E-18 PHASE XXXI Effective Janua	ary 2, 2018					Adj	ustment	Schedu	les					
Tariff Schedules ⁽¹⁾	BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾

olemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

-18 PHASE XXX	(I Effective Ja	anuary 2, 2018						Adj	ustment	Schedu	ıles						
	Tariff Schedules ⁽¹⁾		BASE			3.0%											EFFECTIVE
	Tariii Scriedules		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145		RATE ⁽⁵⁾
chedule 532 (RPA)	Small Nonresidential Direct Access <= 30kW																
	Basic Charge 1-phase		\$ 17.00													\$ 17.0	
	Basic Charge 3-phase		\$ 23.00													\$ 23.0	
Total	Distribution	First 5,000 kWh													į į		1 cents/kWh
		Over 5,000 kWh	0.733			: II Ol.		 						I. F	 	0.73	3 cents/kWh
Energy	Energy Service Supplier		-	Iransm	ission & An	iciliary Cha	arges and E	energy Cn	arges are s Prov		provided t	or tnrougn	consumer	's Energy	Service	-	cents/kWh
	Schedule 100 Adjustments	per kWh	-:-	(0.834)	(0.015)	n/a	0.454	0.005	0.021	n/a	(0.070)	0.013	0.044	(0.017)	0.025	(0.37	<mark>4)</mark> cents/kWh
	LIA Charge (Schedule 115)									0.069						0.06	9 cents/kWh
	Public Purpose Charge (Schedule 108)	·	-	1		3.0%								. — -			cents/kWh
hedule 532	Small Nonresidential Direct Access <= 30kW																
	Basic Charge 1-phase		\$ 17.00													\$ 17.0	
	Basic Charge 3-phase		\$ 23.00												 	<u>\$</u> 23.0	
Total	Distribution	First 5,000 kWh													I I		1 cents/kWh
		Over 5,000 kWh	0.733]			_		_					ļ į	0.73	3 cents/kWh
Energy	Energy Service Supplier		-	¦ Transm	ission & An	ncillary Cha	arges and E	Energy Ch	arges are : Prov		provided f	or through	consumer'	's Energy	Service	-	cents/kWh
	Schedule 100 Adjustments	per kWh		n/a	(0.015)	n/a	0.454	0.005	0.021	n/a	(0.070)	0.013	0.044	(0.017)	0.025	0.46	cents/kWh
	LIA Charge (Schedule 115)			<mark>-</mark>	 					0.069	[/] -			\		_ 	9 cents/kWh
				<mark>- </mark>	† <u> </u>	2.00/					1						
	Public Purpose Charge (Schedule 108)		-			3.0%											cents/kWh
chedule 538 (RPA)			-			3.0%											cents/kvvn
hedule 538 (RPA)			\$ 25.00			3.0%										\$ 25.0	0
hedule 538 (RPA)	Large Nonresidential Optional Time-of-Day Direct Access					3.0%											0
hedule 538 (RPA) Total	Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase	per kWh	\$ 25.00	<u> </u> 1,												\$ 25.0	0
	Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase Basic Charge 3-phase	per kWh	\$ 25.00	<u> </u> 1,	ission & Ar		arges and E	Energy Ch	arges are s		provided f	or through	consumer	's Energy	Service	\$ 25.0	0 0
Total	Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase Basic Charge 3-phase Distribution	per kWh per kWh	\$ 25.00	<u> </u> 1,	ission & An		arges and E	Energy Ch			provided f		consumer	's Energy (0.017)	Service 0.023	\$ <u>25.0</u> 6.97	0 0 1 cents/kWh
Total	Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase Basic Charge 3-phase Distribution Energy Service Supplier Schedule 100 Adjustments		\$ 25.00	Transm		ncillary Cha			Prov						 	\$ 25.0 6.97 - (0.23	0 0 1 cents/kWh cents/kWh
Total	Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase Basic Charge 3-phase Distribution Energy Service Supplier Schedule 100 Adjustments LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)		\$ 25.00	Transm		ncillary Cha			Prov	rider 					 	\$ 25.0 6.97 - (0.23	0 0 1 cents/kWh cents/kWh
