

Standard Cost of Service Schedules

E-18 PHASE			Effective October 20, 2023		Adjustment Schedules																				EFFECTIVE RATE ⁽⁶⁾		
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	0.000% 131 ⁽⁵⁾	135	136	137	138	143	146	149	150	151	152	153		
Supplemental Schedule Descriptions and Applications:																											
SCHEDULE		DESCRIPTION		APPLICABLE																							
Schedule 102		Regional Power Act (RPA) Exchange Credit		Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.																							
Schedule 105		Regulatory Adjustments		Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.																							
Schedule 108		Public Purpose Charge		Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.																							
Schedule 109		Energy Efficiency Funding Adjustment		Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.																							
Schedule 110		Energy Efficiency Customer Service		Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.																							
Schedule 115		Low-Income Assistance (LIA)		For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.																							
Schedule 118		Bill Adjustment Cost Recovery Mechanism		Schedule 7 pays a flat charge of \$1.14 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site																							
Schedule 123		Decoupling Adjustment		Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.																							
Schedule 125		Annual Power Cost Update		Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.																							
Schedule 126		Annual Power Cost Variance Mechanism		Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.																							
Schedule 131		Oregon Corporate Activity Tax Recovery		Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.																							
Schedule 135		Demand Response Cost Recovery Mechanism		Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.																							
Schedule 136		Oregon Community Solar Program Start-Up Cost Recovery Mechanism		Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.																							
Schedule 137		Customer-Owned Solar Payment Option Cost Recovery		To all bills for Electricity Service except Schedules 76R and 576R.																							
Schedule 138		Energy Storage Cost Recovery		Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689																							
Schedule 143		Spent Fuel Adjustment		Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.																							
Schedule 146		Colstrip Power Plant Operating Life Adjustment		Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.																							
Schedule 149		Environmental Remediation Cost Recovery Adjustment		Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.																							
Schedule 150		Transportation Electrification Cost Recovery Mechanism		Applicable to all bills for electric service except Schedules 76R, and 576R.																							
Schedule 151		Wildfire Mitigation		Applicable to all bills for electric service except Schedules 76R, and 576R.																							
Schedule 152		Major Event Cost Recovery		Applicable to all bills for Electricity Service except Schedules 76R, and 576R.																							
Schedule 153		Community Benefits and Impact Advisory Group Cost Recovery Mechanism		Applicable to all bills for Electricity Service except Schedules 76R and 576R.																							

