E-18 PHASE XXXVIII	Effective August 10, 2022										Adjustme	ent Sched	lules										
Tariff Schedules	BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	0.000% 131 ⁽⁵⁾ 13	32 135	136	137	138	143	145	146	149	150	EFFECTIVE RATE ⁽⁶⁾

Descriptions and Applications: SCHEDULE	DESCRIPTION	APPLICABLE
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge or \$0.23 per bill. Applicable to all other consumer bills, capped at \$1,000 per month per site
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 125	Annual Power Cost Update	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 132	Federal Tax Reform Credit	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Cost Recovery	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495, 76R, and 689
Schedule 138	Energy Storage Cost Recovery	Applicable to all bills except Schedules 76R, 485, 489, 490, 491, 492, 495, 579R, and 689
Schedule 144	Capital Projects Adjustment	Implements in rates the revenue requirements of certain deferred capital projects specified in OPUC Order 10-478.
Schedule 149	Environmental Remediation Cost Recovery Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Puplic Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes ⁶ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Ctandard Coat of Camina Cahadulaa

8 PHASE XXXVII	III	Effective August 10, 2022											Adjustme	nt Sched	lules											
	(4)		BASE	(2)		1.5%									0.000%											EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾	132 135	13	36 1	37 138	143	145	146	149	150		RATE ⁽⁶⁾
																								_		
ule 7 (RPA)	Residential Basic Charge 1-phase		\$ 11.00																							\$ 11.00
	Basic Charge 1-phase multi-family		\$ 8.00																							Ψ 11.00
	Basic Charge 3-phase		\$ 11.00																							\$ 11.00
	Basic Charge 3-phase multi-family		\$ 8.00																							•
	LIA Charge (Schedule 115)		\$ -							\$ 0.10																\$ 0.10
Demand	Transmission		0.585																							0.585 cents/kWh 5.420 cents/kWh
	Distribution		5.420																							
Energy		First 1,000 kW	h 6.642																							6.642 cents/kWh
ncluding Schedule 10		Over 1,000 kW First 1,000 kW	h 7.002	(0.676)	(0.010)	n/o	0.579	0.008	0.030	n/a	\$ 0.23		(0.227)		 N/A	- 0.060	_+	0.006 0	005 0.00	4 (0.01		0.440	;-	0.058		7.002 cents/kWh 13.14 cents/kWh
icluding Schedule 10	DO Adjustifiertis	Over 1,000 kW		(0.676)	(0.010)	n/a n/a	0.579	0.008	0.030	n/a	\$ 0.23	_	(0.227)	-	N/A N/A	- 0.060	1		0.00			0.440		0.058		13.14 cents/kWh
Orec	gon Corporate Activity Tax Recovery (Schedule 131)	10.007	-	(0.010)										0.000%			0.000	0.00	(0.01	<u>~/</u>		<u>-</u>	0.000	· 	
0.08	Public Purpose Charge (Schedule 108)				1.5%																				
dule 7 (RPA)(Optiona	al Time-Of-Use RESIDENTIAL) Legacy Program																		<u> </u>	İ	1			1	Ì	
,	Basic Charge 1-phase		\$ 11.00																							\$ 11.00
	Basic Charge 1-phase multi-family		\$ 8.00																							
	Basic Charge 3-phase		\$ 11.00																							\$ 11.00
	Rasic Chargo 3 phase multi family		\$ 8.00																							
	LIA Charge (Schedule 115) Transmission TOU		\$ -							\$ 0.10																\$ 0.10
tional Time-Of-Use	Transmission TOU	On-Peak kW																								0.960 cents/kWh
		Mid-Peak kW																								0.960 cents/kWh
		Off-Peak kW	-+																							- cents/kWh
	Distribution TOU																									8.888 cents/kWh
		Mid-Peak kW																								8.888 cents/kWh
		Off-Peak kW	-+																							- cents/kWh
	Energy TOU	On-Peak kW																								12.367 cents/kWh
		Mid-Peak kW Off-Peak kW																								7.002 cents/kWh
Total	TOU Energ																								¦	4.123 cents/kWh 22.215 cents/kWh
Total	100 Ellerg	Mid-Peak kW																							ļ	16.850 cents/kWh
		Off-Peak kW																							ļ	4.123 cents/kWh
	Schedule 100 Adjustment	First 1,000 kW		(0.676)	(0.010)	n/a	0.579	0.008	0.030	n/a	\$ 0.23		(0.227)	-	N/A	- 0.060	<u>-</u> †	0.006 0	0.00	4 (0.01	9) -	0.440	·	0.058		0.488 cents/kWh
		Over 1,000 kW		-	(0.010)	n/a	0.579	0.008	0.030	n/a	\$ 0.23	-	(0.227)	-	N/A	- 0.060	I	I	005 0.00			0.440		0.058	_	1.16 cents/kWh
Oreg	gon Corporate Activity Tax Recovery (Schedule 131)	-								1		 		0.000%										·	
	gon Corporate Activity Tax Recovery (Schedule 131 Public Purpose Charge (Schedule 108)				1.5%																				
	al Time-Of-Use RESIDENTIAL) ⁽⁶⁾																									
	Basic Charge 1-phase		\$ 11.00																							\$ 11.00
	Basic Charge 1-phase multi-family		\$ 8.00																							
	Basic Charge 3-phase		\$ 11.00																							\$ 11.00
	Basic Charge 3-phase multi-family		\$ 8.00																							•
	LIA Charge (Schedule 115)		\$ -							\$ -															· '	\$ -
tional Time-Of-Use	Transmission TOU	On-Peak kW	h 1.800							•																1.800 cents/kWh
2001ML 11110-01-036	Tanomicolori 100	Mid-Peak kW																								0.520 cents/kWh
		Off-Peak kW																								0.280 cents/kWh
	Distribution TOU	On-Peak kW	-+																							15.500 cents/kWh
	DISHIBURIOTI TOU	Mid-Peak kW																								5.300 cents/kWh
		Off-Peak kW																								2.700 cents/kWh
	Energy TOU	On-Peak kW	-+																							15.500 cents/kWh
		Mid-Peak kW																								6.080 cents/kWh
		Off-Peak kW	h 4.450																							4.450 cents/kWh
Total	TOU Energ																								į	32.800 cents/kWh
	. 3 3 2.1319	Mid-Peak kW																								11.900 cents/kWh
		Off-Peak kW																								7.430 cents/kWh
	Schedule 100 Adjustment		- 	(0.676)	(0.010)	n/a	0.579	0.008	0.030	n/a	\$ 0.23		(0.227)	-	N/A	- 0.060	o o	0.006 0	0.00	4 (0.01	9) -	0.440	-	0.058	-	0.488 cents/kWh
	·	Over 1,000 kW		· -	(0.010)	n/a	0.579	0.008	0.030	n/a	\$ 0.23	-	(0.227)		N/A	- 0.060	o	0.006 0	0.00	4 (0.01	9) -	0.440) -	0.058		1.16 cents/kWh
	gon Corporate Activity Tax Recovery (Schedule 131 Public Purpose Charge (Schedule 108)									1		-		0.000%					7						
Oreg	gon our polate / tetrity rax recovery (contradic re-	<u>/</u> _											_					-			_		-		<u> </u>	

