| E-18 PHASE | Effective October 20, 2023 | | | | | | | | | | | ent Sched | ıles | | | | | | | | | | |
|------------|-------------------------------|--------------|--------------------|-----|----------------------------|-----|-----|--------------------|-----|-----|-----|-------------------------------|------|-----|-----|-----|-----|-----|-----|-----|-----|-----|----------------------------------|
| Ta | riff Schedules ⁽¹⁾ | BASE RATE | 102 ⁽²⁾ | 105 | 1.5% 108 ⁽³⁾ | 109 | 110 | 115 ⁽⁴⁾ | 118 | 123 | 125 | 000% 31 ⁽⁵⁾ 135 | 136 | 137 | 138 | 143 | 146 | 149 | 150 | 151 | 152 | 153 | EFFECTIVE RATE ⁽⁶⁾ |

| Supplemental Schedule Descriptions and Applications: | | |
|--|---|--|
| SCHEDULE | DESCRIPTION | APPLICABLE |
| Schedule 102 | Regional Power Act (RPA) Exchange Credit | Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service. |
| Schedule 105 | Regulatory Adjustments | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 108 | Public Purpose Charge | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt. |
| Schedule 109 | Energy Efficiency Funding Adjustment | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer. |
| Schedule 110 | Energy Efficiency Customer Service | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer. |
| Schedule 115 | Low-Income Assistance (LIA) | For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis. |
| Schedule 118 | Bill Adjustment Cost Recovery Mechanism | Schedule 7 pays a flat charge of \$1.14 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site |
| Schedule 123 | Decoupling Adjustment | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer. |
| Schedule 125 | Annual Power Cost Update | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 126 | Annual Power Cost Variance Mechanism | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 131 | Oregon Corporate Activity Tax Recovery | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 135 | Demand Response Cost Recovery Mechanism | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 136 | Oregon Community Solar Program Start-Up Cost Recovery Mechanism | Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R. |
| Schedule 137 | Customer-Owned Solar Payment Option Cost Recovery | To all bills for Electricity Service except Schedules 76R and 576R. |
| Schedule 138 | Energy Storage Cost Recovery | Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689 |
| Schedule 143 | Spent Fuel Adjustment | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 146 | Colstrip Power Plant Operating Life Adjustment | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 149 | Environmental Remediation Cost Recovery Adjustment | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 150 | Transportation Electrification Cost Recovery Mechanism | Applicable to all bills for electric service except Schedules 76R, and 576R. |
| Schedule 151 | Wildfire Mitigation | Applicable to all bills for electric service except Schedules 76R, and 576R. |
| Schedule 152 | Major Event Cost Recovery | Applicable to all bills for Electricity Service except Schedules 76R, and 576R. |
| Schedule 153 | Community Benefits and Impact Advisory Group Cost Recovery Mechanism | Applicable to all bills for Electricity Service except Schedules 76R and 576R. |

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access for specialisms on Specialisms on Specialisms of Specialisms

^a Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes ^a Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

| Standard Cost of Service Schedules | | | | |
|------------------------------------|----------|--------|---------|-----------|
| | Ctandard | Cactaf | Contino | Schodulac |

| E-18 PHASE | of Service Schedules Effective Or | ctober 20, 2023 | | | | | | | | | | | Adjustr | ment S | chedul | es | | | | | | | | | | | 7 |
|------------------------|--|-----------------------------------|------------------|--------------------|-------|--------------------|-------|-------|--------------------|---------|---------|-------|---------|--------------------|--------|-------|----------------|-------|-----|-------|-------------|-------|-------|-------|-------|--------------|--------------------------------------|
| L-1011HAGE | Elicciive Oc | | BASE | | | 1.5% | | | | | | | | 0.000% | | - | | | | | | | | | | | EFFECTIVE |
| | Tariff Schedules ⁽¹⁾ | | RATE | 102 ⁽²⁾ | 105 | 108 ⁽³⁾ | 109 | 110 | 115 ⁽⁴⁾ | 118 | 123 | 125 | | 131 ⁽⁵⁾ | 135 | 136 | 137 | 138 | 143 | 146 | 149 | 150 | 151 | 152 | 153 | | RATE ⁽⁶⁾ |
| Schedule 7 (RPA) | Residential | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | \$ | 11.00 | | | | | | | | | | | | | | | | | | | | | | | | \$ 11.00 |
| | Basic Charge 1-phase multi-family Basic Charge 3-phase | \$ | 8.00 11.00 | | | | | | | | | | | | | | | | | | | | | | | | \$ 11.00 |
| | Basic Charge 3-phase multi-family | S | | | | | | | | | | | | | | | | | | | | | | | | | \$ 11.00 |
| | LIA Charge (Schedule 115) | \$ | - | | | | | | \$ 1.04 | | | | | | | | | | | | | | | | | | \$ 1.04 |
| Demand | Transmission | | 0.585 | | | | | | | | | | | | | | | | | | | | | | | | 0.585 cents/kWh |
| ļ | Distribution | F: 14 000 1111 | 5.447 | | | | | | | | | | | | | | | | | | | | | | | | 5.447 cents/kWh |
| Energy | | First 1,000 kWh Over 1,000 kWh | 6.642 7.002 | | | | | | | | | | | | | | | | | | | | | | | | 6.642 cents/kWh 7.002 cents/kWh |
| Total including Schedu | e 100 Adjustments | | 12.674 | (0.676) | 0.016 | N/A | 0.579 | 0.004 | N/A | N/A | (0.222) | 1.007 | 0.080 | N/A | 0.094 | 0.021 | 0.005 | 0.012 | | 0.393 | | 0.074 | 0.209 | 0.242 | 0.003 | | 14.72 cents/kWh |
| - | | | 13.034 | (0.676) | 0.016 | N/A | 0.579 | 0.004 | N/A | N/A | (0.222) | 1.007 | 0.080 | N/A | 0.094 | 0.021 | 0.005 0.005 | 0.012 | - | 0.393 | - | 0.074 | 0.209 | 0.242 | 0.003 | | 15.08 cents/kWh |
| E | Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | \$ 1.14 | | | | | | | | | | | | | | | | | \$ 1.14 |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108) | | | | | 1.5% | | | | | | | | 0.000% | | | | | | | | | | | | ļ | - |
| Cabadula 7 (DDA)(On | tional Time-Of-Use RESIDENTIAL) Legacy Program ⁽⁶⁾ | | | | | 1.5% | | | | | | | | | | | | | | | | | | | | | |
| Schedule / (RPA)(OD | Basic Charge 1-phase | S | 11.00 | | | | | | | | | | | | | | | | | | | | | | | | \$ 11.00 |
| | Basic Charge 1-phase multi-family | \$ | 8.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| | Basic Charge 3-phase | | | | | | | | | | | | | | | | | | | | | | | | | | \$ 11.00 |
| | Basic Charge 3-phase multi-family LIA Charge (Schedule 115) | \$ | | | | | | | \$ 1.04 | | | | | | | | | | | | | | | | | | \$ 1.04 |
| Optional Time-Of-U | | On-Peak kWh | 0.960 | | | | | | φ 1.0 4 | | | | | | | | | | | | | | | | | | 0.960 cents/kWh |
| Optional Time Of V | Talishiboon 100 | Mid-Peak kWh | 0.960 | | | | | | | | | | | | | | | | | | | | | | | | 0.960 cents/kWh |
| | | Off-Peak kWh | - | | | | | | | | | | | | | | | | | | | | | | | | - cents/kWh |
| | Distribution TOU | | 8.888 | | | | | | | | | | | | | | | | | | | | | | | | 8.888 cents/kWh |
| | | Mid-Peak kWh Off-Peak kWh | 8.888 | | | | | | | | | | | | | | | | | | | | | | | | 8.888 cents/kWh - cents/kWh |
| | Energy TOU | On-Peak kWh | 12.367 | | | | | | | | | | | | | | | | | | | | | | | | 12.367 cents/kWh |
| | Liningy 100 | Mid-Peak kWh | 7.002 | | | | | | | | | | | | | | | | | | | | | | | | 7.002 cents/kWh |
| L | | Off-Peak kWh | 4.123 | | | | | | | | | | | | | | | | | | | | | | | L | 4.123 cents/kWh |
| Total | TOU Energy | | 22.215 | | | | | | | | | | | | | | | | | | | | | | | į | 22.215 cents/kWh |
| | | Mid-Peak kWh Off-Peak kWh | 16.850 4.123 | | | | | | | | | | | | | | | | | | | | | | | i | 16.850 cents/kWh 4.123 cents/kWh |
| | Schedule 100 Adjustments | First 1,000 kWh | 4.123 | (0.676) | 0.016 | N/A | 0.579 | 0.004 | N/A | N/A | (0.222) | 1 007 | 0.080 | N/A | 0.094 | 0.021 | 0.005 | 0.012 | + | 0.393 | | 0.074 | 0.209 | 0.242 | 0.003 | + | 2.050 cents/kWh |
| | | Over 1,000 kWh | | (0.676) | 0.016 | | 0.579 | | N/A | N/A | (0.222) | 1.007 | 0.080 | N/A | 0.094 | 0.021 | 0.005 | 0.012 | - | 0.393 | - | 0.074 | 0.209 | 0.242 | 0.003 | | 2.05 cents/kWh |
| E | Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | T | | \$ 1.14 | | | | | | | | | | | | | T | | | | \$ 1.14 |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108) | | | | | 1.5% | | | | | | | | 0.000% | | | | | | | | | | | | | |
| | | | | | | 1.5% | | _ | | - | | | - | | | | - | | | | | | - | | | 1 | |
| Schedule 7 (RPA)(Op | tional Time-Of-Use RESIDENTIAL) ⁽⁶⁾ Basic Charge 1-phase | • | 11.00 | | | | | | | | | | | | | | | | | | | | | | | | \$ 11.00 |
| | Basic Charge 1-phase multi-family | Š | 8.00 | | | | | | | | | | | | | | | | | | | | | | | | Ψ 11.00 |
| | Basic Charge 3-phase | Š | | | | | | | | | | | | | | | | | | | | | | | | | \$ 11.00 |
| | Basic Charge 3-phase multi-family | S | 8.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| | LIA Charge (Schedule 115) | \$ | - | | | | | | \$ 1.04 | | | | | | | | | | | | | | | | | | \$ 1.04 |
| Optional Time-Of-L | Jse Transmission TOU | On-Peak kWh | 1.800 | | | | | | | | | | | | | | | | | | | | | | | | 1.800 cents/kWh |
| | | Mid-Peak kWh | 0.520 | | | | | | | | | | | | | | | | | | | | | | | | 0.520 cents/kWh |
| | | Off-Peak kWh | 0.280 | | | | | | | | | | | | | | | | | | | | | | | L | 0.280 cents/kWh |
| | Distribution TOU | On-Peak kWh Mid-Peak kWh | 15.500 5.300 | | | | | | | | | | | | | | | | | | | | | | | | 15.500 cents/kWh 5.300 cents/kWh |
| | | Off Death MAIL | 2.700 | | | | | | | | | | | | | | | | | | | | | | | | 2.700 cents/kWh |
| | Energy TOU | On-Peak kWh | 15.500 | | | | | | | | | | | | | | | | | | | | | | | | 15.500 cents/kWh |
| | ** | Mid-Peak kWh | 6.080 | | | | | | | | | | | | | | | | | | | | | | | | 6.080 cents/kWh |
| | Tour | Off-Peak kWh On-Peak kWh | 4.450 | | | | | | | | | | | | | | | | | | | | | | | ļ | 4.450 cents/kWh |
| Total | TOU Energy | On-Peak kWh | 32.800 11.900 | | | | | | | | | | | | | | | | | | | | | | | 1 | 32.800 cents/kWh 11.900 cents/kWh |
| | | Off-Peak kWh | 7.430 | | | | | | | | | | | | | | | | | | | | | | | į | 7.430 cents/kWh |
| | Schedule 100 Adjustments | First 1,000 kWh | 7.100 | (0.676) | 0.016 | N/A | 0.579 | 0.004 | N/A | N/A | (0.222) | 1.007 | 0.080 | N/A | 0.094 | 0.021 | 0.005 | 0.012 | | 0.393 | | 0.074 | 0.209 | 0.242 | 0.003 | | 2.05 cents/kWh |
| | | Over 1,000 kWh | | (0.676) | 0.016 | N/A | 0.579 | 0.004 | N/A | N/A | (0.222) | 1.007 | 0.080 | N/A | 0.094 | 0.021 | 0.005 | 0.012 | | 0.393 | | 0.074 | 0.209 | 0.242 | 0.003 | <u> </u> | 2.05 cents/kWh |
| | Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | [| | | \$ 1.14 | | | ' | | | |] | | | | | | | 1 | 1 | | \$ 1.14 |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108) | | | | | 1.5% | | | | | | | | 0.000% | | | | | | | | | | | | | |
| 1 | Public Purpose Charge (Schedule 108) | | | | | 1.5% | 1 | | | | | | | | | | | | | | | 1 | | | | 1 | |