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Public Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-18 PHASE			Effective October 20, 2023			Adjustment Schedules																							EFFECTIVE RATE ⁽⁶⁾	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	0.000% 131 ⁽⁶⁾	135	136	137	138	143	146	149	150	151	152	153					
Schedule 7 (RPA)	Residential																													
	Basic Charge 1-phase		\$ 11.00																									\$ 11.00		
	Basic Charge 1-phase multi-family		\$ 8.00																									\$ 11.00		
	Basic Charge 3-phase		\$ 11.00																									\$ 11.00		
	Basic Charge 3-phase multi-family		\$ 8.00																									\$ 11.00		
	LIA Charge (Schedule 115)		\$ -						\$ 1.04																			\$ 1.04		
	Demand	Transmission	0.585																									0.585 cents/kWh		
		Distribution	5.447																									5.447 cents/kWh		
	Energy		6.642																									6.642 cents/kWh		
		Over 1,000 kWh	7.002																									7.002 cents/kWh		
Total including Schedule 100 Adjustments			First 1,000 kWh 12.674	(0.676)	0.016	N/A	0.579	0.004	N/A	N/A	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	-	0.393	-	0.074	0.209	0.242	0.003			14.72 cents/kWh		
		Over 1,000 kWh	13.034	(0.676)	0.016	N/A	0.579	0.004	N/A	N/A	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	-	0.393	-	0.074	0.209	0.242	0.003			15.08 cents/kWh		
Bill Adjustment Cost Recovery Mechanism (Schedule 118)																												\$ 1.14		
Oregon Corporate Activity Tax Recovery (Schedule 131)										\$ 1.14																		\$ 1.14		
Public Purpose Charge (Schedule 108)						1.5%								0.000%														\$ 1.14		
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) Leacacv Program ⁽⁶⁾	Basic Charge 1-phase		\$ 11.00																									\$ 11.00		
	Basic Charge 1-phase multi-family		\$ 8.00																									\$ 11.00		
	Basic Charge 3-phase		\$ 11.00																									\$ 11.00		
	Basic Charge 3-phase multi-family		\$ 8.00																									\$ 11.00		
		LIA Charge (Schedule 115)		\$ -						\$ 1.04																			\$ 1.04	
Optional Time-Of-Use	Transmission TOU	On-Peak kWh	0.960																									0.960 cents/kWh		
		Mid-Peak kWh	0.960																									0.960 cents/kWh		
		Off-Peak kWh	-																									- cents/kWh		
Distribution TOU		On-Peak kWh	8.888																									8.888 cents/kWh		
		Mid-Peak kWh	8.888																									8.888 cents/kWh		
		Off-Peak kWh	-																									- cents/kWh		
Energy TOU		On-Peak kWh	12.367																									12.367 cents/kWh		
		Mid-Peak kWh	7.002																									7.002 cents/kWh		
		Off-Peak kWh	4.123																									4.123 cents/kWh		
Total	TOU Energy	On-Peak kWh	22.215																									22.215 cents/kWh		
		Mid-Peak kWh	16.850																									16.850 cents/kWh		
		Off-Peak kWh	4.123																									4.123 cents/kWh		
Schedule 100 Adjustments			First 1,000 kWh	(0.676)	0.016	N/A	0.579	0.004	N/A	N/A	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	-	0.393	-	0.074	0.209	0.242	0.003	-		2.050 cents/kWh		
		Over 1,000 kWh		(0.676)	0.016	N/A	0.579	0.004	N/A	N/A	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	-	0.393	-	0.074	0.209	0.242	0.003	-		2.05 cents/kWh		
Bill Adjustment Cost Recovery Mechanism (Schedule 118)																												\$ 1.14		
Oregon Corporate Activity Tax Recovery (Schedule 131)										\$ 1.14																		\$ 1.14		
Public Purpose Charge (Schedule 108)						1.5%								0.000%														\$ 1.14		
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) ⁽⁶⁾	Basic Charge 1-phase		\$ 11.00																									\$ 11.00		
	Basic Charge 1-phase multi-family		\$ 8.00																									\$ 11.00		
	Basic Charge 3-phase		\$ 11.00																									\$ 11.00		
	Basic Charge 3-phase multi-family		\$ 8.00																									\$ 11.00		
		LIA Charge (Schedule 115)		\$ -						\$ 1.04																			\$ 1.04	
Optional Time-Of-Use	Transmission TOU	On-Peak kWh	1.800																									1.800 cents/kWh		
		Mid-Peak kWh	0.520																									0.520 cents/kWh		
		Off-Peak kWh	0.280																									0.280 cents/kWh		
Distribution TOU		On-Peak kWh	15.500																									15.500 cents/kWh		
		Mid-Peak kWh	5.300																									5.300 cents/kWh		
		Off-Peak kWh	2.700																									2.700 cents/kWh		
Energy TOU		On-Peak kWh	15.500																									15.500 cents/kWh		
		Mid-Peak kWh	6.080																									6.080 cents/kWh		
		Off-Peak kWh	4.450																									4.450 cents/kWh		
Total	TOU Energy	On-Peak kWh	32.800																									32.800 cents/kWh		
		Mid-Peak kWh	11.900																									11.900 cents/kWh		
		Off-Peak kWh	7.430																									7.430 cents/kWh		
Schedule 100 Adjustments			First 1,000 kWh	(0.676)	0.016	N/A	0.579	0.004	N/A	N/A	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	-	0.393	-	0.074	0.209	0.242	0.003	-		2.05 cents/kWh		
		Over 1,000 kWh		(0.676)	0.016	N/A	0.579	0.004	N/A	N/A	(0.222)	1.007	0.080	N/A	0.094	0.021	0.005	0.012	-	0.393	-	0.074	0.209	0.242	0.003	-		2.05 cents/kWh		
Bill Adjustment Cost Recovery Mechanism (Schedule 118)																												\$ 1.14		
Oregon Corporate Activity Tax Recovery (Schedule 131)										\$ 1.14																		\$ 1.14		
Public Purpose Charge (Schedule 108)						1.5%								0.000%														\$ 1.14		

(N/A) Not Applicable

(TOU) Time-of-Use

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Optional Time-of-Use requires a one year commitment.