⁶ Optional Time-of-Use requires a one year commitment.

Schedule 32 (RPA)	Small Nonresidential Basic Charge 1-phase Basic Charge 3-phase	<= 30kW	\$ 20.00 \$ 29.00			\$ \$	20.00 29.00
Demand	Transmission		0.471				0.471 cents/kWh

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXVIII	Effective August 10, 2022											Adjustmo	ent Sch	edules									
		BASE			1.5%									0.000%									EFFECTIVE
•	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾ 13	32 135	136	137	138	143 145	146	149	150	RATE ⁽⁶⁾
Distribution	First 5,000 kW	h 5.217																					5.217 cents/kWh
	Over 5,000 kW	h 1.389																					1.389 cents/kWh
Energy	per kW]		L							1					L						5.798 cents/kWh
Total including Schedule 100 Adjustments	First 5,000 kW		(0.676)	(0.008)		0.576	0.008	0.021	n/a	0.023	-	0.262	-	N/A -	0.054				0.016) -	0.381		0.053	12.178 cents/kWh
	Over 5,000 kW	h 7.658	(0.676)	(0.008)	n/a	0.576	0.008	0.021	n/a	0.023	<u> </u>	0.262		N/A -	0.054	0.006	0.004	0.004	0.016) -	0.381	<u> </u>	0.053	8.350 cents/kWh
	LIA Charge (Schedule 115)								0.104														0.104 cents/kWh

Staridard Cost or C																										
E-18 PHASE XXXVI	III	Effective Augus	st 10, 2022											Adjustme	nt Schedi	ules										
				BASE			1.5%									0.000%										EFFECTIVE
	Tariff Schedules ⁽¹⁾			RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾	132	135	136	137	138 14	3 145	146	149	150	RATE ⁽⁶⁾
Ore	egon Corporate Activity Tax Recovery (Schedule	131)														0.000%										
	Public Purpose Charge (Schedule	108)					1.5%																			1
Schedule 32	Small Nonresidential	<= 30 kW																								
	Basic Charge 1-phase			\$ 20.00																						\$ 20.00
	Basic Charge 3-phase			\$ 29.00																						\$ 29.00
Demand	Transmission		per kWh	0.471																						0.471 cents/kWh
	Distribution		First 5,000 kWh	5.217																						5.217 cents/kWh
			Over 5,000 kWh	1.389																						1.389 cents/kWh
Energy			per kWh	5.798																						5.798 cents/kWh
otal including Schedule 10	00 Adjustments		First 5,000 kWh	11.486	n/a	(0.008)	n/a	0.576	0.008	0.021	n/a	0.023	-	0.262		N/A		0.054	0.006	0.004	0.004 (0.0	16) -	0.381	7	0.053	12.854 cents/kWh
			Over 5,000 kWh	7.658	n/a	(0.008)	n/a	0.576	0.008	0.021	n/a	0.023	-	0.262	-	N/A	- (0.054	0.006	0.004	0.004 (0.0	16) -	0.381	-	0.053	9.026 cents/kWh
	LIA Charge (Schedule	115)						Ţ <u>-</u>			0.104			[<u>_</u>										-	0.10 cents/kWh
Ore	egon Corporate Activity Tax Recovery (Schedule	131)						7			F			[0.000%										
	Public Purpose Charge (Schedule	108)					1.5%																			1

¹ See Tariff Schedules for specifics on application.