(N/A) Not Applicable (TOU) Time-of-Use

See Tariff Schedules for specifics on application.

To all bills for Direct Access Service. Emergency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details of 25 for details of 25 for details of 15 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

Effective Real excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Optional Time-of-Use requires a one year commitment.

| -18 PHASE | Effective Oc | ctober 20, 2023 | | | | | | | | | | | Adjust | ment S | chedule | es | | | | | | | | | | |
|------------------------|--|----------------------------|----------------|--------------------|-------|----------------------------|----------------|-------|--------------------|------------|----------------|-------|----------------|------------------------------|---------|-------|--------------|-------|------------|----------------|-----|----------------|-------|----------------|-------|---|
| | Tariff Schedules ⁽¹⁾ | | BASE RATE | 102 ⁽²⁾ | 105 | 1.5% 108 ⁽³⁾ | 109 | 110 | 115 ⁽⁴⁾ | 118 | 123 | 125 | 126 | 0.000% 131 ⁽⁵⁾ | 135 | 136 | 137 | 138 | 143 | 146 | 149 | 150 | 151 | 152 | 153 | EFFECTIVE RATE ⁽⁶⁾ |
| chedule 32 (RPA) | Small Nonresidential <= 30kW | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | | \$ 20.00 | | | | | | | | | | | | | | | | | | | | | | | \$ 20.00 |
| | Basic Charge 3-phase | | \$ 29.00 | | | | | | | | | | | | | | | | | | | | | | | \$ 29.00 |
| Demand | Transmission | | 0.471 | | | | | | | | | | | | | | | | | | | | | | | 0.471 cents/kWh |
| | Distribution | First 5,000 kWh | 5.244 | | | | | | | | | | | | | | | | | | | | | | | 5.244 cents/kWh |
| | | Over 5,000 kWh | 1.416 | | | | | | | | | | | | | | | | | | | | | | | 1.416 cents/kWh |
| Energy | | per kWh | 5.798 | | | | | | | | | | | | | | | | | | | | | | | 5.798 cents/kWh |
| al including Schedule | e 100 Adjustments | First 5,000 kWh | 11.513 | (0.676) | 0.010 | N/A | 0.576 | 0.004 | N/A | N/A | 0.301 | 0.870 | 0.080 | N/A | 0.081 | 0.019 | 0.004 | 0.011 | | 0.336 | | 0.070 | 0.204 | 0.216 | 0.003 | 12 926 conto/k\M/h |
| • | , | Over 5,000 kWh | 7.685 | (0.676) | 0.010 | N/A | 0.576 | 0.004 | N/A | N/A | 0.301 | 0.870 | 0.080 | N/A | 0.081 | 0.019 | | 0.011 | - | 0.336 | - | 0.070 | | 0.216 | 0.003 | 9.998 cents/kWh |
| В | ill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | 0.114 | | | | | | | | | | | | | | | | 0.114 cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | | 0.104 | | | | | | | | | | | | | | | | | 9.998 cents/kWh 0.114 cents/kWh 0.104 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | T | 0.000% | | | | | | | | | | I | | |
| | Public Purpose Charge (Schedule 108) | | | | | 1.5% | | | | | | | | | | | | | | | | | | | | |
| hedule 32 | Small Nonresidential <= 30 kW | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | | \$ 20.00 | | | | | | | | | | | | | | | | | | | | | | | \$ 20.00 |
| | Basic Charge 3-phase | | \$ 29.00 | | | | | | | | | | | | | | | | | | | | | | | \$ 29.00 0.471 cents/kWh |
| Demand | Transmission Distribution | per kWh First 5,000 kWh | 0.471 | | | | | | | | | | | | | | | | | | | | | | | 0.471 cents/kWh 5.244 cents/kWh |
| | Distribution | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | Over 5,000 kWh | 1.416 5.798 | | | | | | | | | | | | | | | | | | | | | | | 1.416 cents/kWh |
| Energy | e 100 Adjustments | per kWh First 5,000 kWh | 5.798 | | 0.010 | | | 0.004 | N/A | | 0.004 | 0.070 | 0.080 | N/A | 0.081 | 0.010 | 0.004 | | | 0.000 | | 0.070 | 0.204 | 0.040 | 0.003 | 5.798 cents/kWh 14.502 cents/kWh |
| ai including Scrieduii | e 100 Adjustments | Over 5,000 kWh | 7.005 | N/A N/A | 0.010 | N/A N/A | 0.576 0.576 | 0.004 | N/A | N/A N/A | 0.301 0.301 | 0.870 | 0.080 | N/A | 0.081 | 0.019 | | 0.011 | - | 0.336 0.336 | - 1 | 0.070 0.070 | 0.204 | 0.216 0.216 | 0.003 | 14.502 Cents/kWh |
| R | sill Adjustment Cost Recovery Mechanism (Schedule 118) | O461 3,000 KWIII | 7.065 | IN/A | 0.010 | IN/A | 0.570 | 0.004 | 13/73 | 0.114 | 0.301 | 0.070 | 0.000 | 14/74 | 0.001 | 0.019 | 0.004 | 0.011 | ├ <u>-</u> | 0.330 | | 0.070 | 0.204 | 0.210 | 0.003 | 14.502 cents/kWh 10.674 cents/kWh 0.114 cents/kWh 0.10 cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | | 0.104 | 0.114 | | | ' | | | | | | | | | | | | | 0.10 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | 5.104 | | | | 1 | 0.000% | h | | | | | | | | | | | 0.10 CERES/RVVII |
| | Public Purpose Charge (Schedule 108) | | | | | 1.5% | | | | | | | 1 | 2.23070 | 1 | | | | | | | | | | | |