Standard Cost of Service Schedules

E-18 PHASE

E-18 PHASE			Effective October 20, 2023			Adjustment Schedules																					
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	0.000% 131 ⁽⁵⁾	135	136	137	138	143	146	149	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾	
Schedule 32 (RPA)	Small Nonresidential	<= 30kW	\$ 20.00																							\$ 20.00	
	Basic Charge 1-phase		\$ 29.00																							\$ 29.00	
	Basic Charge 3-phase																										
	Demand	Transmission	0.471																							0.471 cents/kWh	
	Distribution	First 5,000 kWh	5.244																							5.244 cents/kWh	
Energy		Over 5,000 kWh	1.416																							1.416 cents/kWh	
		per kWh	5.798																							5.798 cents/kWh	
	Total including Schedule 100 Adjustments		First 5,000 kWh	11.513	(0.676)	0.010	N/A	0.576	0.004	N/A	N/A	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	-	0.336	-	0.070	0.204	0.216	0.003	13.826 cents/kWh
		Over 5,000 kWh	7.685	(0.676)	0.010	N/A	0.576	0.004	N/A	N/A	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	-	0.336	-	0.070	0.204	0.216	0.003	9.998 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)																										0.114 cents/kWh
LIA Charge (Schedule 115)									0.104	0.114																0.114 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%												0.104 cents/kWh	
Public Purpose Charge (Schedule 108)					1.5%																						
Schedule 32	Small Nonresidential	<= 30 kW	\$ 20.00																							\$ 20.00	
	Basic Charge 1-phase		\$ 29.00																							\$ 29.00	
	Basic Charge 3-phase																										
	Demand	Transmission	0.471																							0.471 cents/kWh	
	Distribution	First 5,000 kWh	5.244																							5.244 cents/kWh	
Energy		Over 5,000 kWh	1.416																							1.416 cents/kWh	
		per kWh	5.798																							5.798 cents/kWh	
	Total including Schedule 100 Adjustments		First 5,000 kWh	11.513	N/A	0.010	N/A	0.576	0.004	N/A	N/A	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	-	0.336	-	0.070	0.204	0.216	0.003	14.503 cents/kWh
		Over 5,000 kWh	7.685	N/A	0.010	N/A	0.576	0.004	N/A	N/A	0.301	0.870	0.080	N/A	0.081	0.019	0.004	0.011	-	0.336	-	0.070	0.204	0.216	0.003	10.674 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)																										0.114 cents/kWh
LIA Charge (Schedule 115)									0.104	0.114																0.114 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%												0.10 cents/kWh	
Public Purpose Charge (Schedule 108)					1.5%																						

(TOU) Time-of-Use

¹ See *Tariff Schedules* for specifics on application

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

^a Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

^b Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

[illegible]

(N/A) Not Applicable

(TOU) Time-of-Use

⁷ See *Tariff Schedules* for specifics on application

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

⁵ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

^a Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

^b Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-18 PHASE			Effective October 20, 2023			Adjustment Schedules																				EFFECTIVE RATE ⁽⁶⁾	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	0.000% 131 ⁽⁶⁾	135	136	137	138	143	146	149	150	151	152	153		
Schedule 38 (RPA) Optional Time-of-Day General Service			\$ 30.00																								\$ 30.00
Demand	Basic Charge																										0.415 cents/kWh
	Transmission	per kWh	0.415																								7.442 cents/kWh
Energy	Distribution	per kWh	7.442																								6.027 cents/kWh
	On-Peak		6.027																								4.527 cents/kWh
Total including Schedule 100 Adjustments			Off-Peak 13.884	(0.676)	0.019	N/A	0.635	0.004	N/A	N/A	0.100	0.796	0.080	N/A	0.074	0.021	0.005	0.010	-	0.308	-	0.089	0.249	0.255	0.003		16.105 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)			Off-Peak 12.384	(0.676)	0.019	N/A	0.635	0.004	N/A	N/A	0.100	0.796	0.080	N/A	0.074	0.021	0.005	0.010	-	0.308	-	0.089	0.249	0.255	0.003		14.605 cents/kWh
LIA Charge (Schedule 115)									0.104	0.114																	0.114 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%													0.104 cents/kWh
Public Purpose Charge (Schedule 108)						1.5%																					
Schedule 38			\$ 30.00																								\$30.00
Demand	Basic Charge																										0.415 cents/kWh
	Transmission	per kWh	0.415																								7.442 cents/kWh
Energy	Distribution	per kWh	7.442																								6.027 cents/kWh
	On-Peak		6.027																								4.527 cents/kWh
Total including Schedule 100 Adjustments			Off-Peak 13.884	N/A	0.019	N/A	0.635	0.004	N/A	N/A	0.100	0.796	0.080	N/A	0.074	0.021	0.005	0.010	-	0.308	-	0.089	0.249	0.255	0.003		16.781 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)			Off-Peak 12.384	N/A	0.019	N/A	0.635	0.004	N/A	N/A	0.100	0.796	0.080	N/A	0.074	0.021	0.005	0.010	-	0.308	-	0.089	0.249	0.255	0.003		15.281 cents/kWh
LIA Charge (Schedule 115)									0.104	0.114																	0.114 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%													0.10 cents/kWh
Public Purpose Charge (Schedule 108)						1.5%																					