(N/A) Not Applicable

(TOU) Time-of-Use

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Schedule 32 (RPA)(Op	ptional Time-Of-Use SMALL NONRESIDENTIAL)																								 	
	Basic Charge 1-phase		\$ 20.00																						\$ 20.00	
	Basic Charge 3-phase		\$ 29.00																						\$ 29.00	
Demand	Transmission	per kWh	0.471																						0.471	cents/kWh
	Distribution	First 5,000 kWh	5.217																							cents/kWh
		Over 5,000 kWh	1.389																						 1.389	cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	10.150																					!		cents/kWh
		Mid-Peak kWh	5.798																						5.798	cents/kWh
		Off-Peak kWh	3.385																		1			i	3.385	cents/kWh
otal including Schedule	le 100 Adjustments	First 5,000 kWh	5.688	(0.676)	(0.008)		0.576	0.008	0.021		0.023		0.262	-	N/A -	0.054	0.006		0.004	(0.016)) -	0.381		0.053	 6.380	cents/kWh
		Over 5,000 kWh	1.860	(0.676)	(800.0)	n/a	0.576	0.008	0.021	n/a	0.023	-	0.262	_	N/A -	0.054	0.006	0.004	0.004	(0.016)) -	0.381	-	0.053	2.552	cents/kWh
	LIA Charge (Schedule 115)									0.104				1				†	†					<u> </u>	 0.104	cents/kWh
(Oregon Corporate Activity Tax Recovery (Schedule 131)													1	0.000%			†	T]					 	
	Public Purpose Charge (Schedule 108)					1.5%																				

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

18 PHASE XXXV	/III	Effective August 10, 2022										Į.	Adjustme r	nt Sched	ules											
			BASE			1.5%									0.000%										EFFECTIV	/E
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾	132	135	136	37 1	38 14	3 14	5 146	149	150	RATE ⁽⁶⁾	5)
hedule 32 (Optional 1	ime-Of-Use SMALL NONRESIDENTIAL)																									
	Basic Charge 1-phase		\$20.00																						\$ 20.00	
	Basic Charge 3-phase		\$29.00																						\$ 29.00	
Demand	Transmission	per kWh																							0.471 cent	
	Distribution	First 5,000 kWh	5.128																						5.128 cent	ıts/kWh
		Over 5,000 kWh	1.300																						1.300 cent	ıts/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	10.150																						10.150 cent	its/kWh
		Mid-Peak kWh	5.798																						5.798 cent	ıts/kWh
		Off-Peak kWh	3.385		L	L	<u></u>		LL				L					L	L			L			3.385 cent	ıts/kWh
al including Schedule	100 Adjustments	First 5,000 kWh	5.688	n/a	(0.008)	n/a	0.576	0.008	0.021	n/a			0.262	-	N/A	-	0.054	0.006	.004 0	.004 (0.0)16) -	0.381	-	0.053	7.033 cent	ıts/kWh
		Over 5,000 kWh	1.860	n/a	(0.008)	n/a	0.576	0.008	0.021	n/a			0.262	-	N/A	l	0.054	0.006	.004 0	.004 (0.0)16) -	0.381		0.053	3.205 cent	nts/kWh
	LIA Charge (Schedule 115	5)								0.104															0.10 cent	
Or	egon Corporate Activity Tax Recovery (Schedule 131	<u>)</u>													0.000%			-								
	Public Purpose Charge (Schedule 108	3)				1.5%																				

¹ See Tariff Schedules for specifics on application.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Schedule 38 (RPA)	Optional Time-of-Day General Service																								
	Basic Charge		\$ 30.00																					\$ 30.00	
Demand	Transmission	per kWh	0.415																					00	cents/kWh
	Distribution	per kWh	7.760																					7.760	cents/kWh
Energy		On-Peak	6.027																					6.027	cents/kWh
		Off-Peak	4.527																						cents/kWh
Total including Schedule	100 Adjustments	On-Peak	14.202	(0.676)	(0.006)		0.635	0.009	0.039	n/a	0.023	- 1	0.010	-	N/A -	0.050	0.005	0.005	0.003	(0.015)	- 0.3		0.071	14.707	cents/kWh
		Off-Peak	12.702	(0.676)	(0.006)	n/a	0.635	0.009	0.039	n/a	0.023	-	0.010	-	N/A -	0.050	0.005	0.005	0.003	(0.015)	- 0.3	52 -	0.071	13.207	cents/kWh

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

Stariuaru Cost or S																							
-18 PHASE XXXVI	II Effective	e August 10, 2022										Adjustment	Schedules	;									
		BASE			1.5%								0.00	0%									EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125 131	l ⁽⁵⁾ 1	32 135	136	137	138	143 145	146	149	150	RATE ⁽⁶⁾
	LIA Charge (Schedule 115)								0.104					L.								<u> </u>	0.104 cents/kWh
Oreg	gon Corporate Activity Tax Recovery (Schedule 131)												0.00										
	Public Purpose Charge (Schedule 108)				1.5%																	<u> </u>	
Schedule 38																							
	Basic Charge	\$ 30.00																					\$30.00 0.415 cents/kWh
Demand	Transmission	per kWh 0.415																					
	Distribution	per kWh 7.760																					7.760 cents/kWh 6.027 cents/kWh
Energy		On-Peak 6.027																					6.027 cents/kWh
		Off-Peak 4.527										.lL_		L						L			4.527 cents/kWh
otal including Schedule 10	0 Adjustments	On-Peak 14.202	n/a	(0.006)		0.635		0.039	n/a	0.023		0.010	- N/	Ā	0.050	0.005	0.005	0.003 (0	0.015) -	0.352		0.071	15.383 cents/kWh
		Off-Peak 12.702	n/a	(0.006)	n/a	0.635	0.009	0.039	n/a	0.023	<u> </u>	0.010	N/	<u> </u>	0.050	0.005	0.005	0.003 (0	0.015) -	0.352		0.071	13.883 cents/kWh
	LIA Charge (Schedule 115)						<u> </u>		0.104													<mark>/</mark>	0.10 cents/kWh
Oreg	gon Corporate Activity Tax Recovery (Schedule 131)				-]						0.00				TT						
	Public Purpose Charge (Schedule 108)				1.5%																		

