

Portland General Electric Company  
Price Summary

Direct Access Service  
E-18 PHASE

Effective October 20, 2023			Adjustment Schedules																						EFFECTIVE RATE <sup>(6)</sup>
Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	122	123	125	126	0.000% 131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	151	152	153

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.14 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 151	Wildfire Mitigation	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>5</sup> Applied to the total billed amount excluding the RPA Credit Schedule 102, Public Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

<sup>6</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

### E-18 PHASE

E-18 PHASE			Effective October 20, 2023		Adjustment Schedules																				EFFECTIVE RATE <sup>(6)</sup>				
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(5)</sup>	109	110	115 <sup>(4)</sup>	118	122	123	125	126	0.000% 131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	151	152	153			
Schedule 532 (RPA)	Small Nonresidential Direct Access		<= 30kW	\$ 20.00																							\$ 20.00		
	Basic Charge 1-phase			\$ 29.00																							\$ 29.00		
	Basic Charge 3-phase																												
	Distribution		First 5,000 kWh	5.081																							5.081		
			Over 5,000 kWh	1.253																							1.253		
Energy	Energy Service Supplier				Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				-	cents/kWh			
	Schedule 100 Adjustments		per kWh		(0.676)	0.010	N/A	0.576	0.004	N/A	N/A	n/a	0.301	-	-	N/A	-	0.081	0.019	0.004	0.011	-	0.336	0.070	0.204	0.216	0.003	1.363	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.114																	0.114	cents/kWh	
	LIA Charge (Schedule 115)									0.104																	0.104	cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)															0.000%												0.104	cents/kWh
Public Purpose Charge (Schedule 108)						1.5%																							
Schedule 532	Small Nonresidential Direct Access		<= 30kW	\$ 20.00																							\$ 20.00		
	Basic Charge 1-phase			\$ 29.00																							\$ 29.00		
	Basic Charge 3-phase																												
	Distribution		First 5,000 kWh	5.081																							5.081		
			Over 5,000 kWh	1.253																							1.253		
Energy	Energy Service Supplier				Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				-	cents/kWh			
	Schedule 100 Adjustments		per kWh		N/A	0.010	N/A	0.576	0.004	N/A	N/A	n/a	0.301	-	-	N/A	-	0.081	0.019	0.004	0.011	-	0.336	0.070	0.204	0.216	0.003	2.039	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.114																	0.114	cents/kWh	
	LIA Charge (Schedule 115)									0.104																	0.104	cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)															0.000%												0.104	cents/kWh
Public Purpose Charge (Schedule 108)						1.5%																							
Schedule 538 (RPA)	Large Nonresidential Optional Time-of-Day Direct Access			\$ 30.00																							\$ 30.00		
	Basic Charge 1-phase			\$ 30.00																							\$ 30.00		
	Basic Charge 3-phase																												
	Distribution		per kWh	7.637																							7.637		
	Energy		Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				-	cents/kWh		
Energy	Schedule 100 Adjustments		per kWh		(0.676)	0.019	N/A	0.635	0.004	N/A	N/A	n/a		-	-	N/A	-	0.074	0.021	0.005	0.010	-	0.308	0.089	0.249	0.255	0.003	1.245	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.114																	0.114	cents/kWh	
	LIA Charge (Schedule 115)									0.104																	0.104	cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)															0.000%												0.104	cents/kWh
	Public Purpose Charge (Schedule 108)						1.5%																						
Schedule 538	Large Nonresidential Optional Time-of-Day Direct Access			\$ 30.00																							\$ 30.00		
	Basic Charge 1-phase			\$ 30.00																							\$ 30.00		
	Basic Charge 3-phase																												
	Distribution		per kWh	7.637																							7.637		
	Energy		Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				-	cents/kWh		
Energy	Schedule 100 Adjustments		per kWh		N/A	0.019	N/A	0.635	0.004	N/A	N/A	n/a		-	-	N/A	-	0.074	0.021	0.005	0.010	-	0.308	0.089	0.249	0.255	0.003	1.921	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.114																	0.114	cents/kWh	
	LIA Charge (Schedule 115)									0.1040																	0.104	cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)															0.000%												0.104	cents/kWh
	Public Purpose Charge (Schedule 108)						1.5%																						

*Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.*

<sup>1</sup> See *Tariff Schedules* for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

