

**SCHEDULE 96
DATA CENTER
STANDARD SERVICE
(FACILITIES $\geq$ 20,000 kW)**

PURPOSE

This tariff describes the terms and conditions for facilities whose end use is a Data Center. Customers subject to this Schedule may be tenants of companies who build, develop and may own the Data Center or customers who are landlords with tenant companies who are data centers. Tenants of data center campuses or sites individually metered that receive service from the Company are subject to this schedule even if the site demand does not exceed 20,000 kW at the time of energization, but where the aggregated site meets or exceeds 20,000 kW or has contracted with PGE for at least 20,000 kW.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer whose Demand has met or exceeded 20,000 kW or has a contract for demand of 20,000 kW or greater within their site point of delivery who is engaged directly in providing a service described under code 518210 of the 2022 North American Industry Classification System ("data center services") or who is indirectly related as a landlord with tenants engaged in providing data center services.

SCHEDULE 96 (Continued)

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Service Point (SP)*:

	<u>Primary</u>	<u>Subtransmission</u>
<u>Basic Charge</u>	\$12,000.00	\$12,000.00
<u>Transmission and Related Services Charge</u>		
per kW of monthly Peak Demand**	\$3.12	\$3.07
<u>Distribution Charges</u> ***		
The sum of the following:		
per kW of Facility Capacity		
First 4,000 kW	\$6.05	\$6.05
Over 4,000 kW	\$5.74	\$5.74
per kW of monthly Peak Demand**	\$1.61	\$0.27
<u>Generation Demand Charge</u>	\$19.04	\$18.70
per kW of monthly Peak Demand**		
<u>System Usage Charge</u>		
per kWh	0.294 ¢	0.288 ¢

* See Schedule 100 for applicable adjustments.

** Peak Demand hours are Monday - Saturday 6:00 a.m. to 10:00 p.m.

*** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the applicable SP.

Energy Charge Options:

Any Energy Charge option selected by a Customer will remain in effect and continue to be the default option until the Customer has given the required notice to change the applicable Energy Charge Option. To change options, Customers must give notice as specified for that option below and must complete the specified term of their current option. The Cost of Service Option will be the default for Customers or new Customers who have not selected another option or Direct Access Service. If a Customer chooses Direct Access Service or a pricing option other than the Cost of Service Option, it may not receive service under the Cost of Service Option until the next service year and with timely notice.

NON-COST OF SERVICE OPTION

Daily Price Option - The Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Firm Index) plus 0.319¢ per kWh for wheeling, plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported. To begin service under this option, the Customer receiving service under Cost of Service price option will notify the Company by the close of the November Election Window or for eligible Customers, the close of a Balance-of-Year Election Window.

SCHEDULE 96 (Continued)

NON-COST OF SERVICE OPTION (Continued)

Losses will be included by multiplying the above applicable Energy Charge Option by the following adjustment factors:

Subtransmission Delivery Voltage	1.0416
Primary Delivery Voltage	1.0530

Non-Cost of Service Option is subject to Schedule 128, Short Term Transition Adjustment

PLUG-IN ELECTRIC VEHICLE TIME OF USE (EV TOU) OPTION

Should a Customer receiving service under this Schedule 96 opt for a separately metered EV TOU option, the separately metered Electric Vehicle charging load will determine the applicable rate schedule under which EV TOU charging service is provided. For example, please refer to Schedules 32 and 38.

ELECTION WINDOWS

Balance-of-Year Election Window

The Balance-of-Year Election Window begins at 8:00 a.m. on February 15th (or the following business day if the 15th falls on a weekend or holiday). The Window will remain open from 8:00 a.m. of the first day through 5:00 p.m. of the third business day of the Election Window.

During the Balance-of-Year Election Window, a Customer may notify the Company of its choice to move to Direct Access Service. For the February 15th election, the move is effective on the following April 1st. A Customer may not choose to move from an alternative option back to Cost of service during a Balance-of-Year Election Window.

November Election Window

The November Election Window begins at 2:00 p.m. on November 15th (or the following business day if the 15th falls on a weekend or holiday). The November Election Window will remain open until 5:00 p.m. at the close of the fifth consecutive business day.

During a November Election Window, a Customer may notify the Company of its choice to change to any service options for an effective date of January 1st.

During an Election Window, Customers may notify the Company of a choice to change service options using the Company's website, <https://portlandgeneral.com>

SCHEDULE 96 (Concluded)

MINIMUM CHARGE

The Basic, Distribution, Transmission, and Generation Charges specified in this schedule will be subject to minimums specified in Rule I and the Customer Service Contracts required under this Schedule. The minimum Facility Capacity and Demand (in kW) will be 200 kW and 4,000 kW for primary voltage and Subtransmission voltage service respectively, unless different minimums are specified in the Customer Service Contract.

REACTIVE DEMAND CHARGE

In addition to the charges as specified in the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

CAPACITY EXCEEDANCE PENALTY

If the Customer's actual demand exceeds Allocated System Capacity, then the Customer will be assessed an exceedance penalty. The penalty amount will be calculated and charged per hour and per MW of exceedance over the threshold as four times the transmission rate and one and a half times the generation rate specified by demand per the rates in this schedule. Customers who exceed their Capacity Exceedance Threshold will be subject to curtailment, termination and other remedies specified in the Customer Service Contract.

CONTRACTS

The following customers must enter into a contract with the Company for the provision of service: Customers commencing service after the effective date of HB 3546 (the Power Act) (June 16, 2025) or commencing service before June 16, 2025 if the provision of electricity service requires the Company to make significant investments or incur costs after June 16, 2025, that could result in increased costs or risks to other PGE retail customers. Customers required to enter into a contract for service under this Schedule may sign a contract with the Company consistent with the terms and conditions of this Schedule and Rule I or enter into a special contract with the Company for provision of electricity service, including as applicable, transmission, distribution, energy, capacity or ancillary electricity services. Any special contract signed by a customer and the Company under this Schedule shall be subject to Commission review and approval.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

TERM

Service will be for not less than one year or as otherwise provided under this schedule or the Customer Service Agreement.