Total Energy	Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase Basic Charge 3-phase Distribution Energy Service Supplier Schedule 100 Adjustments LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108) Large Nonresidential Optional Time-of-Day Direct Access		\$ 25.00 6.97	1 Transm (0.834)		ncillary Cha			Prov	rider 					 	\$ 25.0 6.97 - (0.23 0.06	0 1 cents/kWh cents/kWh 5) cents/kWh 9 cents/kWh cents/kWh
Total Energy	Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase Basic Charge 3-phase Distribution Energy Service Supplier Schedule 100 Adjustments LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)		\$ 25.00 6.97	1 Transm (0.834)		ncillary Cha			Prov	rider 					 	\$ 25.0 6.97 - (0.23 0.06	0 0 1 cents/kWh cents/kWh 5) cents/kWh cents/kWh cents/kWh
Total Energy	Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase Basic Charge 3-phase Distribution Energy Service Supplier Schedule 100 Adjustments LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108) Large Nonresidential Optional Time-of-Day Direct Access		\$ 25.00 6.97 - - - - \$ 25.00 \$ 25.00	1 Transm (0.834)		ncillary Cha			Prov	rider 					 	\$ 25.0 6.97 - (0.23 0.06 \$ 25.0 \$ 25.0	0 0 1 cents/kWh cents/kWh 5) cents/kWh cents/kWh cents/kWh 0 0
Total Energy	Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase Basic Charge 3-phase Distribution Energy Service Supplier Schedule 100 Adjustments LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108) Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase		\$ 25.00 6.97 - - - \$ 25.00 \$ 25.00	1 Transm (0.834)	(0.026)	ncillary Cha n/a 3.0%	0.519	0.006	0.039	o.069	(0.001)	0.012	0.044	(0.017)	0.023	\$ 25.0 6.97 - (0.23 0.06 \$ 25.0 \$ 25.0	0 0 1 cents/kWh cents/kWh 5) cents/kWh cents/kWh cents/kWh
Total Energy nedule 538	Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase Basic Charge 3-phase Distribution Energy Service Supplier Schedule 100 Adjustments LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108) Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase Basic Charge 3-phase	per kWh	\$ 25.00 6.97 - - - - \$ 25.00 \$ 25.00	1 Transm (0.834)		ncillary Cha n/a 3.0%	0.519	0.006	0.039	0.069 separately	(0.001)	0.012	0.044	(0.017)	0.023	\$ 25.0 6.97 - (0.23 0.06 \$ 25.0 \$ 25.0	0 0 1 cents/kWh cents/kWh 5) cents/kWh cents/kWh cents/kWh 0 0
Total Energy hedule 538 Total	Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase Basic Charge 3-phase Distribution Energy Service Supplier Schedule 100 Adjustments LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108) Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase Basic Charge 3-phase Distribution Energy Service Supplier	per kWh	\$ 25.00 6.97 - - - - \$ 25.00 \$ 25.00	1 Transm (0.834)	(0.026)	ncillary Cha n/a 3.0%	0.519	0.006	0.039	0.069 separately	(0.001)	0.012 or through	0.044 consumer	(0.017)	0.023	\$ 25.0 6.97 - (0.23 0.06 \$ 25.0 \$ 25.0 6.97	0 0 1 cents/kWh cents/kWh 5) cents/kWh ents/kWh cents/kWh 0 0 1 cents/kWh
Energy chedule 538 Total	Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase Basic Charge 3-phase Distribution Energy Service Supplier Schedule 100 Adjustments LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108) Large Nonresidential Optional Time-of-Day Direct Access Basic Charge 1-phase Basic Charge 3-phase Distribution	per kWh	\$ 25.00 6.97 - - - - \$ 25.00 \$ 25.00	1 Transm (0.834)	(0.026)	ncillary Cha n/a 3.0%	0.519 arges and E	0.006 Energy Ch	0.039 arges are s	0.069 separately	provided f	0.012 or through	0.044 consumer	(0.017) 's Energy	0.023 Service	\$ 25.0 6.97 - (0.23 0.06 \$ 25.0 \$ 25.0 6.97	0 0 1 cents/kWh cents/kWh 5) cents/kWh 9 cents/kWh cents/kWh 0 0 1 cents/kWh cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXX							Adj	ustment	Schedu	les						