| dule 32 (RPA)(Optional Time-Of-Use SMALL NONRESIDENTIAL) | | | | | | | | | | | | | | | | | | | | | l | | | | |
|--|-------------------------------|----------|---------|-------|-------|-------|-------|-------|--------------|-------|-------|-------|---------|-------|---------|--------|-------|---------|---|-------|-------|--------|-------|-------------|--------------------------------|
| Basic Charge 1-phase | | \$ 20.00 | | | | | | | | | | | | | | | | | | | l | | | \$ 20 | .00 |
| Basic Charge 3-phase | | \$ 29.00 | | | | | | | | | | | | | | | | | | | | | L- | \$ 29. | 1.00 |
| Demand Transmission | per kWh | 0.471 | | | | | | | | | | | | | | | | | | | | | L- | | 471 cents/kWh |
| Distribution | First 5,000 kWh | | | | | | | | | | | | | | | | | | | | | | | | 244 cents/kWh |
| | Over 5,000 kWh | 1.416 | | | | | | | | | | | | | | | | | | Į | Į . | Į. | 1_ | 1.4 | 416 cents/kWh |
| Energy Optional Time-Of-Use | On-Peak kWh | 10.150 | | | | | | | | | | | | | | | | | | ļ | !!! | | ! | 10.1 | 150 cents/kWh |
| | Mid-Peak kWh | 5.798 | | | | | | | | | | | | | | | | | | i | i i | i | i | 5.7 | 798 cents/kWh |
| | Off-Peak kWh | 3.385 | | | | | | | | | | | | | | | | | | ļ | !!! | | ! | 3.7 | 385 cents/kWh |
| cluding Schedule 100 Adjustments | First 5,000 kWh | 5.715 | (0.676) | 0.010 | N/A | 0.576 | 0.004 | N/A | N/A | 0.301 | 0.870 | 0.080 | N/A | 0.081 | 0.019 0 | | 011 - | 0.336 | | 0.070 | 0.204 | 0.216 | 0.003 | 8.0 | 028 cents/kWh |
| | Over 5.000 kWh | 1.887 | (0.676) | 0.010 | N/A | 0.576 | 0.004 | N/A | N/A | 0.301 | 0.870 | 0.080 | N/A | 0.081 | 0.019 | .004 0 | 011 - | 0.336 | | 0.070 | 0.204 | 0.216 | 0.003 | 4.1 | 200 cents/kWh |
| Bill Adjustment Cost Recovery Mechanism (Schedule 118) | 01010,000 11111 | 1.007 | (0.0.0) | | | 0.070 | 0.001 | | 0.114 | 0.001 | 0.070 | 0.000 | | 0.001 | 0.010 | .001 | | - 0.000 | | 0.070 | | 0.2.10 | 0.000 | | 114 cents/kWh |
| LIA Charge (Schedule 115) | | | | | | | | 0.104 | ***** | | | , | | | | | | | | | | | | 0.1 | 104 cents/kWh |
| Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | - | | | | 0.000% | | | | + | | | | · | | | | OT COMORAVI |
| Public Purpose Charge (Schedule 108) | | | | | 1.5% | | | | | | | | 0.00070 | | | | | | | | | | | | |
| Public Purpose Charge (Schedule 108) dule 32 (Optional Time-Of-Use SMALL NONRESIDENTIAL) | | | | + | 1.070 | | | | | | | | | | _ | _ | | | | | | | | | |
| Basic Charge 1-phase | | \$20.00 | | | | | | | | | | | | | | | | | | | | | | \$ 20 | 0.00 |
| Basic Charge 3-phase | | \$29.00 | | | | | | | | | | | | | | | | | | | | | | \$ 20 | 00 |
| Demand Transmission | per kWh | 0.471 | | | | | | | | | | | | | | | | | | | | | F- | 0/ | 471 cents/kWh |
| Distribution | First 5,000 kWh | | | | | | | | | | | | | | | | | | | | | | F- | | 128 cents/kWh |
| | | | | | | | | | | | | | | | | | | | | | | | | | |
| Energy Optional Time-Of-Use | Over 5,000 kWh On-Peak kWh | 10.150 | | | | | | | | | | | | | | | | | | | | | !- | 10.1 | 300 cents/kWh 150 cents/kWh |
| | Mid-Peak kWh | 5.798 | | | | | | | | | | | | | | | | | | | | | i | 5.7 | 798 cents/kWh |
| | Off-Peak kWh | 3.385 | | | | | | | | | | | | | | | | | | | | | ! | 3.3 | 385 cents/kWh |
| ncluding Schedule 100 Adjustments | First 5,000 kWh | 5.715 | N/A | 0.010 | N/A | 0.576 | 0.004 | N/A | N/A | 0.301 | 0.870 | 0.080 | N/A | 0.081 | 0.019 | .004 0 | 011 - | 0.336 | | 0.070 | 0.204 | 0.216 | 0.003 | | 704 cents/kWh |
| | Over 5 000 kWh | 1.887 | N/A | 0.010 | N/A | 0.576 | 0.004 | N/A | N/A | 0.301 | 0.870 | 0.080 | N/A | 0.081 | | | 011 - | 0.336 | _ | 0.070 | 0.204 | 0.216 | 0.003 | 4.5 | 876 cents/kWh |
| | | | | | | | | | 0.114 | | | 1 | | | | | | | | | | | | | |
| Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | 0.104 | - | | | , | | | | | | | | | | | | 0.1 | 114 cents/kWh 104 cents/kWh |
| Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | 1 | 0.000% | | | | | | | | | | | | |

¹ See Tariff Schedules for specifics on application.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service. Emeremency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrication and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedulion of Cartesian Service or Farm Irrication and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedulion or Cartesian Service or Service Schedulion of the University of Service Schedulion or Service or Service Service Service or Service Service Service or Service Service or Service

^{**}Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.
**Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

See I aim Scriedures for specimis on apprication.

To all bills for Direct Access Service. Emergency Default Service. Standard Service and Residential Service and Farm Service or Farm Irrication and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedulio 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, enc charges (e.g., deposits), and any privilege or local taxes.

^{**}Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.
**Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

| | Service Schedules | | г | | | | | | | | | | | | | | | | | | | | | | | | | |
|----------------------|---|---------------------------------------|----------------|--------------------|-------|--------------------|-------|-------|--------------------|-------|-------|-------|----------|--------------------|----------|-------|-------|-------|-----|-------|----------|-------|------------|-------|-------|-----|----------|-------------------------------------|
| -18 PHASE | Effective Oc | tober 20, 2023 | | | | | | | | | | | | | chedules | | | | | | | | | | | | | |
| | | | BASE | | | 1.5% | | | | | | | | 0.000% | | | | | | | | | 1 | 1 | 1 | 1 | EFFEC | TIVE |
| | Tariff Schedules ⁽¹⁾ | | RATE | 102 ⁽²⁾ | 105 | 108 ⁽³⁾ | 109 | 110 | 115 ⁽⁴⁾ | 118 | 123 | 125 | 126 | 131 ⁽⁵⁾ | 135 | 136 | 137 | 138 | 143 | 146 | 149 | 150 | 151 | 152 | 153 | | RAT | E ⁽⁶⁾ |
| hedule 38 (RPA) | Optional Time-of-Day General Service | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Basic Charge | | \$ 30.00 | | | | | | | | | | | | | | | | | | | | ' | | | | \$ 30.00 | |
| Demand | Transmission | per kWh | 0.415 | | | | | | | | | | | | | | | | | | | | ' | | | | 0.415 | cents/kWh |
| | Distribution | per kWh | 7.442 | | | | | | | | | | | | | | | | | | | | 1 | I | | | 7.442 | cents/kWh |
| Energy | | On-Peak | 6.027 | | | | | | | | | | | | | | | | | | | | ' | | | | 6.027 | cents/kWh |
| | | Off-Peak | 4.527 | | | | | | | | | | | | | | | | | | | | ' | | | | 4.527 | cents/kWh |
| I including Schedule | 100 Adjustments | On-Peak | 13.884 | (0.676) | 0.019 | N/A | 0.635 | 0.004 | N/A | N/A | 0.100 | 0.796 | 0.080 | N/A | 0.074 | 0.021 | 0.005 | 0.010 | | 0.308 | | 0.089 | 0.249 | 0.255 | 0.003 | 1 | 16.105 | cents/kWh |
| | | Off-Peak | 12.384 | (0.676) | 0.019 | N/A | 0.635 | 0.004 | N/A | N/A | 0.100 | 0.796 | 0.080 | N/A | 0.074 | 0.021 | 0.005 | 0.010 | - | 0.308 | - | 0.089 | 0.249 | 0.255 | 0.003 | I / | 14.605 | cents/kWh |
| Bil | Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | 0.114 | | | | | T | | | | | | I | | | i | T | T | 0.114 | cents/kWh cents/kWh cents/kWh |
| | LIA Charge (Schedule 115) | <u>_</u> | | | | | | | 0.104 | | | | <u> </u> | L | | | | | | | <u></u> | | 1 ' | 4 | | | 0.104 | cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | 0.000% | | | | | | | | | ' | | | I / | | |
| | Public Purpose Charge (Schedule 108) | | | | | 1.5% | | | | | | | | | | | | | | | | | <u> </u> | | | | | |
| nedule 38 | D | | | | | | | | | | | | | | | | | | | | | | ' | | | 100 | \$30.00 | |
| | Basic Charge | per kWh | \$ 30.00 | | | | | | | | | | | | | | | | | | | | 1 | I | | | | |
| Demand | Transmission Distribution | per kWh | 0.415 7.442 | | | | | | | | | | | | | | | | | | | | 1 | I | | | 7.442 | cents/kWh cents/kWh |
| Energy | Distribution | On-Peak | 6.027 | | | | | | | | | | | | | | | | | | | | 1 | I | | | 6.027 | cents/kWh |
| • | | Off-Peak | 4 527 | | | | | | | | | | | | | | | | | | | | 1 | I | | | | cents/kWh |
| including Schedule | 100 Adjustments | On-Peak | 13.884 | N/A | 0.019 | N/A | 0.635 | 0.004 | N/A | N/A | 0.100 | 0.796 | 0.080 | N/A | 0.074 | 0.021 | 0.005 | 0.010 | | 0.308 | | 0.089 | 0.249 | 0.255 | 0.003 | t | 16.781 | cents/kWh |
| | • | Off-Peak | 12,384 | N/A | 0.019 | N/A | 0.635 | 0.004 | N/A | N/A | 0.100 | 0.796 | | N/A | | | | 0.010 | - | 0.308 | - | 0.089 | 0.249 | 0.255 | 0.003 | I / | | |
| Bil | Adjustment Cost Recovery Mechanism (Schedule 118) | · · · · · · · · · · · · · · · · · · · | | | | | | | | 0.114 | | | 1 | | | | | | | | | | L | | 1 | T | 0.114 | cents/kWh cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | | 0.104 | | | | ' | | | | | | | | | | ' | I | | 1 / | 0.10 | cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | T | 0.000% | | | | | | | | | [| i | T | | | |
| | Public Purpose Charge (Schedule 108) | | | | | 1.5% | | | | | | | 1 | | | | | | | | 1 | | 1 | 1 | | | | |

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

See Tariff Schedules for specifics on application.

