BASE 1.5%	0.000%	
Tariff Schedules <sup>(1)</sup> RATE   102 <sup>(2)</sup>   105   108 <sup>(3)</sup>   109   110	115 <sup>(4)</sup> 118 122 123 125 126 131 <sup>(5)</sup> 132 135 136 137 138 143 146 150 151 152 153	EFFECTIVE RATE <sup>(6)</sup>

	RAIE	102" 105 108" 109 110 115" 116 122 123 125 126 131" 132 135 136 137 136 143 146 150 151 152 153 KAIE"
Supplemental Schedule Descriptions and Applications:	P-00-0-10-10-1	
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted.  A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.14 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tarriffs and contracts, except where explicitly exempted.  Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.  Not applicable to direct access customers after December 31, 2010.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Scriedules 76K, 465, 469, 490, 491, 492, 495 and 576K.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 151	Wildfire Mitigation	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

Community Benefits and Impact Advisory

Applicable to all bills for Electricity Service except Schedules 76R and 576R.

Group Cost Recovery Mechanism

To all this for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

4 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

5 Applied to the total billed amount excluding the RPA Credit Schedule 102, Pupice Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

<sup>&</sup>lt;sup>6</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE		October 20, 2023										A	djustr	nent Schedule	s											
	(0)	.,	BASE			1.5%								0.000%												EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	122	123	125	126 131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	151	152	153	RATE <sup>(6)</sup>
	Small Nonresidential Direct Access <= 30kW																									
Schedule 532 (RPA)	Basic Charge 1-phase		\$ 20.00																							\$ 20.00
L	Basic Charge 3-phase		\$ 29.00																						<u> </u>	\$ 29.00
Total	Distribution	First 5,000 kWh Over 5,000 kWh	5.081																							5.081 cents/kWh
l		Over 5,000 kWh	1.253																						_	1.253 cents/kWh
Energy	Energy Service Supplier							Tr	ansmission &	Ancillary C	harges and I	Energy Charg	ges are	separately provid	ed for th	nrough cons	umer's En	ergy Serv	rice Prov	rider						- cents/kWh
	Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118)	per kWh		(0.676)	0.010	N/A	0.576	0.004	N/A	N/A	n/a	0.301		- N/A	T	0.081	0.01	9 0.004	0.011	T	0.336	0.070	0.204	0.216	0.003	1.363 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.114											. ] : _ : _ : _ :	]:=:=::				0.114 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)								0.104											T	.]:::::::	]::::::::				0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)				[			l	1					0.000%	T	1	T			T	7	1				
	Public Purpose Charge (Schedule 108)					1.5%																				
	Small Nonresidential Direct Access <= 30kW								1								1 -						1	1 -	T	
Schedule 532	Basic Charge 1-phase		\$ 20.00																							\$ 20.00
	Basic Charge 3-phase		\$ 29.00																						<u>L</u>	\$ 29.00
Total	Distribution	First 5,000 kWh Over 5,000 kWh	5.081 1.253																						!	5.081 cents/kWh 1.253 cents/kWh
Energy	Energy Service Supplier							Tr	ansmission &	Ancillary C	harges and I	Energy Charg	ges are	separately provid	ed for th	nrough cons	umer's En	ergy Serv	rice Prov	rider						- cents/kWh
	Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)	per kWh		N/A	0.010	N/A	0.576	0.004	N/A	N/A	n/a	0.301		- N/A	T	0.081	0.01	9 0.004	0.011	T	0.336	0.070	0.204	0.216	0.003	2.039 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								1	0.114					1		<b>+</b>				1	1	·			0.114 cents/kWh
	LIA Charge (Schedule 115)								0.104						1		<b>+</b>				1	1		1		0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%			T				7	1				
	Public Purpose Charge (Schedule 108)					1.5%																				
	Large Nonresidential Optional Time-of-Day Direct Access																				T	1				
Schedule 538 (RPA)	Basic Charge 1-phase		\$ 30.00																							\$ 30.00
	Basic Charge 3-phase		\$ 30.00																		l					\$ 30.00
Total	Distribution	per kWh	7.637																		į				Į.	7.637 cents/kWh
Energy	Energy Service Supplier									Ancillary C	harges and I	Energy Charg	ges are	separately provid	ed for th	nrough cons	umer's En	ergy Serv	rice Prov	rider						- cents/kWh
	Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)	per kWh		(0.676)	0.019	N/A	0.635	0.004	N/A	N/A	n/a		- T	- N/A	T	0.074	0.02	1 0.005	0.010	T	0.308	0.089	0.249	0.255	0.003	1.245 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								1	0.114					1		<b>+</b>				1	1	·			0.114 cents/kWh
	LIA Charge (Schedule 115)								0.104								T				7	1		1		0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%			T				7	1				
	Public Purpose Charge (Schedule 108)					1.5%																				
	Large Nonresidential Optional Time-of-Day Direct Access																				T					
Schedule 538	Basic Charge 1-phase		\$ 30.00																							\$ 30.00
L	Basic Charge 3-phase		\$ 30.00																							\$ 30.00
	Distribution	per kWh	7.637									]									ł		ļ		[	7.637 cents/kWh
Energy	Energy Service Supplier									Ancillary C	harges and I	Energy Charg	ges are	separately provid	ed for th	-		•								- cents/kWh
	Schedule 100 Adjustments	per kWh		N/A	0.019	N/A	0.635	0.004	N/A	N/A	n/a		ΓΤ	- N/A	T	0.074	0.02	1 0.005	0.010	T	0.308	0.089	0.249	0.255	0.003	1.921 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)							T		0.114					1	1	T	-1			7	1				0.114 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)				t			<b> </b>	0.1040						·†		<b>†</b>	-1		-†	1	1	1	1		0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)				<b></b>			<del> </del>	1					0.000%	1		t			+	1	1	l			<del></del>
	Public Purpose Charge (Schedule 108)					1.5%						[ ]		5.55070			1			1						
	rubilo rui pose Griarge (Scriedule 100)				1	1.070			1	ı		1			1		1	1	-1	1				1		

