cents/ 6.329 cents/
Energy		First 1,000 kWh 6.32	29																		6.329 cents/
And the controller of Controller At	00 Adjustments	Over 1,000 kWh 7.05	6 (0.676)	(0.040)		0.570	0.000	0.000		0.400	(0.007)	0.007	NI/A	0.060	0.000	0.005	<b> </b>	<del> </del> -		0.000	7.051 cents/ 12.20 cents/
tal including Schedule 1	ou Adjustments	Over 1,000 kWh 11.98	(0.676)	(0.010)	n/a	0.579	0.008	0.030	n/a n/a	0.136	(0.227)	0.987					-	-	-	0.032	12.20 cents/
Orea	gon Corporate Activity Tax Recovery (Schedule 131)		<u>°.</u>	(0.010)	n/a	0.579	0.008	0.030	n/a	0.136	(0.227)	0.987	N/A 0.397%	0.060	0.006	0.005		<del> </del> =		0.032	13.59 cents/
Oreg	Public Purpose Charge (Schedule 108)				1.5%								0.39170								<mark>.</mark>
hadala 7 (DDA)(Ostian	al Time-Of-Use RESIDENTIAL)(6)				1.570				-		-	+			-						
chedule / (RPA)(Option	Basic Charge 1-phase	\$ 11.0	10																		\$ 11.00
	Basic Charge 3-phase	\$ 11.0																			\$ 11.00
	LIA Charge (Schedule 115)	\$ -	,0						\$ 1.04												\$ 1.04
Optional Time-Of-Use	Transmission TOU	On-Peak kWh 0.39	7						ų 1.04												0.397 cents/k
Optional Time-OI-OSC	Transmission 100	Mid-Peak kWh 0.39																			0.397 cents/k
		Off-Peak kWh																			- cents/l
	Distribution TOU	On-Peak kWh 7.6	<del>a 1</del>																		7.671 cents/k
	Didinbulari 100	Mid-Peak kWh 7.6	·i																		7.671 cents/k
		Off-Peak kWh																			- cents/l
	Energy TOU	Off-Peak kWh - On-Peak kWh 12.38	80																		12.380 cents/
		Mid-Peak kWh 7.05																			7.051 cents/
		Off-Peak kWh 4.12	28																		4.128 cents/
Total	TOU Energy	Off-Peak kWh 4.12 On-Peak kWh 20.44	8																		4.128 cents/ 20.448 cents/
	3,	Mid-Peak kWh 15.11																			15.119 cents/
		Off-Peak kWh 4.12	8		ll																4.128 cents/
	Schedule 100 Adjustments		(0.676)	(0.010)	n/a	0.579	0.008					0.987	N/A	0.060	0.006			T	-	0.032	0.930 cents/
	•	Over 1,000 kWh		(0.010)	n/a	0.579	0.008				(0.227)	0.987	N/A	0.060	0.006	0.005				0.032	1.61 cents/l
Oreg	gon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)				1.5%								0.397%	0.060				T			
I/A) Not Applicable	(TOU) Time-of-Use				1.5%																

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Optional Time-of-Use requires a one year commitment.

E-18 PHASE XX	XVIII Effective Jar	uary 1, 2022									Adju	stment So										
	<i>w</i>		BASE			1.5%								0.397%								EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	125	131 <sup>(5)</sup>	135	136	137	145	146	149	150	RATE <sup>(6)</sup>
Schedule 32 (RPA)	Small Nonresidential <= 30kW																					
	Basic Charge 1-phase		\$ 20.00																			\$ 20.00
	Basic Charge 3-phase		\$ 29.00																			\$ 29.00
Demand	Transmission		0.206																			0.206 cents/kV
	Distribution	First 5,000 kWh	4.264																			4.264 cents/kV
		Over 5,000 kWh	1.519																			1.519 cents/kV
Energy	ule 100 Adjustments	per kWh	5.842								l								<b></b>		l	5.842 cents/kV
otal including Sched	ule 100 Adjustments	First 5,000 kWh	10.312	(0.676)	(0.015)	n/a	0.576	0.008	0.021	n/a	0.123	0.262	0.896	N/A	0.054	0.006	0.004	-	-	-	0.029	11.600 cents/kV
		Over 5,000 kWh	7.567	(0.676)	(0.015)	n/a	0.576	0.008	0.021	n/a	0.123	0.262	0.896	N/A	0.054	0.006	0.004		ļ <u>-</u>	<u> </u>	0.029	8.855 cents/kV
	LIA Charge (Schedule 115)									0.104	L								1			0.104 cents/kV
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)													0.397%								
	Public Purpose Charge (Schedule 108)					1.5%																
Schedule 32	Small Nonresidential <= 30 kW																					
	Basic Charge 1-phase		\$ 20.00																			\$ 20.00
	Basic Charge 3-phase		\$ 29.00																			\$ 29.00
Demand	Transmission Distribution	per kWh	0.206																			0.206 cents/kV 4.264 cents/kV
	Distribution	First 5,000 kWh	4.264																			4.264 cents/kV
		Over 5,000 kWh	1.519																			1.519 cents/kV 5.842 cents/kV
Energy		per kWh First 5,000 kWh	5.842								l								<b></b>		J	5.842 cents/kV
otal including Sched	ule 100 Adjustments	First 5,000 kWh	10.312	n/a	(0.015)	n/a	0.576	0.008	0.021	n/a	0.123	0.262	0.896	N/A	0.054	0.006	0.004	-	-	-	0.029	12.276 cents/kV
		Over 5,000 kWh	7.567	n/a	(0.015)	n/a	0.576	0.008	0.021	n/a	0.123	0.262	0.896	N/A	0.054	0.006	0.004		ļ <u>-</u>	<u> </u>	0.029	9.531 cents/kV
	LIA Charge (Schedule 115)						l			0.104	L								1	.L		0.10 cents/kV
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)													0.397%								
	Public Purpose Charge (Schedule 108)					1.5%																