7 and all bits for Direct Access Service. Emercence v Default Service. Standard Service and Residential Service, and Farm Service or Farm Irrication and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

7 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

7 Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

8 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

| hedule 47 (RPA) | | = 30 kW (min. 10 kW) | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|---|-------------------------|------------|-------|------------|----------------|----------------|---------------------|---------------------|----------------|----------------|----------------|------------|-------|-------|--------|------------------|----------------|---|----------------|-------|-------|----------------|--|--|
| | Basic Charge - Summer | | \$ 37.00 | | | | | | | | | | | | | | | | | | | | | | \$ 37.00 | |
| | Basic Charge - Winter | | \$ - | | | | | | | | | | | | | | | | | | | | | | \$ - | |
| Demand | Transmission | per kWh | | | | | | | | | | | | | | | | | | | | | | T. | 0.475 ce | ents/kWh |
| | Distribution | First 50 kWh per kW | 12.815 | | | | | | | | | | | | | | | | | | | | | T. | 12.815 ce | |
| | | Over 50 kWh per kW | 10.815 | | | | | | | | | | | | | | | | | | | | | | 10.815 ce | ents/kWh |
| Energy | | per kWh | 6.434 | | | | | | | | | | | | | | | | | | | | | T. | 6.434 ce | |
| Energy al including Schedule 1 | 100 Adjustments | First 50 kWh per kW | 19.724 | (0.676) | 0.015 | N/A | 0.922 | 0.007 | N/A | N/A | 0.100 | 0.966 | 0.080 | N/A | 0.090 | 0.032 | .007 (| .012 - | 0.374 | | 0.141 | 0.429 | 0.439 | 0.005 | 23.096 ce | ents/kWh |
| | | Over 50 kWh per kW | 17.724 | (0.676) | 0.015 | N/A | 0.922 | 0.007 | N/A | N/A | 0.100 | 0.966 | 0.080 | N/A | 0.090 | 0.032 | .007 | .012 - | 0.374 | - | 0.141 | 0.429 | 0.439 | 0.005 | 21.096 ce | ents/kWh |
| Bill A | Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | 0.114 | | | | | | | | | | | | T | | | 0.114 ce | ents/kWh ents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | | 0.104 | | | | | | L | | | | | | | 1 | | | 0.104 ce | ents/kWh |
| Oi | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | 0.000% | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | | 1.5% | | | | | | | | | | | | | | | | | | | | |
| hedule 47 | Irrigation and Drainage Pumping Service | = 30 kW (min. 10 kW) | | | | 1.5% | | | | | | | | | | | | | | | | | | | | |
| hedule 47 | Irrigation and Drainage Pumping Service Basic Charge - Summer | <= 30 kW (min. 10 kW) | \$ 37.00 | | | 1.5% | | | | | | | | | | | | | | | | | | | \$ 37.00 | |
| | Irrigation and Drainage Pumping Service Basic Charge - Summer Basic Charge - Winter | | \$ - | | | 1.5% | | | | | | | | | | | | | | | | | | | \$ 37.00 | |
| | Irrigation and Drainage Pumping Service Basic Charge - Summer Basic Charge - Winter Transmission | per kWh | \$ - 0.475 | | | 1.5% | | | | | | | | | | | | | | | | | | | \$ 37.00 - 0.475 ce | ents/kWh |
| | Irrigation and Drainage Pumping Service Basic Charge - Summer | | \$ - 0.475 12.815 | | | 1.5% | | | | | | | | | | | | | | | | | | | 12.815 ce | ents/kWh |
| | Irrigation and Drainage Pumping Service Basic Charge - Summer Basic Charge - Winter Transmission | per kWh First 50 kWh per kW | \$ - 0.475 12.815 | | | 1.5% | | | | | | | | | | | | | | | | | | | 12.815 ce 10.815 ce | ents/kWh ents/kWh |
| Demand | Irrigation and Drainage Pumping Service Basic Charge - Summer Basic Charge - Winter Transmission Distribution | per kWh First 50 kWh per kW | \$ - 0.475 12.815 | | | | | | | | | | | | | | | | | | | | | - | 12.815 ce 10.815 ce | ents/kWh ents/kWh |
| Demand | Irrigation and Drainage Pumping Service Basic Charge - Summer Basic Charge - Winter Transmission | per kWh First 50 kWh per kW | \$ - 0.475 12.815 | N/A | 0.015 | | 0.922 | 0.007 | N/A | N/A | 0.100 | 0.966 | 0.080 | N/A | 0.090 | 0.032 | 1.007 | .012 - | 0.374 | | 0.141 | | 0.439 | - | 12.815 ce 10.815 ce 6.434 ce | ents/kWh |
| Demand | Irrigation and Drainage Pumping Service Basic Charge - Summer Basic Charge - Winter Transmission Distribution | per kWh First 50 kWh per kW | \$ - 0.475 12.815 | N/A N/A | | | 0.922 0.922 | | N/A N/A | N/A N/A | | 0.966 0.966 | 0.080 0.080 | N/A N/A | 0.090 | | | .012 - .012 - | 0.374 0.374 | - | 0.141 0.141 | | | - | 12.815 CE 10.815 CE 6.434 CE 23.772 CE 21.772 CE | ents/kWh ents/kWh ents/kWh ents/kWh ents/kWh |
| Demand Energy al including Schedule 1 | Irrigation and Drainage Pumping Service Basic Charge - Summer Basic Charge - Winter Transmission Distribution | per kWh First 50 kWh per kW Over 50 kWh per kW per kWh First 50 kWh per kW Over 50 kWh per kW | \$ - 0.475 12.815 | N/A N/A | 0.015 | | 0.922 | 0.007 | N/A | N/A N/A 0.114 | 0.100 | | | | | | | | | | | 0.429 | 0.439 | 0.005 | 12.815 CE 10.815 CE 6.434 CE 23.772 CE 21.772 CE | ents/kWh ents/kWh ents/kWh ents/kWh ents/kWh |
| Demand Energy al including Schedule 1 | Irrigation and Drainage Pumping Service Basic Charge - Summer Basic Charge - Winter Transmission Distribution 100 Adjustments Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115) | per kWh First 50 kWh per kW Over 50 kWh per kWh per kWh First 50 kWh per k | \$ - 0.475 12.815 | N/A | 0.015 | N/A N/A | 0.922 0.922 | 0.007 0.007 | N/A N/A 0.104 | N/A N/A 0.114 | 0.100 0.100 | 0.966 | 0.080 | | | 0.032 | .007 (| .012 - | 0.374 | | | 0.429 | 0.439 | 0.005 | 12.815 CE 10.815 CE 6.434 CE 23.772 CE 21.772 CE | ents/kWh ents/kWh ents/kWh ents/kWh |
| Demand Energy al including Schedule 1 Bill A | Irrigation and Drainage Pumping Service Basic Charge - Summer Basic Charge - Winter Transmission Distribution 100 Adjustments Adjustment Cost Recovery Mechanism (Schedule 118) | per kWh First 50 kWh per kW Over 50 kWh per kW per kWh First 50 kWh per kW Over 50 kWh per kW | \$ - 0.475 12.815 | N/A N/A | 0.015 | N/A N/A | 0.922 0.922 | 0.007 0.007 | N/A N/A | N/A N/A 0.114 | 0.100 0.100 | | 0.080 | | | 0.032 | | .012 - | | - | | 0.429 | 0.439 | 0.005 0.005 | 12.815 CE 10.815 CE 6.434 CE 23.772 CE 21.772 CE | ents/kWh ents/kWh ents/kWh ents/kWh ents/kWh |

¹ See Tariff Schedules for specifics on application.

To all bills for Direct Access Service Emeroency Default Service. Standard Service and Residential Service and Farm Service or Farm Irrication and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 162 for details of 152 and 152