(N/A) Not Applicable

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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
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Schedule 47 (RPA) Irrigation and Drainage Pumping Service <= 30 kW (min. 10 kW)			\$ 37.00																												\$ 37.00
Demand	Basic Charge - Summer		\$ -																												\$ -
	Basic Charge - Winter																														
Energy	Transmission	per kWh	0.475																												0.475 cents/kWh
	Distribution	First 50 kWh per kW	12.815																												12.815 cents/kWh
Total including Schedule 100 Adjustments	Over 50 kWh per kW		10.815																												10.815 cents/kWh
	per kWh		6.434																												6.434 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)	First 50 kWh per kW		19.724	(0.676)	0.015	N/A	0.922	0.007	N/A	N/A	0.100	0.966	0.080	N/A	0.090	0.032	0.007	0.012	-	0.374	-	0.141	0.429	0.439	0.005						23.096 cents/kWh
	Over 50 kWh per kW		17.724	(0.676)	0.015	N/A	0.922	0.007	N/A	N/A	0.100	0.966	0.080	N/A	0.090	0.032	0.007	0.012	-	0.374	-	0.141	0.429	0.439	0.005						21.096 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)	LIA Charge (Schedule 115)								0.104	0.114																					0.114 cents/kWh
	Public Purpose Charge (Schedule 108)					1.5%								0.000%																	0.104 cents/kWh
Schedule 47			\$ 37.00																												\$ 37.00
Demand	Basic Charge - Summer		\$ -																												\$ -
	Basic Charge - Winter																														
Energy	Transmission	per kWh	0.475																												0.475 cents/kWh
	Distribution	First 50 kWh per kW	12.815																												12.815 cents/kWh
Total including Schedule 100 Adjustments	Over 50 kWh per kW		10.815																												10.815 cents/kWh
	per kWh		6.434																												6.434 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)	First 50 kWh per kW		19.724	N/A	0.015	N/A	0.922	0.007	N/A	N/A	0.100	0.966	0.080	N/A	0.090	0.032	0.007	0.012	-	0.374	-	0.141	0.429	0.439	0.005						23.772 cents/kWh
	Over 50 kWh per kW		17.724	N/A	0.015	N/A	0.922	0.007	N/A	N/A	0.100	0.966	0.080	N/A	0.090	0.032	0.007	0.012	-	0.374	-	0.141	0.429	0.439	0.005						21.772 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)	LIA Charge (Schedule 115)								0.104	0.114																					0.114 cents/kWh
	Public Purpose Charge (Schedule 108)					1.5%								0.000%																	0.104 cents/kWh

(N/A) Not Applicable

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E-18 PHASE

[illegible]

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³ To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

⁴ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁵ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