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Farm Scriedules for Specifics on application.

2 To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

4 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

5 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

18 PHASE XXXV	/III Effective	e January 1, 2022									Adju	stment Sc	hedules									
	w		BASE			1.5%								0.397%								EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	125	131 <sup>(5)</sup>	135	136	137	145	146	149	150	RATE <sup>(6)</sup>
hedule 32 (RPA)(Option	ional Time-Of-Use SMALL NONRESIDENTIAL)																					
	Basic Charge 1-phase	\$	20.00																			\$ 20.00
	Basic Charge 3-phase	\$	29.00																			\$ 29.00
Demand	Transmission	ner kWh	0.206																			0.206 cents/k
	Distribution	First 5,000 kWh	4.264																			4.264 cents/k
		Over 5,000 kWh On-Peak kWh	1.519																			1.519 cents/l
Energy	Optional Time-Of-Use	On-Peak kWh	10.582																!		!	10.582 cents/k
		Mid-Peak kWh	6.000																l			6.000 cents/k
		Off-Peak kWh	3.530																L	Li	ll	3.530 cents/k
I including Schedule	100 Adjustments	First 5,000 kWh	4.470	(0.676)	(0.015)	n/a	0.576	0.008	0.021	n/a	0.123	0.262	0.896	N/A	0.054	0.006	0.004	-	-	-	0.029	5.758 cents/l
		Over 5,000 kWh	1.725	(0.676)	(0.015)	n/a	0.576	0.008	0.021	n/a	0.123	0.262	0.896	N/A	0.054	0.006	0.004				0.029	3.013 cents/l
	LIA Charge (Schedule 115)									0.104									L	L	l	0.104 cents/k
Ore	egon Corporate Activity Tax Recovery (Schedule 131)  Public Purpose Charge (Schedule 108)													0.397%								
	Public Purpose Charge (Schedule 108)					1.5%																
nedule 32 (Optional T	Time-Of-Use SMALL NONRESIDENTIAL)																					
	Basic Charge 1-phase		\$20.00																			\$ 20.00
	Basic Charge 3-phase		\$29.00																			\$ 29.00
Demand	Transmission	per kWh	0.206																			0.206 cents/l
	Distribution	First 5,000 kWh	4.264																			4.264 cents/l
		Over 5,000 kWh	1.519																			1.519 cents/l 10.378 cents/l
Energy	Optional Time-Of-Use	On-Peak kWh	10.378																			
		Mid-Peak kWh	5.842																			5.842 cents/k
		Off-Peak kWh	3.462																		li	3.462 cents/l
I including Schedule	100 Adjustments		4.470	n/a	(0.015)	n/a	0.576	0.008	0.021	n/a	0.123	0.262	0.896	N/A	0.054	0.006	0.004	-	-	-	0.029	6.434 cents/
		Over 5,000 kWh	1.725	n/a	(0.015)	n/a	0.576	0.008	0.021	n/a	0.123	0.262	0.896	N/A	0.054	0.006	0.004				0.029	3.689 cents/l
	LIA Charge (Schedule 115)	<mark></mark>								0.104			,	L.					1		l	0.10 cents/k
Ore	egon Corporate Activity Tax Recovery (Schedule 131)													0.397%								
	Public Purpose Charge (Schedule 108)					1.5%																