| | T Service Scriedules | | П | | | | | | | | | | A .P 1 | | | | | | | | | | | | | | 1 | |
|---------------------------|--|--------------------------------|----------|--------------------|----------------|--------------------|----------------|----------------|--------------------|-------|----------------|----------|----------|--------------------|----------|-------|--------------|-------|---------|----------------|----------------|---------|-------|-------|---------|---|----------|------------------------|
| -18 PHASE | Effectiv | e October 20, 2023 | | | | | | | | | | | | | chedules | i | | | | | | , | | | 4 | , | <u> </u> | |
| | 40 | | BASE | | | 1.5% | | | | | | | | 0.000% | | | | | | | | | | | | | EFFEC | |
| | Tariff Schedules ⁽¹⁾ | | RATE | 102 ⁽²⁾ | 105 | 108 ⁽³⁾ | 109 | 110 | 115 ⁽⁴⁾ | 118 | 123 | 125 | 126 | 131 ⁽⁵⁾ | 135 | 136 | 137 | 138 | 143 | 146 | 149 | 150 | 151 | 152 | 153 | | RAT | ΓΕ ⁽⁶⁾ |
| Schedule 49 (RPA) | Irrigation and Drainage Pumping Service > 30 kW | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Basic Charge - Summer | | \$ 45.00 | | | | | | | | | | | | | | | | | | | | | | | | \$ 45.00 | |
| | Basic Charge - Winter | | \$ - | | | | | | | | | | | | | | | | | | | | | | | L | \$ - | |
| Demand | Transmission | per kWh | 0.478 | | | | | | | | | | | | | | | | | | | | | | | L | 0.478 | cents/kWh |
| | Distribution | First 50 kWh per kW | 9.964 | | | | | | | | | | | | | | | | | | | | | | | | 9.964 | cents/kWh |
| | | Over 50 kWh per kW | 7.964 | | | | | | | | | | | | | | | | | | | | | | | | 7.964 | cents/kWh |
| Energy | | per kWh | 6.586 | | LL | | | | | | | | | | | | | | | | | | | | | | 6.586 | cents/kWh |
| tal including Schedule | e 100 Adjustments | First 50 kWh per kW | 17.028 | (0.676) | 0.022 | N/A | 0.635 | 0.005 | N/A | N/A | 0.100 | 0.989 | 0.080 | N/A | 0.092 | 0.025 | 0.005 | 0.012 | | 0.385 | | 0.112 | 0.297 | 0.304 | 4 0.004 | 1 | 19.716 | cents/kWh |
| | | Over 50 kWh per kW | 15.028 | (0.676) | 0.022 | N/A | 0.635 | 0.005 | N/A | N/A | 0.100 | 0.989 | 0.080 | N/A | 0.092 | 0.025 | 0.005 | 0.012 | - | 0.385 | - | 0.112 | 0.297 | 0.304 | 4 0.004 | | 17.716 | cents/kWh |
| | ill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | 0.114 | | | | | T | | Ī | | | | | | I | 1 | 1 | T | 0.114 | cents/kWh cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | | 0.104 | ll | | <u> </u> | <u> </u> | | | | | | L | | | | | | | | 0.104 | cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108) | | | | | | | | | | | | | 0.000% | | | | | | | | | | | | | | |
| | | | | | | 1.5% | | | | | | | | | | | | | | | | | | | | | | |
| chedule 49 | Irrigation and Drainage Pumping Service > 30 kW | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Basic Charge - Summer | | \$ 45.00 | | | | | | | | | | | | | | | | | | | | | | | | \$ 45.00 | |
| | Basic Charge - Winter | | \$ - | | | | | | | | | | | | | | | | | | | | | | | ļ | \$ - | |
| Demand | Transmission | per kWh First 50 kWh per kW | 0.478 | | | | | | | | | | | | | | | | | | | | | | | ļ | 0.478 | cents/kWh cents/kWh |
| | Distribution | | 9.964 | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | Over 50 kWh per kW | 7.964 | | | | | | | | | | | | | | | | | | | | | | | | 7.964 | cents/kWh |
| al including Schedule | e 100 Adjustments | per kWh First 50 kWh per kW | 17,030 | NI/A | 0.022 | N/A | 0.635 | 0.006 | N/A | N/A | 0.100 | 0.989 | 0.000 | N/A | 0.092 | 0.025 | 0.005 | 0.012 | | 0.305 | | 0.112 | 0.297 | | 0.004 | + | 0.300 | cents/kWh |
| an another and other date | o roo rajaamana | Over 50 kWh per kW | 17.020 | N/A | 0.022 0.022 | N/A | 0.635 0.635 | 0.005 0.005 | N/A | N/A | 0.100 0.100 | 0.989 | | N/A N/A | 0.092 | 0.025 | | 0.012 | | 0.385 0.385 | - | 0.112 | 0.297 | 0.304 | | | | cents/kWh |
| R | ill Adjustment Cost Recovery Mechanism (Schedule 118) | Over 30 kwii per kw | 13.028 | IN/A | 0.022 | 14//4 | 0.033 | 0.003 | IN/A | 0.114 | 0.100 | 0.505 | 0.000 | 14/74 | 0.002 | 0.023 | 0.003 | 0.012 | ļī | 0.363 | | 0.112 | 0.231 | 0.304 | 0.004 | + | 0.114 | cente/k\Mh |
| D | LIA Charge (Schedule 115) | | | | | | | | 0.104 | 0.114 | | | | | | | | | | | | | | | 1 | | 0.114 | cents/kWh cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | 3.104 | | | ł | + | 0.000% | | | | | | | - | | + | + | | + | 0.10 | Cents/KVVII |
| | Public Purpose Charge (Schedule 108) | | | | | 1.5% | | | | | | | | 0.00070 | | | | | | | | | | | 1 | | | |

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

See I alm Schedures for apprication.

7 To all bills for Direct Access Service. Emeroency Default Service. Standard Service and Residential Service and Farm Service or Farm Irrication and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 72 for details.

7 To all bills for Direct Access Service Emeroency Default Service and Residential Service and Farm Service or Farm Irrication and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 79.

8 Applied to the entire bill but excludes Schedule 115 and Schedule 190, one-time charges (e.g., deposits), and any privilege or local taxes.

9 Applied to the entire bill but excludes Schedule 191.

9 Applied to the entire bill but excludes Schedule 193, one-time charges (e.g., deposits), and any privilege or local taxes.

9 Applied to the entire bill but excludes Schedule 193, one-time charges (e.g., deposits), and any privilege or local taxes.

10 Applied to the entire bill but excludes Schedule 193, one-time charges (e.g., deposits), and any privilege or local taxes.

11 Applied to the entire bill but excludes Schedule 193, one-time charges (e.g., deposits), and any privilege or local taxes.

12 Applied to the entire bill but excludes Schedule 193, one-time charges (e.g., deposits), and any privilege or local taxes.

13 Applied to the entire bill but excludes Schedule 193, one-time charges (e.g., deposits), and any privilege or local taxes.

14 Applied to the entire bill but excludes Schedule 193, one-time charges (e.g., deposits), and any privilege or local taxes.

15 Applied to the entire bill but excludes Schedule 193, one-time charges (e.g., deposits), and any privilege or local taxes.

16 Applied to the entire bill but excludes Schedule 193, one-time charges (e.g., deposits), and any privilege or local taxes.

17 Applied to the entire bill but excludes Schedule 193, one-time charges (e.g., deposits), and any privilege or local taxes.

18 Applied to the entire bill but excludes Schedule 193, one-time cha

| 18 PHASE | of Service Schedules Effec | ctive October 20, 2023 | | | | | | | | | | | Adjust | ment S | chedule | es | | | | | | | | | | |
|----------------|---|--------------------------------|--------------------|--------------------|-------|--------------------|-------|-------|--------------------|-------|-------|-------|----------|--------------------|---------|-------|-------|-------|-----|-------|-----|-------|-------|----------|-------|------------------------------------|
| | | | BASE | T I | | 1.5% | | | | | | | | 0.000% | | | | | | | | | | | | EFFECTIVE |
| | Tariff Schedules ⁽¹⁾ | | RATE | 102 ⁽²⁾ | 105 | 108 ⁽³⁾ | 109 | 110 | 115 ⁽⁴⁾ | 118 | 123 | 125 | | 131 ⁽⁵⁾ | 135 | 136 | 137 | 138 | 143 | 146 | 149 | 150 | 151 | 152 | 153 | RATE ⁽⁶⁾ |
| edule 83 (RPA) | Large Nonresidential 31-20 | 0 kW | | | | | | | | | | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | | \$ 35.00 | | | | | | | | | | | | | | | | | | | | | | | \$ 35.00 |
| | Basic Charge 3-phase | kW of monthly On-Peak demand | \$ 45.00 | | | | | | | | | | | | | | | | | | | | | | ļ | \$ 45.00 |
| Demand | Transmission per Distribution Charge | kW of monthly On-Peak demand | \$ 1.77 \$ 1.47 | | | | | | | | | | | | | | | | | | | | | | | \$ 1.77 per kW \$ 1.47 per kW |
| | Facility Charge (6) | First 30 kW | | | | | | | | | | | | | | | | | | | | | | | | \$ 1.47 per kW |
| | Facility Charge | Over 30 kW | | | | | | | | | | | | | | | | | | | | | | | | \$ 4.75 per kW |
| Energy | System Usage | | 1.031 | | | | | | | | | | | | | | | | | | | | | | | |
| Liloigy | Energy Energy | On-Peak kWh | 4.824 | 1 | | | | | | | | | | | | | | | | | | | | | | 1.031 cents/kWh 4.824 cents/kWh |
| | = | Off-Peak kWh | 3.324 | | | | | | | | | | | | | | | | | | | | | | | |
| | Ger | neration Demand per on peak kW | 4.680 | | | | | | | | | | | | | | | | | | | | | | | 4.680 cents/kWh |
| Total | Demand | First 30 kW | \$ 12.67 | | | | | | | | | | | | | | | | | | | | | | | \$ 12.67 per kW |
| | | Over 30 kW | \$ 12.57 | L | | | | | | | | | | | | | | | | | | | | | li | \$ 12.57 per kW |
| | Energy including Schedule 100 Adjustments | On-Peak kWh | 5.855 | (0.676) | 0.016 | N/A | 0.464 | 0.003 | N/A | N/A | | | | | | | | | | | | | | | 0.002 | 7.528 cents/kWh |
| | | Off-Peak kWh | 4.355 | (0.676) | 0.016 | N/A | 0.464 | 0.003 | N/A | N/A | 0.088 | 0.855 | 0.080 | N/A | 0.080 | 0.015 | 0.003 | 0.010 | - | 0.332 | - | 0.029 | 0.118 | 0.136 | 0.002 | 6.028 cents/kWh |
| | Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | 0.114 | | | | | | | | | | | | | | | | 0.114 cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | | 0.104 | | | | <u> </u> | | | | | | | | | | | <u> </u> | | 0.104 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | 0.000% | | | | | | | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | | 1.5% | | | | | | | | | | | | | | | | | | | | |
| hedule 83 | Large Nonresidential 31-20 | 00 kW | | | | | | | | | | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | | \$ 35.00 | | | | | | | | | | | | | | | | | | | | | | | \$ 35.00 |
| | Basic Charge 3-phase | | \$ 45.00 | | | | | | | | | | | | | | | | | | | | | | L | \$ 45.00 |
| Demand | Transmission per | kW of monthly On-Peak demand | \$ 1.77 \$ 1.47 | | | | | | | | | | | | | | | | | | | | | | | \$ 1.77 per kW |
| | Transmission per Distribution Charge Facility Charge ⁽⁶⁾ | | \$ 1.47 | | | | | | | | | | | | | | | | | | | | | | ļ | \$ 1.47 per kW |
| | Facility Charge (6) | First 30 kW Over 30 kW | \$ 4.75 | | | | | | | | | | | | | | | | | | | | | | | \$ 4.75 per kW \$ 4.65 per kW |
| | | | \$ 4.65 | | | | | | | | | | | | | | | | | | | | | | | |
| Energy | System Usage Energy | Der KWN On-Peak kWh | 1.031 4.824 | | | | | | | | | | | | | | | | | | | | | | ļ | 1.031 cents/kWh 4.824 cents/kWh |
| | Ellelgy | Off-Peak kWh | 3.324 | | | | | | | | | | | | | | | | | | | | | | | 4.624 Cents/KVVII |
| | Ger | neration Demand per on peak kW | 4.680 | | | | | | | | | | | | | | | | | | | | | | | 4.680 cents/kWh |
| Total | Ger Demand | First 30 kW | \$ 12.67 | | | | | | | | | | | | | | | | | | ł | | i | ľ | ¦ | \$ 12.67 per kW |
| | | | \$ 12.57 | ! | | | | | | | | | | | | | | | | | ! | | ! | ļ. | !!! | \$ 12.57 per kW |
| | Energy including Schedule 100 Adjustments | On-Peak kWh | 5.855 | N/A | 0.016 | | 0.464 | 0.003 | N/A | N/A | 0.088 | 0.855 | | | 0.080 | 0.015 | 0.003 | 0.010 | | 0.332 | | 0.029 | 0.118 | 0.136 | 0.002 | 8.204 cents/kWh |
| | *, * , | Off-Peak kWh | 4.355 | N/A | 0.016 | N/A | 0.464 | 0.003 | | N/A | | | 0.080 | | | 0.015 | 0.003 | 0.010 | - | 0.332 | - | 0.029 | | | | 6.704 cents/kWh |
| | Bill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | 0.114 | | | | | | | | | | | | | | | | 0.114 cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | | 0.104 | | | | l | | L1 | | L | | | | l | | L | <u> </u> | | 0.104 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | |] | 0.000% | 1 | | | 1 | | | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | | 1.5% | | | | | | | 1 | | 1 | | | | | | | | l | l | 1 1 | |

¹ See Tariff Schedules for specifics on application.

