

Standard Cost of Service Schedules

E-19 PHASE			Effective October 7, 2024			Adjustment Schedules																			
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾		

SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.88 per bill. The rate for non-Residential schedules is applied to the first 20,000,000 kWh per month per Site.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 126	Annual Power Cost Variance Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Cost Recovery	To all bills for Electricity Service except Schedules 76R and 576R.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 151	Wildfire Mitigation	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Applied to the total billed amount excluding the RPA Credit Schedule 102, Public Purpose Charge Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes.

^o Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-19 PHASE			Effective October 7, 2024		Adjustment Schedules																		EFFECTIVE RATE ⁽⁶⁾	
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153		
Schedule 7 (RPA)	Residential																						\$ 13.00	
	Basic Charge 1-phase		\$ 13.00																				\$ 13.00	
	Basic Charge 1-phase multi-family		\$ 13.00																				\$ 10.00	
	Basic Charge 3-phase		\$ 10.00																				\$ 10.00	
	Basic Charge 3-phase multi-family		\$ 10.00																				\$ -	
	LIA Charge (Schedule 115)		\$ -						\$ 6.00														\$ 6.00	
	Demand	Transmission	0.678																				0.678	cents/kWh
		Distribution	6.844																				6.844	cents/kWh
	Energy		8.814																				8.814	cents/kWh
		First 1,000 kWh	8.814																				8.814	cents/kWh
Total including Schedule 100 Adjustments			16.336	(0.679)	(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080	N/A	0.067	0.012	0.024	(0.048)	0.403	0.056	0.356	0.263	0.001	17.61	cents/kWh
			16.336	-	(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080	N/A	0.067	0.012	0.024	(0.048)	0.403	0.056	0.356	0.263	0.001	18.29	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)									\$ 1.88				-0.122%										\$ 1.88	
Oregon Corporate Activity Tax Recovery (Schedule 131)																								
Public Purpose Charge (Schedule 108)						1.5%																		
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) Legacy Program ⁽⁶⁾	Basic Charge 1-phase		\$ 13.00																				\$ 13.00	
	Basic Charge 1-phase multi-family		\$ 13.00																				\$ 10.00	
	Basic Charge 3-phase		\$ 10.00																				\$ 10.00	
	Basic Charge 3-phase multi-family		\$ 10.00																				\$ -	
	LIA Charge (Schedule 115)		\$ -						\$ 6.00														\$ 6.00	
	Optional Time-Of-Use	Transmission TOU	On-Peak kWh 1.101																				1.101	cents/kWh
			Mid-Peak kWh 1.101																				1.101	cents/kWh
			Off-Peak kWh																					
		Distribution TOU	On-Peak kWh 11.116																				11.116	cents/kWh
			Mid-Peak kWh 11.116																				11.116	cents/kWh
			Off-Peak kWh																					
		Energy TOU	On-Peak kWh 15.476																				15.476	cents/kWh
			Mid-Peak kWh 8.814																				8.814	cents/kWh
			Off-Peak kWh 5.160																				5.160	cents/kWh
	Total	TOU Energy	On-Peak kWh 27.693																				27.693	cents/kWh
			Mid-Peak kWh 21.031																				21.031	cents/kWh
			Off-Peak kWh 5.160																				5.160	cents/kWh
		Schedule 100 Adjustments	First 1,000 kWh	(0.679)	(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080	N/A	0.067	0.012	0.024	(0.048)	0.403	0.056	0.356	0.263	0.001	-	1.270
			Over 1,000 kWh	-	(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080	N/A	0.067	0.012	0.024	(0.048)	0.403	0.056	0.356	0.263	0.001	-	1.95
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								\$ 1.88				-0.122%										\$ 1.88	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																							
	Public Purpose Charge (Schedule 108)					1.5%																		
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) ⁽⁶⁾	Basic Charge 1-phase		\$ 13.00																				\$ 13.00	
	Basic Charge 1-phase multi-family		\$ 13.00																				\$ 10.00	
	Basic Charge 3-phase		\$ 10.00																				\$ 10.00	
	Basic Charge 3-phase multi-family		\$ 10.00																				\$ -	
	LIA Charge (Schedule 115)		\$ -						\$ 6.00														\$ 6.00	
	Optional Time-Of-Use	Transmission TOU	On-Peak kWh 2.067																				2.067	cents/kWh
			Mid-Peak kWh 0.594																				0.594	cents/kWh
			Off-Peak kWh 0.257																				0.257	cents/kWh
		Distribution TOU	On-Peak kWh 20.851																				20.851	cents/kWh
			Mid-Peak kWh 5.994																				5.994	cents/kWh
			Off-Peak kWh 2.593																				2.593	cents/kWh
		Energy TOU	On-Peak kWh 18.190																				18.190	cents/kWh
			Mid-Peak kWh 9.178																				9.178	cents/kWh
			Off-Peak kWh 5.538																				5.538	cents/kWh
	Total	TOU Energy	On-Peak kWh 41.108																				41.108	cents/kWh
			Mid-Peak kWh 15.766																				15.766	cents/kWh
			Off-Peak kWh 8.388																				8.388	cents/kWh
		Schedule 100 Adjustments	First 1,000 kWh	(0.679)	(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080	N/A	0.067	0.012	0.024	(0.048)	0.403	0.056	0.356	0.263	0.001	-	1.27
			Over 1,000 kWh	-	(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080	N/A	0.067	0.012	0.024	(0.048)	0.403	0.056	0.356	0.263	0.001	-	1.95
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								\$ 1.88				-0.122%										\$ 1.88	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																							
	Public Purpose Charge (Schedule 108)					1.5%																		