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

### Portland General Electric Company Price Summary

# Standard Cost of Service Schedules

E-18 PHASE XX	VVIII Fff. ative les									A ali.	ıstment So	abadıılaa									
E-10 PHASE AA	AVIII ETIECTIVE Jar	nuary 1, 2022		,						Auju	istinent S					,	,				
	(4)	BASE			1.5%								0.397%					1			EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	125	131 <sup>(5)</sup>	135	136	137	145	146	149	150	RATE <sup>(6)</sup>
Schedule 38 (RPA)	Optional Time-of-Day General Service																	1			
	Basic Charge	\$ 30.00																			\$ 30.00
Demand	Transmission	per kWh 0.171																			0.171 cents/kWh
	Distribution	per kWh 7.073																			7.073 cents/kWh
Energy		per kWh 0.171 per kWh 7.073 On-Peak 6.070																		·-	0.171 cents/kWh 7.073 cents/kWh 6.070 cents/kWh
		Off-Peak 4.570												ll		l		.1	L		4.570 cents/kWh
Total including Sched	ule 100 Adjustments	On-Peak 13.314	(0.676)	(0.006)	n/a	0.635	0.009	0.039	n/a	0.114	0.010	0.828	N/A	0.050	0.005	0.004	-	-	-	0.033	14.359 cents/kWh
-		Off-Peak 11.814	(0.676)	(0.006)	n/a	0.635	0.009	0.039	n/a	0.114	0.010	0.828	N/A	0.050	0.005	0.004			-	0.033	12.859 cents/kWh
	LIA Charge (Schedule 115)  Oregon Corporate Activity Tax Recovery (Schedule 131)  Public Purpose Charge (Schedule 108)					1			0.104												0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)					1							0.397%								<del></del>
	Public Purpose Charge (Schedule 108)				1.5%																
Schedule 38	<u> </u>																	1			
	Basic Charge	\$ 30.00																			\$30.00
Demand	Transmission	per kWh 0.171																		Ī	0.171 cents/kWh 7.073 cents/kWh 6.070 cents/kWh
	Distribution	per kWh 7.073 On-Peak 6.070																			7.073 cents/kWh
Energy		On-Peak 6.070																		Ī	6.070 cents/kWh
		Off-Peak 4.570																			4.570 cents/kWh
Total including Sched	ule 100 Adjustments	On-Peak 13.314	n/a	(0.006)	n/a	0.635	0.009	0.039	n/a	0.114	0.010	0.828	N/A	0.050	0.005	0.004	-	-		0.033	15.035 cents/kWh
_		Off-Peak 11.814	n/a	(0.006)	n/a	0.635	0.009	0.039	n/a	0.114	0.010	0.828	N/A	0.050	0.005	0.004	-		-	0.033	13.535 cents/kWh
	LIA Charge (Schedule 115)	·				1			0.104									1			0.10 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					T							0.397%					T			
	Public Purpose Charge (Schedule 108)				1.5%															l f	

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See I arm schedules for specimics on application.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XX	(XVIII E	Effective January 1, 2022									Adju	ustment So	chedules									
			BASE			1.5%								0.397%								EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	125	131 <sup>(5)</sup>	135	136	137	145	146	149	150	RATE <sup>(6)</sup>
Schedule 47 (RPA)	Irrigation and Drainage Pumping Service <	= 30 kW (min. 10 kW)																				
, ,	Basic Charge - Summer	S	37.00					1														\$ 37.00
i	Basic Charge - Winter	\$	-					1														\$ -
Demand	Transmission	per kWh	0.213					1													ľ	0.213 cents/kW 11.131 cents/kW
i	Distribution	per kWh First 50 kWh per kW	0.213 11.131					1													į.	11.131 cents/kW
i		Over 50 kWh per kW	9.131					1														9.131 cents/kW
Energy			7.094					1													ľ	9.131 cents/kW 7.094 cents/kW
Energy Total including Sched	dule 100 Adjustments	per kWh First 50 kWh per kW	18.438	(0.676)	(0.014)	n/a	0.922	0.013	0.050	n/a	0.149	0.010	1.088	N/A	0.066	0.007	0.005		<del></del>	-	0.049	20.107 cents/kW
_		Over 50 kWh per kW	16.438	(0.676)	(0.014)	n/a	0.922	0.013	0.050	n/a	0.149	0.010	1.088	N/A	0.066	0.007	0.005	-	-	-	0.049	18.107 cents/kW
i	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)	· <del></del>					1			0.104									1			0.104 cents/kW
i	Oregon Corporate Activity Tax Recovery (Schedule 131)	· · · · · · · · -					1							0.397%					1			
ı	Public Purpose Charge (Schedule 108)					1.5%																
Schedule 47	Irrigation and Drainage Pumping Service <	= 30 kW (min. 10 kW)																				
i	Basic Charge - Summer	S	37.00					1														\$ 37.00
	Basic Charge - Winter	\$	-																			\$ -
Demand	Transmission	per kWh	0.213					1													ſ	0.213 cents/kW
i	Distribution		11.131					1													ſ	11.131 cents/kW
L		Over 50 kWh per kW	9.131					1													L	9.131 cents/kW
Energy		per kWh	7.094				<b></b>												1			7.094 cents/kW
Total including Sched	dule 100 Adjustments	First 50 kWh per kW	18.438	n/a	(0.014)	n/a	0.922	0.013	0.050	n/a	0.149	0.010	1.088	N/A	0.066	0.007	0.005		T	-	0.049	20.783 cents/kW
i		Over 50 kWh per kW	16.438	n/a	(0.014)	n/a	0.922	0.013	0.050	n/a	0.149	0.010	1.088	N/A	0.066	0.007	0.005		l	-	0.049	18.783 cents/kW
i	LIA Charge (Schedule 115)									0.104									II	II		0.10 cents/kW
i	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)													0.397%	[				T			
i	Public Purpose Charge (Schedule 108)					1.5%															Ī	

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Farm Scriedules for Specifics on application.