	Tariff Schedules ⁽¹⁾	BASE	(0)		3.0%											EFFECTIVE
	Tarin Ochedules	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145		RATE ⁽⁵⁾
Schedule 549 (RPA)	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW															
	Basic Charge Summer	\$ 40.00													\$ 40.00	
	Basic Charge Winter	\$ -													\$ -	
Total	Distribution First 50 kWh per kW of Dem														8.054	cents/kWh
	Over 50 kWh per kW of Dem	and 6.054													6.054	cents/kWh
Energy	Energy Service Supplier	-	Transm	ission & Ar	ncillary Ch	arges and	Energy Cha	arges are s Provi		provided f	or through	consumer'	s Energy	Service	-	cents/kWh
	Schedule 100 Adjustments per k	Wh -	(0.834)	(0.026)	n/a	0.371	0.004	0.001	n/a	(0.001)	0.013	0.043	(0.017)	0.025	(0.421)	cents/kWh
	LIA Charge (Schedule 115)								0.069							cents/kWh
	Public Purpose Charge (Schedule 108)	-			3.0%											cents/kWh
Schedule 549	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW															
	Basic Charge Summer	\$ 40.00													\$ 40.00	
	Basic Charge Winter	\$													\$	
Total	Distribution First 50 kWh per kW of Dem															cents/kWh
	Over 50 kWh per kW of Dem	and 6.054	Įį												6.054	cents/kWh
Energy	Energy Service Supplier	-	Transm	ission & Ar	ncillary Ch	arges and	Energy Cha	arges are s <u>Provi</u>		provided f	or through	consumer'	s Energy	Service	-	cents/kWh
	Schedule 100 Adjustments per k	Wh -	n/a	(0.026)	n/a	0.371	0.004	0.001	n/a	(0.001)	0.013	0.043	(0.017)	0.025	0.413	cents/kWh
	LIA Charge (Schedule 115)	-							0.069					-	0.069	cents/kWh
	Public Purpose Charge (Schedule 108)	-			3.0%								-			cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXX		018						Adj	ustment	Schedu	les					
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 583 (RPA) Demand	Large Nonresidential Direct Access 31-200 kW Basic Charge 1-phase Basic Charge 3-phase Distribution Charge	\$ per kW \$	30.00 40.00 2.68													\$ 30.00 \$ 40.00 \$ 2.68 per kW
	Facility Charge ⁽⁶⁾ Ove	t 30 kW r 30 kW	3.61 3.51													\$ 3.61 per kW \$ 3.51 per kW
Energy	System Usage Energy Service Supplier	oer kWh	0.444 -	 Transmi	ssion & An	ncillary Ch	ا arges and	 Energy Cha	ا arges are s Provi	-	provided f	or through	 consumer	 r's Energy	 Service	0.444 cents/kWh - cents/kWh
Total PGE Delivery		30 kW \$	6.29 6.19													\$6.29 per kW \$6.19 per kW
Energy		per kWh	0.444 - 0.0%	(0.834)	(0.017)	n/a 3.0%	0.320	0.004	0.000	n/a 0.069	(0.001)	0.013	0.043	(0.017)	0.025	(0.019) cents/kWh 0.069 cents/kWh cents/kWh
Schedule 583	Large Nonresidential Direct Access 31-200 kW Basic Charge 1-phase Basic Charge 3-phase	\$	30.00 40.00													\$ 30.00 \$ 40.00
Demand	Distribution Charge Facility Charge ⁽⁶⁾ For instribution Charge Over	\$ t 30 kW r 30 kW	2.68 3.61 3.51													\$ 2.68 per kW \$ 3.61 per kW \$ 3.51 per kW
Energy	System Usage Energy Service Supplier	oer kWh	0.444	 Transmi	ssion & An	ncillary Ch	arges and	Energy Ch	 arges are s Provi		provided f	or through	 n consumer	r's Energy	 Service	0.444 cents/kWh - cents/kWh
Total PGE Delivery		30 kW \$	6.29 6.19													\$6.29 per kW \$6.19 per kW
Energy	Energy including Schedule 100 Adjustments p	er kWh	0.444	n/a	(0.017)	n/a	0.320	0.004	0.000	n/a 0.069	(0.001)	0.013	0.043	(0.017)	0.025	0.815 cents/kWh 0.069 cents/kWh
