Portland General Electric Company Price Summary

Direct Access Service

E-18 PHASE XXXVIII	Effective January 1, 2022							Adjustn	nent Sche	dules							
Towiff Colordulas(1)	BAS	SE		1.5%							0.397%						EFFECTIVE
Tariff Schedules ⁽¹⁾	RA [*]	ΓE 102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	131 ⁽⁵⁾	135	136	137	145	150	RATE ⁽⁶⁾

mental Schedule Descriptions and Applications:	_	
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 132	Federal Tax Reform Credit	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Direct Access Se																		
E-18 PHASE XXX	(VIII Effective Ja	nuary 1, 2022							Adjusti	ment Sche	edules							
	Towiff Colordulas (1)	BASE			1.5%							0.397%						EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	131 ⁽⁵⁾	135	136	137	145	150	RATE ⁽⁶⁾
	Small Nonresidential Direct Access <= 30kW																	
	Basic Charge 1-phase	\$ 20.00																\$ 20.00
	Basic Charge 3-phase	\$ 29.00 First 5,000 kWh 4.11)														L	\$ 29.00 4.119 cents/kWh
Total	Distribution																i	
		Over 5,000 kWh 1.37	41										ļ			l	ļ	1.374 cents/kWh
Energy	Energy Service Supplier		į		Transmis	ssion & Ancill	ary Charges	and Energy	Charges are	separately	provided for	hrough consi	ımer's Energ	gy Service F	Provider			- cents/kWh
	Schedule 100 Adjustments	per kWh	(0.676)	(0.015)	n/a	0.576	0.008	0.021		n/a	0.262	N/A	0.054	0.006	0.004		0.029	0.269 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)			1	L	l			0.069	L	1				L	L		0.069 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)											0.397%						
	Public Purpose Charge (Schedule 108)				1.5%													cents/kWh
	Small Nonresidential Direct Access <= 30kW																	
Schedule 532	Basic Charge 1-phase	\$ 20.00																\$ 20.00
	Basic Charge 3-phase	\$ 29.00																\$ 29.00 4.119 cents/kWh
Total	Distribution	First 5,000 kWh 4.11 Over 5.000 kWh 1.37																1.374 cents/kWh
		Over 5,000 kWii 1.37	41	l	l	1 1			I	l	l	l l	ļ		I	l	1	1.374 Cents/kvvn
Energy	Energy Service Supplier		<u> </u>		Transmis	ssion & Ancill							ımer's Ener	gy Service F	Provider			- cents/kWh
	Schedule 100 Adjustments	per kWh	n/a	(0.015)	n/a	0.576	0.008	0.021	n/a	n/a	0.262	N/A	0.054	0.006	0.004	L	0.029	0.945 cents/kWh
	LIA Charge (Schedule 115)			L	L	1			0.069	L	l				L	L		0.069 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	. <u></u> _	_									0.397%						
	Public Purpose Charge (Schedule 108)				1.5%												1	cents/kWh
0 - b - d - l - 500 (DDA)	Large Nonresidential Optional Time-of-Day Direct Access	\$ 30.00																\$ 30.00
Schedule 538 (RPA)) Basic Charge 1-phase Basic Charge 3-phase																	
Tatal	Basic Charge 3-phase Distribution	\$ 30.00 per kWh 6.94	0															\$ 30.00 6.940 cents/kWh
Total	Distribution	per kwii 6.94	띡	l	l	1 1			I	l	l		ļ		I	I	1	6.940 Cents/kvvn
Energy	Energy Service Supplier		-		Transmis	ssion & Ancilla	ary Charges	and Energy	Charges are	separately		•	ımer's Energ	gy Service F	Provider			- cents/kWh
	Schedule 100 Adjustments	per kWh	(0.676)	(0.006)	n/a	0.635	0.009	0.039	-	-	0.010	N/A	0.050	0.005	0.004	-	0.033	0.103 cents/kWh
	LIA Charge (Schedule 115)			L	L	1		L	0.069	L	1				L	L		0.069 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)											0.397%						
	Public Purpose Charge (Schedule 108)				1.5%				-									cents/kWh
	Large Nonresidential Optional Time-of-Day Direct Access																	
Schedule 538	Basic Charge 1-phase	\$ 30.00																\$ 30.00
Tatal	Basic Charge 3-phase Distribution	\$ 30.00	0															\$ 30.00
Total	Distribution	per kWh6.94	델	l	l				ll .	l	l	l l	J		JI	l	Į.	6.940 cents/kWh
Energy	Energy Service Supplier		<u> </u>		Transmis	ssion & Ancill	ary Charges			separately	provided for	hrough cons	ımer's Energ	gy Service F	Provider			- cents/kWh
	Schedule 100 Adjustments	per kWh	n/a	(0.006)	n/a	0.635	0.009	0.039			0.010	N/A	0.050	0.005	0.004	L	0.033	0.779 cents/kWh
	LIA Charge (Schedule 115)					1			0.069		1						1	0.069 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	 -				1						0.397%					T	
	Public Purpose Charge (Schedule 108)	·	7		1.5%													cents/kWh
	p 0g- (1		1			1	1	1				1	1	1	