(N/A) Not Applicable

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Schedule 47 (RPA)	Irrigation and Drainage Pumping Service	<= 30 kW (min. 10 kW)																								
	Basic Charge - Summer		\$ 37.00																					\$	37.00	
	Basic Charge - Winter		\$ -																					\$	-	
Demand	Transmission	per kWh	0.475																						0.475	cents/kWh
	Distribution	First 50 kWh per kW	12.788																							ents/kWh
		Over 50 kWh per kW	10.788																						10.788	ents/kWh
Energy		per kWh	6.434																						6.434	cents/kWh
otal including Schedule	100 Adjustments	First 50 kWh per kW	19.697	(0.676)	(0.014)	n/a	0.922	0.013	0.050	n/a	0.023	_ (0.010		N/A -	0.066	0.007	0.007	0.006	(0.018)	- 0.42		0.111			cents/kWh
		Over 50 kWh per kW	17.697	(0.676)	(0.014)	n/a	0.922	0.013	0.050	n/a	0.023	- 0	0.010	-	N/A -	0.066	0.007	0.007	0.006	(0.018)	- 0.42	22 -	0.111		18.626	cents/kWh
	LIA Charge (Schedule 1	 15)								0.104														<u> </u>	0.104	cents/kWh

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

Stariuaru Cost or S																										
E-18 PHASE XXXVI	II	Effective August 10, 2022											Adjustme	nt Sched	ules											
			BASE			1.5%									0.000%										EFFE	CTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾	132	135	136	137	138 14	3 145	5 146	149	150	R.A	TE ⁽⁶⁾
Ore	gon Corporate Activity Tax Recovery (Schedule 131)														0.000%											
	Public Purpose Charge (Schedule 108)					1.5%																				
Schedule 47	Irrigation and Drainage Pumping Service	<= 30 kW (min. 10 kW)																								
	Basic Charge - Summer		\$ 37.00																						\$ 37.00	
	Basic Charge - Winter		\$ -																						\$ -	
Demand	Transmission	per kWh	0.475																						0.475	cents/kWh
	Distribution	First 50 kWh per kW	12.788																						12.788	cents/kWh
		Over 50 kWh per kW	10.788																						10.788	cents/kWh
Energy		per kWh	6.434																						6.434	cents/kWh
otal including Schedule 10	00 Adjustments	First 50 kWh per kW	19.697	n/a	(0.014)	n/a	0.922	0.013	0.050	n/a	0.023	-	0.010		N/A	- (0.066	0.007	0.007	0.006 (0.	18) -	0.422	:T	0.111	21.302	cents/kWh
		Over 50 kWh per kW	17.697	n/a	(0.014)	n/a	0.922	0.013	0.050	n/a	0.023	-	0.010	-	N/A		0.066			0.006 (0.	18) -	0.422	-	0.111	19.302	cents/kWh
	LIA Charge (Schedule 115)					[TT			0.104			[0.10	cents/kWh
Ore	gon Corporate Activity Tax Recovery (Schedule 131)	-]	[[0.000%											
	Public Purpose Charge (Schedule 108)	-				1.5%																				

(N/A) Not Applicable

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Schedule 49 (RPA)	Irrigation and Drainage Pumping Service	> 30 kW																						
	Basic Charge - Summer	:	\$ 45.00																					\$ 45.00
	Basic Charge - Winter	:	\$ -																					\$ -
Demand	Transmission	per kWh	0.478																					0.478 cents/kWh
	Distribution	First 50 kWh per kW	9.937																					9.937 cents/kWh
		Over 50 kWh per kW	7.937																					7.937 cents/kWh
Energy		per kWh	6.586													L								6.586 cents/kWh
Total including Schedule	: 100 Adjustments	First 50 kWh per kW	17.001	(0.676)	(0.007)	n/a	0.635	0.010	0.015		0.002 -	0.010	.	N/A -	0.066	0.007			(0.018)		_	0.084	Ţ===== <u></u>	17.572 cents/kWh
		Over 50 kWh per kW	15.001	(0.676)	(0.007)	n/a	0.635	0.010	0.015	n/a	0.002 -	0.010)	N/A -	0.066	0.007	0.005	0.006	(0.018)	- 0.43	32 -	0.084	<u> </u>	15.572 cents/kWh
	LIA Charge (Schedule 115	5)								0.104								T						0.104 cents/kWh

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

Staridard Cost or S				Г																								
E-18 PHASE XXXVI		Effective Aug	gust 10, 2022											Adjustme	ent Sched	ules												
				BASE			1.5%									0.000%											EFFE	CTIVE
	Tariff Schedules ⁽¹⁾			RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾	132	135	136	137	138	143	145 14	6	149	150	R.A	TE ⁽⁶⁾
Oreç	gon Corporate Activity Tax Recovery (Schedule 131))														0.000%												
	Public Purpose Charge (Schedule 108))					1.5%																					
Schedule 49	Irrigation and Drainage Pumping Service	> 30 kW																										
	Basic Charge - Summer			\$ 45.00																							\$ 45.00	
	Basic Charge - Winter			\$ -																							\$ -	
Demand	Transmission		per kWh	0.478																						[0.478	cents/kWh
	Distribution		First 50 kWh per kW	9.937																						[9.937	cents/kWh
			Over 50 kWh per kW	7.937																							7.937	cents/kWh
Energy			per kWh	6.586																						-	6.586	cents/kWh
otal including Schedule 10	00 Adjustments		First 50 kWh per kW	17.001	n/a	(0.007)	n/a	0.635	0.010	0.015	n/a	0.002		0.010		N/A		0.066	0.007	0.005	0.006 (0.018)	- C	.432	-	0.084	18.248	cents/kWh
			Over 50 kWh per kW	15.001	n/a	(0.007)	n/a	0.635	0.010	0.015	n/a	0.002	-	0.010	-	N/A	-	0.066	0.007	0.005	0.006 (0.018)	- C	.432	-	0.084	16.248	cents/kWh
	LIA Charge (Schedule 115))						7		T	0.104																0.10	cents/kWh
Oreg	gon Corporate Activity Tax Recovery (Schedule 131))						7		T						0.000%												
	Public Purpose Charge (Schedule 108))					1.5%																					

