Direct Access Service

E-18 PHASE XXVIII	Effective August 1, 2016						Sup	plement	al Sched	ules					
	Tariff Schedules (*)	BASE			3.0%										EFFECTIVE
	Tariff Scriedules ()	RATE	102	105	108(1)	109	110	115	123	126	145	143	137	128(4)	RATE (**)

emental Schedule Descriptions and Applica	ations:	
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Not applicable to self-directing customers or contracts where explicitly exempted.
Schedule 109*	Energy Efficiency Funding Adjustment	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. * This schedule is not applicable to nonresidential customers whose load exceeded one aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110*	Energy Efficiency Customer Service	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. "This schedule is not applicable to nonresidential customers whose load exceeded one aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance	For Schedule 7 & 9 customers a flat charge per meter per month applies. All other schedules, except contracts where explicitly exempted.
Schedule 123*	Decoupling Adjustment	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. * This schedule is not applicable to direct access customers after December 31, 2010.
Schedule 126	Annual Power Cost Variance	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 128	Short-Term Transition Adjustment	Applicable to all Non-Residential Customers served who receive service at Daily or Monthly pricing (other than Cost of Service).
Schedule 135	Demand Response Cost Recovery Mechanism	Recovers the expenses associated with automated demand response not otherwise included in rates.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service under all schedules and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

⁽⁴⁾ Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

(*) See Tariff for application for special conditions.

(**) Effective Rate excludes Schedule 108(PPC) or local taxes (i.e. Schedule 106).

N/A = Not Applicable

Direct Access Service

E-18 PHASE XXV	'III	Effective August 1, 2016						Sup	plement	al Sched	lules					
	Tariff Schedule	es (*)	BASE RATE	102	105	3.0% 108(1)	109	110	115	123	126	145	143	137	128(4)	EFFECTIVE RATE (**)
Schedule 532 (RPA)		<= 30kW														
	Basic Charge 1-phase		\$ 16.00													\$16.00
	Basic Charge 3-phase		\$ 22.00			<u></u>	<u></u>	<u></u>	l	l	L	L		<u> </u>	J	\$22.00
	Transmission & Ancillary			Transmis	sion & And	illary Char	ges are se	parately pr	ovided for	through co	nsumer's E	Energy Ser	vice Provid	der		0.000 cents/kWh
	Distribution	First 5,000 kWh	3.729													3.729 cents/kWh
		Over 5,000 kWh	0.895						<u> </u>	l	 				l	0.895 cents/kWh
	ESP		-													- cents/kWh
	Total w/o ESP	First 5,000 kWh	3.729	-0.890	-0.032	3%	0.294	0.007	0.050	-0.083	0.000	0.037	-0.214	0.044	0.000	2.942 cents/kWh
		Over 5,000 kWh	0.895	-0.890	-0.032	3%	0.294	0.007	0.050	-0.083	0.000	0.037	-0.214	0.044	0.000	0.108 cents/kWh
Schedule 538 (RPA)																
	Basic Charge 1-phase		\$ 25.00													\$25.00
	Basic Charge 3-phase		\$ 25.00	L					l	L	L	L	L	L		\$25.00
Energy	Transmission & Ancillary		-	Transmis	sion & And	illary Char	ges are se	parately pr	ovided for	through co	nsumer's E	Energy Ser	vice Provid	ler		0.000 cents/kWh
	Distribution		6.305	L					l	L	L	L	L	L		6.305 cents/kWh
	ESP			Energy Cl	narges are	separately	provided f	for through	consumer	's Energy S	Service Pro	vider				
	Total w/o ESP		6.305	-0.890	-0.025	3%	0.349	0.007	0.050	-0.009	0.000	0.038	-0.199	0.044	0.000	5.471 cents/kWh
Schedule 549 (RPA) (2	2)	> 30 kW														
	Basic Charge Summer		\$ 40.00													\$40.00
	Basic Charge Winter		\$ -	L					l	L	L	L	L	L		\$0.00
	Transmission & Ancillary			Transmis	sion & And	illary Char	ges are se	parately pr	ovided for	through co	nsumer's E	Energy Ser	vice Provid	ler		0.000 cents/kWh
	Distribution	First 50 kWh per kW of Demand	6.989													6.989 cents/kWh
		Over 50 kWh per kW of Demand	4.989	L	L	<u></u> _	<u> </u>		<u></u>	L	L	L	L	L	J	4.989 cents/kWh
	ESP		-													- cents/kWh
	Total w/o ESP	First 50 kWh per kW of Demand	6.989	-0.890	-0.031	3%	0.294	0.005	0.050	-0.009	0.000	0.044	-0.249	0.051	0.000	6.254 cents/kWh
		Over 50 kWh per kW of Demand	4.989	-0.890	-0.031	3%	0.294	0.005	0.050	-0.009	0.000	0.044	-0.249	0.051	0.000	4.254 cents/kWh

(RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits(Sch.102).

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

⁽²⁾ Irrigation and Drainage Pumping Service.

⁽⁴⁾ Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

^(*) See Tariff for application for special conditions.

^(**) Effective Rate excludes Schedule 108(PPC) or local taxes (i.e. Schedule 106).

N/A = Not Applicable

Direct Access Service

E-18 PHASE XXV	TIII	Effective August 1, 2016						Sup	plement	al Sched	lules					
	Tariff Schedule	s (*)	BASE RATE	102	105	3.0% 108(1)	109	110	115	123	126	145	143	137	128(4)	EFFECTIVE RATE (**)
Schedule 532		<= 30kW														
	Basic Charge 1-phase		\$ 16.00													\$16.00
	Basic Charge 3-phase		\$ 22.00													\$22.00
	Transmission & Ancillary		-	Transmis	sion & Anc	illary Char	ges are se	parately pro	ovided for	through co	nsumer's E	nergy Ser	vice Provid	ler		0.000 cents/kWh
	Distribution	First 5,000 kWh	3.729					T		T					T	3.729 cents/kWh
		Over 5,000 kWh	0.895	L	L				l	L	L				l	0.895 cents/kWh
	ESP		-				•	•							•	- cents/kWh
	Total w/o ESP	First 5,000 kWh	3.729		-0.032	3%	0.294	0.007	0.050	-0.083	0.000	0.037	-0.214	0.044	0.000	3.832 cents/kWh
		Over 5,000 kWh	0.895		-0.032	3%	0.294	0.007	0.050	-0.083	0.000	0.037	-0.214	0.044	0.000	0.998 cents/kWh
Schedule 538																
	Basic Charge 1-phase		\$ 25.00													\$25.00
	Basic Charge 3-phase		\$ 25.00			<u> </u>	l	<u> </u>	<u> </u>	l	L	L			<u> </u>	\$25.00
Energy	Transmission & Ancillary		l	Transmis	sion & Anc	illary Char	ges are se	parately pro	ovided for	through co	nsumer's E	nergy Ser	vice Provid	ler		0.000 cents/kWh
	Distribution		6.305		<u> _ </u>	<u></u>	J	l	l	l	L	L	<u> </u>	<u> </u>	1	6.305 cents/kWh
	ESP		-	Energy C				—	r—	's Energy S	~	-	·		_	
	Total w/o ESP		6.305		-0.025	3%	0.349	0.007	0.050	-0.009	0.000	0.038	-0.199	0.044	0.000	6.361 cents/kWh
Schedule 549 (2)		> 30 kW														
	Basic Charge Summer		\$ 40.00													\$40.00
	Basic Charge Winter		\$ -		J	J	J	J	l	l	l	L	l	J	J	\$0.00
	Transmission & Ancillary			Transmis	sion & Anc	illary Char	ges are se _l	parately pro	ovided for	through co	nsumer's E	nergy Ser	vice Provid	ler	T	0.000 cents/kWh
	Distribution	First 50 kWh per kW of Demand														6.989 cents/kWh
		Over 50 kWh per kW of Demand	4.989	L		J	J	J	l	l	L	L	<u> </u>	<u> </u>	J	4.989 cents/kWh
	ESP		-			T	T		r	T	r		r	T	T	- cents/kWh
	Total w/o ESP	First 50 kWh per kW of Demand			-0.031	3%	0.294	0.005	0.050	-0.009	0.000	0.044	-0.249	0.051	0.000	7.144 cents/kWh
		Over 50 kWh per kW of Demand	4.989		-0.031	3%	0.294	0.005	0.050	-0.009	0.000	0.044	-0.249	0.051	0.000	5.144 cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁽¹⁾ Optional Time-Of-Day General Service.

