E-19 PHASE	Effective October 7, 2024									A	djustment Sch	edules									
Ti	ariff Schedules ⁽¹⁾	BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	-0.122% 126 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾

dule Descriptions and Applications: SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 118	Bill Adjustment Cost Recovery Mechanism	Schedule 7 pays a flat charge of \$1.88 per bill. The rate for non-Residential schedules is applied to the first 20,000,000 kWh per month per Site.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 126	Annual Power Cost Variance Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 131	Oregon Corporate Activity Tax Recovery	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Cost Recovery	To all bills for Electricity Service except Schedules 76R and 576R.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 146	Colstrip Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 150	Transportation Electrification Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 151	Wildfire Mitigation	Applicable to all bills for electric service except Schedules 76R, and 576R.
Schedule 152	Major Event Cost Recovery	Applicable to all bills for Electricity Service except Schedules 76R, and 576R.
Schedule 153	Community Benefits and Impact Advisory Group Cost Recovery Mechanism	Applicable to all bills for Electricity Service except Schedules 76R and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

Supplied to the total billed amount excluding the RPA Credit Schedule 102, Pupils Pupils Engrape Schedule 108, Energy Efficiency Funding Adjustment Schedule 109, Low Income Assistance Charge Schedule 115 and all other separately stated taxes Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-19 PHASE	Effectiv	e October 7, 2024									Ac	djustme	nt Sche	dules										
			BASE			1.5%		Sch 109					-0.122%											EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	>1MWa	115 ⁽⁴⁾	118	123	126	131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153		RATE ⁽⁶⁾
chedule 7 (RPA)	Residential		10.00																					\$ 13.00
	Basic Charge 1-phase Basic Charge 1-phase multi-family		13.00 13.00																					\$ 13.00
	Basic Charge 3-phase	9	10.00																					\$ 10.00
	Basic Charge 3-phase multi-family		10.00																					10.00
	LIA Charge (Schedule 115)	\$	-						\$ 6.00															\$ 6.00
Demand	Transmission		0.678						'															0.678 cents/kWh
	Distribution		6.844																					6.844 cents/kWh
Energy		First 1,000 kWh	8.814 8.814																					8.814 cents/kWh
otal including Schedule 1	100 Adjustments	Over 1,000 kWh First 1,000 kWh	16.336	70.679	(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080	<u>N</u> /A	0.067	0.012	0.024	(0.048)	0.403	0.056	0.356	0.263	0.001		8.814 cents/kWh 17.61 cents/kWh
		Over 1,000 kWh	16.336	(0.679)	(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080	N/A	0.067	0.012	0.024	(0.048)	0.403	0.056	0.356	0.263	0.001		18.29 cents/kWh
Bill A	Adjustment Cost Recovery Mechanism (Schedule 118)			F						\$ 1.88		1.2027					_32.7.174							\$ 1.88
Or	regon Corporate Activity Tax Recovery (Schedule 131)												-0.122%											
	regon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%																		
chedule 7 (RPA)(Option	onal Time-Of-Use RESIDENTIAL) Legacy Program ⁽⁶⁾																							
	Basic Charge 1-phase		13.00																					\$ 13.00
	Basic Charge 1-phase multi-family Basic Charge 3-phase		13.00 10.00																					\$ 10.00
	Basic Charge 3-phase Basic Charge 3-phase multi-family		10.00																					\$ 10.00
	LIA Charge (Schedule 115)	9							\$ 6.00															\$ 6.00
Optional Time-Of-Use	e Transmission TOU	On-Peak kWh	1.101						0.00															1.101 cents/kWh
		Mid-Peak kWh	1.101																					1.101 cents/kWh
		Off-Peak kWh	-																					 cents/kWh
	Distribution TOU	On-Peak kWh	11.116																					11.116 cents/kWh
		Mid-Peak kWh	11.116																					11.116 cents/kWh
		Off-Peak kWh																						- cents/kWh
	Energy TOU	On-Peak kWh	15.476																					15.476 cents/kWh
		Mid-Peak kWh	8.814																					8.814 cents/kWh
Total	TOU Energy	Off-Peak kWh On-Peak kWh	5.160						1															5.160 cents/kWh
iviai	100 Energy	Mid-Peak kWh	21.031						1													į	<u> </u>	27.693 cents/kWh 21.031 cents/kWh
		Off-Peak kWh	5.160																				¦ -	5.160 cents/kWh
	Schedule 100 Adjustments	First 1.000 kWh	0.100	(0.679)	(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080	N/A	0.067	0.012	0.024	(0.048)	0.403	0.056	0.356	0.263	0.001	-	1.270 cents/kWh
		Over 1,000 kWh		- "	(0.039)	N/A	0.788	N/A	N/A	N/A \$ 1.88		0.080		0.067	0.012	0.024	(0.048)	0.403	0.056		0.263	0.001	-	1.95 cents/kWh
Bill A	Adjustment Cost Recovery Mechanism (Schedule 118)									\$ 1.88		1		1										\$ 1.88
Or	regon Corporate Activity Tax Recovery (Schedule 131)												-0.122%											
	Public Purpose Charge (Schedule 108)					1.5%																		
chedule 7 (RPA)(Option	onal Time-Of-Use RESIDENTIAL) ⁽⁶⁾																							
	Basic Charge 1-phase		13.00						1															\$ 13.00
	Basic Charge 1-phase multi-family		13.00						1															
	Basic Charge 3-phase		10.00						1															\$ 10.00
	Basic Charge 3-phase multi-family		10.00						1.															
	LIA Charge (Schedule 115)		-						\$ 6.00															\$ 6.00
Optional Time-Of-Use	e Transmission TOU	On-Peak kWh	2.067						1															2.067 cents/kWh
		Mid-Peak kWh	0.594						1															0.594 cents/kWh
		Off-Peak kWh	0.257						1															0.257 cents/kWh
	Distribution TOU	On-Peak kWh	20.851																					20.851 cents/kWh
		Mid-Peak kWh	5.994						1															5.994 cents/kWh
	Energy TOU	Off-Peak kWh	2.593 18.190																					2.593 cents/kWh 18.190 cents/kWh
	Elielgy 100	Mid-Peak kWh	9.178						1															9.178 cents/kWh
		Off-Peak kWh	5.538						1															5.176 Cents/kWh
Total	TOU Energy	On-Peak kWh	41.108						1															5.538 cents/kWh 41.108 cents/kWh
10101	. So Energy	Mid-Peak kWh	15.766						1															15.766 cents/kWh
		Off-Peak kWh	8.388						1															8.388 cents/kWh
	Schedule 100 Adjustments	First 1,000 kWh		(0.679)	(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080		0.067			(0.048)	0.403	0.056	0.356	0.263	0.001		1.27 cents/kWh
	•	Over 1,000 kWh			(0.039)	N/A	0.788	N/A	N/A	N/A	(0.014)	0.080	N/A	0.067			(0.048)	0.403	0.056	0.356	0.263	0.001	L <u>-</u>	1.95 cents/kWh
Bill A	Adjustment Cost Recovery Mechanism (Schedule 118)									\$ 1.88		1												\$ 1.88
Or	regon Corporate Activity Tax Recovery (Schedule 131)												-0.122%											
	Public Purpose Charge (Schedule 108)					1.5%						1		1		1				1				