	Public Purpose Charge (Schedule 108)		0.0%			3.0%				0.009						cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX		anuary 2, 2018		Adjustment Schedules												
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 585-S (RPA)) Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW Basic Charge	1	\$ 500.00													\$ 500.00
Demand	Facility Charge ⁽⁶⁾	First 200 kW Over 200 kW														\$ 3.39 per kW \$ 2.49 per kW
Energy	Distribution Charge System Usage	On-Peak kW per kWh												_		\$ 2.68 per kW (0.015) cents/kWh
	Energy Service Supplier		-	Transmi	ssion & Ar	ncillary Ch	arges and	Energy Ch	arges are s Provi	-	provided f	or through	consumer	's Energy	Service	- cents/kWh
Total PGE Delivery	Demand	First 200 kW Over 200 kW On-Peak kW	2.490													3.390 per kW 2.490 per kW 2.680 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh		(0.834)	(0.015)	n/a	0.320	0.004	0.000	n/a	(0.001)	0.012	0.042	(0.017)	0.024	₽ <mark></mark>
	LIA Charge (Schedule 115)		-							0.069	/-					0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%										cents/kWh
Schedule 585-S	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW Basic Charge	·	\$ 500.00													\$ 500.00
Demand	Facility Charge ⁽⁶⁾	First 200 kW Over 200 kW														\$ 3.39 per kW \$ 2.49 per kW
	Distribution Charge	On-Peak kW	\$ 2.68													\$ 2.68 per kW
Energy	System Usage	per kWh	(0.015)													(0.015) cents/kWh
	Energy Service Supplier		-	Transmi	ssion & Ar	ncillary Ch	arges and	Energy Cha	arges are s Provi	-	provided f	or through	o consumer	's Energy	Service	- cents/kWh
Total PGE Delivery	Demand	First 200 kW														3.390 per kW
																2.490 per kW
		On-Peak kW	2.680	 	<u> </u>		<u> </u>			,			 _		 <mark> </mark>	2.680 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.015)	n/a	(0.015)	n/a	0.320	0.004	0.000	n/a	(0.001)	0.012	0.042	(0.017)	0.024	0.355 cents/kWh
	LIA Charge (Schedule 115)		<u></u>							0.069						0.069_cents/kWh
	Public Purpose Charge (Schedule 108)		-			3.0%										cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX		nuary 2, 2018						Adj	ustment	Schedu	les					
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 585-P (RPA)) Large Nonresidential Direct Access - Primary Voltage 201-4,000 kW		¢ 470.00													
Demand	Basic Charge 3-phase Facility Charge (6)	- First 200 kW Over 200 kW	\$ 470.00 \$ 3.14 \$ 2.24													\$ 470.00 \$ 3.14 per kW \$ 2.24 per kW
Energy	Distribution Charge System Usage	On-Peak kW per kWh	\$ 2.60 (0.016)													\$ 2.60 per kW (0.016) cents/kWh
	Energy Service Supplier		-	Transmi	ssion & Ar	ncillary Ch	arges and	Energy Ch	arges are s Provi		provided fo	or through	consumer	r's Energy	Service	- cents/kWh
Total PGE Delivery	Demand	First 200 kW Over 200 kW On-Peak kW	3.140 2.240 2.600													3.140 per kW 2.240 per kW 2.600 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.016)	(0.834)	(0.015)	n/a	0.320	0.004	0.000	n/a	(0.001)	0.012	0.041	(0.017)	0.024	<mark></mark>
	LIA Charge (Schedule 115)		-			2.00/				0.069			 			0.069 cents/kWh
Schedule 585-P	Public Purpose Charge (Schedule 108) Large Nonresidential Direct Access - Primary Voltage 201-4,000 kW Basic Charge 3-phase		\$ 470.00			3.0%										cents/kWh \$ 470.00
Demand	Facility Charge ⁽⁶⁾	- First 200 kW Over 200 kW	\$ 3.14													\$ 3.14 per kW \$ 2.24 per kW
Energy	Distribution Charge System Usage	On-Peak kW per kWh														\$ 2.60 per kW (0.016) cents/kWh
	Energy Service Supplier		-	Transmi	ssion & Ar	ncillary Ch	arges and	Energy Ch	arges are s Provi	-	provided fo	or through	consumer	r's Energy	Service	- cents/kWh