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh. <sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE		Effective October 20, 2023										Ac	djustment	Schedu	es											1	
	Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	122	123	125 126	0.000% 131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	151	152	153		ECTIVE ATE <sup>(6)</sup>
Schedule 549 (RPA)	Large Nonresidential Irrigation and Drainage Pumping Direct Access Basic Charge Summer Basic Charge Winter		\$ 45.00 \$ -																							\$ 45.00 \$ -	
Total	Distribution	First 50 kWh per kW of Demand Over 50 kWh per kW of Demand	9.780 7.780																								cents/kWh cents/kWh
Energy	Energy Service Supplier							Tra	nsmission &	Ancillary C	harges and E	nergy Charg	es are sepa	rately prov	ded for t	hrough con	sumer's Ene	rgy Servi	ce Provid	der						- /	cents/kWh
	Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118)	per kWh		(0.676)	0.022	N/A	0.635	0.005	N/A	N/A 0.114	n/a	0.100		N/A		0.092	0.02	0.005	0.012	-	0.385	0.112	0.297	0.304	0.004	1.619 0.114	cents/kWh cents/kWh cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%			0.104					0.000%			+									0.104	cents/kWh
Schedule 549	Large Nonresidential Irrigation and Drainage Pumping Direct Access Basic Charge Summer Basic Charge Winter		\$ 45.00 \$ -																							\$ 45.00 \$ -	
Total		First 50 kWh per kW of Demand Over 50 kWh per kW of Demand	9.780 7.780																								cents/kWh
Energy	Energy Service Supplier							Tra	nsmission &	Ancillary C	harges and E	nergy Charg	es are sepa	rately prov	ded for t	hrough con	sumer's Ene	rgy Servi	ce Provid	der						- /	cents/kWh
	Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)	per kWh		N/A	0.022	N/A	0.635	0.005	N/A 0.104	N/A 0.114	n/a	0.100		N/A	-	0.092	2 0.02	0.005	0.012	-	0.385	0.112	0.297	0.304	0.004	2.295 0.114 0.104	cents/kWh cents/kWh cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%								0.000%	•												<u></u>