See Tariff Schedules for specifics on application.
7 To all bills for Direct Access Service. Emeronerov Default Service and Residential Service and Farm Service or Farm Irrication and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
8 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134. Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 460,769 kWh.

Effective Rate excludes PPC (Schedule 109) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

| 18 PHASE | Effectiv | e October 20, 2023 | | | | | | | | | | | Adjust | ment S | chedule | es | | | | | | | | | | |
|-------------------|--|-----------------------------|-----------|--------------------|-------|--------------------|-------|-------|--------------------|-------|-------|-------|--------|--------------------|---------|-------|-------|-------|-----|-------|-----|----------|-------|----------|---|------------------------------------|
| | | | BASE | | | 1.5% | | | | | | | | 0.000% | | | | | | | | | | | | EFFECTIVE |
| | Tariff Schedules ⁽¹⁾ | | RATE | 102 ⁽²⁾ | 105 | 108 ⁽³⁾ | 109 | 110 | 115 ⁽⁴⁾ | 118 | 123 | 125 | 126 | 131 ⁽⁵⁾ | 135 | 136 | 137 | 138 | 143 | 146 | 149 | 150 | 151 | 152 | 153 | RATE ⁽⁶⁾ |
| hedule 85-S (RPA) | Large Nonresidential Secondary Voltage 201-4,000 | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Basic Charge | | \$ 810.00 | | | | | | | | | | | | | | | | | | | | | | | \$ 810.00 \$ 1.77 per kW |
| Demand | Transmission Facility Charge ⁽⁶⁾ | On-Peak kW | \$ 1.77 | | | | | | | | | | | | | | | | | | | | | | | |
| | Facility Charge | Over 200 kW | \$ 3.24 | | | | | | | | | | | | | | | | | | | | | | | \$ 3.24 per kW \$ 2.04 per kW |
| | Distribution Charge | On-Peak kW | | | | | | | | | | | | | | | | | | | | | | | | \$ 2.04 per kW |
| Energy | System Usage | ner kWh | 0.287 | | | | | | | | | | | | | | | | | | | | | | | 5 1.47 per kw 0.287 cents/kWh |
| Lifelgy | Energy | On-Peak kWh | 4.684 | | | | | | | | | | | | | | | | | | | | | | | 4.684 cents/kWh |
| | Ellergy | Off-Peak kWh | 3.184 | | | | | | | | | | | | | | | | | | | | | | | 4.004 Cellis/KVVII |
| | Genera | ition Demand per on peak kW | \$ 5.17 | | | | | | | | | | | | | | | | | | | | | | | 3.184 cents/kWh |
| Total | Demand | Under 200 kW | \$ 11.65 | | | | | | | | | | | | | | | | | | | ŀ | ì | i | } | \$ 11.65 per kW |
| | | Over 200 kW | \$ 10.45 | | | | | | | | | | | | | | | | | | | ! | ! | ! | !! | \$ 10.45 per kW |
| | Energy including Schedule 100 Adjustments | On-Peak kWh | 4.971 | (0.676) | 0.015 | N/A | 0.400 | 0.003 | N/A | N/A | 0.100 | 0.826 | 0.080 | N/A | 0.077 | 0.013 | 0.003 | 0.010 | | 0.321 | | 0.025 | 0.073 | 0.094 | 0.002 | 6.410 cents/kWh |
| | , | Off-Peak kWh | 3.471 | (0.676) | 0.015 | N/A | 0.400 | 0.003 | N/A | N/A | 0.100 | 0.826 | 0.080 | N/A | 0.077 | 0.013 | 0.003 | 0.010 | - | 0.321 | - | 0.025 | 0.073 | 0.094 | 0.002 | 4.910 cents/kWh |
| Bill | Adjustment Cost Recovery Mechanism (Schedule 118) | l | | | | | | | | 0.114 | | | | | | | | | | | | | | | | 0.114 cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | | 0.104 | | | | | | | | | | | | | | | | | 0.104 cents/kWh |
| (| Oregon Corporate Activity Tax Recovery (Schedule 131) | <mark> </mark> | | | | | | | | | | | | 0.000% | | | | | | | | | † | | | ·- |
| | Public Purpose Charge (Schedule 108) | | | | | 1.5% | | | | | | | | | | | | | | | | | | | | |
| hedule 85-S | Large Nonresidential Secondary Voltage 201-4.00 |) kW | | | | | | | | | | | | | | | | | | | | | | | | |
| | Basic Charge | | \$ 810.00 | | | | | | | | | | | | | | | | | | | | | | | \$ 810.00 |
| Demand | Transmission | On-Peak kW | | | | | | | | | | | | | | | | | | | | | | | | \$ 1.77 per kW |
| | Facility Charge (6) | | \$ 3.24 | | | | | | | | | | | | | | | | | | | | | | | \$ 3.24 per kW |
| | r dollity charge | Over 200 kW | \$ 2.04 | | | | | | | | | | | | | | | | | | | | | | | \$ 2.04 per kW |
| | Distribution Charge | On-Peak kW | \$ 1.47 | | | | | | | | | | | | | | | | | | | | | | | \$ 1.47 per kW |
| Energy | System Usage | per kWh | 0.287 | | | | | | | | | | | | | | | | | | | | | | | \$ 1.47 per kW 0.287 cents/kWh |
| • | Energy | On-Peak kWh | 4.684 | | | | | | | | | | | | | | | | | | | | | | | 4.684 cents/kWh |
| | • | Off-Peak kWh | 3.184 | | | | | | | | | | | | | | | | | | | | | | | |
| | Genera | ition Demand per on peak kW | \$ 5.17 | | | | | | | | | | | | | | | | | | | | | | l l | 5.170 cents/kWh \$ 11.65 per kW |
| Total | Demand | Under 200 kW | \$ 11.65 | | | | | | | | | | | | | | | | | | | 1 | ! | ! | ! ! | \$ 11.65 per kW |
| | | Over 200 kW | \$ 10.45 | | | L | | | J | | | | | | | | | | | | | <u>i</u> | i | <u>i</u> | <u>i i i i i i i i i i i i i i i i i i i </u> | \$ 10.45 per kW |
| | Energy including Schedule 100 Adjustments | On-Peak kWh | 4.971 | N/A | 0.015 | N/A | 0.400 | 0.003 | N/A | N/A | 0.100 | | 0.080 | N/A | | 0.013 | 0.003 | 0.010 | | 0.321 | | 0.025 | 0.073 | | | 7.086 cents/kWh |
| | | Off-Peak kWh | 3.471 | N/A | 0.015 | N/A | 0.400 | 0.003 | N/A | N/A | 0.100 | 0.826 | 0.080 | N/A | 0.077 | 0.013 | 0.003 | 0.010 | | 0.321 | | 0.025 | 0.073 | 0.094 | 0.002 | 5.586 cents/kWh |
| | Adjustment Cost Recovery Mechanism (Schedule 118) | <mark> </mark> | | | | | 1 | | | 0.114 | | | | | | | | | | | | | | | | 0.114 cents/kWh |
| | LIA Charge (Schedule 115) Dregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | 0.104 | | | | ļ, | | | | | | | | | L | ļ | <u> </u> | | 0.10 cents/kWh |
| (| Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | 1 | | | | | | | 0.000% | | | | | | | | | | | | |
| | Public Purpose Charge (Schedule 108) the effective rate of \$0.50 per kVAr. | | | | | 1.5% | 1 | l | | | | | | | | | | | | | | l | 1 | 1 | 1 | |

10-20-2023 Price Summaries:Standard Service Schedules

¹ See Tariff Schedules for specifics on application.

See I anti Schedules for specifics on application.

7 To all bills for Direct Access Service. Emerenery Default Service and Residential Service and Farm Service or Farm Irrication and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

4 Applied to the entire bill but excludes Schedule 115 and Schedule 199, one-time charges (e.g., deposits), and any privilege or local taxes.