(N/A) Not Applicable (TOU) Time-of-Use

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Optional Time-of-Use requires a one year commitment.

Standard Cost of Service Schedules

E-19 PHASE			Effective October 7, 2024		Adjustment Schedules																			
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾	
Schedule 32 (RPA)	Small Nonresidential	<= 30kW																					\$ 22.00	
	Basic Charge 1-phase		\$ 22.00																				\$ 22.00	
	Basic Charge 3-phase		\$ 31.00																				\$ 31.00	
	Demand																						0.552	cents/kWh
	Distribution																						6.098	cents/kWh
Energy																							3.414	cents/kWh
																							7.858	cents/kWh
																							15.788	cents/kWh
																							13.104	cents/kWh
																							0.236	cents/kWh
Total including Schedule 100 Adjustments																							0.760	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)																								
LIA Charge (Schedule 115)																								
Oregon Corporate Activity Tax Recovery (Schedule 131)																								
Public Purpose Charge (Schedule 108)																								
Schedule 32	Small Nonresidential	<= 30 kW																					\$ 22.00	
	Basic Charge 1-phase		\$ 22.00																				\$ 22.00	
	Basic Charge 3-phase		\$ 31.00																				\$ 31.00	
	Demand																						0.552	cents/kWh
	Distribution																						6.098	cents/kWh
Energy																							3.414	cents/kWh
																							7.858	cents/kWh
																							16.467	cents/kWh
																							13.783	cents/kWh
																							0.236	cents/kWh
Total including Schedule 100 Adjustments																							0.76	cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)																								
LIA Charge (Schedule 115)																								
Oregon Corporate Activity Tax Recovery (Schedule 131)																								
Public Purpose Charge (Schedule 108)																								