Total PGE Delivery	Demand	First 200 kW Over 200 kW	3.140 2.240													3.140 per kW 2.240 per kW
		On-Peak kW	2.600	L											 i	2.600 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.016)	n/a	(0.015)	n/a	0.320	0.004	0.000	n/a	(0.001)	0.012	0.041	(0.017)	0.024	0.353 cents/kWh
	LIA Charge (Schedule 115)					2.00/				0.069			 			0.069 cents/kWh
	Public Purpose Charge (Schedule 108)		-			3.0%										cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

Applicable Minimum Charges:

The minimum kW Service for primary service is 100 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Se	el vice															
E-18 PHASE XXX	CI Effective	e January 2, 2018						Adj	ustment	Schedu	ıles					
	– 166 O L L L (1)	В	BASE			3.0%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	R	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145	RATE ⁽⁵⁾
Schedule 589-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage >4000 kW															
	Basic Charge	\$ 3	3,160.00													\$ 3,160.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW \$	1.59													\$ 1.59 per kW
		Over 4,000 kW \$	1.28													\$ 1.28 per kW
	Distribution Charge	On-Peak kW \$	2.68													\$ 2.68 per kW
Energy	System Usage	per kWh	(0.005)													(0.005) cents/kWh
	Energy Service Supplier		-	Transmi	ssion & An	ncillary Ch	arges and	Energy Ch	arges are Prov		provided 1	or through	n consume	r's Energy	Service	- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW \$	1.59													\$ 1.59 per kW
·		Over 4,000 kW \$	1.28													\$ 1.28 per kW
		On-Peak kW	2.68													2.680 cents/kWh
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.005)	(0.834)	(0.013)	n/a	0.287	0.004	0.000	n/a	(0.008)	0.120	0.400	(0.170)	0.230	0.011 cents/kWh
	LIA Charge (Schedule 115)		-							0.069			1		1	0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%]				1	cents/kWh
chedule 589-S	Large Nonresidential Direct Access - Secondary Voltage >4000 kW															
	Basic Charge	\$ 3	3,160.00													\$ 3,160.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW \$	1.59													\$ 1.59 per kW
		Over 4,000 kW \$	1.28													\$ 1.28 per kW
	Distribution Charge	On-Peak kW \$	2.68													\$ 2.68 per kW
Energy	System Usage	per kWh	(0.005)													(0.005) cents/kWh
	Energy Service Supplier		-	Transmi	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Ser Provider									Service	- cents/kWh	
Total PGE Delivery	Demand	First 4,000 kW \$	1.59													\$ 1.59 per kW
·		Over 4,000 kW \$	1.28													\$ 1.28 per kW
		On-Peak kW	2.680								<u></u>			<u> </u>		\$ 2.68 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.005)	n/a	(0.013)	n/a	0.287	0.004	0.000	n/a	(0.008)	0.120	0.400	(0.170)	0.230	0.845 cents/kWh
	LIA Charge (Schedule 115)		-]	0.069]]		<u> </u>	0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%		_ · _ · _ · _]	L]		Ţ <u>-</u>		T	cents/kWh

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX		e January 2, 2018						Adj	ustment	Schedu	iles					
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
schedule 589-P (RPA)	Large Nonresidential Direct Access - Primary Voltage >4000 kV	l .	Φ 4 770 00													Ф. 4.770.00
Demond	Basic Charge 3-phase	First 4 000 LVV	\$ 1,770.00												-	\$ 1,770.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW Over 4,000 kW	\$ 1.55 \$ 1.24													\$ 1.55 per kW \$ 1.24 per kW