' See Tariff Schedules for specifics on application.

Rates and Regulatory Affairs Tariff Administration Group 10-7-2024 Price Summaries.xlsx:Standard Service Schedules

See Tarm Schedules for Specifics on application.

To all bills for Direct Access Service. Emergency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Optional Time-of-Use requires a one year commitment.

Standard	Cost of	Service	Schedules

-19 PHASE	Effective Oc	ctober 7, 2024									Ad	justme	nt Sche	dules										
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153		EFFECTIVE RATE ⁽⁶⁾
chedule 32 (RPA)	Small Nonresidential <= 30kW																						T	
	Basic Charge 1-phase		\$ 22.00																				1	\$ 22.00
	Basic Charge 3-phase		\$ 31.00																				1	31.00
Demand	Transmission		0.552																					0.552 cents/kWh
	Distribution	First 5,000 kWh	6.098																					6.098 cents/kWh
		Over 5,000 kWh	3.414																					3.414 cents/kWh
Energy		per kWh	7.858																					7.858 cents/kWh
otal including Schedu	ule 100 Adjustments	First 5,000 kWh	14.508	(0.679)	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.334	0.223	0.001	1	15.788 cents/kWh
	•	Over 5,000 kWh	11.824	(0.679)	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.334	0.223	0.001	I /	13.104 cents/kWh
E	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236													L	0.236 cents/kWh
	LIA Charge (Schedule 115)						l		0.760															0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%										1 /	
	Public Purpose Charge (Schedule 108)					1.5%																		
hedule 32	Small Nonresidential <= 30 kW																							
	Basic Charge 1-phase		\$ 22.00																				1	\$ 22.00 \$ 31.00
Demand	Basic Charge 3-phase Transmission		\$ 31.00																				ļ	31.00
Demand	Distribution	per kWh First 5,000 kWh	0.552																					0.552 cents/kWh 6.098 cents/kWh
	Distribution	Over 5,000 kWh	3.414																					3.414 cents/kWh
Energy																								
tal including Schedu	ule 100 Adjustments	per kWh First 5,000 kWh	14.508	N/A	(0.041)	_{N/A}	0.692	N/A	N/A	N/A	0.212	0.080	_{N/A} - †	0.059	0.011	0.021	(0.043)	0.360	0.050	0.334	0.223	0.001	1 -	7.858 cents/kWh 16.467 cents/kWh
3	•	Over 5,000 kWh	11.824	N/A	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.334	0.223	0.001	1 /	13.783 cents/kWh
E	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	· ·			<u></u>					0.236							-322-24					T	T	13.783 cents/kWh 0.236 cents/kWh 0.76 cents/kWh
	LIA Charge (Schedule 115)				L				0.760													L	.L	0.76 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)				[-0.122%										L	
	Public Purpose Charge (Schedule 108)					1.5%																		