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

⁽²⁾ Irrigation and Drainage Pumping Service.

⁽⁴⁾ Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

^(*) See Tariff for application for special conditions.

^(**) Effective Rate excludes Schedule 108(PPC) or local taxes (i.e. Schedule 106).

N/A = Not Applicable

Direct Access Service

E-18 PHASE XXVII		Effective August 1, 2016						Sup	plement	al Sched	ules					
	Tariff Schedules	; (*)	BASE RATE		105	3.0% 108(1)	109	110	115	123	126	145	143	137	128(4)	EFFECTIVE RATE (**)
Schedule 583 (RPA)		31-200 kW														
	Basic Charge 1-phase		\$ 30.0	0												\$30.00
	Basic Charge 3-phase		\$ 40.0	0												\$40.00
	Distribution Charge		\$ 2.3	3												\$2.33 per kW
	Transmission & Ancillary			Transm	ssion & And	illary Char	ges are se	parately pro	ovided for	through co	nsumer's E	nergy Ser	vice Provid	ler		\$0.00 per kW
	Facilities Charge - All kW (3)	First 30	kW \$ 2.7	4												\$2.74 per kW
		Over 30	kW \$ 2.6	4												\$2.64 per kW
	System Usage	All k	Nh 0.67	7						1						0.677 cents/kWh
	ESP		-													- cents/kWh
	Total w/o ESP	All k	Nh 0.67	7 -0.890	-0.025	3%	0.237	0.005	0.050	-0.009	0.000	0.037	-0.212	0.043	0.000	-0.087 cents/kWh

(RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits(Sch.102).

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

- (1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).
- (3) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.
- (4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.
- (*) See Tariff for application for special conditions.

(**) Effective Rate excludes Schedule 108(PPC) and shopping credit as Schedule 130-A availability is limited. See Schedule 130 for details.

N/A = Not Applicable

See footnotes at the end of this document and refer to Tariff for application of minimum charges.

Schedule 583	31-200 kW																
	Basic Charge 1-phase		\$ 30.00													\$30.00	
	Basic Charge 3-phase		\$ 40.00													\$40.00	
	Distribution Charge		\$ 2.33													\$2.33	per kW
	Transmission & Ancillary		\$ -	Transmiss	sion & Anc	Ilary Char	ges are sep	parately pro	vided for t	hrough co	nsumer's E	nergy Ser	vice Provid	ler		\$0.00	per kW
	Facilities Charge - All kW (3)	First 30 kW	\$2.74					[\$2.74	per kW
		Over 30 kW	\$2.64													\$2.64	per kW
	System Usage	All kWh	0.677													0.677	cents/kWh
	ESP		-													-	cents/kWh
	Total w/o ESP	All kWh	0.677		-0.025	3%	0.237	0.005	0.050	-0.009	0.000	0.037	-0.212	0.043	0.000	0.803	

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

- (1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).
- (3) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.
- (4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.
- (*) See Tariff for application for special conditions.
- N/A = Not Applicable