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXX	(VIII Effective January 1, 2	2022							Adjustr	nent Sche	dules								
	Tariff Schedules ⁽¹⁾	BASE			1.5%							0.397%						EFFECTI	VΕ
	Tarim Schedules	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	131 ⁽⁵⁾	135	136	137	145	150	RATE ⁽	6)
	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW																		
Schedule 549 (RPA)	Basic Charge Summer	\$ 45.00																\$ 45.00	
	Basic Charge Winter	\$															L	\$	
Total	Distribution First 50 kWh per kW of																i	7.654 cen	
L	Over 50 kWh per kW of	Demand 5.954															!	5.954 cen	ts/kWh
Energy	Energy Service Supplier		İ		Transmis	ssion & Ancill	ary Charges	and Energy	Charges are	separately p	rovided for t	hrough cons	sumer's Ener	gy Service P	rovider			- cen	its/kWh
	Schedule 100 Adjustments	per kWh	(0.676)	(0.007)	n/a	0.635	0.010	0.015	n/a	n/a	0.010	N/A	0.066	0.007	0.005		0.036	0.101 cen	ts/kWh
	LIA Charge (Schedule 115)								0.104				1	1				0.104 cen	ts/kWh
1	Oregon Corporate Activity Tax Recovery (Schedule 131)											0.397%	I		I		[
	Public Purpose Charge (Schedule 108)				1.5%													cen	ts/kWh
	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW																		
Schedule 549	Basic Charge Summer	\$ 45.00																\$ 45.00	
L	Basic Charge Winter	\$ -																\$ -	
Total	Distribution First 50 kWh per kW of																	7.654 cen	
	Over 50 kWh per kW of	Demand 5.954	4															5.954 cen	ts/kWh
Energy	Energy Service Supplier		İ		Transmis	ssion & Ancilla	ary Charges	and Energy	Charges are	separately p	rovided for t	hrough cons	sumer's Ener	gy Service P	rovider			- cen	its/kWh
	Schedule 100 Adjustments	per kWh	n/a	(0.007)	n/a	0.635	0.010	0.015	n/a	n/a	0.010	N/A	0.066	0.007	0.005	T	0.036	0.777 cen	ts/kWh
	LIA Charge (Schedule 115)					1			0.104									0.104 cen	ts/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	<u></u>	T		[1						0.397%	I	1	[[
	Public Purpose Charge (Schedule 108)				1.5%													cen	its/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