^{&#}x27; See Tariff Schedules for specifics on application.

To all bills for Direct Access Service. Emergency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrication and Drainace Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard	Cost of	<u>Service</u>	Schedules

E-19 PHASE	Effectiv	ve October 7, 2024									Ad	justme	nt Sche	dules										
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153		EFFECTIVE RATE ⁽⁶⁾
Schedule 32 (RPA)(Option	ional Time-Of-Use SMALL NONRESIDENTIAL)																							
· · · · · · · · · · · · · · · · · · ·	Basic Charge 1-phase		\$ 22.00																					\$ 22.00
	Basic Charge 3-phase		\$ 31.00																					¢ 31.00
Demand	Transmission	per kWh	0.552																					0.552 cents/kWh
	Distribution	First 5,000 kWh	6.098																					6.098 cents/kWh
		Over 5,000 kWh On-Peak kWh	3.414																					3.414 cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	13.880	i													i		i	i	i		i	13.880 cents/kWh
==		Mid-Peak kWh	7.858														. !		!	!			!	7.858 cents/kWh
		Off-Peak kWh	4.628														i		i	i			i	4.628 cents/kWh
otal including Schedule	100 Adjustments	First 5,000 kWh	6.650	(0.679)	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059	0.011	0.021	(0.043)	0.360	0.050	0.334	0.223	0.001	 	7.930 cents/kWh
tal molaamig conodato	100 / tajadanonto	Over 5.000 kWh	3.066	(0.679)	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059		0.021	(0.043)	0.360	0.050	0.334	0.223	0.001		5.246 cents/kWh
Dill /	Adjustment Cost Recovery Mechanism (Schedule 118)	Over 5,000 kWill	3.900	(0.079)	(0.041)	IN/A	0.092	IN/A	IN/A	0.236	0.212	0.000	IN/A	. 0.059	0.011	0.021	(0.043)	0.300	0.000	0.334	0.223	0.001		0.236 conts/kWh
DIII 7	LIA Charge (Schedule 115)								0.760	0.230						-								0.236 cents/kWh 0.760 cents/kWh
		-									+		0.4000/											0.760 Cerits/kvvii
Or	Pregon Corporate Activity Tax Recovery (Schedule 131)					4 50/							-0.122%											
	Public Purpose Charge (Schedule 108)					1.5%																	_	
Inequie 32 (Optional I	Time-Of-Use SMALL NONRESIDENTIAL)		200.00																				_	
	Basic Charge 1-phase Basic Charge 3-phase		\$22.00 \$31.00																					\$ 22.00 \$ 31.00
	Transmission																							0.552 cents/kWh
Demand	Distribution	per kWh	0.552 6.098																				L	6.098 cents/kWh
	Distribution	First 5,000 kWh Over 5,000 kWh	3.414																					
	Optional Time-Of-Use		3.414																				<u>-</u>	3.414 cents/kWh
Energy	Optional Time-Oi-Use	On-Peak kWh Mid-Peak kWh	7.858																				į	13.880 cents/kWh 7.858 cents/kWh
		Off-Peak kWh	4.628																				1	4.628 cents/kWh
otal including Schedule	100 Adjustments	First 5,000 kWh	4.020	N/A	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.000			0.011	0021	70.043	0.360				0.001	·	8.609 cents/kWh
nai iriciddirig ochleddie	100 Adjustitients	Over 5.000 kWh	3.066	N/A N/A	(0.041)	N/A	0.692	N/A	N/A	N/A	0.212	0.080	N/A	0.059		0.021	(0.043)	0.360	0.050	0.334	0.223	0.001		5.009 Cerits/kWill
Rill 4	Adjustment Cost Recovery Mechanism (Schedule 118)	Over 5,000 kWill	3.900	<u>IN/A</u>		IN/PA	0.092	IN/A	IN/A	0.236	0.212	0.000			0.011	0.021	(0.043)	0.300	0.000	0.334	0.223	0.001	 	5.925 cents/kWh 0.236 cents/kWh 0.760 cents/kWh
DIII 7	LIA Charge (Schedule 115)								0.760	0.230		1				-							1	0.760 cents/kWh
Or	Pregon Corporate Activity Tax Recovery (Schedule 131)	-							3.700_				-0.122%										 	Senis/KVVII
Oi	Public Purpose Charge (Schedule 108)					1.5%							-0.12270											
ntional Time of Llee rea		ot Applicable	(TOU) Time-o	of Use		1.570																		