(N/A) Not Applicable

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Schedule 83 (RPA)	Large Nonresidential	31-200 kW																												
	Basic Charge 1-phase			\$ 35.00																								\$	35.00	
	Basic Charge 3-phase			\$ 45.00																								\$	45.00	
Demand	Transmission	per kW of mont	hly On-Peak demand	\$ 1.77																								\$	1.77 pe	er kW
	Distribution Charge			\$ 1.47																								\$	1.47 pe	er kW
	Facility Charge ⁽⁶⁾		First 30 kW	\$ 4.75																								\$	4.75 pe	er kW
	-		Over 30 kW	\$ 4.65																								\$	4.65 pe	er kW
Energy	System Usage		per kWh	1.004																										ents/kWh
	Energy		On-Peak kWh	4.824																									4.824 ce	ents/kWh
			Off-Peak kWh	3.324																										
		Generation Den		4.680																									4.680 ce	ents/kWh
Total		Demand	First 30 kW	\$ 12.81																							ļ	\$	<mark>12.81</mark> pe	er kW
			Over 30 kW	\$ 12.57						L		<u> </u>					Ll_			L			l			L	<u> </u>	\$	<mark>12.57</mark> ре	er kW
	Energy including Schedule 100		On-Peak kWh	5.828	(0.676)	(0.003)	n/a	0.464	0.006	0.006	n/a	0.023		0.211		N/A		0.054	0.006	0.003		(0.016)		0.376			0.026		6.312 ce	
			Off-Peak kWh	5.684	(0.676)	(0.003)	n/a	0.464	0.006	0.006	n/a	0.023	-	0.211	-	N/A	- C	0.054		0.003	0.004	(0.016)	-	0.376	6 -		0.026		<mark>6.168</mark> ce	ents/kWh
	LIA Charge (S	chedule 115)									0.104																		0.104 ce	
(Oregon Corporate Activity Tax Recovery (S															0.000%									_			 -		
	Public Purpose Charge (S	chedule 108)					1.5%																							
Schedule 83	Large Nonresidential	31-200 kW																												
	Basic Charge 1-phase			\$ 35.00																								\$	35.00	
	Basic Charge 3-phase			\$ 45.00																								\$	45.00	
Demand		ner kW of mont	hly On-Peak demand																									-	1 77 nc	
Demanu	Transmission Distribution Charge	per kvv or mone	iny On-reak demand	. φ <u>1.77</u> \$ 1.47																							}	<u> </u>	1.47 pe	51 KVV

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

-18 PHASE XXXVII	II .	Effective August 10, 2022											Adjustme	nt Sched	dules										
		В	BASE			1.5%									0.000%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	R	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾	132	135	136 137	138	143	145 146	149	150		RATE ⁽⁶⁾
	Facility Charge ⁽⁶⁾	First 30 kW \$	4.75																					\$	4.75 per kW
		Over 30 kW \$	4.65																					\$	4.65 per kW
Energy	System Usage	per kWh	1.004																						1.004 cents/kWh
	Energy	On-Peak kWh	4.824																						4.824 cents/kWh
		Off-Peak kWh	3.324																						
		Generation Demand per on peak kW	4.680																				1		4.680 cents/kWh
Total	Demand	First 30 kW \$	12.67																				į	• • • • • • • • • • • • • • • • • • •	12.67 per kW
		Over 30 kW \$	12.57				<u> </u>		 				L		J	L	<u> </u>						<u>i</u>	_ <u>_</u>	12.57 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.828	n/a	(0.003)		0.464	0.006	0.006	n/a	0.023	-	0.211	-	N/A	-	0.054	0.006 0.003		(0.016)	- 0.3		0.026	<u> </u>	6.984 cents/kWh
		Off-Peak kWh	5.684	n/a	(0.003)	n/a	0.464	0.006	0.006	n/a	0.023		0.211		N/A	<u> </u>	0.054	0.006 0.003		(0.016)	- 0.3	6 -	0.026	<u> </u>	6.840 cents/kWh
	LIA Charge (Schedule 115)									0.104															0.104 cents/kWh
Oreg	gon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)						T								0.000%										
	Public Purpose Charge (Schedule 108)					1.5%																			
ess kVAr is billed at the	e effective rate of \$0.50 per kVAr.	(N/A	4) Not Appli	icable																					