(N/A) Not Applicable (TOU) Time-of-Use

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

E-19 PHASE

Effective October 7, 2024

E-19 PHASE			Effective October 7, 2024				Adjustment Schedules																		
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾		
Schedule 32 (RPA)(Optional Time-Of-Use SMALL NONRESIDENTIAL)																									
	Basic Charge 1-phase	\$ 22.00																					\$ 22.00		
	Basic Charge 3-phase	\$ 31.00																					\$ 31.00		
Demand	Transmission	per kWh 0.552																					0.552 cents/kWh		
	Distribution	First 5,000 kWh 6.098																					6.098 cents/kWh		
		Over 5,000 kWh 3.414																					3.414 cents/kWh		
Energy	Optional Time-Of-Use	On-Peak kWh 13.880																					13.880 cents/kWh		
		Mid-Peak kWh 7.858																					7.858 cents/kWh		
		Off-Peak kWh 4.628																					4.628 cents/kWh		
	Total including Schedule 100 Adjustments	First 5,000 kWh 6.650	(0.679)	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.334	0.223	0.001	7.930 cents/kWh			
		Over 5,000 kWh 3.966	(0.679)	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.334	0.223	0.001	5.246 cents/kWh			
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.760	0.236													0.236 cents/kWh		
	LIA Charge (Schedule 115)												-0.122%										0.760 cents/kWh		
	Oregon Corporate Activity Tax Recovery (Schedule 131)																								
	Public Purpose Charge (Schedule 108)				1.5%																				
Schedule 32 (Optional Time-Of-Use SMALL NONRESIDENTIAL)																									
	Basic Charge 1-phase	\$22.00																					\$ 22.00		
	Basic Charge 3-phase	\$31.00																					\$ 31.00		
Demand	Transmission	per kWh 0.552																					0.552 cents/kWh		
	Distribution	First 5,000 kWh 6.098																					6.098 cents/kWh		
		Over 5,000 kWh 3.414																					3.414 cents/kWh		
Energy	Optional Time-Of-Use	On-Peak kWh 13.880																					13.880 cents/kWh		
		Mid-Peak kWh 7.858																					7.858 cents/kWh		
		Off-Peak kWh 4.628																					4.628 cents/kWh		
	Total including Schedule 100 Adjustments	First 5,000 kWh 6.650	N/A	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.334	0.223	0.001	8.609 cents/kWh			
		Over 5,000 kWh 3.966	N/A	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.334	0.223	0.001	5.925 cents/kWh			
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.760	0.236													0.236 cents/kWh		
	LIA Charge (Schedule 115)												-0.122%										0.760 cents/kWh		
	Oregon Corporate Activity Tax Recovery (Schedule 131)																								
	Public Purpose Charge (Schedule 108)				1.5%																				

Optional Time-of-Use requires a one year commitment. (N/A) Not Applicable (TOU) Time-of-Use

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

* Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁹ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

E-19 PHASE

Effective October 7, 2024

[illegible]

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ *Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.*

* Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 p

[illegible]

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those

growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

* Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

E-19 PHASE

Effective October 7, 2024

[illegible]

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

* Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

^b Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard Cost of Service Schedules

E-19 PHASE

Effective October 7, 2024

E-19 PHASE			Effective October 7, 2024		Adjustment Schedules																		
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾
Schedule 83 (RPA)	Large Nonresidential	31-200 kW																					
	Basic Charge 1-phase		\$ 40.00																				\$ 40.00
	Basic Charge 3-phase		\$ 50.00																				\$ 50.00
	Demand	Transmission	per kW of monthly On-Peak demand	\$ 2.12																			\$ 2.12 per kW
	Distribution Charge		\$ 1.51																				\$ 1.51 per kW
Energy	Facility Charge ⁽⁶⁾	First 30 kW	\$ 5.55																				\$ 5.55 per kW
		Over 30 kW	\$ 5.45																				\$ 5.45 per kW
	System Usage	per kWh	1.087																				1.087 cents/kWh
	Energy	On-Peak kWh	5.534																				5.534 cents/kWh
		Off-Peak kWh	4.034																				
Total	Generation Demand per on peak kW		8.900																				8.900 cents/kWh
	Demand	First 30 kW	\$ 18.08																				\$ 18.08 per kW
		Over 30 kW	\$ 17.98																				\$ 17.98 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.621	(0.679)	(0.075)	N/A	0.533	N/A	N/A	N/A	0.026	0.080	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.197	0.144	0.001	\$ 7.276 cents/kWh
		Off-Peak kWh	5.121	(0.679)	(0.075)	N/A	0.533	N/A	N/A	N/A	0.026	0.080	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.197	0.144	0.001	\$ 5.776 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.760	0.236													0.236 cents/kWh
LIA Charge (Schedule 115)																							0.760 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%										
Public Purpose Charge (Schedule 108)						1.5%																	
Schedule 83	Large Nonresidential	31-200 kW																					
	Basic Charge 1-phase		\$ 40.00																				\$ 40.00
	Basic Charge 3-phase		\$ 50.00																				\$ 50.00
	Demand	Transmission	per kW of monthly On-Peak demand	\$ 2.12																			\$ 2.12 per kW
	Distribution Charge		\$ 1.51																				\$ 1.51 per kW
Energy	Facility Charge ⁽⁶⁾	First 30 kW	\$ 5.55																				\$ 5.55 per kW
		Over 30 kW	\$ 5.45																				\$ 5.45 per kW
	System Usage	per kWh	1.087																				1.087 cents/kWh
	Energy	On-Peak kWh	5.534																				5.534 cents/kWh
		Off-Peak kWh	4.034																				
Total	Generation Demand per on peak kW		8.900																				8.900 cents/kWh
	Demand	First 30 kW	\$ 18.08																				\$ 18.08 per kW
		Over 30 kW	\$ 17.98																				\$ 17.98 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.621	N/A	(0.075)	N/A	0.533	N/A	N/A	N/A	0.026	0.080	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.197	0.144	0.001	\$ 7.955 cents/kWh
		Off-Peak kWh	5.121	N/A	(0.075)	N/A	0.533	N/A	N/A	N/A	0.026	0.080	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.197	0.144	0.001	\$ 6.455 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.760	0.236													0.236 cents/kWh
LIA Charge (Schedule 115)																							0.760 cents/kWh
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%										
Public Purpose Charge (Schedule 108)						1.5%																	