E-18 PHASE			Effective October 20, 2023			Adjustment Schedules																						EFFECTIVE
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	0.000% 131 ⁽⁶⁾	135	136	137	138	143	146	149	150	151	152	153	RATE ⁽⁶⁾		
Schedule 83 (RPA)	Large Nonresidential	31-200 kW																										
	Basic Charge 1-phase		\$ 35.00																							\$ 35.00		
	Basic Charge 3-phase		\$ 45.00																							\$ 45.00		
Demand	Transmission	per kW of monthly On-Peak demand	\$ 1.77																							\$ 1.77 per kW		
	Distribution Charge		\$ 1.47																							\$ 1.47 per kW		
	Facility Charge ⁽⁵⁾	First 30 kW	\$ 4.75																							\$ 4.75 per kW		
		Over 30 kW	\$ 4.65																							\$ 4.65 per kW		
Energy	System Usage	per kWh	1.031																							1.031 cents/kWh		
	Energy	On-Peak kWh	4.824																							4.824 cents/kWh		
		Off-Peak kWh	3.324																									
		Generation Demand per on peak kW	4.680																							4.680 cents/kWh		
Total	Demand	First 30 kW	\$ 12.67																							\$ 12.67 per kW		
		Over 30 kW	\$ 12.57																							\$ 12.57 per kW		
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.855	(0.676)	0.016	N/A	0.464	0.003	N/A	N/A	0.088	0.855	0.080	N/A	0.080	0.015	0.003	0.010	-	0.332	-	0.029	0.118	0.136	0.002	7.528 cents/kWh		
		Off-Peak kWh	4.355	(0.676)	0.016	N/A	0.464	0.003	N/A	N/A	0.088	0.855	0.080	N/A	0.080	0.015	0.003	0.010	-	0.332	-	0.029	0.118	0.136	0.002	6.028 cents/kWh		
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.114																	0.114 cents/kWh	
	LIA Charge (Schedule 115)								0.104																		0.104 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%														
	Public Purpose Charge (Schedule 108)					1.5%																						
Schedule 83	Large Nonresidential	31-200 kW																										
	Basic Charge 1-phase		\$ 35.00																							\$ 35.00		
	Basic Charge 3-phase		\$ 45.00																							\$ 45.00		
Demand	Transmission	per kW of monthly On-Peak demand	\$ 1.77																							\$ 1.77 per kW		
	Distribution Charge		\$ 1.47																							\$ 1.47 per kW		
	Facility Charge ⁽⁵⁾	First 30 kW	\$ 4.75																							\$ 4.75 per kW		
		Over 30 kW	\$ 4.65																							\$ 4.65 per kW		
Energy	System Usage	per kWh	1.031																							1.031 cents/kWh		
	Energy	On-Peak kWh	4.824																							4.824 cents/kWh		
		Off-Peak kWh	3.324																									
		Generation Demand per on peak kW	4.680																							4.680 cents/kWh		
Total	Demand	First 30 kW	\$ 12.67																							\$ 12.67 per kW		
		Over 30 kW	\$ 12.57																							\$ 12.57 per kW		
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.855	N/A	0.016	N/A	0.464	0.003	N/A	N/A	0.088	0.855	0.080	N/A	0.080	0.015	0.003	0.010	-	0.332	-	0.029	0.118	0.136	0.002	8.204 cents/kWh		
		Off-Peak kWh	4.355	N/A	0.016	N/A	0.464	0.003	N/A	N/A	0.088	0.855	0.080	N/A	0.080	0.015	0.003	0.010	-	0.332	-	0.029	0.118	0.136	0.002	6.704 cents/kWh		
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.114																	0.114 cents/kWh	
	LIA Charge (Schedule 115)								0.104																		0.104 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)													0.000%														
	Public Purpose Charge (Schedule 108)					1.5%																						

Excess kVA^r is billed at the effective rate of \$0.50 per kVA^r. (N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.
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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Standard Cost of Service Schedules

E-18 PHASE			Effective October 20, 2023		Adjustment Schedules																				EFFECTIVE RATE ⁽⁶⁾		
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	0.000% 131 ⁽⁶⁾	135	136	137	138	143	146	149	150	151	152	153		
Schedule 85-S (RPA)	Large Nonresidential Secondary Voltage	201-4,000 kW	\$ 810.00																							\$ 810.00	
	Demand	Basic Charge	On-Peak kW	\$ 1.77																							\$ 1.77 per kW
		Transmission Facility Charge ⁽⁵⁾	Over 200 kW	\$ 3.24																							\$ 3.24 per kW
		Distribution Charge	On-Peak kW	\$ 2.04																							\$ 2.04 per kW
Energy	System Usage	per kWh	\$ 1.47																							\$ 1.47 per kW	
	Energy	On-Peak kWh	0.287																							0.287 cents/kWh	
		Off-Peak kWh	4.684																							4.684 cents/kWh	
	Generation Demand per on peak kW			\$ 5.17																							3.184 cents/kWh
Total	Demand	Under 200 kW	\$ 11.65																							\$ 11.65 per kW	
		Over 200 kW	\$ 10.45																						\$ 10.45 per kW		
		Energy including Schedule 100 Adjustments	On-Peak kWh	4.971	(0.676)	0.015	N/A	0.400	0.003	N/A	N/A	0.100	0.826	0.080	N/A	0.077	0.013	0.003	0.010	-	0.321	-	0.025	0.073	0.094	0.002	6.410 cents/kWh
		Off-Peak kWh	3.471	(0.676)	0.015	N/A	0.400	0.003	N/A	N/A	0.100	0.826	0.080	N/A	0.077	0.013	0.003	0.010	-	0.321	-	0.025	0.073	0.094	0.002	4.910 cents/kWh	
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.114																0.114 cents/kWh	
LIA Charge (Schedule 115)									0.104																		0.114 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																											0.114 cents/kWh
Public Purpose Charge (Schedule 108)						1.5%								0.000%													0.104 cents/kWh
Schedule 85-S	Large Nonresidential Secondary Voltage	201-4,000 kW	\$ 810.00																							\$ 810.00	
	Demand	Basic Charge	On-Peak kW	\$ 1.77																							\$ 1.77 per kW
		Transmission Facility Charge ⁽⁵⁾	Over 200 kW	\$ 3.24																							\$ 3.24 per kW
		Distribution Charge	On-Peak kW	\$ 2.04																							\$ 2.04 per kW
Energy	System Usage	per kWh	\$ 1.47																							\$ 1.47 per kW	
	Energy	On-Peak kWh	0.287																							0.287 cents/kWh	
		Off-Peak kWh	4.684																							4.684 cents/kWh	
	Generation Demand per on peak kW			\$ 5.17																							5.170 cents/kWh
Total	Demand	Under 200 kW	\$ 11.65																							\$ 11.65 per kW	
		Over 200 kW	\$ 10.45																						\$ 10.45 per kW		
		Energy including Schedule 100 Adjustments	On-Peak kWh	4.971	N/A	0.015	N/A	0.400	0.003	N/A	N/A	0.100	0.826	0.080	N/A	0.077	0.013	0.003	0.010	-	0.321	-	0.025	0.073	0.094	0.002	7.086 cents/kWh
		Off-Peak kWh	3.471	N/A	0.015	N/A	0.400	0.003	N/A	N/A	0.100	0.826	0.080	N/A	0.077	0.013	0.003	0.010	-	0.321	-	0.025	0.073	0.094	0.002	5.586 cents/kWh	
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.114																0.114 cents/kWh	
LIA Charge (Schedule 115)									0.104																		0.114 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)																											0.10 cents/kWh
Public Purpose Charge (Schedule 108)						1.5%								0.000%													