### **Direct Access Service**

## E-18 PHASE

**Effective October 20, 2023**

[illegible]

*Excess kVAR is billed at the effective rate of \$0.50 per kVAR*

*Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.*

<sup>1</sup> See *Tariff Schedules for specifics on application.*

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

**Applicable Minimum Charges:**

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

Portland General Electric Company  
Price Summary

Direct Access Service

E-18 PHASE			Effective October 20, 2023			Adjustment Schedules																								EFFECTIVE
Tariff Schedules <sup>(1)</sup>				BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	122	123	125	126	0.000% 131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	151	152	153	RATE <sup>(6)</sup>		
Schedule 583 (RPA)	Large Nonresidential Direct Access			31-200 kW																										
	Demand	Basic Charge 1-phase			\$ 35.00																							\$ 35.00		
		Basic Charge 3-phase			\$ 45.00																							\$ 45.00		
		Distribution Charge			\$ 1.47																							\$ 1.47 per kW		
		Facility Charge <sup>(6)</sup>			First 30 kW \$ 4.75																							\$ 4.75 per kW		
	Energy	Over 30 kW \$ 4.65																										\$ 4.65 per kW		
		System Usage			per kWh 0.870																							0.870 cents/kWh		
		Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																								- cents/kWh
		Total PGE Delivery			Demand	First 30 kW \$ 6.22																							\$ 6.22 per kW	
	Schedule 583	Demand	Over 30 kW \$ 6.12																										\$ 6.12 per kW	
Energy including Schedule 100 Adjustments			per kWh 0.870	0.676	0.016	N/A	0.464	0.003	N/A	N/A	n/a	0.100	-	-	N/A	-	0.080	0.015	0.003	0.010	-	0.332	0.029	0.118	0.136	0.002	1.620 cents/kWh			
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.114																	0.114 cents/kWh			
LIA Charge (Schedule 115)									0.104																		0.104 cents/kWh			
Energy		Oregon Corporate Activity Tax Recovery (Schedule 131)																												
		Public Purpose Charge (Schedule 108)						1.5%									0.000%												0.104 cents/kWh	
		Large Nonresidential Direct Access			31-200 kW																									
		Demand	Basic Charge 1-phase			\$ 35.00																							\$ 35.00	
Basic Charge 3-phase			\$ 45.00																							\$ 45.00				
Distribution Charge			\$ 1.47																							\$ 1.47 per kW				
Facility Charge <sup>(6)</sup>			First 30 kW \$ 4.75																							\$ 4.75 per kW				
Energy	Over 30 kW \$ 4.65																										\$ 4.65 per kW			
	System Usage			per kWh 0.870																							0.870 cents/kWh			
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																								- cents/kWh	
	Total PGE Delivery			Demand	First 30 kW \$ 6.22																							\$ 6.22 per kW		
Energy	Over 30 kW \$ 6.12																											\$ 6.12 per kW		
	Energy including Schedule 100 Adjustments			per kWh 0.870	N/A	0.016	N/A	0.464	0.003	N/A	N/A	n/a	0.100	-	-	N/A	-	0.080	0.015	0.003	0.010	-	0.332	0.029	0.118	0.136	0.002	2.296 cents/kWh		
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.114																	0.114 cents/kWh		
	LIA Charge (Schedule 115)									0.104																		0.104 cents/kWh		
	Oregon Corporate Activity Tax Recovery (Schedule 131)																													
	Public Purpose Charge (Schedule 108)						1.5%									0.000%														

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.  
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Service