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

⁵ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁹ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

^o Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Standard Cost of Service Schedules

E-19 PHASE			Effective October 7, 2024			Adjustment Schedules																				
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾			
Schedule 85-S (RPA)	Large Nonresidential Secondary Voltage	201-4,000 kW																								
	Basic Charge		\$ 780.00																					\$ 780.00		
	Demand	Transmission	On-Peak kW	\$ 2.12																				\$ 2.12 per kW		
		Facility Charge ⁽⁶⁾	Over 200 kW	\$ 3.10																				\$ 3.10 per kW		
Energy	Distribution Charge	On-Peak kW	\$ 1.51																					\$ 1.51 per kW		
	System Usage	per kWh	\$ 0.257																					\$ 0.257 cents/kWh		
	Energy	On-Peak kWh	5.371																					5.371 cents/kWh		
		Off-Peak kWh	3.871																					3.871 cents/kWh		
Total			Generation Demand per on peak kW	\$ 10.12																				3.871 cents/kWh		
	Demand	Under 200 kW	\$ 16.85																					\$ 16.85 per kW		
		Over 200 kW	\$ 16.75																					\$ 16.75 per kW		
	Energy including Schedule 100 Adjustments		On-Peak kWh	5.628	(0.679)	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	0.080	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.128	0.096	0.001	5.758 cents/kWh		
		Off-Peak kWh	4.128	(0.679)	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	0.080	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.128	0.096	0.001	4.258 cents/kWh			
Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.760	0.236														0.236 cents/kWh		
LIA Charge (Schedule 115)																								0.760 cents/kWh		
Oregon Corporate Activity Tax Recovery (Schedule 131)																										
Public Purpose Charge (Schedule 108)						1.5%							-0.122%													
Schedule 85-S	Large Nonresidential Secondary Voltage	201-4,000 kW																								
	Basic Charge		\$ 780.00																					\$ 780.00		
	Demand	Transmission	On-Peak kW	\$ 2.12																				\$ 2.12 per kW		
		Facility Charge ⁽⁶⁾	Over 200 kW	\$ 3.10																				\$ 3.10 per kW		
Energy	Distribution Charge	On-Peak kW	\$ 1.51																					\$ 1.51 per kW		
	System Usage	per kWh	\$ 0.257																					\$ 0.257 cents/kWh		
	Energy	On-Peak kWh	5.371																					5.371 cents/kWh		
		Off-Peak kWh	3.871																					3.871 cents/kWh		
Total			Generation Demand per on peak kW	\$ 10.12																				10.120 cents/kWh		
	Demand	Under 200 kW	\$ 16.85																					\$ 16.85 per kW		
		Over 200 kW	\$ 16.75																					\$ 16.75 per kW		
	Energy including Schedule 100 Adjustments		On-Peak kWh	5.628	N/A	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	0.080	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.128	0.096	0.001	6.437 cents/kWh		
		Off-Peak kWh	4.128	N/A	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	0.080	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.128	0.096	0.001	4.937 cents/kWh			
Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.760	0.236														0.236 cents/kWh		
LIA Charge (Schedule 115)																								0.76 cents/kWh		
Oregon Corporate Activity Tax Recovery (Schedule 131)																										
Public Purpose Charge (Schedule 108)						1.5%							-0.122%													