Excess kVAh is billed at the effective rate of \$0.50 per kVAh. (N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.
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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Standard Cost of Service Schedules

E-18 PHASE

Effective October 20, 2023

E-18 PHASE			Effective October 20, 2023				Adjustment Schedules																					
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	0.000% 131 ⁽⁵⁾	135	136	137	138	143	146	149	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾		
Schedule 85-P (RPA)	Large Nonresidential Primary Voltage		201-4,000 kW	\$ 770.00																						\$ 770.00		
	Demand	Basic Charge		\$ 1.75																						\$ 1.75 per kW		
		Transmission Facility Charge ⁽⁶⁾	On-Peak kW	\$ 3.21																						\$ 3.21 per kW		
			Over 200 kW	\$ 2.01																						\$ 2.01 per kW		
Energy	Distribution Charge	On-Peak kW	\$ 1.46																							\$ 1.46 per kW		
	System Usage	per kWh	0.285																							0.285 cents/kWh		
	Energy	On-Peak kWh	4.639																							4.639 cents/kWh		
		Off-Peak kWh	3.139																									
Total			Demand	Generation Demand per on peak kW	\$ 5.15																					5.150 cents/kWh		
			Under 200 kW	\$ 11.57																						\$ 11.57 per kW		
			Over 200 kW	\$ 10.37																						\$ 10.37 per kW		
	Energy including Schedule 100 Adjustments		On-Peak kWh	4.924	(0.676)	0.015	N/A	0.413	0.003	N/A	N/A	0.100	0.791	0.080	N/A	0.074	0.011	0.003	0.010	-	0.314	-	0.021	0.057	0.074	0.002	6.273 cents/kWh	
			Off-Peak kWh	3.424	(0.676)	0.015	N/A	0.413	0.003	N/A	N/A	0.100	0.791	0.080	N/A	0.074	0.011	0.003	0.010	-	0.314	-	0.021	0.057	0.074	0.002	4.773 cents/kWh	
Bill Adjustment Cost Recovery Mechanism (Schedule 118)																											0.114 cents/kWh	
LIA Charge (Schedule 115)										0.104	0.114																0.104 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)																												
Public Purpose Charge (Schedule 108)						1.5%								0.000%													cents/kWh	
Schedule 85-P	Large Nonresidential Primary Voltage		201-4,000 kW	\$ 770.00																						\$ 770.00		
	Demand	Basic Charge		\$ 1.75																						\$ 1.75 per kW		
		Transmission Facility Charge ⁽⁶⁾	On-Peak kW	\$ 3.21																						\$ 3.21 per kW		
			Over 200 kW	\$ 2.01																						\$ 2.01 per kW		
Energy	Distribution Charge	On-Peak kW	\$ 1.46																							\$ 1.46 per kW		
	System Usage	per kWh	0.285																							0.285 cents/kWh		
	Energy	On-Peak kWh	4.639																							4.639 cents/kWh		
		Off-Peak kWh	3.139																									
Total			Demand	Generation Demand per on peak kW	\$ 5.15																					5.150 cents/kWh		
			Under 200 kW	\$ 11.57																						\$ 11.57 per kW		
			Over 200 kW	\$ 10.37																						\$ 10.37 per kW		
	Energy including Schedule 100 Adjustments		On-Peak kWh	4.924	N/A	0.015	N/A	0.413	0.003	N/A	N/A	0.100	0.791	0.080	N/A	0.074	0.011	0.003	0.010	-	0.314	-	0.021	0.057	0.074	0.002	6.949 cents/kWh	
			Off-Peak kWh	3.424	N/A	0.015	N/A	0.413	0.003	N/A	N/A	0.100	0.791	0.080	N/A	0.074	0.011	0.003	0.010	-	0.314	-	0.021	0.057	0.074	0.002	5.449 cents/kWh	
Bill Adjustment Cost Recovery Mechanism (Schedule 118)																											0.114 cents/kWh	
LIA Charge (Schedule 115)										0.104	0.114																0.104 cents/kWh	
Oregon Corporate Activity Tax Recovery (Schedule 131)																												
Public Purpose Charge (Schedule 108)						1.5%								0.000%														