-18 PHASE XXXV	VIII Effective January 1, 202									Adjustr	nent Sche	dules							
	Tariff Schedules ⁽¹⁾	BASE				1.5%				40			0.397%						EFFECTIVE
	Tariii Goriodaloo	RATE	10)2 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	131 ⁽⁵⁾	135	136	137	145	150	RATE ⁽⁶⁾
	Large Nonresidential Direct Access 31-200 kW																		
Schedule 583 (RPA)		\$ 35.0																	\$ 35.00
	Basic Charge 3-phase	\$ 45.0																	\$ 45.00
Demand	Distribution Charge p	kW \$ 2.6	61																\$ 2.61 per kW
	Facility Charge (6) First 3		50																\$ 3.50 per kW
	Over 3		10																\$ 3.40 per kW
Energy	System Usage per	Wh 0.58	36																0.586 cents/kWh
	Energy Service Supplier	-				Transmis	ssion & Ancil	llary Charges	and Energy	Charges are	separately p	rovided for t	hrough cons	sumer's Ener	gy Service Pr	ovider			- cents/kWh
Total PGE Delivery		kW \$ 6.1	11					1										l i	\$ 6.11 per kW
	Over 3		1					 	\	<u> </u>	L			 _			4		\$ 6.01 per kW
Energy	Energy including Schedule 100 Adjustments per	Wh 0.58	36	(0.676)	(0.003)	n/a	0.464	0.006	0.006		n/a	0.211	N/A	0.054	0.006	0.004		0.024	0.682 cents/kWh
	LIA Charge (Schedule 115)	<mark></mark>						ļ. — .— . — . —		0.104			0.397%						0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%							0.397%						cents/kWh
	Large Nonresidential Direct Access 31-200 kW																		
Schedule 583	Basic Charge 1-phase	\$ 35.0																	\$ 35.00
	Basic Charge 3-phase	\$ 45.0																	\$_45.00
Demand	Distribution Charge	\$ 2.6	31																\$ 2.61 per kW
	Facility Charge ^(b) First 3		50																\$ 3.50 per kW
	Over 3		10																\$ 3.40 per kW
Energy	System Usage per	Wh 0.58	36																0.586 cents/kWh
	Energy Service Supplier	-				Transmis	ssion & Ancil	llary Charges	and Energy	Charges are	separately p	rovided for t	hrough cons	sumer's Ener	gy Service Pr	ovider			- cents/kWh
Total PGE Delivery	Demand First 3	kW \$ 6.1	11	1	ĺ			1			1			1 1	1		ĺ	1 1	\$6.11 per kW
,	Over 3	kW \$ 6.0	01															į '	\$6.01 per kW
Energy	Energy including Schedule 100 Adjustments per		36 n	n/a	(0.003)	n/a	0.464	0.006	0.006	n/a	n/a	0.211	N/A	0.054	0.006	0.004		0.024	1.358 cents/kWh
• • • • • • • • • • • • • • • • • • • •	LIA Charge (Schedule 115)							1	T	0.104	1							1	0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	 							t				0.397%					t	-
	Public Purpose Charge (Schedule 108)					1.5%													cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh. ⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX\	VIII Effective Janua	ry 1, 2022							Adjustr	nent Sche	dules							
	T : (1)	BASE			1.5%							0.397%						EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	131 ⁽⁵⁾	135	136	137	145	150	RATE ⁽⁶⁾
Schedule 585-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW Basic Charge	\$ 560.0	0															\$ 560.00
Demand	Facility Charge ⁽⁶⁾	First 200 kW \$ 3.1 Over 200 kW \$ 1.9	7 7															\$ 3.17 per kW \$ 1.97 per kW
Energy	Distribution Charge System Usage	On-Peak kW \$ 2.6	1 4															\$ 2.61 per kW 0.004 cents/kV
Lifeigy	Energy Service Supplier		7-	Į.	Transmi	ssion & Ancilla	ary Charges	and Energy C	Charges are	separately p	rovided for 1	i hrough cons	umer's Ener	gy Service Pr	ovider	I	1	- cents/kV
Total PGE Delivery	Demand	First 200 kW 3.17 Over 200 kW 1.97 On-Peak kW 2.61	0 0 0															3.170 per kW 1.970 per kW 2.610 per kW
Energy	Energy including Schedule 100 Adjustments LIA Charge (Schedule 115)	per kWh 0.00	(0.676	6) (0.002)	n/a	0.400	0.006	0.004	n/a 0.104	n/a	0.010	N/A	0.052	0.006	0.004		0.021	(0.171) cents/kV 0.104 cents/kV
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)				1.5%							0.397%						cents/kV
Schedule 585-S	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW Basic Charge	\$ 560.0	0															\$ 560.00
Demand	Facility Charge ⁽⁶⁾	First 200 kW \$ 3.1 Over 200 kW \$ 1.9	7 7															\$ 3.17 per kW \$ 1.97 per kW
Energy	Distribution Charge System Usage	On-Peak kW \$ 2.6 per kWh 0.00																\$ 2.61 per kW 0.004 cents/kW
	Energy Service Supplier	-			Transmi	ssion & Ancilla	ary Charges	and Energy C	Charges are	separately p	rovided for t	through cons	sumer's Ener	gy Service Pr	ovider			- cents/kW
Total PGE Delivery	Demand	First 200 kW 3.17 Over 200 kW 1.97 On-Peak kW 2.61																3.170 per kW 1.970 per kW 2.610 per kW
Energy	Energy including Schedule 100 Adjustments LIA Charge (Schedule 115)	per kWh 0.00	4 n/a	(0.002)	n/a	0.400	0.006	0.004	n/a 0.104	n/a	0.010		0.052	0.006	0.004		0.021	0.505 cents/kW 0.104 cents/kW
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)				1.5%							0.397%						cents/kW