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Schedule 85-S (RPA)	Large Nonresidential Secondary Voltage	201-4,000 kW																										
	Basic Charge		\$ 81	0.00																								\$ 810.00
Demand	Transmission	On-Pea	kWl\$	1.77																								\$ 1.77 per kW
	Facility Charge ⁽⁶⁾		\$	3.24																								\$ 3.24 per kW
		Over 20) kW \$	2.04																								\$ 2.04 per kW
		On-Pea	<u>kW \$</u>	1.47																								Φ 4.47
Energy	System Usage	per	kWh 0	.260																								0.260 cents/kWh
	Energy	On-Peak	kWh 4	.684																								0.260 cents/kWh 4.684 cents/kWh
		Off-Peak	kWh 3	.184																								
		Generation Demand per on pea	kW \$	5.17																						1		3.184 cents/kWh
Total	Demand	d Under 20	0 kW <mark>\$ 1</mark>	1.65																						į	į	\$ 11.65 per kW
		Over 20	 	0.45			L							 							<u> </u>	_	<u> </u>	<u> </u>	4			<mark>_\$10.45_</mark> per kW
	Energy including Schedule 100 Adjustments	s On-Peak	kWh 4	<mark>.944</mark>	(0.676)	(0.002)		0.400	0.006	0.004	4 n/a	0.02	- 3	0.010	-	N/A	-	0.052	0.006		0.004	(0.016) -	0.365		0.023	3	5.146 cents/kWh
		Off-Peak		<u>.444</u>	(0.676)	(0.002)	n/a	0.400	0.006	0.004	4 n/a	0.02	3	 0.010	<u>- l</u>	N/A		0.052	0.006	0.003	0.004	(0.016	<u>) - </u>	0.365	<u> </u>	0.023	3	3.646 cents/kWh
	LIA Charge (Schedule 115	5)									0.10		l	 		L.,				<u> </u>	L	<u> </u>	_	.L	_	,		0.104 cents/kWh
0	regon Corporate Activity Tax Recovery (Schedule 131)														0.000%												
	regon Corporate Activity Tax Recovery (Schedule 131 Public Purpose Charge (Schedule 108	3)					1.5%																					
Schedule 85-S	Large Nonresidential Secondary Voltage	201-4,000 kW																										
	Basic Charge		\$ 81	0.00																								\$ 810.00
Demand	Transmission	On-Pea	kW \$	1.77																								\$ 1.77 per kW
	Facility Charge ⁽⁶⁾		\$	3.24																								\$ 3.24 per kW

18 PHASE XXXVIII	<u> </u>	Effective August 10, 2022											Adjustmer	nt Schedu	les												
			BASE			1.5%								0	0.000%											EFFEC	TIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾ 1	132	135	136	137	138	143	145	146	149	150	RAT	E ⁽⁶⁾
		Over 200 kW	\$ 2.04																							\$ 2.04	oer kW
	Distribution Charge	On-Peak kW	\$ 1.47																							\$ 1.47	oer kW
Energy	System Usage	per kWh	0.260																							0.260	cents/kWh
	Energy	On-Peak kWh	4.684																							4.684	cents/kWh
		Off-Peak kWh	4.684																								
		Generation Demand per on peak kW	\$ 5.17																							5.170	cents/kWh
Total	Demand	Under 200 kW																								\$ 11.65 p	oer kW
		Over 200 kW	\$ 10.45		L																	<u> </u>		<u> </u>		\$ 10.45 p	oer kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	4.944	n/a	(0.002)	n/a	0.400	0.006	0.004	n/a	0.023	-	0.010	-	N/A	- (0.052	0.006	0.003	0.004	(0.016)	-	0.365	-	0.023	5.822	cents/kWh
		Off-Peak kWh	5.430	n/a	(0.002)	n/a	0.400	0.006	0.004	n/a	0.023		0.010		N/A ·	<u>- </u>	0.052	0.006	0.003	0.004	(0.016)		0.365	<u> </u>	0.023	6.308	cents/kWh
	LIA Charge (Schedule 115) on Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)				_					0.104					L.											0.10	cents/kWh
Orego	on Corporate Activity Tax Recovery (Schedule 131)													(0.000%												
	Public Purpose Charge (Schedule 108)					1.5%																					
	effective rate of \$0.50 per kVAr.		(N/A) Not Ap	plicable																							

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Schedule 85-P (RPA)	Large Nonresidential Primary Voltage 201-4,000 kW															T										
	Basic Charge		\$ 770.00																							\$ 770.00
Demand	Transmission	On-Peak kW	\$ 1.75																							\$ 1.75 per kW
	Facility Charge ⁽⁶⁾		\$ 3.21																							\$ 3.21 per kW
		Over 200 kW	\$ 2.01																							\$ 2.01 per kW
	Distribution Charge																									\$ 1.46 per kW
Energy	System Usage	per kWh	0.258																							0.258 cents/kWh
	Energy	On-Peak kWh	4.639																							4.639 cents/kWh
	Congration Dor	Off-Peak kWh	3.139																							F 150 conto///\/h
Total	Generation Der Demand	Under 200 kW	Φ 0.10																						ļ	5.150 cents/kWh \$ 11.57 per kW
Total	Demand	Over 200 kW	\$ 10.37																					ļ	į	\$ 10.37 per kW
	Energy including Schedule 100 Adjustments		4.897	(0.676)	(0.002)	n/a	0.413	0.006	0.004	n/a	0.023		0.010				0.051				(0.015) -	0.354		0.022	-i	5.098 cents/kWh
	g,	Off-Peak kWh	5.408	(0.676)	(0.002)	n/a	0.413	0.006	0.004	n/a	0.023	_	0.010	-	N/A		0.051	0.005	0.003	0.003	(0.015) -	0.354	_	0.022		5.609 cents/kWh
	LIA Charge (Schedule 115)									0.104											··				-	0.104 cents/kWh
0	regon Corporate Activity Tax Recovery (Schedule 131)						† <u>-</u>			<u> </u>					0.000%								·		-	
	Public Purpose Charge (Schedule 108)					1.5%																				cents/kWh
chedule 85-P	Large Nonresidential Primary Voltage 201-4,000 kW																									
	Basic Charge		\$ 770.00																							\$ 770.00
Demand	Transmission	On-Peak kW	\$ 1.75																							\$ 1.75 per kW
	Facility Charge ⁽⁶⁾		\$ 3.21																							\$ 3.21 per kW
		Over 200 kW	\$ 2.01																							\$ 2.01 per kW
	Distribution Charge	On-Peak kW	\$ 1.46																							\$ 1.46 per kW
Energy	System Usage	per kWh	0.258																							0.258 cents/kWh