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(N/A) Not Applicable

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁹ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

^o Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Standard Cost of Service Schedules

E-18 PHASE

Effective October 20, 2023

Adjustment Schedules

Tariff Schedules ⁽¹⁾							BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	0.000% 131 ⁽⁵⁾	135	136	137	138	143	146	149	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾	
Applicable Minimum Charges:																															
The minimum Facility Capacity and Demand for Primary Service is 100 kW and for Subtransmission Service is 4,000 kW.																															
Schedule 89-S (RPA)		Large Nonresidential Secondary Voltage >4000 kW																													
Demand	Basic Charge		\$ 5,290.00																											\$ 5,290.00	
	Transmission	On-Peak kW	\$ 1.77																											\$ 1.77 per kW	
	Facility Charge ⁽⁷⁾	First 4,000 kW	\$ 1.33																											\$ 1.33 per kW	
		Over 4,000 kW	\$ 1.02																											\$ 1.02 per kW	
Energy	Distribution Charge	On-Peak kW	\$ 1.47																											\$ 1.47 per kW	
	System Usage	per kWh	0.251																											\$ 0.251 cents/kWh	
	Energy	On-Peak kWh	5.968																											5.968 cents/kWh	
		Off-Peak kWh	4.468																											4.468 cents/kWh	
Total	Demand	Under 4000 kW	\$ 4.57																											\$ 4.57 per kW	
		Over 4000 kW	\$ 4.26																											\$ 4.26 per kW	
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.219	(0.676)	0.026	N/A	*	*	N/A	N/A	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010	-	0.312	-	0.038	0.030	0.022	0.003					7.098 cents/kWh	
		Off-Peak kWh	4.719	(0.676)	0.026	N/A	*	*	N/A	N/A	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010	-	0.312	-	0.038	0.030	0.022	0.003					5.598 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.114																					0.114 cents/kWh
	LIA Charge (Schedule 115)									0.104																					0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																	0.000%													
	Public Purpose Charge (Schedule 108)						1.5%																								
Schedule 89-S		Large Nonresidential Secondary Voltage >4000 kW																													
Demand	Basic Charge		\$ 5,290.00																												\$ 5,290.00
	Transmission	On-Peak kW	\$ 1.77																												\$ 1.77 per kW
	Facility Charge ⁽⁷⁾	First 4,000 kW	\$ 1.33																												\$ 1.33 per kW
		Over 4,000 kW	\$ 1.02																												\$ 1.02 per kW
Energy	Distribution Charge	On-Peak kW	\$ 1.47																												\$ 1.47 per kW
	System Usage	per kWh	0.251																												\$ 0.251 cents/kWh
	Energy	On-Peak kWh	5.968																												5.968 cents/kWh
		Off-Peak kWh	4.468																												4.468 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.57																												\$ 4.57 per kW
		Over 4000 kW	\$ 4.26																												\$ 4.26 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.219	N/A	0.026	N/A	*	*	N/A	N/A	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010	-	0.312	-	0.038	0.030	0.022	0.003					7.774 cents/kWh	
		Off-Peak kWh	4.719	N/A	0.026	N/A	*	*	N/A	N/A	0.100	0.807	0.080	N/A	0.075	0.020	0.002	0.010	-	0.312	-	0.038	0.030	0.022	0.003					6.274 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.114																					0.114 cents/kWh
	LIA Charge (Schedule 115)									0.104																					0.104 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)																	0.000%													
	Public Purpose Charge (Schedule 108)						1.5%																								

¹ See *Tariff Schedules* for specifics on application.