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. (N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-19 PHASE			Effective October 7, 2024			Adjustment Schedules																				
Tariff Schedules ⁽¹⁾				BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾		
Schedule 85-P (RPA)	Large Nonresidential Primary Voltage	201-4,000 kW																								
	Basic Charge		\$ 670.00																						\$ 670.00	
	Transmission	On-Peak kW	\$ 2.10																						\$ 2.10 per kW	
	Facility Charge ⁽⁶⁾	Over 200 kW	\$ 3.07																						\$ 3.07 per kW	
Energy	Distribution Charge	On-Peak kW	\$ 2.97																						\$ 2.97 per kW	
	System Usage	per kWh	\$ 1.49																						\$ 1.49 per kW	
	Energy	On-Peak kWh	0.254																						0.254 cents/kWh	
		Off-Peak kWh	5.318																						5.318 cents/kWh	
Total	Generation Demand per on peak kW		\$ 10.01																						10.010 cents/kWh	
	Demand	Under 200 kW	\$ 16.67																						\$ 16.67 per kW	
		Over 200 kW	\$ 16.57																						\$ 16.57 per kW	
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.572	(0.679)	(0.068)	N/A	N/A	0.116	N/A	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.087	0.073	0.001		5.621 cents/kWh	
Bill Adjustment Cost Recovery Mechanism (Schedule 118)		Off-Peak kWh	4.072	(0.679)	(0.068)	N/A	N/A	0.116	N/A	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.087	0.073	0.001		4.121 cents/kWh	
	LIA Charge (Schedule 115)								0.760	0.236															0.236 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																								0.760 cents/kWh	
	Public Purpose Charge (Schedule 108)					1.5%								-0.122%												
Schedule 85-P	Large Nonresidential Primary Voltage	201-4,000 kW																								
	Basic Charge		\$ 670.00																						\$ 670.00	
	Transmission	On-Peak kW	\$ 2.10																						\$ 2.10 per kW	
	Facility Charge ⁽⁶⁾	Over 200 kW	\$ 3.07																						\$ 3.07 per kW	
Energy	Distribution Charge	On-Peak kW	\$ 2.97																						\$ 2.97 per kW	
	System Usage	per kWh	\$ 1.49																						\$ 1.49 per kW	
	Energy	On-Peak kWh	0.254																						0.254 cents/kWh	
		Off-Peak kWh	5.318																						5.318 cents/kWh	
Total	Generation Demand per on peak kW		\$ 10.01																						10.010 cents/kWh	
	Demand	Under 200 kW	\$ 16.67																						\$ 16.67 per kW	
		Over 200 kW	\$ 16.57																						\$ 16.57 per kW	
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.572	N/A	(0.068)	N/A	N/A	0.116	N/A	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.087	0.073	0.001		6.300 cents/kWh	
Bill Adjustment Cost Recovery Mechanism (Schedule 118)		Off-Peak kWh	4.072	N/A	(0.068)	N/A	N/A	0.116	N/A	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.012	(0.038)	0.320	0.024	0.087	0.073	0.001		4.800 cents/kWh	
	LIA Charge (Schedule 115)								0.760	0.236															0.236 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																								0.760 cents/kWh	
	Public Purpose Charge (Schedule 108)					1.5%								-0.122%												

Excess kVAR is billed at the effective rate of \$0.50 per kVAR. (N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.
² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.
³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.
⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.
⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.
⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:
The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Standard Cost of Service Schedules

