

Direct Access Service

E-18 PHASE XXXVIII

Effective January 1, 2022

Tariff Schedules ⁽¹⁾	BASE RATE	Adjustment Schedules															EFFECTIVE RATE ⁽⁶⁾
		102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	0.397% 131 ⁽⁵⁾	135	136	137	145	150	

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 132	Federal Tax Reform Credit	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

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E-18 PHASE XXXVIII			Effective January 1, 2022			Adjustment Schedules															EFFECTIVE RATE ⁽⁶⁾
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	0.397% 131 ⁽⁵⁾	135	136	137	145	150			
Schedule 532 (RPA)	Small Nonresidential Direct Access		<= 30kW	\$ 20.00															\$ 20.00		
	Basic Charge 1-phase			\$ 29.00															\$ 29.00		
	Basic Charge 3-phase																				
	Total	Distribution	First 5,000 kWh	4.119															4.119 cents/kWh		
		Over 5,000 kWh	1.374																1.374 cents/kWh		
Energy	Energy Service Supplier				Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider															-	cents/kWh
	Schedule 100 Adjustments		per kWh		(0.676)	(0.015)	n/a	0.576	0.008	0.021	n/a	n/a	0.262	N/A	0.054	0.006	0.004	-	0.029	0.289 cents/kWh	
	LIA Charge (Schedule 115)									0.069									0.069	cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)												0.397%								
	Public Purpose Charge (Schedule 108)						1.5%													cents/kWh	
Schedule 532	Small Nonresidential Direct Access		<= 30kW	\$ 20.00															\$ 20.00		
	Basic Charge 1-phase			\$ 29.00															\$ 29.00		
	Basic Charge 3-phase																				
	Total	Distribution	First 5,000 kWh	4.119															4.119 cents/kWh		
		Over 5,000 kWh	1.374																1.374 cents/kWh		
Energy	Energy Service Supplier				Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider															-	cents/kWh
	Schedule 100 Adjustments		per kWh		n/a	(0.015)	n/a	0.576	0.008	0.021	n/a	n/a	0.262	N/A	0.054	0.006	0.004	-	0.029	0.945 cents/kWh	
	LIA Charge (Schedule 115)									0.069									0.069	cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)												0.397%								
	Public Purpose Charge (Schedule 108)						1.5%													cents/kWh	
Schedule 538 (RPA)	Large Nonresidential Optional Time-of-Day Direct Access			\$ 30.00															\$ 30.00		
	Basic Charge 1-phase			\$ 30.00															\$ 30.00		
	Basic Charge 3-phase																				
	Total	Distribution	per kWh	6.940															6.940 cents/kWh		
Energy	Energy Service Supplier				Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider															-	cents/kWh
	Schedule 100 Adjustments		per kWh		(0.676)	(0.006)	n/a	0.635	0.009	0.039	-	-	0.010	N/A	0.050	0.005	0.004	-	0.033	0.103 cents/kWh	
	LIA Charge (Schedule 115)									0.069									0.069	cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)												0.397%								
	Public Purpose Charge (Schedule 108)						1.5%													cents/kWh	
Schedule 538	Large Nonresidential Optional Time-of-Day Direct Access			\$ 30.00															\$ 30.00		
	Basic Charge 1-phase			\$ 30.00															\$ 30.00		
	Basic Charge 3-phase																				
	Total	Distribution	per kWh	6.940															6.940 cents/kWh		
Energy	Energy Service Supplier				Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider															-	cents/kWh
	Schedule 100 Adjustments		per kWh		n/a	(0.006)	n/a	0.635	0.009	0.039	-	-	0.010	N/A	0.050	0.005	0.004	-	0.033	0.779 cents/kWh	
	LIA Charge (Schedule 115)									0.069									0.069	cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)												0.397%								
	Public Purpose Charge (Schedule 108)						1.5%													cents/kWh	