Direct Access Service

E-18 PHASE XXVI	III	Effective Augus	st 1, 2016						Sup	plement	al Sched	lules					
	Tariff Schedules	(*)		BASE RATE	102	105	3.0% 108(1)	109	110	115	123	126	145	143	137	128(4)	EFFECTIVE RATE (**)
Schedule 585-S (RPA)	Secondary Voltage	201-4,000 kW															
	Basic Charge			\$420.00													\$420.00
	Facilities Charge (3)	-	First 200 kW	\$ 2.97													\$2.97 per kW
			Over 200 kW	\$ 2.07													\$2.07 per kW
	Transmission & Ancillary				Transmiss	sion & And	illary Char	ges are se	parately pro	ovided for	through co	nsumer's l	nergy Ser	vice Provid	ler		
	Distribution Charge		On-Peak kW	\$ 2.33							[T				T	\$2.33 per kW
	System Usage		All kWh	-0.035													-0.035 cents/kWh
	ESP			-													- cents/kWh
	Total w/o ESP		On-Peak kWh	-0.035	-0.890	-0.024	3%	0.208	0.005	0.050	-0.009	0.000	0.036	-0.206	0.042	0.000	-0.823 cents/kWh
			Off-Peak kWh	-0.035	-0.890	-0.024	3%	0.208	0.005	0.050	-0.009	0.000	0.036	-0.206	0.042	0.000	-0.823 cents/kWh
Schedule 585-P (RPA)	Primary Voltage	201-4,000 kW															
	Basic Charge 3-phase			\$450.00													\$450.00
	Facilities Charge (3)	-	First 200 kW	\$ 2.90													\$2.90 per kW
	3 ()		Over 200 kW	\$ 2.00													\$2.00 per kW
	Transmission & Ancillary				Transmiss	sion & And	illary Char	ges are se	parately pre	ovided for	hrough co	nsumer's l	nergy Ser	vice Provid	ler		'
	Distribution Charge		On-Peak kW				T		T		<u>y</u>	T			T	T	\$2.27 per kW
	System Usage		All kWh														-0.036 cents/kWh
	ESP							'							·		- cents/kWh
	Total w/o ESP		On-Peak kWh	-0.036	-0.890	-0.024	3%	0.208	0.005	0.050	-0.009	0.000	0.035	-0.201	0.041	0.000	-1.022 cents/kWh
			Off-Peak kWh		-0.890	-0.024	3%	0.208	0.005	0.050	-0.009	0.000	0.035	-0.201	0.041	0.000	-1.022 cents/kWh

(RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits(Sch. 102).

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

⁽³⁾ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

⁽⁴⁾ Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

^(*) See Tariff for application for special conditions.

^(**) Effective Rate excludes Schedule 108(PPC) and shopping credit as Schedule 130-A availability is limited. See Schedule 130 for details.

Direct Access Service

Schedule 585-S Secondary Voltage 201-4,000 kW Basic Charge Facilities Charge (3) - First 200 kW Over 200 kW Transmission & Ancillary Transmission & Ancillary Transmission & Ancillary Transmission & Ancillary Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider														_				<u> </u>
Schedule 585-S Secondary Voltage 201-4,000 kW Basic Charge Facilities Charge (3) First 200 kW Over 200 kW Transmission & Ancillary Transmission & Ancillary Transmission & Ancillary Transmission & Ancillary Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider						ules	al Sched	plement	Sup						e August 1, 2016	Effective Au	(VIII	E-18 PHASE XX
Basic Charge Facilities Charge (3) For 200 kW Transmission & Ancillary Salary Salary	EFFECTIVE 8(4) RATE (**)	128(4)	137	143	145	126	123	115	110	109		105	102			hedules (*)	Tariff Schedu	
Transmission & Ancillary Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider	\$420.00 \$2.97 per kW \$2.07 per kW													\$ 2.97	- First 200 kW	,	Basic Charge	Schedule 585-S
	\$2.33 per kW		ovider	vice Provi	nergy Ser	sumer's E	hrough co	vided for t	parately pro	jes are ser	llary Char	ion & Anc	Transmis			,	Transmission & Ancillary Distribution Charge	
System Usage All kWh -0.035	-0.035 cents/kWh - cents/kWh	ı		L	L		l	l								sage	System Usage	
		0.000 0.000														ESP	Total w/o ESP	
Schedule 585-P Primary Voltage 201-4,000 kW Basic Charge 3-phase \$450.00 Facilities Charge (3) - First 200 kW Over 200 kW \$ 2.90	\$450.00 \$2.90 per kW \$2.00 per kW											.	<u>-</u>	\$ 2.90	- First 200 kW	hase (3)	Basic Charge 3-phase Facilities Charge (3)	Schedule 585-P
Transmission & Ancillary Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider Distribution Charge On-Peak kW \$ 2.27 System Usage All kWh -0.036	\$2.27 per kW -0.036 cents/kWh		ovider	vice Provid	nergy Ser	isumer's E	hrough coi	vided for t	parately pro	jes are ser	llary Charg	sion & Anc	Transmis			ge	Distribution Charge	
ESP	- cents/kWh 000 0.069 cents/kWh	0.000												-0.036	On-Peak kWh		ESP	

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

⁽³⁾ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

⁽⁴⁾ Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

^(*) See Tariff for application for special conditions.