** To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.*

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁹ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁹ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application

Standard Cost of Service Schedules

E-18 PHASE

Effective October 20, 2023

E-18 PHASE			Effective October 20, 2023			Adjustment Schedules																						
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	115 ⁽⁴⁾	118	123	125	126	0.000% 131 ⁽⁵⁾	135	136	137	138	143	146	149	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾		
Schedule 89-P (RPA)	Large Nonresidential Primary Voltage >4000 kW		\$ 3,640.00																							\$ 3,640.00		
	Demand	Basic Charge																								\$ 1.75 per kW		
		Transmission	On-Peak kW	\$ 1.75																						\$ 1.32 per kW		
		Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.32																						\$ 1.01 per kW		
	Energy		Over 4,000 kW	\$ 1.01																						\$ 1.46 per kW		
		Distribution Charge	On-Peak kW	\$ 1.46																						\$ 0.250 cents/kWh		
		System Usage	per kWh	0.250																						5.910 cents/kWh		
	Energy	Energy	On-Peak kWh	5.910																						4.410 cents/kWh		
			Off-Peak kWh	4.410																						\$ 4.53 per kW		
	Total	Demand	Under 4000 kW	\$ 4.53																							\$ 4.22 per kW	
Over 4000 kW			\$ 4.22																						6.991 cents/kWh			
Energy including Schedule 100 Adjustments			On-Peak kWh	6.160	(0.676)	0.026	N/A	*	*	N/A	N/A	0.100	0.796	0.080	N/A	0.074	0.010	0.002	0.010	-	0.308	-	0.019	0.029	0.022	0.002	5.491 cents/kWh	
			Off-Peak kWh	4.660	(0.676)	0.026	N/A	*	*	N/A	N/A	0.100	0.796	0.080	N/A	0.074	0.010	0.002	0.010	-	0.308	-	0.019	0.029	0.022	0.002	0.114 cents/kWh	
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.114																0.104 cents/kWh		
LIA Charge (Schedule 115)									0.104																	0.104 cents/kWh		
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%														
Public Purpose Charge (Schedule 108)						1.5%																						
Schedule 89-P	Large Nonresidential Primary Voltage >4000 kW		\$ 3,640.00																							\$ 3,640.00		
	Demand	Basic Charge																								\$ 1.75 per kW		
		Transmission	On-Peak kW	\$ 1.75																						\$ 1.32 per kW		
		Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.32																						\$ 1.01 per kW		
	Energy		Over 4,000 kW	\$ 1.01																						\$ 1.46 per kW		
		Distribution Charge	On-Peak kW	\$ 1.46																						\$ 0.250 cents/kWh		
		System Usage	per kWh	0.250																						5.910 cents/kWh		
	Energy	Energy	On-Peak kWh	5.910																						4.410 cents/kWh		
			Off-Peak kWh	4.410																						\$ 4.53 per kW		
	Total	Demand	Under 4000 kW	\$ 4.53																							\$ 4.22 per kW	
Over 4000 kW			\$ 4.22																						6.167 cents/kWh			
Energy including Schedule 100 Adjustments			On-Peak kWh	6.160	N/A	0.026	N/A	*	*	N/A	N/A	0.100	0.796	0.080	N/A	0.074	0.010	0.002	0.010	-	0.308	-	0.019	0.029	0.022	0.002	6.167 cents/kWh	
			Off-Peak kWh	4.660	N/A	0.026	N/A	*	*	N/A	N/A	0.100	0.796	0.080	N/A	0.074	0.010	0.002	0.010	-	0.308	-	0.019	0.029	0.022	0.002	0.114 cents/kWh	
Bill Adjustment Cost Recovery Mechanism (Schedule 118)										0.114																0.104 cents/kWh		
LIA Charge (Schedule 115)									0.104																	0.104 cents/kWh		
Oregon Corporate Activity Tax Recovery (Schedule 131)														0.000%														
Public Purpose Charge (Schedule 108)						1.5%																						

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes

^a Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

^b Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

^b Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Standard Cost of Service Schedules

[illegible]

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$1.04 per month and all other schedules will be charged 0.104 cents per kWh for the first 480,769 kWh.

⁹ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application