E-18 PHASE			Effective October 20, 2023		Adjustment Schedules																						EFFECTIVE	
Tariff Schedules <sup>(1)</sup>				BASE RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	122	123	125	126	0.000% 131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	151	152	153	RATE <sup>(6)</sup>
Schedule 585-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage		201-4,000 kW	\$ 810.00																								\$ 810.00
	Demand	Basic Charge	First 200 kW	\$ 3.24																								\$ 3.24 per kW
		Facility Charge <sup>(6)</sup>	Over 200 kW	\$ 2.04																								\$ 2.04 per kW
		Distribution Charge	On-Peak kW	\$ 1.47																								\$ 1.47 per kW
Energy	System Usage	per kWh	0.144																								0.144 cents/kWh	
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																						- cents/kWh	
Total PGE Delivery	Demand	First 200 kW	3.240																									3.240 per kW
		Over 200 kW	2.040																								2.040 per kW	
		On-Peak kW	1.470																								1.470 per kW	
Energy	Energy including Schedule 100 Adjustments		per kWh	0.144	0.676	0.015	N/A	0.400	0.003	N/A	N/A	n/a	0.100	-	-	N/A	-	0.077	0.013	0.003	0.010	-	0.321	0.025	0.073	0.094	0.002	0.677 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.114																	0.114 cents/kWh
	LIA Charge (Schedule 115)									0.104																		0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)															0.000%												
	Public Purpose Charge (Schedule 108)						1.5%																					
Schedule 585-S	Large Nonresidential Direct Access - Secondary Voltage		201-4,000 kW	\$ 810.00																								\$ 810.00
	Demand	Basic Charge	First 200 kW	\$ 3.24																								\$ 3.24 per kW
		Facility Charge <sup>(6)</sup>	Over 200 kW	\$ 2.04																								\$ 2.04 per kW
		Distribution Charge	On-Peak kW	\$ 1.47																								\$ 1.47 per kW
Energy	System Usage	per kWh	0.144																								0.144 cents/kWh	
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																						- cents/kWh	
Total PGE Delivery	Demand	First 200 kW	3.240																									3.240 per kW
		Over 200 kW	2.040																								2.040 per kW	
		On-Peak kW	1.470																								1.470 per kW	
Energy	Energy including Schedule 100 Adjustments		per kWh	0.144	N/A	0.015	N/A	0.400	0.003	N/A	N/A	n/a	0.100	-	-	N/A	-	0.077	0.013	0.003	0.010	-	0.321	0.025	0.073	0.094	0.002	1.353 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.114																	0.114 cents/kWh
	LIA Charge (Schedule 115)									0.104																		0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)															0.000%												
	Public Purpose Charge (Schedule 108)						1.5%																					

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.  
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

## E-18 PHASE

Page 10 of 10

---

Tariff Schedules <sup>(1)</sup>						BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	122	123	125	126	0.000% 131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	151	152	153	EFFECTIVE RATE <sup>(6)</sup>		
Schedule 585-P (RPA)	Large Nonresidential Direct Access - Primary Voltage					201-4,000 kW	\$ 770.00																							\$ 770.00		
Demand	Basic Charge 3-phase Facility Charge <sup>(9)</sup>					-	First 200 kW \$ 3.21																							\$ 3.21 per kW		
							Over 200 kW \$ 2.01																							\$ 2.01 per kW		
Energy	Distribution Charge						On-Peak kW \$ 1.46																							\$ 1.46 per kW		
	System Usage						per kWh 0.144																							0.144 cents/kWh		
	Energy Service Supplier						-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																			-	cents/kWh				
Total PGE Delivery	Demand						First 200 kW 3.210																							3.210 per kW		
							Over 200 kW 2.010																							2.010 per kW		
							On-Peak kW 1.460																							1.460 per kW		
Energy	Energy including Schedule 100 Adjustments						per kWh 0.144	(0.676)	0.015	N/A	0.413	0.003	N/A	N/A	n/a	0.088	-	-	N/A	-	0.074	0.011	0.003	0.010	-	0.314	0.021	0.057	0.074	0.002	0.610 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)												0.114																	0.114 cents/kWh		
	LIA Charge (Schedule 115)												0.104																		0.114 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																		0.000%											0.104 cents/kWh		
	Public Purpose Charge (Schedule 108)																															
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage					201-4,000 kW	\$ 770.00																								\$ 770.00	
Demand	Basic Charge 3-phase Facility Charge <sup>(9)</sup>					-	First 200 kW \$ 3.21																								\$ 3.21 per kW	
							Over 200 kW \$ 2.01																								\$ 2.01 per kW	
Energy	Distribution Charge						On-Peak kW \$ 1.46																								\$ 1.46 per kW	
	System Usage						per kWh 0.144																								0.144 cents/kWh	
	Energy Service Supplier						-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																			-	cents/kWh				
Total PGE Delivery	Demand						First 200 kW 3.210																								3.210 per kW	
							Over 200 kW 2.010																								2.010 per kW	
							On-Peak kW 1.460																								1.460 per kW	
Energy	Energy including Schedule 100 Adjustments						per kWh 0.144	N/A	0.015	N/A	0.413	0.003	N/A	N/A	n/a	0.088	-	-	N/A	-	0.074	0.011	0.003	0.010	-	0.314	0.021	0.057	0.074	0.002	1.286 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)												0.114																		0.114 cents/kWh	
	LIA Charge (Schedule 115)												0.104																			0.114 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																		0.000%												0.104 cents/kWh	
	Public Purpose Charge (Schedule 108)																															

Excess kVAr is billed at the effective rate of \$0.50 per kVAr

*Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.*

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup>Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

**Applicable Minimum Charges:**

The minimum kW Service for primary service is 100 kW.