27 oal Ibility for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

4 Per House Bill 2134, Customers will not be required to pay more than 5500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

5 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XX	XVIII Effective	January 1, 2022									Adju	ıstment S	Schedules	1								
	Tariff Schedules <sup>(1)</sup>	<u> </u>	BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	125	0.397% 131 <sup>(5)</sup>	135	136	137	145	146	149	150	EFFECTIVE RATE <sup>(6)</sup>
Schedule 49 (RPA)	Irrigation and Drainage Pumping Service > 30 kW Basic Charge - Summer Basic Charge - Winter		\$ 45.00																			\$ 45.00
Demand	Transmission	per kWh	0.212																			Φ - 0.212 cents/kW
	Distribution	per kWh First 50 kWh per kW Over 50 kWh per kW	8.131 6.131																		-	0.212 cents/kW 8.131 cents/kW 6.131 cents/kW
Energy	ule 100 Adjustments	per kWh First 50 kWh per kW	7.068				l												<u> </u>	<u> </u>		7.068 cents/kW
Total including Schedu	-	First 50 kWh per kW Over 50 kWh per kW	15.411 13.411	(0.676) (0.676)	(0.007) (0.007)	n/a n/a	0.635 0.635	0.010 0.010	0.015 0.015	n/a n/a	0.149 0.149	0.010 0.010	1.084 1.084	N/A	0.066 0.066	0.007 0.007	0.005 0.005	-	-	-	0.036 0.036	16.745 cents/kW 14.745 cents/kW
	LIA Charge (Schedule 115)									0.104												0.104 cents/kW
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%								0.397%								
Schedule 49	Irrigation and Drainage Pumping Service > 30 kW																					
	Basic Charge - Summer Basic Charge - Winter		\$ 45.00 \$ -																			\$ 45.00 \$ -
Demand	Transmission	per kWh	0.212																		[	0.212 cents/kW
	Distribution	First 50 kWh per kW Over 50 kWh per kW	8.131 6.131																			8.131 cents/kW 6.131 cents/kW 7.068 cents/kW 17.421 cents/kW
Energy		per kWh	7.068				l				l				ll		l					7.068 cents/kW
Total including Schedu	ule 100 Adjustments	per kWh First 50 kWh per kW Over 50 kWh per kW	15.411 13.411	n/a n/a	(0.007) (0.007)	n/a n/a	0.635 0.635	0.010 0.010	0.015 0.015	n/a n/a	0.149 0.149	0.010 0.010	1.084 1.084	N/A	0.066 0.066	0.007 0.007	0.005 0.005	-	- -	-	0.036 0.036	17.421 cents/kW 15.421 cents/kW
	LIA Charge (Schedule 115)						1			0.104							T		Ť	1		0.10 cents/kW
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%							T	0.397%								

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

See Farm Scriedules for Specifics on application.

7 To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

4 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

5 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

-18 PHASE XXXV	VIII Eff	ective January 1, 2022								Adju	istment So	chedules									
		BASE			1.5%								0.397%								EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	125	131 <sup>(5)</sup>	135	136	137	145	146	149	150	RATE <sup>(6)</sup>
hedule 83 (RPA)		200 kW																			
	Basic Charge 1-phase Basic Charge 3-phase	\$ 35.0 \$ 45.0																			\$ 35.00 \$ 45.00
Demand	Transmission pe	er kW of monthly On-Peak demand \$ 0.7	В																		\$ 0.78 per kW
	Distribution Charge Facility Charge <sup>(6)</sup>	\$ 2.6	1.																		\$ 2.61 per kW
	Facility Charge <sup>(v)</sup>	First 30 kW \$ 3.5 Over 30 kW \$ 3.4	0																		\$ 3.50 per kW \$ 3.40 per kW
Energy	System Usage	per kWh 0.73	1]																		0.731 cents/k\
	Energy																				6.335 cents/k\
		Off-Peak kWh 4.83	5																		4.835 cents/k\
Total	Demand	First 30 kW \$ 6.8 Over 30 kW \$ 6.7	9 9																		\$ 6.89 per kW \$ 6.79 per kW
	Energy including Schedule 100 Adjustments				n/a	0.464	0.006	0.006	n/a	0.122	0.211	0.891	N/A	0.054	0.006	0.004				0.024	8.175 cents/k
		Off-Peak kWh 5.56	6 (0.676	(0.003)	n/a	0.464	0.006	0.006	n/a	0.122	0.211	0.891	N/A	0.054	0.006	0.004	-			0.024	6.675 cents/k\
	LIA Charge (Schedule 115)		<mark></mark>			<b> </b>			0.104												0.104 cents/k\
Oi	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)				1.5%								0.397%								
nedule 83		200 kW																			
	Basic Charge 1-phase	\$ 35.0																			\$ 35.00
	Basic Charge 3-phase	s 45.0 er kW of monthly On-Peak demand \$ 0.7 \$ 2.6	0																		\$ 45.00
Demand	Transmission pe	er kW of monthly On-Peak demand \$ 0.7	<u>B.  </u>																		\$ 0.78 per kW
	Distribution Charge Facility Charge <sup>(6)</sup>	\$ 2.6	1																		\$ 2.61 per kW \$ 3.50 per kW
	Facility Charge	First 30 kW \$ 3.5 Over 30 kW \$ 3.4	0																		\$ 3.50 per kW
Energy	System Usage	per kWh 0.73	1																		0.731 cents/k\
Literay	Energy	On-Peak kWh 6.33																			6.335 cents/k\
		Off-Peak kWh 4.83																			
Total	Demand	First 30 kW \$ 6.8	9 .																		4.835 cents/k <sup>1</sup> \$ 6.89 per kW
		Over 30 kW \$ 6.7	9	<u> </u>		11															\$ 6.79 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh 7.06		(0.003)	n/a	0.464	0.006	0.006	n/a	0.122	0.211	0.891	N/A	0.054	0.006	0.004	-	-	-	0.024	8.851 cents/k
		Off-Peak kWh 5.56	6 n/a	(0.003)	n/a	0.464	0.006	0.006	n/a	0.122	0.211	0.891	N/A	0.054	0.006	0.004	-	-	-	0.024	7.351 cents/k1
	LIA Charge (Schedule 115)			L		1			0.069							L	.	ļ	L		0.07 cents/k\
Oı	Oregon Corporate Activity Tax Recovery (Schedule 131)				1.5%								0.397%								<mark>.</mark>