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

To all bills for Direct Access Service. Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>\*</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

5 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE		tober 20, 2023										Adj	ustment :	Schedule	S											1
		.,	BASE			1.5%								0.000%				T								EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	122	123	125 126		132	135	136	137	138	143	146	150	151	152	153	RATE <sup>(6)</sup>
	Large Nonresidential Direct Access 31-200 kW																									
	Basic Charge 1-phase Basic Charge 3-phase		\$ 35.00 \$ 45.00																							\$ 35.00 \$ 45.00
Demand		per kW	\$ 1.47																							\$ 1.47 per kW
	Facility Charge <sup>(6)</sup>	First 30 kW Over 30 kW	\$ 4.65																							\$ 4.75 per kW \$ 4.65 per kW
Energy	System Usage	per kWh	0.870																							0.870 cents/kWh
	Energy Service Supplier		-					Tra	nsmission 8	Ancillary C	harges and l	Energy Charge	s are separa	ately provide	ed for thr	rough consi	ımer's Enei	gy Servi	ice Provi	der						- cents/kWh
	Demand	Over 30 kW	\$ 6.22 \$ 6.12																							\$ 6.22 per kW \$ 6.12 per kW
Energy	Energy including Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118)	per kWh	0.870	(0.676)	0.016	N/A	0.464	0.003	N/A	N/A	n/a	0.100 -		N/A	I - I I	0.080	0.015	0.003	0.010		0.332	0.029	0.118	0.136	0.002	1.620 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)			<u> </u>						0.114		L		L					L	L					· 	0.114 cents/kWh
	LIA Charge (Schedule 115)  Oregon Corporate Activity Tax Recovery (Schedule 131)			<u> </u>					0.104			L		L					L	L					l	0.104 cents/kWh
	Public Purpose Charge (Schedule 108)			_		1.5%								0.000%												
	Large Nonresidential Direct Access 31-200 kW																									Í
Schedule 583	Basic Charge 1-phase		\$ 35.00																							\$ 35.00
	Basic Charge 3-phase		\$ 45.00																							\$ 45.00
Demand	Distribution Charge		\$ 1.47																							\$ 1.47 per kW
	Facility Charge <sup>(6)</sup>	First 30 kW	\$ 4.75																							\$ 4.75 per kW
		Over 30 kW	\$ 4.65																							\$ 4.65 per kW
Energy	System Usage	per kWh	0.870	4					l				l	ļ	1 1			1	II.					l	ļ	0.870 cents/kWh
	Energy Service Supplier		-					Tra	ınsmission 8	Ancillary C	harges and l	Energy Charge:	s are separa	ately provide	ed for thr	rough const	ımer's Enei	gy Servi	ice Provid	der						- cents/kWh
Total PGE Delivery	Demand	First 30 kW	\$ 6.22									1 1	1		1 1			1	1	1 1	1			1	1	\$6,22 per kW
,		Over 30 kW	\$ 6.12	i																l i						\$6.12 per kW
Energy	Energy including Schedule 100 Adjustments		0.870	N/A	0.016	N/A	0.464	0.003	N/A	N/A	n/a	0.100 -	+	N/A	++	0.080	0.015	0.003	0.010		0.332	0.029	0.118	0.136	0.002	2.296 cents/kWh
Lindigy	Energy including Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118)	por KVVII	3.070	+						0.114					11	3.000	0.010	0.000	- 0.010	<del> </del>	0.002	0.020	5.110	5.100	0.002	0.114 cents/kWh
	LIA Charge (Schedule 115)	<mark>-</mark>		<del> </del>					0.104	3.114		<del> </del>	+	h	11			+	+	<del> </del>				1	1	0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	<mark>-</mark>		<del> </del>					0.104			<b></b>	+	0.000%				+		+				<del> </del>	<b> </b>	C. TO T CORRESPOND
	Public Purpose Charge (Schedule 108)	<u> </u>		1		1.5%								0.000%												T T