Portland General Electric Company
Price Summary

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E-18 PHASE XXXVIII			Effective January 1, 2022			Adjustment Schedules															EFFECTIVE RATE ⁽⁶⁾
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	0.397% 131 ⁽⁵⁾	135	136	137	145	150			
Schedule 549 (RPA)	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW		\$ 45.00																\$ 45.00		
	Basic Charge Summer		\$ -																\$ -		
	Basic Charge Winter																				
Total			7.654																7.654 cents/kWh		
Distribution			5.954																5.954 cents/kWh		
First 50 kWh per kW of Demand																					
Over 50 kWh per kW of Demand																					
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider															-	cents/kWh	
Schedule 100 Adjustments per kWh				(0.676)	(0.007)	n/a	0.635	0.010	0.015	n/a	n/a	0.010	N/A	0.066	0.007	0.005	-	0.036	0.101 cents/kWh		
LIA Charge (Schedule 115)										0.104									0.104 cents/kWh		
Oregon Corporate Activity Tax Recovery (Schedule 131)													0.397%								
Public Purpose Charge (Schedule 108)						1.5%															
Schedule 549	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW		\$ 45.00																\$ 45.00		
	Basic Charge Summer		\$ -																\$ -		
	Basic Charge Winter																				
Total			7.654																7.654 cents/kWh		
Distribution			5.954																5.954 cents/kWh		
First 50 kWh per kW of Demand																					
Over 50 kWh per kW of Demand																					
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider															-	cents/kWh	
Schedule 100 Adjustments per kWh				n/a	(0.007)	n/a	0.635	0.010	0.015	n/a	n/a	0.010	N/A	0.066	0.007	0.005	-	0.036	0.777 cents/kWh		
LIA Charge (Schedule 115)										0.104									0.104 cents/kWh		
Oregon Corporate Activity Tax Recovery (Schedule 131)													0.397%								
Public Purpose Charge (Schedule 108)						1.5%															

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service. N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

Portland General Electric Company
Price Summary

Direct Access Service

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-18 PHASE XXXVIII			Effective January 1, 2022			Adjustment Schedules														
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	0.397% 131 ⁽⁵⁾	135	136	137	145	150	EFFECTIVE RATE ⁽⁶⁾	
Schedule 583 (RPA)	Large Nonresidential Direct Access		31-200 kW																	
	Basic Charge 1-phase			\$ 35.00															\$ 35.00	
	Basic Charge 3-phase			\$ 45.00															\$ 45.00	
	Demand	Distribution Charge	per kW	\$ 2.61															\$ 2.61 per kW	
		Facility Charge ⁽⁶⁾	First 30 kW	\$ 3.50															\$ 3.50 per kW	
	Energy	System Usage	Over 30 kW	\$ 3.40															\$ 3.40 per kW	
			per kWh	0.586														0.586 cents/kWh		
			Energy Service Supplier	-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider														- cents/kWh	
	Total PGE Delivery		Demand	First 30 kW	\$ 6.11														\$ 6.11 per kW	
				Over 30 kW	\$ 6.01														\$ 6.01 per kW	
Energy	Energy including Schedule 100 Adjustments		per kWh	0.586	(0.676)	(0.003)	n/a	0.464	0.006	0.006	n/a	n/a	0.211	N/A	0.054	0.006	0.004	-	0.024	
	LIA Charge (Schedule 115)										0.104								0.682 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																		0.104 cents/kWh	
	Public Purpose Charge (Schedule 108)						1.5%						0.397%							
Schedule 583	Large Nonresidential Direct Access		31-200 kW																	
	Basic Charge 1-phase			\$ 35.00															\$ 35.00	
	Basic Charge 3-phase			\$ 45.00															\$ 45.00	
	Demand	Distribution Charge	per kW	\$ 2.61															\$ 2.61 per kW	
		Facility Charge ⁽⁶⁾	First 30 kW	\$ 3.50															\$ 3.50 per kW	
	Energy	System Usage	Over 30 kW	\$ 3.40															\$ 3.40 per kW	
			per kWh	0.586														0.586 cents/kWh		
			Energy Service Supplier	-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider														- cents/kWh	
	Total PGE Delivery		Demand	First 30 kW	\$ 6.11														\$6.11 per kW	
				Over 30 kW	\$ 6.01														\$6.01 per kW	
Energy	Energy including Schedule 100 Adjustments		per kWh	0.586	n/a	(0.003)	n/a	0.464	0.006	0.006	n/a	n/a	0.211	N/A	0.054	0.006	0.004	-	0.024	
	LIA Charge (Schedule 115)										0.104								1.358 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																		0.104 cents/kWh	
	Public Purpose Charge (Schedule 108)						1.5%						0.397%							