4 Per House Bill 2134. Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

5 Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

6 Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

| 8 PHASE | Effective | e October 20, 2023 | | | | | | | | | | Adjust | ment S | chedule | es | | | | | | | | | | |
|----------------|--|-------------------------------------|--------------------|-------|--------------------|-------|-------|--------------------|-------|-------|-------|--------|--------------------|---------|-------|-------|-------|-----|-------|-----|-------|--|-------|-------|------------------------------------|
| | | BASE | | | 1.5% | | | | | | | | 0.000% | | | | | | | | | | | | EFFECTIVE |
| | Tariff Schedules ⁽¹⁾ | RATE | 102 ⁽²⁾ | 105 | 108 ⁽³⁾ | 109 | 110 | 115 ⁽⁴⁾ | 118 | 123 | 125 | 126 | 131 ⁽⁵⁾ | 135 | 136 | 137 | 138 | 143 | 146 | 149 | 150 | 151 | 152 | 153 | RATE ⁽⁶⁾ |
| ule 85-P (RPA) | Large Nonresidential Primary Voltage 201-4,000 | | | | | | | | | | | | | | | | | | | | | | | | |
| | Basic Charge | \$ 770.00 | | | | | | | | | | | | | | | | | | | | | | | \$ 770.00 |
| Demand | Transmission | On-Peak kW \$ 1.75 | | | | | | | | | | | | | | | | | | | | | | L | \$ 1.75 per kW |
| | Facility Charge ⁽⁶⁾ | \$ 3.21 | | | | | | | | | | | | | | | | | | | | | | | \$ 3.21 per kW |
| | District On the Control of the Contr | Over 200 kW \$ 2.01 | | | | | | | | | | | | | | | | | | | | | | | \$ 2.01 per kW |
| | Distribution Charge | On-Peak kW \$ 1.46 per kWh 0.285 | | | | | | | | | | | | | | | | | | | | | | | \$ 1.46 per kW 0.285 cents/kWh |
| Energy | System Usage Fnergy | On-Peak kWh 4.639 | - | | | | | | | | | | | | | | | | | | | | | | 4.639 cents/kWh |
| | Energy | Off-Peak kWh 3.139 | | | | | | | | | | | | | | | | | | | | | | | 4.039 Cents/KVVII |
| | Genera | tion Demand per on peak kW \$ 5.15 | - | | | | | | | | | | | | | | | | | | | | | | 5.150 cents/kWh |
| Total | Demand | Under 200 kW \$ 11.57 | <u> </u> | | | | | | | | | | | | | | | | | ł | | i i | | ; ; | \$ 11.57 per kW |
| | | Over 200 kW \$ 10.37 | i | | | | | | | | | | | | | | | | | į | | | | į į | \$ 10.37 per kW |
| | Energy including Schedule 100 Adjustments | On-Peak kWh 4.924 | (0.676) | 0.015 | N/A | 0.413 | 0.003 | N/A | N/A | 0.100 | 0.791 | 0.080 | N/A | 0.074 | 0.011 | 0.003 | 0.010 | | 0.314 | | 0.021 | 0.057 | 0.074 | 0.002 | 6.273 cents/kWh |
| | | Off-Peak kWh 3.424 | (0.676) | 0.015 | N/A | 0.413 | 0.003 | N/A | N/A | 0.100 | 0.791 | 0.080 | N/A | 0.074 | | | 0.010 | | 0.314 | - | 0.021 | 0.057 | 0.074 | 0.002 | 4.773 cents/kWh |
| Bil | Adjustment Cost Recovery Mechanism (Schedule 118) | 0.1.1 Gall RVIII | (0.070) | 0.0.0 | | 0.110 | 0.000 | | 0.114 | | 0.701 | 0.000 | | 0.07 1 | 0.011 | 0.000 | 0.010 | | 0.011 | | 0.021 | 0.007 | 0.011 | 0.002 | 0.114 cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | 0.104 | • | | | | | | | | | | | | | | | | 0.104 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | 0.000% | | | | | | | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | 1.5% | | | | | | | | | | | | | | | | | | | | cents/kWh |
| tule 85-P | Large Nonresidential Primary Voltage 201-4,000 | 1 kW | | | | | | | | | | | | | | | | | | | | | | | |
| | Basic Charge | \$ 770.00 | | | | | | | | | | | | | | | | | | | | | | | \$ 770.00 |
| Demand | Transmission | | 1 | | | | | | | | | | | | | | | | | | | | | | \$ 1.75 per kW |
| Domana | Facility Charge (6) | \$ 3.21 | | | | | | | | | | | | | | | | | | | | | | | \$ 3.21 per kW |
| | | Over 200 kW \$ 2.01 | | | | | | | | | | | | | | | | | | | | | | | \$ 2.01 per kW |
| | Distribution Charge | On-Peak kW \$ 1.46 | 1 | | | | | | | | | | | | | | | | | | | | | | \$ 1.46 per kW |
| Energy | | | 1 | | | | | | | | | | | | | | | | | | | | | | 0.285 cents/kWh |
| • | System Usage Energy | On-Peak kWh 4.639 | 1 | | | | | | | | | | | | | | | | | | | | | | 4.639 cents/kWh |
| | | Off-Peak kWh 3.139 | | | | | | | | | | | | | | | | | | | | | | | |
| | Genera | tion Demand per on peak kW \$ 5.15 | | | | | | | | | | | | | | | | | | | | | | l | 5.150 cents/kWh |
| Total | Demand | Under 200 kW \$ 11.57 | | | | | | | | | | | | | | | | | | ļ | | | | !! | \$ 11.57 per kW |
| | | Over 200 kW \$ 10.37 | i | | | | | | | | | | | | | | | | | i | | نـــــــــــــــــــــــــــــــــــــ | | ii | \$ 10.37 per kW 6.949 cents/kWh |
| | Energy including Schedule 100 Adjustments | On-Peak kWh 4.924 | N/A | 0.015 | | 0.413 | 0.003 | N/A | N/A | 0.100 | | 0.080 | | | | 0.003 | | - | 0.314 | - | 0.021 | 0.057 | 0.074 | | |
| | | Off-Peak kWh 3.424 | N/A | 0.015 | N/A | 0.413 | 0.003 | N/A | N/A | 0.100 | 0.791 | 0.080 | N/A | 0.074 | 0.011 | 0.003 | 0.010 | | 0.314 | | 0.021 | 0.057 | 0.074 | 0.002 | 5.449 cents/kWh |
| Bi | Adjustment Cost Recovery Mechanism (Schedule 118) | <mark>.</mark> | | | | | | 0.40: | 0.114 | | | l l | | | | | | | I | | | | | | 0.114 cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | U.104 | | | | ļı | 0.00004 | | | | | | | | | | | | 0.104 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108) | | | | 1.5% | | | | | | | | 0.000% | | | | | | I | | | | | | |
| | the effective rate of \$0.50 per kVAr. | (N/A) Not A | | | 1.5% | | | | | | | | | | | | | | | | | | | | |

¹ See Tariff Schedules for specifics on application.

See I anti Schedules for specifics on application.

7 To all bills for Direct Access Service. Emerenery Default Service and Residential Service and Farm Service or Farm Irrication and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

4 Applied to the entire bill but excludes Schedule 115 and Schedule 199, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134. Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 460,769 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Standard Cost of Service Schedules E-18 PHASE Adjustment Schedules Effective October 20, 2023 BASE 0.000% **EFFECTIVE** Tariff Schedules⁽¹⁾ RATE 108⁽³⁾ 115⁽⁴⁾ 126 131⁽⁵⁾ 135 137 138 149 RATE⁽⁶⁾ Applicable Minimum Charges: The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW Large Nonresidential Secondary Voltage \$ 5,290.00 On-Peak kW \$ 1.77 First 4,000 kW \$ 1.33 \$ 5,290.00 \$ 1.77 per kW \$ 1.33 per kW \$ 1.02 per kW Basic Charge Facility Charge Over 4,000 kW \$ 1.02 On-Peak kW \$ 1.47 Distribution Charge 1.47 per kW System Usage Energy per kWh On-Peak kWh 0.251 cents/kWh 5.968 cents/kWh 4.468 cents/kWh 4.57 per kW 4.26 per kW Off-Peak kWh Under 4000 kW 4.468 Over 4000 kW 0.026 0.807 0.080 0.030 0.022 Energy including Schedule 100 Adjustments On-Peak kWh 7.098 cents/kWh Off-Peak kWh (0.676) 0.026 N/A N/A 0.100 0.807 0.080 N/A 0.075 0.020 0.002 0.010 0.312 0.030 0.022 0.003 5.598 cents/kWh Bill Adjustment Cost Recovery Mechanism (Schedule 118) 0.114 cents/kWh LIA Charge (Schedule 115) 0 104 0.104 cents/kWh Oregon Corporate Activity Tax Recovery (Schedule 131) 0.000% Public Purpose Charge (Schedule 108) Schedule 89-S Large Nonresidential Secondary Voltage \$ 5,290.00 On-Peak kW \$ 1.77 \$ 5,290.00 \$ 1.77 per kW Basic Charge 1.33 per kW 1.02 per kW First 4,000 kW Over 4,000 kW On-Peak kW \$ 1.47 per kWh 0.251 On-Peak kWh 5.968 1.47 per kW 0.251 cents/kWh per kWh On-Peak kWh System Usage Energy 5.968 cents/kWh 4.468 cents/kWh 4.57 per kW 4.26 per kW 7.774 cents/kWh 4.468 Over 4000 kW Energy including Schedule 100 Adjustments 0.026 0.030 N/A 0.114 Off-Peak kWh N/A 0.026 N/A N/A 0.100 0.807 0.080 N/A 0.075 0.020 0.002 0.010 0.312 0.038 0.030 0.022 0.003 6.274 cents/kWh Bill Adjustment Cost Recovery Mechanism (Schedule 118) 4 cents/kWh LIA Charge (Schedule 115) LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108) 0.104 cents/kWh

0.000%

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

To all bills for Direct Access Service. Emergency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrication and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 190, end-mire charges (e.g., deposits), and any privilege or local taxes.