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE	<u>rVICE</u>	October 20, 2023										Δd	iuetman	Schedule	26											
E-18 PHASE	ETTECTIVE	October 20, 2023	1									Au	jusuillell		73											
	Tariff Schedules <sup>(1)</sup>		BASE			1.5%								0.000%												EFFECTIVE
	rariπ Schedules '/		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	122	123	125 126	131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	151	152	153	RATE <sup>(6)</sup>
Schedule 585-S (RPA)		kW	\$ 810.00																							\$ 810.00
Demand	Facility Charge <sup>(6)</sup>	First 200 kW																								\$ 3.24 per kW
		Over 200 kW																								\$ 2.04 per kW
	Distribution Charge	On-Peak kW	\$ 1.47																							\$ 1.47 per kW
Energy	System Usage	per kWh	0.144																							0.144 cents/kWh
3,	Energy Service Supplier		-		,		,	Tra	nsmission &	Ancillary C	harges and I	Energy Charge	s are sepa	rately provid	ded for thre	ough consu	mer's Energ	y Servic	e Provid	ler		,	,		'	- cents/kWh
Total PGE Delivery	Demand	Fi 000 IAM		i					1		•		4	1	1 1				i		ı	1				0.040
Total PGE Delivery	Demand	First 200 kW Over 200 kW																								3.240 per kW
		On-Peak kW	2.040																	i						2.040 per kW 1.470 per kW
	Francisch die Cabadula 100 Aduatments		1.470	(0.676)	0.015	N/A	0.400	0.003	NI/A	NI/A		0.100	+	N/A	-++-	0.077	0.013	0.003	0.010	+	0.334	0.025	0.073	0.004	0.000	
Energy	Energy including Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118)	per kWh	0.144	(0.676)	0.015	IN/A	0.400	0.003	IN/A	0.114	II/a	0.100		IN/A		0.077	0.013	0.003	0.010		0.321	0.025	0.073	0.094	0.002	0.677 cents/kWh 0.114 cents/kWh
	LIA Chargo (Schodulo 115)		- <mark></mark>				+		0.104	0.114						+									ı	0.114 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)		- <mark></mark>				+		0.104					0.000%		+										0.104 Cents/kvvii
	Public Purpose Charge (Schedule 108)					1.5%								0.000 /6												
	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 k	kW				1.070									+ +	1										
Schedule 585-S	Basic Charge		\$ 810.00																							\$ 810.00
Demand	Facility Charge <sup>(6)</sup>	First 200 kW																								\$ 3.24 per kW
Domana		Over 200 kW																								\$ 2.04 per kW
	Distribution Charge	On-Peak kW	\$ 1.47																							\$ 1.47 per kW
Energy	System Usage	per kWh	0.144																							0.144 cents/kWh
37			+					_								. '			٠ .	. "	,	,	,		'	
	Energy Service Supplier		-					Tra	ınsmıssion &	Ancillary C	narges and I	Energy Charge	s are sepa	rately provid	ed for thre	ougn consu	mer's Energ	y Servic	e Provid	er						<ul> <li>cents/kWh</li> </ul>
Total PGE Delivery	Demand	First 200 kW	3.240						1					1	1 1	1						1	1			3.240 per kW
•		Over 200 kW	2.040																	i						2.040 per kW
		On-Peak kW	1.470																	!						1.470 per kW
Energy	Energy including Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)	per kWh	0.144	N/A	0.015	N/A	0.400	0.003	N/A	N/A	n/a	0.100		N/A	7	0.077	0.013	0.003	0.010		0.321	0.025	0.073	0.094	0.002	1.353 cents/kWh
•	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.114															`	0.114 cents/kWh
	LIA Charge (Schedule 115)								0.104																	0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%												- <del></del>
	Public Purpose Charge (Schedule 108)					1.5%																				