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

-18 PHASE XXX	VIII Effective January 1, 20	22							Adjustr	nent Sche	edules							İ
	Tariff Schedules ⁽¹⁾	BASE		405	1.5%	400	440	110	4.4=(4)	400	400	0.397%	405	400	407	445	450	EFFECTIVE
		RATE	102(-)	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	131 ⁽⁵⁾	135	136	137	145	150	RATE ⁽⁶⁾
	Large Nonresidential Direct Access - Primary Voltage 201-4,000 kW	\$ 470.0	0															\$ 470.00
Demand	Basic Charge 3-phase Facility Charge ⁽⁶⁾ - First 2	00 kW \$ 3.1	0															\$ 3.10 per kW
Domana	Over 2		Ö															\$ 1.90 per kW
	Distribution Charge On-Pe	ak kW \$ 2.5																\$ 2.53 per kW
Energy	System Usage p	rkWhl 0.00	3															0.003 cents/kW
	Energy Service Supplier	-			Transmis	sion & Ancil	ary Charges	and Energy	Charges are	separately p	provided for t	hrough cons	umer's Ener	gy Service Pr	ovider			- cents/kW
Total PGE Delivery	Demand First 2	00 kW 3.10	0	1	1						1			1 1			ļ i	3.100 per kW
*	Over 2	00 kW 1.90	0															1.900 per kW
	On-Pe	ak kW 2.53	0															2.530 per kW
Energy	Energy including Schedule 100 Adjustments p LIA Charge (Schedule 115)	r kWh 0.00	3 (0.67)		n/a	0.413	0.006	0.004	n/a	n/a	0.010	N/A	0.051	0.005	0.004	-	0.020	(0.162) cents/kW
	LIA Charge (Schedule 115)			T					0.104		1			1				0.104 cents/kW
	Oregon Corporate Activity Tax Recovery (Schedule 131)											0.397%						
	Public Purpose Charge (Schedule 108)				1.5%													cents/kW
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage 201-4,000 kW																	
	Basic Charge 3-phase	\$ 470.0	0_															\$ 470.00
Demand	Facility Charge ⁽⁶⁾ - First 2 Over 2	00 kW \$ 3.1	0															\$ 3.10 per kW \$ 1.90 per kW
		ak kW \$ 2.5	3															\$ 2.53 per kW
Energy		rkWh 0.00																0.003 cents/kWl
	Energy Service Supplier	-		•	Transmis	sion & Ancil	ary Charges	and Energy	Charges are	separately p	provided for t	hrough cons	umer's Ener	gy Service Pr	ovider		·	- cents/kW
Total PGE Delivery	Demand First 2	00 kW 3.10	0	1	I.	İ	1				1 1		1	1 1		İ	. !	3.100 per kW
Total T OL Delivery	Over 2																	1.900 per kW
	On-Pe		0															2.530 per kW
Energy		r kWh 0.00	3 n/a	(0.002)	n/a	0.413	0.006	0.004	n/a	n/a	0.010	N/A	0.051	0.005	0.004		0.020	0.514 cents/kWl
3,	LIA Charge (Schedule 115)				T				0.104		+							0.104 cents/kW
	Oregon Corporate Activity Tax Recovery (Schedule 131)			T	T						T	0.397%		1				_
	Public Purpose Charge (Schedule 108)				1.5%													cents/kWh

¹ See Tariff Schedules for specifics on application.