E-19 PHASE

Effective October 7, 2024

E-19 PHASE			Effective October 7, 2024			Adjustment Schedules																		
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾	
Schedule 89-S (RPA)	Large Nonresidential Secondary Voltage	>4000 kW																						
Demand	Basic Charge		\$ 3,490.00																				\$ 3,490.00	
	Transmission	On-Peak kW	\$ 2.12																				\$ 2.12 per kW	
	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.51																				\$ 1.51 per kW	
		Over 4,000 kW	\$ 1.20																				\$ 1.20 per kW	
Energy	Distribution Charge	On-Peak kW	\$ 1.51																				\$ 1.51 per kW	
	System Usage	per kWh	0.217																				0.217 cents/kWh	
		Energy	On-Peak kWh	7.714																			7.714 cents/kWh	
	Total	Demand	Off-Peak kWh	6.214																				6.214 cents/kWh
Under 4000 kW			\$ 5.14																			\$ 5.14 per kW		
Over 4000 kW		\$ 4.83																				\$ 4.83 per kW		
		Energy including Schedule 100 Adjustments	On-Peak kWh	7.931	(0.679)	(0.058)	N/A	0.187	0.187	N/A	N/A	0.062	0.080	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.046	0.019	0.001	6.857 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)	LIA Charge (Schedule 115)	Off-Peak kWh	6.431	(0.679)	(0.058)	N/A	0.187	0.187	N/A	N/A	0.062	0.080	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.046	0.019	0.001	6.857 cents/kWh	
																							0.236 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)								0.760	0.236														0.236 cents/kWh
		Public Purpose Charge (Schedule 108)				1.5%								-0.122%										
Schedule 89-S	Large Nonresidential Secondary Voltage	>4000 kW																						
Demand	Basic Charge		\$ 3,490.00																				\$ 3,490.00	
	Transmission	On-Peak kW	\$ 2.12																				\$ 2.12 per kW	
	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.51																				\$ 1.51 per kW	
		Over 4,000 kW	\$ 1.20																				\$ 1.20 per kW	
Energy	Distribution Charge	On-Peak kW	\$ 1.51																				\$ 1.51 per kW	
	System Usage	per kWh	0.217																				0.217 cents/kWh	
		Energy	On-Peak kWh	7.714																			7.714 cents/kWh	
	Total	Demand	Off-Peak kWh	6.214																				6.214 cents/kWh
Under 4000 kW			\$ 5.14																			\$ 5.14 per kW		
Over 4000 kW		\$ 4.83																				\$ 4.83 per kW		
		Energy including Schedule 100 Adjustments	On-Peak kWh	7.931	N/A	(0.058)	N/A	0.187	0.187	N/A	N/A	0.062	0.080	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.046	0.019	0.001	8.836 cents/kWh
Bill Adjustment Cost Recovery Mechanism (Schedule 118)	LIA Charge (Schedule 115)	Off-Peak kWh	6.431	N/A	(0.058)	N/A	0.187	0.187	N/A	N/A	0.062	0.080	N/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.046	0.019	0.001	7.336 cents/kWh	
																							0.236 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)								0.760	0.236														0.236 cents/kWh
		Public Purpose Charge (Schedule 108)				1.5%								-0.122%										

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(N/A) Not Applicable

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

⁵ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

* Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁹ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁹ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Standard Cost of Service Schedules