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh. <sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE		tive October 20, 2023										Δα	liuetmont	Schedule	e											i
E-10 PHASE	Ellec		105			4 50/							justilielit		1 1			1								EFFECTIVE
	Tariff Schedules <sup>(1)</sup>		ASE	(2)	405	1.5% 108 <sup>(3)</sup>	109	440	(4)	440	400	400	405 400	0.000%	400	405	400	407	138	440	440	150	454	450	450	RATE <sup>(6)</sup>
	The state of the s		ATE 1	02 <sup>(2)</sup>	105	108(*)	109	110	115 <sup>(4)</sup>	118	122	123	125 126	131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	151	152	153	RAIE
Schedule 585-P (RPA	Large Nonresidential Direct Access - Primary Voltage 201-4 Basic Charge 3-phase	,000 kW	770.00																							\$ 770.00
Demand	Facility Charge (6)	- First 200 kW \$	3.21																							\$ 3.21 per kW
		Over 200 kW \$	2.01																							\$ 2.01 per kW
	Distribution Charge	On-Peak kW \$	1.46																							\$ 1.46 per kW
Energy	System Usage	per kWh (	0.144		ļ									1	1 1										ļ	0.144 cents/kW
	Energy Service Supplier		-					Tra	nsmission 8	Ancillary C	harges and I	Energy Charge	es are separ	rately provid	ed for th	rough cons	ımer's Ener	gy Servi	ce Provid	der						- cents/kW
Total PGE Delivery	Demand	First 200 kW	3 210	1	1				İ			1 1	1	1	1 1			1	1	1 1	1	ĺ		I	I	3,210 per kW
rotair OL Boiltory		Over 200 kW	2.010																							2.010 per kW
		On-Peak kW	1.460																	į						1.460 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.144	(0.676)	0.015	N/A	0.413	0.003	N/A	N/A	n/a	0.088		N/A	-	0.074	0.011	0.003	0.010		0.314	0.021	0.057	0.074	0.002	0.610 cents/kW
•	Energy including Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118)	·· <del></del>								0.114					11										<b>.</b>	0.114 cents/kW
	LIA Charge (Schedule 115)								0.104						I					TT						0.104 cents/kW
	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%												
	Public Purpose Charge (Schedule 108)					1.5%																				
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage 201-4 Basic Charge 3-phase	,000 kW	770.00																							\$ 770.00
Demand	Facility Charge <sup>(6)</sup>	- First 200 kW \$	3.21																							\$ 3.21 per kW
	,	Over 200 kW \$	2.01																							\$ 2.01 per kW
	Distribution Charge	On-Peak kW   \$	1.46																							\$ 1.46 per kW
Energy	System Usage	per kWh (	0.144																							0.144 cents/kW
	Energy Service Supplier		-					Tra	nsmission &	Ancillary C	harges and I	Energy Charge	es are separ	rately provid	ed for th	rough cons	ımer's Ener	gy Servi	ce Provid	der						- cents/kW
Total PGE Delivery	Demand	First 200 kW	3 210	1	1	ĺ			ĺ			1 1	1	1	1 1			1	1	1 1	1	İ		l	I	3.210 per kW
rotair oz boirtory	Sandia	Over 200 kW	2.010																	i						2.010 per kW
		On-Peak kW	1.460																	ł						1.460 per kW
Energy	Energy including Schedule 100 Adjustments	ner kWh	0.144	N/A	0.015	N/A	0.413	0.003	N/A	N/A	n/a	0.088		N/A	-	0.074	0.011	0.003	0.010		0.314	0.021	0.057	0.074	0.002	1.286 cents/kW
37	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	· <mark></mark>								0.114										††				1	·	0.114 cents/kW
	LIA Charge (Schedule 115)								0.104															1	1	0.104 cents/kW
	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%	11			T						1		
	Public Purpose Charge (Schedule 108)	<del></del>				1.5%							1							1						