Applicable Minimum Charges:
The minimum kW Service for primary service is 100 kW.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

-18 PHASE XXXV	VIII Effective January 1, 2022				<u> </u>		<u> </u>		Adjustm	nent Sche	dules							
	Tariff Schedules ⁽¹⁾	BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	0.397% 131 ⁽⁵⁾	135	136	137	145	150	EFFECTIVE RATE ⁽⁶⁾
-1	, Large Nonresidential Direct Access - Secondary Voltage >4000 kW																	
schedule 589-S (RPA)	· Basic Charge	\$ 3,340.00																\$ 3,340.00
Demand	Facility Charge ⁽⁶⁾ First 4,000 I Over 4,000 I																1	\$ 1.53 per kW \$ 1.22 per kW
	Distribution Charge On-Peak k]														[\$ 2.61 per kW
Energy	System Usage per kV	/h 0.020															1	0.020 cents/k\
	Energy Service Supplier	-			Transmis	sion & Ancil	lary Charges	and Energy	Charges are	separately p	rovided for t	through cons	umer's Energ	gy Service P	rovider			- cents/kV
Total PGE Delivery	Demand First 4,000 i Over 4,000 i On-Peak i	W \$ 1.22															İ	\$ 1.53 per kW \$ 1.22 per kW 2.610 cents/kW
Energy			(0.676)	(0.001)	n/a	0.125	0.005	0.001	n/a	n/a	0.010	N/A	0.049	0.005	0.004	+	0.016	(0.442) cents/kV
57	Energy including Schedule 100 Adjustments per kl LIA Charge (Schedule 115)								0.104									0.104 cents/kV
	Public Purpose Charge (Schedule 108)				1.5%							0.397%			T			cents/kV
Schedule 589-S	Large Nonresidential Direct Access - Secondary Voltage >4000 kW Basic Charge	\$ 3,340.00																\$ 3,340.00
Demand	Facility Charge ⁽⁶⁾ First 4,000 I Over 4,000 I																1	\$ 1.53 per kW \$ 1.22 per kW
	Distribution Charge On-Peak k]														[\$ 2.61 per kW
Energy	System Usage per kV	/h 0.020															r	0.020 cents/kV
	Energy Service Supplier	-			Transmis	sion & Ancil	lary Charges	and Energy	Charges are	separately p	rovided for t	through cons	umer's Energ	gy Service P	rovider			 cents/kV
Total PGE Delivery	Demand First 4,000 i Over 4,000 i On-Peak i	W \$ 1.22															 	\$ 1.53 per kW \$ 1.22 per kW \$ 2.61 per kW
Energy	Energy including Schedule 100 Adjustments per kV		n/a	(0.001)	n/a	0.125	0.005	0.001	n/a	n/a	0.010	N/A	0.049	0.005	0.004		0.016	0.234 cents/k\
•,	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)			I					0.104									0.104 cents/kV
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)				1.5%							0.397%						cents/kV