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

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Adjustment Schedules

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

⁶Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

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Effective January 1, 2022

Tariff Schedules ⁽¹⁾				BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	0.397% 131 ⁽⁵⁾	135	136	137	145	150	EFFECTIVE RATE ⁽⁶⁾	
Schedule 585-P (RPA)	Large Nonresidential Direct Access - Primary Voltage			201-4,000 kW																	
	Demand	Basic Charge 3-phase Facility Charge ⁽⁶⁾		-	First 200 kW	\$ 470.00														\$ 470.00	
					Over 200 kW	\$ 3.10														\$ 3.10 per kW	
					On-Peak kW	\$ 1.90														\$ 1.90 per kW	
	Energy	Distribution Charge			per kWh	\$ 2.53														\$ 2.53 per kW	
		System Usage				0.003														0.003 cents/kWh	
Energy Service Supplier				-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider															-	cents/kWh
Total PGE Delivery	Demand			First 200 kW	3.100																3.100 per kW
				Over 200 kW	1.900															1.900 per kW	
Energy			On-Peak kW	2.530																	2.530 per kW
			per kWh	0.003	(0.676)	(0.002)	n/a	0.413	0.006	0.004	n/a	n/a	0.010	N/A	0.051	0.005	0.004	-	0.020	(0.162) cents/kWh	
	LIA Charge (Schedule 115)										0.104										0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.397%							
	Public Purpose Charge (Schedule 108)							1.5%													
																					cents/kWh
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage			201-4,000 kW																	
	Demand	Basic Charge 3-phase Facility Charge ⁽⁶⁾		-	First 200 kW	\$ 470.00															\$ 470.00
					Over 200 kW	\$ 3.10															\$ 3.10 per kW
					On-Peak kW	\$ 1.90															\$ 1.90 per kW
	Energy	Distribution Charge			per kWh	\$ 2.53															\$ 2.53 per kW
		System Usage				0.003															0.003 cents/kWh
Energy Service Supplier				-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider															-	cents/kWh
Total PGE Delivery	Demand			First 200 kW	3.100																3.100 per kW
				Over 200 kW	1.900																1.900 per kW
Energy			On-Peak kW	2.530																	2.530 per kW
			per kWh	0.003	n/a	(0.002)	n/a	0.413	0.006	0.004	n/a	n/a	0.010	N/A	0.051	0.005	0.004	-	0.020	0.514 cents/kWh	
	LIA Charge (Schedule 115)										0.104										0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.397%							
	Public Purpose Charge (Schedule 108)							1.5%													
																					cents/kWh

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:

The minimum kW Service for primary service is 100 kW.

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Effective January 1, 2022

Tariff Schedules ⁽¹⁾			Adjustment Schedules															EFFECTIVE RATE ⁽⁶⁾
		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	0.397% 131 ⁽⁵⁾	135	136	137	145	150	
Schedule 589-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage >4000 kW																	\$ 3,340.00
	Demand	Basic Charge																\$ 1.53 per kW
		Facility Charge ⁽⁶⁾																\$ 1.22 per kW
																		\$ 2.61 per kW
	Energy	Distribution Charge																\$ 0.020 cents/kWh
		System Usage																
		Energy Service Supplier																- cents/kWh
	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	- cents/kWh
	Total PGE Delivery	Demand																\$ 1.53 per kW
																		\$ 1.22 per kW
																		\$ 2.61 cents/kWh
Schedule 589-S	Energy	Energy including Schedule 100 Adjustments																\$ (0.442) cents/kWh
		LIA Charge (Schedule 115)																\$ 0.104 cents/kWh
		Public Purpose Charge (Schedule 108)																cents/kWh
	Public Purpose Charge (Schedule 108)																	cents/kWh
	Demand	Basic Charge																\$ 3,340.00
		Facility Charge ⁽⁶⁾																\$ 1.53 per kW
																		\$ 1.22 per kW
	Energy	Distribution Charge																\$ 2.61 per kW
		System Usage																\$ 0.020 cents/kWh
		Energy Service Supplier																- cents/kWh
Schedule 589-S	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	- cents/kWh
	Total PGE Delivery	Demand																\$ 1.53 per kW
																		\$ 1.22 per kW
																		\$ 2.61 per kW
	Energy	Energy including Schedule 100 Adjustments																\$ 0.234 cents/kWh
		LIA Charge (Schedule 115)																\$ 0.104 cents/kWh
		Oregon Corporate Activity Tax Recovery (Schedule 131)																
		Public Purpose Charge (Schedule 108)																cents/kWh
	Public Purpose Charge (Schedule 108)																	cents/kWh
	Total PGE Delivery	Demand																\$ 1.53 per kW
																		\$ 1.22 per kW
																		\$ 2.61 per kW