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

Applicable Minimum Charges:

The minimum kW Service for primary service is 100 kW.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

4 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

5 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E 40 DUAGE		October 20, 2023										۸d	inatment	Schedule	•											i
E-18 PHASE	ETTECTIVE U											Au	justinent		5											ļ
	Tariff Schedules <sup>(1)</sup>		BASE			1.5%								0.000%												EFFECTIVE
	railii Scriedules		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	122	123	125 126	131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	151	152	153	RATE <sup>(6)</sup>
Schedule 589-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage >4000 kW																									-
, ,	Basic Charge		\$5,290.00																							\$ 5,290.00
Demand	Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.33																							\$ 1.33 per kW
	Distribution Observe	Over 4,000 kW	\$ 1.02																							\$ 1.02 per kW
Energy	Distribution Charge	On-Peak kW S	0.111	-																						\$ 1.47 per kW
Ellergy		per kWh	0.111	- '		1		J	l	J		1 1	1	1	1 1	ļ				ļ	1	I.		ļ	l l	0.111 cents/kWh
	Energy Service Supplier		-					Tra	ansmission &	Ancillary C	harges and I	Energy Charge	s are separ	ately provid	ed for the	rough consu	mer's Ener	gy Servic	e Provid	er						<ul> <li>cents/kWh</li> </ul>
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.33	1		1									1 1	1				1	1	1		1	1	\$ 1.33 per kW
		Over 4,000 kW	\$ 1.02	į																						\$ 1.02 per kW
		On-Peak kW	1.47	L		L						L		<b></b> _						i.						1.470 cents/kWh
Energy	Energy including Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118)	per kWh	0.111	(0.676)	0.026	N/A	0.125	0.003	N/A	N/A	n/a	0.100		N/A	- 1	0.075	0.020	0.002	0.010		0.312	0.038	0.030	0.022	0.003	0.231 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	<mark></mark>								0.114		L														0.114 cents/kWh
	LIA Charge (Schedule 115)	<mark></mark>		<del> </del>					0.104					0.000%	.											0.104 cents/kWh
	Public Purpose Charge (Schedule 108)	<u></u>		-		1.5%								0.000%												
Schedule 589-S	Large Nonresidential Direct Access - Secondary Voltage >4000 kW	<u> </u>				1.070																				<del></del>
Schedule 589-S	Basic Charge	3	\$5,290.00																							\$ 5,290.00
Demand	Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.33																							\$ 1.33 per kW
		Over 4,000 kW	\$ 1.02																							\$ 1.02 per kW
	Distribution Charge	On-Peak kW \$	\$ 1.47																							\$ 1.47 per kW
Energy	System Usage	per kWh	0.111						ļ			1	Į.		1 1					ļ	- 1	l		ļ	,	0.111 cents/kWh
	Energy Service Supplier		-					Tra	ansmission 8	Ancillary C	harges and I	Energy Charge	s are separ	ately provid	ed for the	rough consu	mer's Ener	gy Servic	e Provid	er						<ul> <li>cents/kWh</li> </ul>
Total PGE Delivery	Demand	First 4,000 kW 3	\$ 1.33	1		1			1			1 1	1	1	1 1	1		1 1		1	1	1		1		\$ 1.33 per kW
		Over 4,000 kW 5	\$ 1.02	i																						\$ 1.02 per kW
l		On-Peak kW	1.470	1																1						\$ 1.47 per kW 0.907 cents/kWh
Energy	Energy including Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118)	per kWh	0.111	N/A	0.026	N/A	0.125	0.003	N/A	N/A	n/a	0.100		N/A	- 1	0.075	0.020	0.002	0.010	-	0.312	0.038	0.030	0.022	0.003	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)			<u> </u>						0.114		L						L	L:_:I							0.114 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)			1				L	0.104	L	L	L		.L				L	LI					l		0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	<u></u>												0.000%												I Total
l	Public Purpose Charge (Schedule 108)	l e e e e e e e e e e e e e e e e e e e		l		1.5%			l									1						1		

