

SCHEDULE 596
DATA CENTER
DIRECT ACCESS SERVICE
(FACILITIES $\geq$ 20,000 kW)

PURPOSE

This tariff describes the terms and conditions for facilities whose end use is a Data Center. Customers subject to this Schedule may be tenants of companies who build, develop and may own the Data Center or customers who are landlords with tenant companies who are data centers. Tenants of data center campuses or sites individually metered that receive service from the Company are subject to this schedule even if the site demand does not exceed 20,000 kW at the time of energization, but where the aggregated site meets or exceeds 20,000 kW or has contracted with PGE for at least 20,000 kW.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer whose Demand has met or exceeded 20,000 kW or has a contract for demand of 20,000 kW or greater within their site point of delivery as defined in Rule I who is engaged directly in providing a service described under code 518210 of the 2022 North American Industry Classification System ("data center services") or who is indirectly related as a landlord with tenants engaged in providing data center services and who has chosen to receive Electricity from an ESS. To obtain service under this schedule, Customers must initially enroll the entire site served under Schedule 96 prior to opt-out. Customers wishing to opt into Schedule 596 must have taken service on Schedule 96 for a minimum of one year prior to receiving service on this schedule unless the customer existed prior to the existence of Schedule 96.

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

SCHEDULE 596 (Continued)

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Service Point (SP)*:

	<u>Delivery Voltage</u>	
	<u>Primary</u>	<u>Subtransmission</u>
<u>Basic Charge</u>	\$12,000.00	\$12,000.00
<u>Distribution Charges**</u>		
The sum of the following:		
per kW of Facility Capacity		
First 4,000 kW	\$6.05	\$6.05
Over 4,000 kW	\$5.74	\$5.74
per kW of monthly Peak Demand***	\$1.61	\$0.27
<u>System Usage Charge</u>		
per kWh	0.020 ¢	0.020¢

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the SP.

*** Peak Demand hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday.

ESS CHARGES

In addition to the above charges, the Customer is subject to charges from its serving Electricity Service Supplier (ESS) for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS. If the Customer chooses to receive an ESS Consolidated Bill, the Company's charges for Direct Access Service are not required to be separately stated on an ESS Consolidated Bill.

FACILITY CAPACITY

The Facility Capacity will be the average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the current Billing Period.

MINIMUM CHARGE

The minimum charge will be the Basic and Distribution Charges. In addition, the Company may require the Customer to execute a written agreement specifying a higher minimum charge or minimum Facility Capacity and/or Demand, if necessary, to justify the Company's investment in Facilities. The minimum Facility Capacity and Demand (in kW) will be 200 kW and 4,000 kW for primary voltage and subtransmission voltage service respectively.

SCHEDULE 596 (Continued)

TRANSMISSION MINIMUMS

If a customer subject to a Large Load Customer Agreement (LLCA) transitions from Schedule 96 to Schedule 596 and does not meet the minimum transmission demand stipulated in the LLCA, that customer shall pay PGE the difference between their actual demand and contracted demand multiplied by the currently effective Schedule 96 transmission demand rate.

CAPACITY EXCEEDANCE PENALTY

If the Customer's actual demand exceeds Allocated System Capacity, then the Customer will be assessed an exceedance penalty. The penalty amount will be calculated and charged per hour and per MW of exceedance over the threshold as four times the transmission rate specified by demand per the rates in this schedule. Customers who exceed their Capacity Exceedance Threshold will be subject to curtailment, termination and other remedies specified in the Customer Service Contract.

REACTIVE DEMAND CHARGE

In addition to the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

NOVEMBER ELECTION WINDOW

The November Election Window begins at 2:00 p.m. on November 15th (or the following business day if the 15th falls on a weekend or holiday). The November Election Window will remain open until 5:00 p.m. at the close of the fifth consecutive business day.

During a November Election Window, a Customer may notify the Company of its choice to change to any service options for an effective date of January 1st. Customers may notify the Company of a choice to change service options using the Company's website, <https://portlandgeneral.com>

SPECIAL CONDITIONS

1. A Customer is required to have interval metering and meter communications in place prior to initiation of service under this schedule.

SCHEDULE 596 (Concluded)

SPECIAL CONDITIONS (Continued)

2. If the Customer is served at either primary or subtransmission voltage, the Customer will provide, install, and maintain on the Customer's premises all necessary transformers to which the Company's service is directly or indirectly connected. The Customer also will provide, install, and maintain the necessary switches, cutouts, protection equipment, and in addition, the necessary wiring on both sides of the transformers. All transformers, equipment, and wiring will be of types and characteristics approved by the Company, and the arrangement and operation of such equipment will be subject to the approval of the Company.

TERM

Service will be for not less than one year or as otherwise provided under this schedule.