Public Purpose Charge (Schedule 108)

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

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Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

### Portland General Electric Company Price Summary

### Standard Cost of Service Schedules

-18 PHASE XXXV	/III Effective Janua	ary 1, 2022									Adju	stment S	chedules									
	<i>m</i>	В	BASE			1.5%								0.397%								EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	R	RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	125	131 <sup>(5)</sup>	135	136	137	145	146	149	150	RATE <sup>(6)</sup>
hedule 85-S (RPA)	Large Nonresidential Secondary Voltage 201-4,000 kW																					
Demand	Basic Charge Transmission	On-Peak kW \$	560.00 0.78																		Į.	\$ 560.00 \$ 0.78 per kV
Demand	Facility Charge <sup>(6)</sup>	On-Peak kvv \$	0.78																		ļ	\$ 0.78 per kV
	Facility Charge	Over 200 kW \$	1.07																			\$ 1.97 per kV
	Distribution Charge	On-Peak kW \$	2.61																		ļ -	\$ 2.61 per kV
Energy	System Usage	per kWh	0.129																		-	0.129 cents/
	Energy	On-Peak kWh	6.191																			6.191 cents/
	·	Off-Peak kWh	4.691																			4.691 cents/
Total	Demand	Under 200 kW \$	6.56																		:	\$ 6.56 per kV
		Over 200 kW \$	5.36																		l	\$ 5.36 per k\
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.320				0.400											-	-	-	0.021	7.131 cents/
		Off-Peak kWh	4.820	(0.676)	(0.002)	n/a	0.400	0.006	0.004	n/a	0.119	0.010	0.867	N/A	0.052	0.006	0.004		ļ <u>-</u>		0.021	5.631 cents/
	LIA Charge (Schedule 115)	<mark></mark>					ļ			0.069				0.0070/					<b></b>			0.069 cents/
Ore	egon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%								0.397%								
nedule 85-S	Large Nonresidential Secondary Voltage 201-4,000 kW					1.5%					-											
ledule 05-5	Basic Charge	\$	560.00																			\$ 560.00
Demand	Transmission	On-Peak kW \$																			ļ	\$ 0.78 per kV
	Facility Charge <sup>(6)</sup>	\$	3.17																		-	\$ 3.17 per kV
	,	Over 200 kW \$	1.97																			\$ 1.97 per kV
	Distribution Charge	On-Peak kW \$	2.61																		Ī	\$ 2.61 per k\
Energy	System Usage	per kWh	0.129																		[	0.129 cents/
	Energy	On-Peak kWh	6.191																			6.191 cents
		Off-Peak kWh	4.691																		l L	4.691 cents
Total	Demand	Under 200 kW \$	6.56																		ļ	\$ 6.56 per k
	Energy including Schedule 100 Adjustments	Over 200 kW \$	5.36		(0.000)	-7-	0.400		0.004		0.440	0.040	0.007	NI/A	0.050	0.000	0.004		<del> </del> -			\$ 5.36 per k
	Energy including Schedule 100 Adjustments	On-Peak kWh	4.920	n/a n/a	(0.002)	n/a n/a	0.400	0.006	0.004	n/a n/a	0.119	0.010	0.867	N/A N/A	0.052	0.006	0.004 0.004	-	-	-	0.021 0.021	7.807 cents 6.307 cents
	LIA Charge (Schedule 115)	OII-reak kwii	4.820	II/d	(0.002)	ıı/a	0.400	0.006	0.004		0.119	0.010	0.867	IN/A	0.052	0.006	0.004	<del>-</del>	<del> </del>		0.021	
Ore	LIA Charge (Schedule 115) egon Corporate Activity Tax Recovery (Schedule 131)									0.069				0.397%					<del> </del>			0.07 cents
Oil	Public Purpose Charge (Schedule 108)					1.5%								3.551 70							-	
ecc kVΔr ic hilled at t	the effective rate of \$0.50 per kVAr.	(N/A	A) Not App	licable															1			

<sup>1</sup> See Tariff Schedules for specifics on application.