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

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Tariff Schedules ⁽¹⁾				BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	0.397% 131 ⁽⁵⁾	135	136	137	145	150	RATE ⁽⁶⁾		
Schedule 589-P (RPA)	Large Nonresidential Direct Access - Primary Voltage			>4000 kW	\$ 1,890.00																\$ 1,890.00	
	Demand	Basic Charge 3-phase Facility Charge ⁽⁶⁾		First 4,000 kW	\$ 1.49																\$ 1.49 per kW	
				Over 4,000 kW	\$ 1.18																\$ 1.18 per kW	
Energy	Distribution Charge			On-Peak kW	\$ 2.53																\$ 2.53 per kW	
	System Usage			per kWh	0.017																0.017 cents/kWh	
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider															- cents/kWh		
Total PGE Delivery	Demand			First 4,000 kW	\$ 1.49																\$ 1.49 per kW	
				Over 4,000 kW	\$ 1.18																\$ 1.18 per kW	
				On-Peak kW	2.53																2.53 per kW	
Energy	Energy including Schedule 100 Adjustments			per kWh	0.017	(0.676)	(0.001)	n/a	0.121	0.005	0.001	n/a	n/a	0.010	N/A	0.048	0.005	0.004	-	0.016	(0.450) cents/kWh	
	LIA Charge (Schedule 115)											0.104									0.104 cents/kWh	
	Public Purpose Charge (Schedule 108)							1.5%							0.397%							
Schedule 589-P	Large Nonresidential Direct Access - Primary Voltage			>4000 kW	\$ 1,890.00																\$ 1,890.00	
	Demand	Basic Charge 3-phase Facility Charge ⁽⁶⁾		First 4,000 kW	\$ 1.49																\$ 1.49 per kW	
				Over 4,000 kW	\$ 1.18																\$ 1.18 per kW	
Energy	Distribution Charge			On-Peak kW	\$ 2.53																\$ 2.53 per kW	
	System Usage			per kWh	0.017																0.017 cents/kWh	
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider															- cents/kWh		
Total PGE Delivery	Demand			First 4,000 kW	\$ 1.49																\$ 1.49 per kW	
				Over 4,000 kW	\$ 1.18																\$ 1.18 per kW	
				On-Peak kW	2.53																\$ 2.53 per kW	
Energy	Energy including Schedule 100 Adjustments			per kWh	0.017	n/a	(0.001)	n/a	0.121	0.005	0.001	n/a	n/a	0.010	N/A	0.048	0.005	0.004	-	0.016	0.226 cents/kWh	
	LIA Charge (Schedule 115)											0.104									0.104 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)														0.397%							
Public Purpose Charge (Schedule 108)								1.5%														

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Service

E-18 PHASE XXXVIII

E-18 PHASE XXXVIII			Effective January 1, 2022	Adjustment Schedules															EFFECTIVE RATE ⁽⁶⁾	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	0.397% 131 ⁽⁵⁾	135	136	137	145	150		
Schedule 589-T	Large Nonresidential Direct Access - Sub-Transmission Voltage		>4000 kW	\$ 3,970.00																\$ 3,970.00
	Demand	Basic Charge		\$ 1.49																\$ 1.49 per kW
		Facility Charge ⁽⁶⁾	-	First 4,000 kW	\$ 1.18															\$ 1.18 per kW
Energy	Distribution Charge	On-Peak kW	\$ 1.27																	\$ 1.27 per kW
		System Usage	per kWh	0.017																0.017 cents/kWh
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider															- cents/kWh	
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.49																	\$ 1.49 per kW
		Over 4,000 kW	\$ 1.18																	\$ 1.18 per kW
		On-Peak kW	\$ 1.27																	\$ 1.27 per kW
Energy	Energy including Schedule 100 Adjustments		per kWh	0.017	n/a	(0.001)	n/a	0.123	0.005	0.001	n/a	n/a	0.010	N/A	0.049	0.005	0.004	-	0.020	0.233 cents/kWh
	LIA Charge (Schedule 115)										0.104									0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.397%						
	Public Purpose Charge (Schedule 108)					1.5%														

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.