N/A = Not Applicable

Direct Access Service

E-18 PHASE XXVI	I	Effective Aug	gust 1, 2016						Sup	plement	al Sched	lules					
	Tariff Schedule	es (*)		BASE RATE	102	105	3.0% 108(1)	109	110	115	123	126	145	143	137	128(4)	EFFECTIVE RATE (**)
Schedule 589-S (RPA)	Secondary Voltage Basic Charge Facilities Charge (3)	>4000 kW -	First 4,000 kW Over 4,000 kW														\$2,590.00 \$1.09 \$1.09 per kW
	Transmission & Ancillary Distribution Charge System Usage		On-Peak kW All kWh	\$ 2.33	Transmiss	sion & Anc	illary Char	ges are se	parately pr	ovided for t	hrough co	nsumer's E	nergy Ser	ice Provid	ler	T	\$2.33 per kW -0.067 cents/kWh
	ESP Total w/o ESP		On-Peak kWh Off-Peak kWh	-0.067	-0.890 -0.890	-0.022 -0.022	3% 3%	*	* *	0.050 0.050	*	0.000	0.034 0.034	-0.201 -0.201	0.040 0.040	0.000	- cents/kWh -1.056 cents/kWh -1.056 cents/kWh
Schedule 589-P (RPA)	Primary Voltage Basic Charge 3-phase Facilities Charge (3)	>4000 kW	First 4,000 kW Over 4,000 kW	\$1,560.00 \$ 1.06	0.000	0.022	070			0.000		0.000	0.001	0.201	0.010	0.000	\$1,560.00 \$1.06 per kW \$1.06 per kW
	Transmission & Ancillary Distribution Charge System Usage		On-Peak kW All kWh	\$ 2.27	Transmiss	sion & Anc	illary Char	jes are sej	parately pr	ovided for t	hrough co	nsumer's E	nergy Serv	ice Provid	ler	 	\$2.27 per kW -0.068 cents/kWh
	ESP Total w/o ESP		On-Peak kWh Off-Peak kWh	-0.068	-0.890 -0.890	-0.022 -0.022	3% 3%	*	*	0.050 0.050	*	0.000 0.000	0.033 0.033	-0.195 -0.195	0.039 0.039	0.000 0.000	- cents/kWh -1.053 cents/kWh -1.053 cents/kWh

(RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits(Sch. 102).

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

N/A = Not Applicable

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

⁽³⁾ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

⁽⁴⁾ Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

^(*) See Tariff for application for special conditions.

^(**) Effective Rate excludes Schedule 108(PPC) and shopping credit as Schedule 130-A availability is limited. See Schedule 130 for details.