^{*}Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh. Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

^{*} See Tariff Schedules for specifics on application.

| -18 PHASE | Effective Oct | | | | | | | | | | | Adjust | ment S | chedule | S | | | | | | | | | | | |
|-------------------|---|------------------------------------|----------------|--------------------|-------|--------------------|-----|-----|--------------------|-------|-------|--------|----------|--------------------|-------|-------|-------|-------|-----|-------|-----|-------|----------|----------|----------|------------------------------------|
| | (4) | | BASE | (0) | | 1.5% | | | | | | | | 0.000% | | | | | | | | | | | | EFFECTIVE |
| | Tariff Schedules ⁽¹⁾ | R | RATE | 102 ⁽²⁾ | 105 | 108 ⁽³⁾ | 109 | 110 | 115 ⁽⁴⁾ | 118 | 123 | 125 | 126 | 131 ⁽⁵⁾ | 135 | 136 | 137 | 138 | 143 | 146 | 149 | 150 | 151 | 152 | 153 | RATE ⁽⁶⁾ |
| hedule 89-P (RPA) | Large Nonresidential Primary Voltage >4000 kW | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8 | Basic Charge Transmission | | 3,640.00 | | | | | | | | | | | | | | | | | | | | | | | \$ 3,640.00 |
| Demand | Transmission Facility Charge ⁽⁶⁾ | On-Peak kW \$ First 4,000 kW \$ | 1.75 | | | | | | | | | | | | | | | | | | | | | | | \$ 1.75 per kW \$ 1.32 per kW |
| | Facility Charge | Over 4 000 kW S | 1.02 | | | | | | | | | | | | | | | | | | | | | | | \$ 1.01 per kW |
| | Distribution Charge | On-Peak kW \$ | 1.46 | | | | | | | | | | | | | | | | | | | | | | | \$ 1.46 per kW |
| Energy | System Usage | per kWh | 0.250 | | | | | | | | | | | | | | | | | | | | | | | 0.250 cents/kWh |
| 3, | Energy | On-Peak kWh | 5.910 | | | | | | | | | | | | | | | | | | | | | | | 5.910 cents/kWh |
| | • | Off-Peak kWh | 4.410 | | | | | | | | | | | | | | | | | | | | | | 1 | 4.410 cents/kWh |
| Total | Demand | Under 4000 kW \$ | 4.53 | | | | | | | | | | | | | | | | | | | ŀ | ł | ŀ | ; | \$ 4.53 per kW |
| | | Over 4000 kW \$ | 4.22 | | | | | | ll | | | | | | | | | | | | | Ĺ | <u>i</u> | <u> </u> | <u>i</u> | \$ 4.22 per kW |
| | Energy including Schedule 100 Adjustments | On-Peak kWh | 6.160 | (0.676) | 0.026 | N/A | * | * | N/A | N/A | 0.100 | | 0.080 | N/A | 0.074 | | 0.002 | 0.010 | - | 0.308 | - | 0.019 | | | 0.002 | 6.991 cents/kWh |
| | | Off-Peak kWh | 4.660 | (0.676) | 0.026 | N/A | * | * | N/A | N/A | 0.100 | 0.796 | 0.080 | N/A | 0.074 | 0.010 | 0.002 | 0.010 | | 0.308 | | 0.019 | 0.029 | 0.022 | 0.002 | 5.491 cents/kWh |
| Bi | ill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | l[| 0.114 | | | <u> </u> | | | | | | | | | | | | | 0.114 cents/kWh |
| | LIA Charge (Schedule 115) | | | | | | | l | 0.104 | | | | | | | | | | | | | L | | | | 0.104 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | 0.000% | | | | | | | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | | 1.5% | | | | | | | | | | | | | | | | | | | | |
| hedule 89-P | Large Nonresidential Primary Voltage >4000 kW | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Basic Charge | | 3,640.00 | | | | | | | | | | | | | | | | | | | | | | | \$ 3,640.00 |
| Demand | Facility Charge ⁽⁶⁾ | First 4,000 kW \$ | 1.32 | | | | | | | | | | | | | | | | | | | | | | | \$ 1.32 per kW |
| | · <u>·</u> ····· | Over 4,000 kW \$ | 1.01 | | | | | | | | | | | | | | | | | | | | | | | \$ 1.01 per kW \$ 1.75 per kW |
| | Transmission | On-Peak kW \$ | 1.75 | | | | | | | | | | | | | | | | | | | | | | | \$ 1.75 per kW |
| | Distribution Charge | On-Peak kW \$ | 1.46 | | | | | | | | | | | | | | | | | | | | | | | \$ 1.46 per kW |
| Energy | System Usage Energy | On Pook kWh | 0.250 E.010 | | | | | | | | | | | | | | | | | | | | | | | 0.250 cents/kWh 5.910 cents/kWh |
| | Lifelgy | Off-Peak kWh | 4 4 1 0 | | | | | | | | | | | | | | | | | | | | | | | 4.410 cents/kWh |
| Total | Demand | Under 4000 kW \$ | 4.53 | | | | | | | | | | | | | | | | 1 | | | | İ | i | } | \$ 4.53 per kW |
| | | Over 4000 kW \$ | 4.22 | | | | | | | | | | | | | | | | | | | | ł | ł | ł | \$ 4.22 per kW |
| | Energy including Schedule 100 Adjustments | On-Peak kWh | 6.160 | N/A | 0.026 | N/A | | * | N/A | N/A | 0.100 | | 0.080 | N/A | 0.074 | | 0.002 | | | 0.308 | | 0.019 | | | 0.002 | 7.667 cents/kWh |
| | , | Off-Peak kWh | 4.660 | N/A | 0.026 | N/A | | * | N/A | N/A | 0.100 | 0.796 | | N/A | 0.074 | 0.010 | 0.002 | 0.010 | - | 0.308 | - | 0.019 | | 0.022 | 0.002 | 6.167 cents/kWh |
| Bi | ill Adjustment Cost Recovery Mechanism (Schedule 118) | | | | | | | | | 0.114 | | | | | | | | | | | | | | | | 0.114 cente/k\M/h |
| | ill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | 0.104 | | | | L | | | | | | | | | | 1 | | | 0.104 cents/kWh |
| | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | | 0.000% | | | | | | | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | | 1.5% | | | | | | | | | 1 1 | | 1 | | | | | | 1 | 1 | | |

10-20-2023 Price Summaries:Standard Service Schedules

¹ See Tariff Schedules for specifics on application.

(N/A) Not Applicable See Tariff Schedules for specifics on application.

7 on all bills for Direct Access Service. Emeroency Default Service and Residential Service and Farm Service or Farm Irrication and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

4 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134. Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 460,769 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Portland General Electric Company Price Summary

| | f Service Schedules | | | | | | | | | | | | | | | | | | | | | | | | | | |
|------------------------------|---|---------------------------------|--------------------|-------|--------------------|-----|---------|--------------------|-------|-------|-------|-------|--------------------|-------|-------|----------|-------|-----|-------|-----|----------|-------|----------|-----------|----|----------|------------------|
| E-18 PHASE | Adjustment Schedules | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | BASE | | | 1.5% | | | | | | | | 0.000% | | | | | | | | | | | | | EFFEC | TIVE |
| | Tariff Schedules ⁽¹⁾ | RATE | 102 ⁽²⁾ | 105 | 108 ⁽³⁾ | 109 | 110 | 115 ⁽⁴⁾ | 118 | 123 | 125 | 126 | 131 ⁽⁵⁾ | 135 | 136 | 137 | 138 | 143 | 146 | 149 | 150 | 151 | 152 | 153 | | RAT | E ⁽⁶⁾ |
| Applicable Minimum Cha | arges: | | | | | | | | | | | | | | | | | | | | | | | | | | |
| The minimum Facility Ca | apacity and Demand for Primary Service is 100 KW and for Subtra | ansmission Service is 4,000 KW. | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Schedule 89-T ⁽⁶⁾ | Sub-Transmission >4000 k | W | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Basic Charge | \$ 5,580.00 | | | | | | | | | | | | | | | | | | | | | | | \$ | 5,580.00 | |
| Demand | Transmission | On-Peak kW \$ 1.72 | | | | | | | | | | | | | | | | | | | | | | | \$ | 1.72 | oer kW |
| | Facility Charge (7) | First 4,000 kW \$ 1.32 | Ĭ | | | | | | | | | | | | | | | | | | | | | Ī | \$ | 1.32 | oer kW |
| | | Over 4,000 kW \$ 1.01 | | | | | | | | | | | | | | | | | | | | | | l L | \$ | | oer kW |
| | Distribution Charge | On-Peak kW \$ 0.46 | | | | | | | | | | | | | | | | | | | | | | l [| \$ | 0.46 | oer kW |
| Energy | System Usage | per kWh 0.248 | .] | | | | | | | | | | | | | | | | | | | | | l [| | 0.248 | ents/kWh |
| | Energy | On-Peak kWh 5.851 | | | | | | | | | | | | | | | | | | | | | | | | | cents/kWh |
| | | Off-Peak kWh 4.351 | .] | | | | | | | | | | | | | | | | | | | | | l l | | 4.351 | ents/kWh |
| Total | Demand | First 4,000 kW \$ 3.50 | <u> </u> | | | | | | | | | | | | | | | | | ł | | | ŀ | : : | \$ | 3.50 | oer kW |
| | | Over 4,000 kW \$ 3.19 | <u>i</u> | | | | | <u> </u> | L | | | L | | | | | | | | i | <u>i</u> | | <u> </u> | <u>ii</u> | \$ | 3.19 | oer kW |
| í | Energy including Schedule 100 Adjustments | On-Peak kWh 6.099 | N/A | 0.026 | N/A | | | N/A | N/A | | | | | | 0.010 | | | - | 0.313 | | 0.014 | 0.031 | 0.022 | 0.002 | | 7.627 | cents/kWh |
| í | | Off-Peak kWh 4.599 | N/A | 0.026 | N/A | * | * | N/A | N/A | 0.100 | 0.810 | 0.080 | N/A | 0.076 | 0.010 | 0.003 | 0.010 | - | 0.313 | - | 0.014 | 0.031 | 0.022 | 0.002 | | | ents/kWh |
| Bi | ill Adjustment Cost Recovery Mechanism (Schedule 118) | | <u>. </u> | _ | | -l | | _ | 0.114 | | | ļ | | L | | <u> </u> | | | | | | | l | | | 0.114 | ents/kWh |
| | LIA Charge (Schedule 115) | | <u>. </u> | _ | | -l | | 0.104 | l | | | ļ | | | | <u> </u> | | | | | | | l | | | 0.104 | ents/kWh |
| i | Oregon Corporate Activity Tax Recovery (Schedule 131) | | | | | | | | | | | | 0.000% | | | | | | | | | | | | | | |
| | Public Purpose Charge (Schedule 108) | | | | 1.5% | | | | | | | | | | | | | | | | | | | | | | |

10-20-2023 Price Summaries:Standard Service Schedules

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

See I affit Scriedures for Specimics or uppurculouri.

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Gannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

^{*} See Tariff Schedules for specifics on application.