18 PHASE XXXVIII		Effective August 10, 2022											Adjustme	ent Sche	edules										
			BASE			1.5%									0.000%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾	132 135	136	137	138	143	145	146	149	150	RATE ⁽⁶⁾
Energy	/	On-Peak kWh	4.639																						4.639 cents/kWh
		Off-Peak kWh	3.139																						
		Generation Demand per on peak kW	\$ 5.15																						5.150 cents/kWh
Total	Demand	Under 200 kW	\$ 11.57																					! !	\$ 11.57 per kW
		Over 200 kW	\$ 10.37						Ll				L	L				L	LL		L			! ! 	\$ 10.37 per kW
E	nergy including Schedule 100 Adjustments	On-Peak kWh	4.897	n/a	(0.002)	n/a	0.413	0.006	0.004	n/a	0.023		0.010		N/A	- 0.051	0.00	5 0.003	0.003	(0.015)		0.354	 	0.022	5.774 cents/kWh
		Generation Demand per on peak kW	5.408	n/a	(0.002)	n/a	0.413	0.006	0.004	n/a	0.023	-	0.010	-	N/A	- 0.051	0.00	0.003	0.003	(0.015)		0.354		0.022	6.285 cents/kWh
	LIA Charge (Schedule 115)									0.104															0.104 cents/kWh
Oregon Corpo	orate Activity Tax Recovery (Schedule 131)										-				0.000%										
	Public Purpose Charge (Schedule 108)					1.5%																			

¹ See Tariff Schedules for specifics on application.

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

	Applicable Minimum Charges:
	The minimum Facility Capacity
•	

ty and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

chedule 89-S (RPA)	Large Nonresidential Secondary Voltage >4000 kW																							
	Basic Charge		\$ 5,290.00																					\$ 5,290.00
Demand	Transmission	On-Peak kW	\$ 1.77																					\$ 1.77 per kW
	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.33																				[\$ 1.33 per kW
		Over 4,000 kW	\$ 1.02																					\$ 1.02 per kW
	Distribution Charge	On-Peak kW	\$ 1.47																					\$ 1.47 per kW
Energy	System Usage	per kWh	0.224																					0.224 cents/kWh
	Energy	On-Peak kWh	5.968																					5.968 cents/kWh
		Off-Peak kWh	4.468																					4.468 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.57																				i i	\$ 4.57 per kW
		Over 4000 kW	\$ 4.26				<u> </u>	<u> </u>													 		i i	<mark>\$ 4.26_</mark> per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.192	(0.676)	(0.001)	n/a	*	*	0.001	n/a	0.023	-	0.010	-	N/A -	0.049	0.005	0.002	0.003	(0.015)	0.351	-	0.017	5.961 cents/kWh
		Off-Peak kWh	4.692	(0.676)	(0.001)	n/a	*	*	0.001	n/a	0.023		0.010		N/A -	0.049	0.005	0.002	0.003	(0.015)	0.351		0.017	4.461 cents/kWh
	LIA Charge (Schedule 115)									0.104														0.104 cents/kWh
C	regon Corporate Activity Tax Recovery (Schedule 131)							T							0.000%									
	Public Purpose Charge (Schedule 108)					1.5%																		
hedule 89-S	Large Nonresidential Secondary Voltage >4000 kW																							
	Basic Charge		\$ 5,290.00																					\$ 5,290.00
Demand	Transmission	On-Peak kW	\$ 1.77																					\$ 1.77 per kW
	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.33																					\$ 1.33 per kW

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B PHASE XXXVIII	Effecti	ve August 10, 2022											Adjustme	ent Sched	lules										
			BASE			1.5%									0.000%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾	132 138	130	6 13	7 138	143	145	146	149	150	RATE ⁽⁶⁾
		Over 4,000 kW	\$ 1.02																						\$ 1.02 per kW \$ 1.47 per kW
Distribu	ution Charge	On-Peak kW	\$ 1.47																						\$ 1.47 per kW
Energy System	ı Usage	per kWh	0.224																						0.224 cents/kWh
Energy		On-Peak kWh	5.968																					[5.968 cents/kWh
		Off-Peak kWh	4.468																						4.468 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.57																						4.468 cents/kWh \$ 4.57 per kW
		Over 4000 kW	\$ 4.26		L			<u> </u> _						LJ		L			L			L		<u> </u>	\$ 4.26 per kW
En	nergy including Schedule 100 Adjustments	On-Peak kWh	6.192	n/a	(0.001)	n/a	*	*	0.001	n/a	0.023		-	- 1	N/A	- 0.04	9 0	.005 0.0	0.00	3 (0.015)] - [0.351	-	0.017	6.627 cents/kWh
		Off-Peak kWh	4.692	n/a	(0.001)	n/a	*	*	0.001	n/a	0.023		-	-	N/A	- 0.04	9 0	.005 0.0	0.00	3 (0.015))	0.351		0.017	5.127 cents/kWh
	LIA Charge (Schedule 115)									0.104															0.104 cents/kWh
Oregon Corpor	rate Activity Tax Recovery (Schedule 131)														0.000%										
	Public Purpose Charge (Schedule 108)					1.5%																			
ss kVAr is billed at the effective i	rate of \$0.50 per kVAr.		(N/A) Not App	plicable																				_	