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

-18 PHASE XXX	VIII Effective January 1,	, 2022							Adjustr	nent Sche	dules							
	Tariff Schedules ⁽¹⁾	BASE	102 ⁽²⁾	105	1.5%	400	440	112	115 ⁽⁴⁾	400	400	0.397%	405	400	137	445	450	EFFECTIVE RATE ⁽⁶⁾
		RATE	102(2)	105	108 ⁽³⁾	109	110	112	115	122	123	131 ⁽⁵⁾	135	136	137	145	150	RAIE
Schedule 589-P (RPA)	Large Nonresidential Direct Access - Primary Voltage >4000 kW Basic Charge 3-phase	\$ 1,890.00															1	\$ 1,890.00
Demand	, , ,	t 4,000 kW \$ 1.49 r 4,000 kW \$ 1.18																\$ 1.49 per kW \$ 1.18 per kW
	Distribution Charge Over	n-Peak kW \$ 2.53																\$ 2.53 per kW
Energy	System Usage	per kWh 0.017															[0.017 cents/kV
	Energy Service Supplier	-			Transmis	sion & Ancill	ary Charges	and Energy (Charges are	separately p	rovided for th	rough cons	umer's Ener	gy Service F	Provider			- cents/kW
Total PGE Delivery	Over	t 4,000 kW \$ 1.49 r 4,000 kW \$ 1.18																\$ 1.49 per kW \$ 1.18 per kW
Energy		n-Peak kW 2.53 per kWh 0.017	(0.676)	(0.001)	n/a	0.121	0.005	0.001	n/a	n/a	0.010	N/A	0.048	0.005	0.004		0.016	2.530 per kW (0.450) cents/kW
Energy	Energy including Schedule 100 Adjustments LIA Charge (Schedule 115)	per kwii U.U.17	(0.676)	(0.001)	n/a	0.121	0.005	0.001	0.104	n/a	0.010	IN/A	0.046	0.005	0.004	-	0.016	0.104 cents/kW
	Public Purpose Charge (Schedule 108)				1.5%				0.104			0.397%			+			cents/kV
Schedule 589-P	Large Nonresidential Direct Access - Primary Voltage >4000 kW Basic Charge 3-phase	\$ 1,890.00															i	\$ 1,890.00
Demand		t 4,000 kW \$ 1.49 r 4,000 kW \$ 1.18															'	\$ 1.49 per kW \$ 1.18 per kW
	Distribution Charge O	n-Peak kW \$ 2.53] [\$ 2.53 per kW
Energy	System Usage	per kWh 0.017]]	0.017 cents/kW
	Energy Service Supplier	-			Transmis	sion & Ancill	ary Charges	and Energy (Charges are	separately p	rovided for th	rough cons	umer's Ener	gy Service F	Provider			- cents/kW
Total PGE Delivery	Demand Firs Ove	r 4,000 kW \$ 1.18																\$ 1.49 per kW \$ 1.18 per kW \$ 2.53 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh 0.017	n/a	(0.001)	n/a	0.121	0.005	0.001	n/a	n/a	0.010	N/A	0.048	0.005	0.004	+ <u>-</u>	0.016	0.226 cents/kW
3,	LIA Charge (Schedule 115)								0.104						T			0.104 cents/kW
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)				1.5%							0.397%						cents/kW

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access 36																		a
E-18 PHASE XXX	(VIII Effective January 1, 202	!								Adjustr	nent Schedules							<u>l</u>
	Tourist Oak and to to (1)	BAS	≣ [1.5%						0.397%						EFFECTIVE
	Tariff Schedules ⁽¹⁾	RAT	= 10	02 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122 12	3 131 ⁽⁵⁾	135	136	137	145	150	RATE ⁽⁶⁾
Schedule 589-T	Large Nonresidential Direct Access - Sub-Transmission Voltage >4000 kW																	
Ochedule 005-1	Basic Charge	\$ 3,970	.00															\$ 3,970.00
Demand	Facility Charge ⁽⁶⁾ - First 4,00		.49															\$ 1.49 per kW
	Over 4,00		.18															\$ 1.18 per kW
	Distribution Charge On-Pea		.27															\$ 1.27 per kW
Energy	System Usage per	kWh 0.)17															0.017 cents/kWh
	Energy Service Supplier		-			Transmis	sion & Ancil	lary Charges	and Energy	Charges are	separately provide	for through co	nsumer's Ene	rgy Service F	Provider			- cents/kWh
Total PGE Delivery	Demand First 4,00) kW \$ 1	.49				1						1					\$ 1.49 per kW
	Over 4,00	kW <mark>\$ 1</mark>	.18															\$ 1.18 per kW
	On-Pea	kW 1	.27								LL		_L	1				\$ 1.27 per kW
Energy		kWh 0.) <mark>17</mark> n	n/a	(0.001)	n/a	0.123	0.005	0.001	n/a	n/a (.010 N/A	0.049	0.005	0.004	-	0.020	0.233 cents/kWh
	LIA Charge (Schedule 115)									0.104								0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)					[I				[0.397%		7	T	[
	Public Purpose Charge (Schedule 108)					1.5%												I.

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

Applicable Minimum Charges:
The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

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⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.