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per sitle. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E 40 BUAGE		tive October 20, 2023										٨٨	livotmont	Schedule	•											1
E-18 PHASE	Епес	ive October 20, 2023		ļ.,,								Au	justinent	_	5											ļ
	Tariff Schedules <sup>(1)</sup>		BASE			1.5%								0.000%												EFFECTIVE
			RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	122	123	125 126	131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	151	152	153	RATE <sup>(6)</sup>
Schedule 589-P (RPA	Large Nonresidential Direct Access - Primary Voltage >4000 Basic Charge 3-phase	kW	\$3.640.00																							\$ 3.640.00
Demand	Facility Charge <sup>(6)</sup>	First 4.000 kW		1																						\$ 3,040.00 \$ 1.32 per kW
Demand	radility Charge	Over 4 000 kW																								\$ 1.01 per kW
	Distribution Charge	On-Peak kW	\$ 1.46	1																						\$ 1.46 per kW
Energy	System Usage	per kWh		]																						0.112 cents/kWh
	Energy Service Supplier		-					Tra	ansmission &	Ancillary C	harges and I	Energy Charge	es are separ	rately provid	ed for the	rough cons	umer's Ene	rgy Servi	ce Provid	der						- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.32	<u> </u>		1 1		1	1				1	1	1 1		1	1	1	1 1	1			1	1	\$ 1.32 per kW
•		Over 4,000 kW	\$ 1.01	į l																ļ į						\$ 1.01 per kW
		On-Peak kW		L								LL			11			<u></u>	<b></b>	↓ <b>¦</b>				l	l	1.460 per kW
Energy	Energy including Schedule 100 Adjustments Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)	per kWh	0.112	(0.676)	0.026	N/A	0.121	0.003	N/A	N/A	n/a	0.100		N/A		0.074	0.010	0.002	0.010		0.308	0.019	0.029	0.022	0.002	0.191 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)			<del> </del>				<b></b>	0.104	0.114		-						-		<del> </del>				1		0.114 cents/kWh
	LIA Charge (Schedule 115)			<mark>+</mark>				<b></b>	0.104					0.000%			<b></b>		<b></b>	<del> </del>				ļ	<b></b>	0.104 cents/kWh
	Public Purpose Charge (Schedule 108)			<mark>=</mark>		1.5%								0.00070												
Schedule 589-P	Large Nonresidential Direct Access - Primary Voltage >4000	kW																T T								<del></del>
Scriedule 509-P	Basic Charge 3-phase		\$3,640.00																							\$ 3,640.00
Demand	Facility Charge <sup>(6)</sup>	First 4,000 kW	\$ 1.32																							\$ 1.32 per kW
	Distribution Observe	Over 4,000 kW	\$ 1.01																							\$ 1.01 per kW \$ 1.46 per kW
Energy	Distribution Charge	On-Peak kW	\$ 1.46	-																						0.112 cents/kWh
Lifelgy	System Usage	pei kwii	0.112	- I		1 1		l	1		J	1 1	1		1 1		l	1	I	1 1	ļ	Į.		ļ	l	r
	Energy Service Supplier		-					Tra	ansmission &	Ancillary C	harges and I	Energy Charge	es are separ	rately provid	ed for the	rough cons	umer's Ene	rgy Servi	ce Provid	der						<ul> <li>cents/kWh</li> </ul>
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.32	<u>.</u>		1 1		ĺ					1		1 1			1		1 1	1			1		\$ 1.32 per kW
		Over 4,000 kW	\$ 1.01	<u>i</u>																						\$ 1.01 per kW
		On-Peak kW	1.460	<u></u>		<b></b>		l				<b>└</b>	+		11		l	<u> </u>	<b></b>	↓ <b>¦</b>				l	l	\$ 1.46 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.112	N/A	0.026	N/A	0.121	0.003	N/A	N/A	n/a	0.100		N/A		0.074	0.010	0.002	0.010	<u> </u>	0.308	0.019	0.029	0.022	0.002	0.867 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)			<del> </del>				<b></b>	0.104	0.114	ļ	-					<del> </del>	-	<b></b>	<del> </del>				1		0.114 cents/kWh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131)			<del> </del>				<b></b>	0.104		l			0.000%			<del></del>		<b></b>	+				ļ	<b></b>	0.104 cents/kWh
	Public Purpose Charge (Schedule 108)			<del> </del>		1.5%								0.000%												1