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Schedule 89-P (RPA)	Large Nonresidential Primary Voltage >4000 kW																									
, ,	Basic Charge		\$ 3,640.00																						\$	3,640.00
Demand	Transmission	On-Peak kW	\$ 1.75																						\$	1.75 per kW
	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.32																					[-	\$	1.32 per kW
		Over 4,000 kW	\$ 1.01																					<u>_</u>	\$	1.01 per kW
	Distribution Charge	On-Peak kW	\$ 1.46																							1.46 per kW
Energy	System Usage																									0.223 cents/kWh
	Energy	On-Peak kWh	5.910																							5.910 cents/kWh
		Off-Peak kWh	4.410																					<u> </u>		4.410 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.53																				į	į	\$	4.53 per kW
		Over 4000 kW	\$ 4.22				J	<u> </u>	L				<u> </u>					L					<u>i</u>	i_	\$	4.22 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.133	(0.676)	(0.001)	n/a	*	*	0.001	n/a	0.023	-	0.010	-	N/A	- 0.04	0.00	5 0.00	0.003	(0.015)		0.347	-	0.017		5.897 cents/kWh
		Off-Peak kWh	4.633	(0.676)	(0.001)	n/a	*	*	0.001	n/a	0.023	-	0.010	-	N/A	- 0.04	0.00	5 0.00		(0.015)) -	0.347	-	0.017		4.397 cents/kWh
	LIA Charge (Schedule 115)							† <u>-</u>		0.104															· - · - · - · - · - ·	0.104 cents/kWh
Or	egon Corporate Activity Tax Recovery (Schedule 131)					. — . — . — . — . — . — . — . — . — . —		† <u>-</u>					† <u>-</u>		0.000%										· - · - · · · · · · · · · · · · · · · ·	
	Public Purpose Charge (Schedule 108)					1.5%																				
chedule 89-P	Large Nonresidential Primary Voltage >4000 kW																									
	Basic Charge		\$ 3,640.00																							3,640.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.32																						\$	1.32 per kW
	, ,	Over 4,000 kW	\$ 1.01																						\$	1.01 per kW
	Transmission	On-Peak kW	\$ 1.75																						\$	1.75 per kW
	Distribution Charge	On-Peak kW	\$ 1.46																						\$	1.46 per kW
Energy	System Usage	per kWh	0.223																		1 1					0.223 cents/kWh

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E-18 PHASE XXXVIII	XXVIII Effective August 10, 2022					Adjustment Schedules																				
			BASE			1.5%									0.000%										EFFECTIV	/E
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	118	122	123	125	131 ⁽⁵⁾	132 135	136	137	138	143	145	146	149	150	RATE ⁽⁶⁾	6)
Energy		On-Peak kWh	5.910																						5.910 cents	ts/kWh
		Off-Peak kWh	4.410																						4.410 cents	ts/kWh
Total	Demand	Under 4000 kW	\$ 4.53																					i	\$ 4.53 per k	
		Over 4000 kW	\$ 4.22																						\$ 4.22 per k	kW
Energy in	ncluding Schedule 100 Adjustments	On-Peak kWh	6.133	n/a	(0.001)	n/a	*	*	0.001	n/a	0.023		0.010		N/A	- 0.048	0.005	0.002	0.003	(0.015)	 	0.347	-	0.017	6.573 cents	ts/kWh
		Off-Peak kWh	4.633	n/a	(0.001)	n/a	*	*	0.001	n/a	0.023	-	0.010	-	N/A	- 0.048	0.005	0.002	0.003	(0.015)	-	0.347	-	0.017	5.073 cents	ts/kWh
	LIA Charge (Schedule 115)									0.104							T				[0.104 cents	ts/kWh
Oregon Corporate Ac	tivity Tax Recovery (Schedule 131)														0.000%		T	7			[
	lic Purpose Charge (Schedule 108)					1.5%																				
ccess kVAr is billed at the effective rate of	\$0.50 per kVAr.		(N/A) Not Ap	plicable		•	•			•	•	•	•	=		·			•					•		

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh. ⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

chedule 89-T ⁽⁶⁾	Sub-Transmission	>4000 kW																						1				
	Basic Charge		\$ 5,580.00																					1		\$ 5,5	80.00	
Demand	Transmission	On-Peak kW	\$ 1.72																					1	, [\$	1.72 per k	κW
	Facility Charge ⁽⁷⁾	First 4,000 kW	\$ 1.32																					1	,	\$	1.32 per k	κW
		Over 4,000 kW	\$ 1.01																					1		\$	1.01 per k	κW
	Distribution Charge	On-Peak kW	\$ 0.46																					1		\$	0.46 per k	
Energy	System Usage	per kWh	0.221																					1		,	0.221 cents	.s/kWh
	Energy	On-Peak kWh	5.851																					1			5.851 cents	.s/kWh
		Off-Peak kWh	4.351																					1			4.351 cents	
Total	Dema		\$ 3.50																					į	,	\$	3.50 per k	κW
		Over 4,000 kW	\$ 3.19																					į į	i	\$	3.19 per k	κW
	Energy including Schedule 100 Adjustme	nts On-Peak kWh		n/a	(0.001)	n/a	*		0.001	n/a	0.023		0.010		N/A	- 0.0	.049	0.005	0.003	0.003	(0.015)		0.354		0.021		6.525 cents	s/kWh
		Off-Peak kWh	4.572	n/a	(0.001)	n/a	*	*	0.001	n/a	0.023	-	0.010	-	N/A	- 0.0	.049	0.005	0.003	0.003	(0.015)	_	0.354	!	0.021		5.025 cents	s/kWh