Direct Access Service

E-18 PHASE XX		Effective Augu	ust 1, 2016						Sup	plement	al Sched	lules					
	Tariff Schedule	es (*)	·	BASE RATE	102	105	3.0% 108(1)	109	110	115	123	126	145	143	137	128(4)	EFFECTIVE RATE (**)
Schedule 589-S	Secondary Voltage	>4000 kW															·
	Basic Charge			\$2,590.00													\$2,590.00
	Facilities Charge (3)	-	First 4,000 kW	\$ 1.09													\$1.09 per kW
			Over 4,000 kW	\$ 1.09													\$1.09 per kW
	Transmission & Ancillary				Transmis	sion & And	illary Char	ges are se	parately pro	ovided for	through co	nsumer's E	nergy Ser	vice Provid	ler		
	Distribution Charge		On-Peak kW														\$2.33 per kW
	System Usage		All kWh	-0.067	L	L	<u></u>	l		l	L	L	L	L		L	-0.067 cents/kWh
	ESP			-													- cents/kWh
	Total w/o ESP		On-Peak kWh			-0.022	3%	*	*	0.050	*	0.000	0.034	-0.201	0.040	0.000	-0.166 cents/kWh
			Off-Peak kWh	-0.067		-0.022	3%	*	*	0.050	*	0.000	0.034	-0.201	0.040	0.000	-0.166 cents/kWh
Schedule 589-P	Primary Voltage	>4000 kW															
	Basic Charge 3-phase			\$1,560.00													\$1,560.00
	Facilities Charge (3)	-	First 4,000 kW														\$1.06 per kW
			Over 4,000 kW	\$ 1.06	L					<u> </u>	L	L		l		l	\$1.06 per kW
	Transmission & Ancillary				Transmis	sion & And	illary Char	ges are se	parately pr	ovided for	through co	nsumer's E	Energy Ser	vice Provid	ler		
	Distribution Charge		On-Peak kW	J													\$2.27 per kW
	System Usage		All kWh	-0.068			J		<u> </u>	l	l	L		 		<u> </u>	-0.068 cents/kWh
	ESP			-						.,							- cents/kWh
	Total w/o ESP		On-Peak kWh			-0.022	3%	*	*	0.050	*	0.000	0.033	-0.195	0.039	0.000	-0.163 cents/kWh
			Off-Peak kWh	-0.068		-0.022	3%	*	*	0.050	*	0.000	0.033	-0.195	0.039	0.000	-0.163 cents/kWh
Schedule 589-T	Sub-Transmission Voltage	>4000 kW															
	Basic Charge			\$2,990.00													\$2,990.00
	Facilities Charge (3)	-	First 4,000 kW														\$1.06 per kW
			Over 4,000 kW	\$ 1.06		<u> </u>	<u></u>	l	l	l	l	L	L	l		<u> </u>	\$1.06 per kW
	Transmission & Ancillary				Transmis	sion & And	illary Char	ges are se	parately pro	ovided for	through co	nsumer's E	nergy Ser	vice Provid	ler	_	
	Distribution Charge		On-Peak kW														\$1.19 per kW
	System Usage		All kWh	-0.068	L	<u> </u>	<u></u>	l	l	l	l	L	L	l	L	l	-0.068 cents/kWh
	ESP			-				~	—	·				Ţ—	r		- cents/kWh
	Total w/o ESP		On-Peak kWh			-0.022	3%	*	*	0.050	*	0.000	0.033	-0.193	0.039	0.000	-0.161 cents/kWh
			Off-Peak kWh	-0.068		-0.022	3%	*	*	0.050	*	0.000	0.033	-0.193	0.039	0.000	-0.161 cents/kWh

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁽³⁾ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

⁽⁴⁾ Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

^(*) See Tariff for application for special conditions.

^(**) Effective Rate excludes Schedule 108(PPC) and shopping credit as Schedule 130-A availability is limited. See Schedule 130 for details.

N/A = Not Applicable See footnotes at the end of this document and refer to Tariff for application of minimum charges.

Direct Access Service

E-18 PHASE XXVIII	Effective August 1, 2016					Sup	plement	al Sched	lules					
Tariff Schedul	BAS	E		3.0%										EFFECTIVE
Tariii Scrieddi	RAT	E 102	105	108(1)	109	110	115	123	126	145	143	137	128(4)	RATE (**)
Schedule 592 Traffic Signals														
kWh Service Transmission & Ancillary		Transm	ission & And	illary Char	ges are sep	parately pro	ovided for	through co	nsumer's l	Energy Ser	vice Provid	ler	•	
Distribution	2.	135												2.135 cents/kWh
ESP	-	Energy	Charges are	separately	provided f	or through	consumer	's Energy S	Service Pro	ovider				-
	otal w/o ESP 2.	<mark>135</mark>	-0.022	3%	0.206	0.006	0.050	-0.009	0.000	0.033	-0.189	0.037	0.000	2.247 cents/kWh

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

N/A = Not Applicable

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

⁽⁴⁾ Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

^(*) See Tariff for application for special conditions.

^(**) Effective Rate excludes Schedule 108(PPC) or local taxes (i.e. Schedule 106).