Rates and Regulatory Affairs Tariff Administration Group

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

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Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXXV	'III Effective Janua	ary 1, 2022									Adju	ustment S	Schedules									
	<b>"</b>		BASE			1.5%								0.397%								EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	125	131 <sup>(5)</sup>	135	136	137	145	146	149	150	RATE <sup>(6)</sup>
chedule 85-P (RPA)	Large Nonresidential Primary Voltage 201-4,000 kW																					
			\$ 470.00																			\$ 470.00
Demand	Transmission	On-Peak kW	\$ 0.76																			\$ 0.76 per kW
	Facility Charge <sup>(6)</sup>	Over 200 kW	\$ 3.10																			\$ 3.10 per kW \$ 1.90 per kW
	Distribution Charge	On-Peak kW	\$ 2.53																			\$ 2.53 per kW
Energy	System Usage	per kWh	0.125																			0.125 cents/kW
	Energy	On-Peak kWh	6.068																			6.068 cents/kW
	37	Off-Peak kWh	4.586																			4.586 cents/kW
Total	Demand	Under 200 kW	\$ 6.39	<b>!</b>																	<b>!</b>	\$ 6.39 per kW
		Over 200 kW	\$ 5.19	<b>.</b>		1	1				ll										<u>                                     </u>	\$ 5.19 per kW 6.990 cents/kW
	Energy including Schedule 100 Adjustments		6.193	(0.676)	(0.002)	n/a	0.413	0.006	0.004	n/a	0.116	0.010	0.846	N/A	0.051	0.005	0.004	-	-		0.020	
		Off-Peak kWh	4.711	(0.676)	(0.002)	n/a	0.413	0.006	0.004	n/a	0.116	0.010	0.846	N/A	0.051	0.005	0.004	-			0.020	5.508 cents/kW
	LIA Charge (Schedule 115) egon Corporate Activity Tax Recovery (Schedule 131)	<mark></mark>		<b>.</b>			4			0.069	L		<b>1</b>				L					0.069 cents/kW
Ore	egon Corporate Activity Tax Recovery (Schedule 131)													0.397%								
	Public Purpose Charge (Schedule 108)					1.5%																cents/kW
Schedule 85-P	Large Nonresidential Primary Voltage 201-4,000 kW Basic Charge		£ 470.00																			\$ 470.00
Demand	Transmission	On-Peak kW	\$ 470.00 \$ 0.76																			\$ 470.00 \$ 0.76 per kW
Demand	Facility Charge <sup>(6)</sup>	On-Peak kw	\$ 0.76 C 3.40																			\$ 0.76 per kW
	racilly Charge	Over 200 kW	\$ 3.10																			\$ 1.90 per kW
	Distribution Charge	On-Peak kW	\$ 2.53																			\$ 2.53 per kW
Energy	System Usage																					0.125 cents/kW
Lincingy	Energy	per kWh On-Peak kWh	6.068																			6.068 cents/kW
	<i>57</i>	Off-Peak kWh																				4.586 cents/kW
Total	Demand	Under 200 kW	\$ 6.39	<u> </u>																	1	\$ 6.39 per kW
		Over 200 kW	\$ 5.19																		i	\$ 5.19 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.193	n/a	(0.002)	n/a	0.413	0.006	0.004	n/a	0.116	0.010	0.846	N/A	0.051	0.005	0.004				0.020	7.666 cents/kW
		Off-Peak kWh	4.711	n/a	(0.002)	n/a	0.413	0.006	0.004	n/a	0.116	0.010	0.846	N/A	0.051	0.005	0.004	-	-	-	0.020	6.184 cents/kW
	LIA Charge (Schedule 115) egon Corporate Activity Tax Recovery (Schedule 131)									0.069												0.069 cents/kW
Ore	egon Corporate Activity Tax Recovery (Schedule 131)													0.397%								
	Public Purpose Charge (Schedule 108)					1.5%	1			1				1					l	l		

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

Applicable Minimum Charges:

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

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Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