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>&</sup>lt;sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh. <sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Se	TVICE																									-	
E-18 PHASE	Effective	October 20, 2023										Α	djustment	Schedule	S											1	
	<b>-</b> (1)		BASE			1.5%								0.000%												EFFECTIVE	
	Tariff Schedules <sup>(1)</sup>		RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	122	123	125 126	131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	151	152	153	RATE <sup>(6)</sup>	
Schedule 589-T	Large Nonresidential Direct Access - Sub-Transmission Voltage >4000 kW		AE 500 00																							A 5 500 00	
Demand	Basic Charge		\$5,580.00	1																						\$ 5,580.00	,
Demand	Facility Charge <sup>(6)</sup>	<ul> <li>First 4,000 kW</li> <li>Over 4,000 kW</li> </ul>	\$ 1.32																							5 1.32 per kW	,
	Distribution Charge	On-Peak kW	\$ 0.46	-																						\$ 0.46 per kV	;
Energy		per kWh	0.112	4																						\$ 0.46 per kW 0.112 cents/k	AMb.
Lifelgy	System Usage	pei kwiii	0.112	4	I	1			1	J	l	I	1 1	1	1	1 1		l	Į.	1 1	,			l	l	0.112 Cellis/i	VVII
	Energy Service Supplier		-					Tra	ansmission &	Ancillary C	harges and	Energy Char	ges are sepai	rately provid	ed for th	nrough consu	mer's Ener	gy Servi	ce Provid	der						- cents/l	Wh
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.32	į	1						1				1	1 1		1	1	1 1	1			1	1	\$ 1.32 per kW	r=-
		Over 4,000 kW	\$ 1.01	i																						\$ 1.01 per kW	/
		On-Peak kW	0.46	7																1						\$ 0.46 per kW	/
Energy	Energy including Schedule 100 Adjustments	per kWh	0.112	N/A	0.026	N/A	0.123	0.003	N/A	N/A	n/a	0.100		N/A	T	0.076	0.010	0.003	0.010	T - T	0.313	0.014	0.031	0.022	0.002	0.876 cents/l	Wh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)			T						0.114																0.114 cents/l	Wh
	LIA Charge (Schedule 115)			T	Γ	]			0.104		I	[	I I	. [		1				T						0.104 cents/l	.Wh
	Oregon Corporate Activity Tax Recovery (Schedule 131)			<del> </del>		1			1					0.000%	1			1		T				1			
	Public Purpose Charge (Schedule 108)			1		1.5%						1		1												1	

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

<sup>&</sup>lt;sup>1</sup> See Tariff Schedules for specifics on application.

<sup>&</sup>lt;sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>&</sup>lt;sup>9</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>\*</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>&</sup>lt;sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>&</sup>lt;sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.