	Distribution Charge	On-Peak kW	\$ 2.60												<u> </u>	\$ 2.60 per kW
Energy	System Usage	per kWh	(0.005)												<u> </u>	(0.005) cents/kWh
	Energy Service Supplier		-	Transmi	ssion & Ar	ncillary Ch	arges and	Energy Ch	arges are s Prov	-	provided for	or through	consume	r's Energy	Service	- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.55													\$ 1.55 per kW
		Over 4,000 kW	\$ 1.24												į	\$ 1.24 per kW
		On-Peak kW	2.60					LJ						<u> </u>	<u> </u>	2.600 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.005)	(0.834)	(0.013)	n/a	0.287	0.004	0.000	n/a	(0.008)	0.120	0.390	(0.160)	0.230	0.011 cents/kWh
	LIA Charge (Schedule 115)		-					LJ		0.069	JI				<u> </u>	0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%										cents/kWh
chedule 589-P	Large Nonresidential Direct Access - Primary Voltage >4000 kV															
	Basic Charge 3-phase		\$ 1,770.00												<u> </u>	\$ 1,770.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.55													\$ 1.55 per kW
		Over 4,000 kW	\$ 1.24												<u> </u>	\$ 1.24 per kW
	Distribution Charge	On-Peak kW	\$ 2.60												<u> </u>	\$ 2.60 per kW
Energy	System Usage	per kWh	(0.005)												<u> </u>	(0.005) cents/kWh
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Servi Provider										Service	- cents/kWh	
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.55													\$ 1.55 per kW
•		Over 4,000 kW	\$ 1.24												<u> </u>	\$ 1.24 per kW
	- 	On-Peak kW	2.600													\$ 2.60 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.005)	n/a	(0.013)	n/a	0.287	0.004	0.000	n/a	(0.008)	0.120	0.390	(0.160)	0.230	0.845 cents/kWh
	LIA Charge (Schedule 115)		-							0.069	1		1		<u> </u>	0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%					1				 	cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX	<u> </u>	fective January 2, 2018						Adj	justment	Schedu	les					
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 589-T	Large Nonresidential Direct Access - Sub-Transmission Voltage >40 Basic Charge	000 kW	\$ 3,850.00													\$ 3,850.00
Demand	Facility Charge ⁽⁶⁾	- First 4,000 kW Over 4,000 kW														\$ 1.55 per kW \$ 1.24 per kW
	Distribution Charge	On-Peak kW														\$ 1.26 per kW
Energy	System Usage	per kWh	(0.006)													(0.006) cents/kWh
	Energy Service Supplier		-	Transm	ission & An	ncillary Ch	arges and	Energy Ch	arges are s Prov	-	provided fo	r through	consumer'	's Energy	Service	- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.55													\$ 1.55 per kW
		Over 4,000 kW	\$ 1.24													\$ 1.24 per kW
		On-Peak kW	1.26													\$ 1.26 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.006)	n/a	(0.013)	n/a	0.287	0.004	0.000	n/a	(0.008)	0.120	0.390	(0.160)	0.230	0.844 cents/kWh
	LIA Charge (Schedule 115)		-]	0.069						0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%										
Schedule 592	Traffic Signal															
Demand	Distribution Charge	per kWh	0.276													0.276 cents/kWh
Energy	Energy Service Supplier		-	Transm	ission & An	ncillary Ch	arges and	Energy Ch	arges are s Prov		provided fo	r through	consumer'	's Energy	Service	-
Total PGE Delivery	Demand including Schedule 100 Adjustments	per kWh	0.276	n/a	(0.016)	n/a	0.322	0.004	0.002	n/a	(0.008)	0.110	0.390	(0.150)	0.220	1.150 cents/kWh
Energy	LIA Charge (Schedule 115)							_]	0.069						0.069 cents/kWh
	Public Purpose Charge (Schedule 108)				T	3.0%]					 -	T	cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.