## Standard Cost of Somion Schodules

Standard Cost of	Service Schedules																				<b>-</b>
E-18 PHASE XXXV	VIII Effective Jan	uary 1, 2022								Adjı	ustment So	chedules								/	i
		BASE			1.5%								0.397%			1					EFFECTIVE
	Tariff Schedules <sup>(1)</sup>	RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	125	131 <sup>(5)</sup>	135	136	137	145	146	149	150	RATE <sup>(6)</sup>
The minimum Facility Ca	apacity and Demand for Primary Service is 100 KW and for Subtransmi	ssion Service is 4,000 KW.																			
Schedule 89-S (RPA)	Large Nonresidential Secondary Voltage >4000 kW																		$\overline{}$		 
	Basic Charge	\$ 3,340.00																		'	\$ 3,340.00
Demand	Transmission	On-Peak kW \$ 0.78	1																		\$ 0.78 per kW
	Facility Charge <sup>(6)</sup>	First 4,000 kW \$ 1.53 Over 4,000 kW \$ 1.22																			\$ 1.53 per kW
	Distribution Charge	On-Peak kW \$ 2.61																		'	\$ 1.22 per kW \$ 2.61 per kW
Energy	System Usage	per kWh 0.134	1																		0.134 cents/kWh
0,	Energy	On-Peak kWh 5.869	1																		5.869 cents/kWh
		Off-Peak kWh 4.369	1																	'	4.369 cents/kWh
Total	Demand	Under 4000 kW \$ 4.92	7																,	1 '	\$ 4.92 per kW
		Over 4000 kW \$ 4.61	<del> </del>																,	1 '	\$ 4.61 per kW
i	Energy including Schedule 100 Adjustments	On-Peak kWh 6.003					T							0.049			-	T			6.324 cents/kWh
		Off-Peak kWh 4.503	(0.676)	(0.001	) n/a	*	*	0.001	n/a	0.110	0.010	0.803	N/A	0.049	0.005	0.004	-		-	0.016	4.824 cents/kWh
	LIA Charge (Schedule 115) regon Corporate Activity Tax Recovery (Schedule 131)		<u> </u>			.4	L		0.069	L		,								. '	0.069 cents/kWh
Or	regon Corporate Activity Tax Recovery (Schedule 131)		1										0.397%							'	1
	Public Purpose Charge (Schedule 108)		ļ		1.5%																
Schedule 89-S	Large Nonresidential Secondary Voltage >4000 kW																			'	
	Basic Charge	\$ 3,340.00	1																	'	\$ 3,340.00
Demand	Transmission	On-Peak kW \$ 0.78	1																	'	\$ 0.78 per kW
	Facility Charge <sup>(6)</sup>	First 4,000 kW \$ 1.53																		'	\$ 1.53 per kW
		Over 4,000 kW \$ 1.22																		'	\$ 1.22 per kW
	Distribution Charge	On-Peak kW \$ 2.61	1																	1	\$ 2.61 per kW
Energy	System Usage Energy	per kWh 0.134	1																	'	0.134 cents/kWh 5.869 cents/kWh
	Energy																			'	
L		Off-Peak kWh 4.369	1																	1 '	4.369 cents/kWh
Total	Demand	Under 4000 kW \$ 4.92	<del> </del>																,	1 '	\$ 4.92 per kW
		Over 4000 kW \$ 4.61	<u></u>	<b> </b>	<b></b>		<b></b>		<b> </b>		l								'	4'	\$ 4.61 per kW
	Energy including Schedule 100 Adjustments		n/a	(0.001	) n/a		*	0.001	n/a	0.110	0.010	0.803	N/A	0.049	0.005	0.004	-	-	- '	0.016	7.000 cents/kWh
		Off-Peak kWh 4.503	n/a	(0.001	) n/a	*	*	0.001	n/a	0.110	0.010	0.803	N/A	0.049	0.005	0.004	-			0.016	5.500 cents/kWh
	LIA Charge (Schedule 115) regon Corporate Activity Tax Recovery (Schedule 131)		<u> </u>	.L	.	.4	.L	1	0.069	L	l	,				L	.	4		. '	0.069 cents/kWh
Or	regon Corporate Activity Tax Recovery (Schedule 131)		l			1							0.397%						1 '	1	1
1	Public Purpose Charge (Schedule 108)		1	1	1 5%		1		1	1						1		1	1	1 '	

1-1-2022\_Price\_Summaries Corrected 2.5.22:Standard Service Schedules

Public Purpose Charge (Schedule 108)

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

growing Cannables and using power provided by the utility. See Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

\*Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

\*Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

\*Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

\*See Tariff Schedules for specifics on application.