Direct Access Service

E-18 PHASE			Effective October 20, 2023		Adjustment Schedules																				EFFECTIVE RATE <sup>(6)</sup>			
Tariff Schedules <sup>(1)</sup>				BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	122	123	125	126	0.000% 131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	151	152	153	
Schedule 589-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage		>4000 kW	\$5,290.00																								\$ 5,290.00
	Demand	Basic Charge	First 4,000 kW	\$ 1.33																								\$ 1.33 per kW
		Facility Charge <sup>(6)</sup>	Over 4,000 kW	\$ 1.02																								\$ 1.02 per kW
	Energy	Distribution Charge	On-Peak kW	\$ 1.47																								\$ 1.47 per kW
System Usage		per kWh	0.111																								0.111 cents/kWh	
Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																							- cents/kWh	
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.33																								\$ 1.33 per kW	
		Over 4,000 kW	\$ 1.02																								\$ 1.02 per kW	
Energy		On-Peak kW	\$ 1.47																								1.470 cents/kWh	
	Energy including Schedule 100 Adjustments		per kWh	0.111	(0.676)	0.026	N/A	0.125	0.003	N/A	N/A	n/a	0.100	-	-	N/A	-	0.075	0.020	0.002	0.010	-	0.312	0.038	0.030	0.022	0.003	0.231 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.114																	0.114 cents/kWh
	LIA Charge (Schedule 115)									0.104	0.114						0.000%											0.104 cents/kWh
Public Purpose Charge (Schedule 108)							1.5%									0.000%												-
Schedule 589-S	Large Nonresidential Direct Access - Secondary Voltage		>4000 kW	\$5,290.00																								\$ 5,290.00
	Demand	Basic Charge	First 4,000 kW	\$ 1.33																								\$ 1.33 per kW
		Facility Charge <sup>(6)</sup>	Over 4,000 kW	\$ 1.02																								\$ 1.02 per kW
	Energy	Distribution Charge	On-Peak kW	\$ 1.47																								\$ 1.47 per kW
System Usage		per kWh	0.111																								0.111 cents/kWh	
Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																							- cents/kWh	
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.33																								\$ 1.33 per kW	
		Over 4,000 kW	\$ 1.02																								\$ 1.02 per kW	
Energy		On-Peak kW	\$ 1.470																								\$ 1.47 per kW	
	Energy including Schedule 100 Adjustments		per kWh	0.111	N/A	0.026	N/A	0.125	0.003	N/A	N/A	n/a	0.100	-	-	N/A	-	0.075	0.020	0.002	0.010	-	0.312	0.038	0.030	0.022	0.003	0.907 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.114																	0.114 cents/kWh
	LIA Charge (Schedule 115)									0.104	0.114						0.000%											0.104 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																												
Public Purpose Charge (Schedule 108)							1.5%									0.000%												

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.  
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company  
Price Summary