E-19 PHASE

Effective October 7, 2024

E-19 PHASE			Effective October 7, 2024			Adjustment Schedules																		
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾	
Schedule 89-P (RPA)	Large Nonresidential Primary Voltage	>4000 kW	\$ 3,450.00																				\$ 3,450.00	
Demand	Basic Charge		\$ 2.10																				\$ 2.10 per kW	
	Transmission	On-Peak kW	\$ 1.50																				\$ 1.50 per kW	
	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.19																				\$ 1.19 per kW	
		Over 4,000 kW	\$ 1.49																				\$ 1.49 per kW	
Energy	Distribution Charge	On-Peak kW	\$ 0.215																				\$ 0.215 cents/kWh	
	System Usage	per kWh	7.637																				7.637 cents/kWh	
	Energy	Off-Peak kWh	6.137																				6.137 cents/kWh	
		Under 4000 kW	\$ 5.09																				\$ 5.09 per kW	
Total	Demand	Over 4000 kW	\$ 4.78																				\$ 4.78 per kW	
	Energy including Schedule 100 Adjustments	On-Peak kWh	7.852	(0.679)	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.046	0.019	0.001	7.884 cents/kWh	
		Off-Peak kWh	6.352	(0.679)	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.046	0.019	0.001	6.384 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.760	0.236													0.236 cents/kWh	
	LIA Charge (Schedule 115)																						0.760 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																							
	Public Purpose Charge (Schedule 108)				1.5%								-0.122%											
Schedule 89-P	Large Nonresidential Primary Voltage	>4000 kW	\$ 3,450.00																				\$ 3,450.00	
Demand	Basic Charge		\$ 2.10																				\$ 2.10 per kW	
	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.50																				\$ 1.50 per kW	
	Transmission	On-Peak kW	\$ 1.19																				\$ 1.19 per kW	
		Over 4,000 kW	\$ 1.49																				\$ 1.49 per kW	
Energy	Distribution Charge	On-Peak kW	\$ 0.215																				\$ 0.215 cents/kWh	
	System Usage	per kWh	7.637																				7.637 cents/kWh	
	Energy	Off-Peak kWh	6.137																				6.137 cents/kWh	
		Under 4000 kW	\$ 5.09																				\$ 5.09 per kW	
Total	Demand	Over 4000 kW	\$ 4.78																				\$ 4.78 per kW	
	Energy including Schedule 100 Adjustments	On-Peak kWh	7.852	N/A	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.046	0.019	0.001	8.563 cents/kWh	
		Off-Peak kWh	6.352	N/A	(0.058)	N/A	N/A	0.185	N/A	N/A	0.062	0.080	N/A	0.053	0.006	0.011	(0.038)	0.322	0.022	0.046	0.019	0.001	7.063 cents/kWh	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								0.760	0.236													0.236 cents/kWh	
	LIA Charge (Schedule 115)																						0.760 cents/kWh	
	Oregon Corporate Activity Tax Recovery (Schedule 131)																							
	Public Purpose Charge (Schedule 108)				1.5%								-0.122%											

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(N/A) Not Applicable

¹ See *Tariff Schedules* for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

⁵ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

* Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁹ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁹ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Standard Cost of Service Schedules

E-19 PHASE			Effective October 7, 2024			Adjustment Schedules																					
Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾				
Schedule 89-T ⁽⁶⁾	Sub-Transmission	>4000 kW																									
	Basic Charge		\$ 4,950.00																					\$ 4,950.00			
	Transmission	On-Peak kW	\$ 2.06																					\$ 2.06 per kW			
	Facility Charge ⁽⁷⁾	First 4,000 kW	\$ 1.50																					\$ 1.50 per kW			
		Over 4,000 kW	\$ 1.19																					\$ 1.19 per kW			
Energy	Distribution Charge	On-Peak kW	\$ 0.12																					\$ 0.12 per kW			
	System Usage	per kWh	0.213																					0.213 cents/kWh			
	Energy	On-Peak kWh	7.558																					7.558 cents/kWh			
		Off-Peak kWh	6.058																					6.058 cents/kWh			
Total	Demand	First 4,000 kW	\$ 3.68																					\$ 3.68 per kW			
		Over 4,000 kW	\$ 3.37																					\$ 3.37 per kW			
	Energy including Schedule 100 Adjustments			N/A	(0.058)	N/A	N/A	0.191	N/A	N/A	0.062	0.080	N/A	0.054	0.005	0.010	(0.039)	0.328	0.019	0.052	0.012	0.001		8.488 cents/kWh			
		Off-Peak kWh	6.271	N/A	(0.058)	N/A	N/A	0.191	N/A	N/A	0.062	0.080	N/A	0.054	0.005	0.010	(0.039)	0.328	0.019	0.052	0.012	0.001		6.988 cents/kWh			
Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.760	0.236														0.236 cents/kWh			
LIA Charge (Schedule 115)																								0.760 cents/kWh			
Oregon Corporate Activity Tax Recovery (Schedule 131)													-0.122%														
Public Purpose Charge (Schedule 108)						1.5%																					

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

⁷ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.