E-18 PHASE XXXVIII Effective January 1, 2022				Adjustment Schedules																		
			BASE			1.5%								0.397%								EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	125	131 <sup>(5)</sup>	135	136	137	145	146	149	150	RATE <sup>(6)</sup>
hedule 89-P (RPA)	Large Nonresidential Primary Voltage >4000 kW Basic Charge		\$ 1,890.00																			\$ 1,890.00
Demand	Transmission	On-Peak kW	\$ 0.76																			\$ 0.76 per kW
	Facility Charge <sup>(6)</sup>	First 4,000 kW Over 4,000 kW	\$ 1.49 \$ 1.18																			\$ 1.49 per kW \$ 1.18 per kW
	Distribution Charge	On-Peak kW																				\$ 2.53 per kW
Energy	System Usage	per kWh On-Peak kWh	0.131	1																		0.131 cents/kV
	Energy	On-Peak kWh	5.773																			5.773 cents/kW
		Off-Peak kWh	4.273																			4.273 cents/kV
Total	Demand	Under 4000 kW Over 4000 kW	\$ 4.78 \$ 4.47																			\$ 4.78 per kW \$ 4.47 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.904	(0.676)	(0.001)	n/a		*	0.001	n/a	0.108	0.010	0.790	N/A	0.048	0.005	0.004		-		0.016	6.209 cents/k\
		Off-Peak kWh	4.404	(0.676)	(0.001)	n/a	*	*	0.001	n/a	0.108	0.010	0.790	N/A	0.048	0.005	0.004	-			0.016	4.709 cents/kV
	LIA Charge (Schedule 115) egon Corporate Activity Tax Recovery (Schedule 131)																					0.069 cents/kV
Ore	egon Corporate Activity Tax Recovery (Schedule 131)													0.397%								
	Public Purpose Charge (Schedule 108)					1.5%																
chedule 89-P	Large Nonresidential Primary Voltage >4000 kW Basic Charge		\$ 1,890.00																			\$ 1,890.00
Demand	Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.49																			\$ 1.49 per kW
		Over 4,000 kW	\$ 1.18																			\$ 1.18 per kW
	Transmission	On-Peak kW																				\$ 0.76 per kW
	Distribution Charge	On-Peak kW	\$ 2.53																			\$ 2.53 per kW
Energy	System Usage	per kWh On-Peak kWh	0.131 5.773																			0.131 cents/kV
	Energy																					5.773 cents/kV
		Off-Peak kWh	4.273	Į.																	j j	4.273 cents/k\
Total	Demand	Under 4000 kW Over 4000 kW	\$ 4.78 \$ 4.47																		<u> </u>	\$ 4.78 per kW \$ 4.47 per kW 6.885 cents/kV
	Energy including Schedule 100 Adjustments	On-Peak kWh		n/a		n/a				n/a	0.108	0.010	0.790	N/A	0.048	0.005	0.004	-	-	-	0.016	
		Off-Peak kWh	4.404	n/a	(0.001)	n/a	*	*	0.001	n/a	0.108	0.010	0.790	N/A	0.048	0.005	0.004	-	-		0.016	5.385 cents/kV
	LIA Charge (Schedule 115) egon Corporate Activity Tax Recovery (Schedule 131)						1	L	1	0.069			1									0.069 cents/kV
Ore	egon Corporate Activity Tax Recovery (Schedule 131)						1		1					0.397%								
	Public Purpose Charge (Schedule 108)			I		1.5%		1						l					1	1	1	_

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

Applicable Minimum Charges:

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

growing Cannables and using power provided by the utility. See Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

\*Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

\*Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

\*Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

\*See Tariff Schedules for specifics on application.

## Portland General Electric Company Price Summary

# Standard Cost of Service Schedule

	E-18 PHASE XXXVIII Effective January 1, 2022			Adjustment Schedules																	
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102(2)	105	1.5% 108 <sup>(3)</sup>	109	110 112	115(4)	122	123	125	0.397% 131 <sup>(5)</sup>	135	136	137	145	146	149	150	EFFECTIVE RATE <sup>(6)</sup>
e minimum Facility Capad	city and Demand for Primary Service is 100 KW and for S	ubtransmission Service is 4,000 h					1					1									
chedule 89-T <sup>(6)</sup>	Sub-Transmission >4000																				
	Basic Charge	0.5	\$ 3,970.00																		\$ 3,970.00
Demand	Transmission Facility Charge <sup>(7)</sup>	On-Peak kW First 4,000 kW																			\$ 0.75 per k\ \$ 1.49 per k\
	racility Charge	Over 4,000 kW																			\$ 1.49 per k
	Distribution Charge	On-Peak kW	\$ 1.27																		\$ 1.27 per k\ 0.129 cents
Energy	System Usage	per kWh	0.129																		0.129 cents/
	Energy	On-Peak kWh																			5.702 cents/
Total	Demand	Off-Peak kWh First 4,000 kW																		<u> </u>	4.202 cents/
TOTAL	Demand	Over 4,000 kW																	i	- 1	\$ 3.51 per kV \$ 3.20 per kV
	Energy including Schedule 100 Adjustments	On-Peak kWh		n/a	(0.001)	n/a		* 0.0	01 n/a	0.111	0.010	0.804	N/A	0.049	0.005	0.004				0.020	6.834 cents/
		Off-Peak kWh	4.331	n/a	(0.001)	n/a	*	* 0.	01 n/a	0.111	0.010	0.804	N/A	0.049	0.005	0.004	-	-	-	0.020	5.334 cents/
	LIA Charge (Schedule 115) on Corporate Activity Tax Recovery (Schedule 131)				L				0.069	)		1									0.069 cents/
Orego	on Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)			l		1.5%							0.397%								

(N/A) Not Applicable

Applicable Minimum Charges:
The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

<sup>&</sup>lt;sup>7</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

<sup>\*</sup> See Tariff Schedules for specifics on application.