Direct Access Service

-18 PHASE			Effective October 20, 2023		Adjustment Schedules																				EFFECTIVE RATE <sup>(6)</sup>			
Tariff Schedules <sup>(1)</sup>				BASE RATE	102 <sup>(2)</sup>	105	108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	122	123	125	126	0.000% 131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	151	152	153	
Schedule 589-P (RPA)	Large Nonresidential Direct Access - Primary Voltage >4000 kW			\$3,640.00																								\$ 3,640.00
	Demand	Basic Charge 3-phase Facility Charge <sup>(6)</sup>		First 4,000 kW \$ 1.32																								\$ 1.32 per kW
				Over 4,000 kW \$ 1.01																								\$ 1.01 per kW
	Energy	Distribution Charge		On-Peak kW \$ 1.46																								
System Usage		per kWh 0.112																									0.112 cents/kWh	
Energy Service Supplier				-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				-	cents/kWh		
Total PGE Delivery	Demand	First 4,000 kW		\$ 1.32																								\$ 1.32 per kW
		Over 4,000 kW		\$ 1.01																								\$ 1.01 per kW
		On-Peak kW		1.46																								1.460 per kW
Energy	Energy including Schedule 100 Adjustments		per kWh 0.112	(0.676)	0.026	N/A	0.121	0.003	N/A	N/A	n/a	0.100	-	-	N/A	-	0.074	0.010	0.002	0.010	-	0.308	0.019	0.029	0.022	0.002		0.191 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.114																		0.114 cents/kWh
	LIA Charge (Schedule 115)									0.104																		0.104 cents/kWh
	Public Purpose Charge (Schedule 108)															0.000%												
Schedule 589-P	Large Nonresidential Direct Access - Primary Voltage >4000 kW						1.5%																					
	Demand	Basic Charge 3-phase Facility Charge <sup>(6)</sup>		\$3,640.00																								\$ 3,640.00
				First 4,000 kW \$ 1.32																								\$ 1.32 per kW
	Energy	Over 4,000 kW		\$ 1.01																								
Distribution Charge		On-Peak kW \$ 1.46																									\$ 1.46 per kW	
System Usage				per kWh 0.112																								0.112 cents/kWh
Energy Service Supplier				-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																				-	cents/kWh		
Total PGE Delivery	Demand	First 4,000 kW		\$ 1.32																								\$ 1.32 per kW
		Over 4,000 kW		\$ 1.01																								\$ 1.01 per kW
		On-Peak kW		1.460																								\$ 1.46 per kW
Energy	Energy including Schedule 100 Adjustments		per kWh 0.112	N/A	0.026	N/A	0.121	0.003	N/A	N/A	n/a	0.100	-	-	N/A	-	0.074	0.010	0.002	0.010	-	0.308	0.019	0.029	0.022	0.002		0.867 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.114																		0.114 cents/kWh
	LIA Charge (Schedule 115)									0.104																		0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																											
Public Purpose Charge (Schedule 108)							1.5%																					

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>1</sup> See Tariff Schedules for specifics on application.  
<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.  
<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.  
<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.  
<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.  
<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.



**Direct Access Service**

## E-18 PHASE

**Effective October 20, 2023**

E-18 PHASE			Effective October 20, 2023		Adjustment Schedules																				EFFECTIVE		
Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	1.5% 108 <sup>(3)</sup>	109	110	115 <sup>(4)</sup>	118	122	123	125	126	0.000% 131 <sup>(5)</sup>	132	135	136	137	138	143	146	150	151	152	153	RATE <sup>(6)</sup>
Schedule 589-T	Large Nonresidential Direct Access - Sub-Transmission Voltage >4000 kW		\$5,580.00																								\$ 5,580.00
	Demand	Basic Charge																									\$ 1.32 per kW
		Facility Charge <sup>(8)</sup>	-	First 4,000 kW \$ 1.32																							
Energy	Distribution Charge	On-Peak kW \$ 0.46																									\$ 0.46 per kW
		System Usage	per kWh 0.112																								0.112 cents/kWh
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																							
Total PGE Delivery	Demand	First 4,000 kW \$ 1.32																									\$ 1.32 per kW
		Over 4,000 kW \$ 1.01																									\$ 1.01 per kW
Energy	Energy including Schedule 100 Adjustments	On-Peak kW 0.46																									\$ 0.46 per kW
		per kWh 0.112	N/A	0.026	N/A	0.123	0.003	N/A	N/A	n/a	0.100	-	-	N/A	-	0.076	0.010	0.003	0.010	-	0.313	0.014	0.031	0.022	0.002	0.876 cents/kWh	
		Bill Adjustment Cost Recovery Mechanism (Schedule 118)							0.114																		0.114 cents/kWh
		LIA Charge (Schedule 115)						0.104																			0.114 cents/kWh
		Oregon Corporate Activity Tax Recovery (Schedule 131)																									
Public Purpose Charge (Schedule 108)			1.5%																								
			0.000%																								

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

*Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.*

<sup>1</sup> See *Tariff Schedules* for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

<sup>6</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

**Applicable Minimum Charges:**

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.