¹ See Tariff Schedules for specifics on application.

See I aim Schedules for specinics on application.

To all bills for Direct Access Service. Emercency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than 5500 per month per site. Schedule 7 customers will be charged 50.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Standard	Cost	of Sarvica	Schedules
Starruar u	CUSI	OI SEIVICE	Scriedures

	or Service Scriedules																						
E-19 PHASE	Effective C	ctober 7, 2024							<u> </u>		A	djustment	Sche	dules									
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123		.122% 31 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾
Schedule 38 (RPA)	Optional Time-of-Day General Service																						
	Basic Charge	:	\$ 35.00						1														\$ 35.00
Demand	Transmission	per kWh	0.552						1														 0.552 cents/kWh
	Distribution	per kWh	7.880						1														 7.880 cents/kWh
Energy		On-Peak	8.312						1														 8.312 cents/kWh
		Off-Peak	6.812						1														6.812 cents/kWh
Total including Sche	dule 100 Adjustments	On-Peak	16.744	(0.679)	(0.067)	N/A	0.721	N/A	N/A	N/A	0.062	0.080	N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.376	0.251	0.001	 17.943 cents/kWh
		Off-Peak	15.244	(0.679)	(0.067)	N/A	0.721	N/A	N/A	N/A	0.062	0.080	N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.376	0.251	0.001	16.443 cents/kWh 0.236 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)								[0.236													
	LIA Charge (Schedule 115)								0.760				-	_									 0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)								1			-0	.122%										
0 1 11 00	Public Purpose Charge (Schedule 108)					1.5%																	
Schedule 38	Pagia Charge		\$ 35.00						1														¢25.00
Demand	Basic Charge Transmission	per kWh	0.552						1														 0.552 cents/kWh
Demand	Distribution	per kWh	7 880						1														 \$35.00 0.552 cents/kWh 7.880 cents/kWh
Energy		On-Peak	7.880 8.312						1														 8.312 cents/kWh
		Off-Peak	6.812						JJ														6.812 cents/kWh
Total including Sche	dule 100 Adjustments	On-Peak	16.744	N/A	(0.067)	N/A	0.721	N/A	N/A	N/A	0.062	0.080			0.012	0.023	(0.041)	0.347	0.056	0.376	0.251	0.001	 18.622 cents/kWh
		Off-Peak	15.244	N/A	(0.067)	N/A	0.721	N/A	N/A	N/A	0.062	0.080	N/A	0.057	0.012	0.023	(0.041)	0.347	0.056	0.376	0.251	0.001	 17.122 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236													0.236 cents/kWh
	LIA Charge (Schedule 115)								0.760			ļ		-					ļ				 0.76 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%			1			-0	.122%										
	rubiic ruipose Charge (Schedule 108)					1.3%																	

(N/A) Not Applicable

Schedule 47 (RPA) Irrigat	ation and Drainaga Dumping Consisa	<= 30 kW (min. 10 kW)																					
Bosic	ation and Drainage Pumping Service c Charge - Summer	~= 30 KW (IIIIII. 10 KW)	\$ 39.00																				\$ 39.00
	c Charge - Summer		g 39.00																				© 39.00
	smission	108/6	0.592																				 0.592 cents/kWh
	smission ibution	per kwn																				-	
Distric	ibution	First 50 kWh per kW																					12.644 cents/kWh
		Over 50 kWh per kW																					 10.644 cents/kWh
Energy Total including Schedule 100 Adjustr		per kWh	8.775						lJ			LJ											 8.775 cents/kWh
Total including Schedule 100 Adjustr	tments	First 50 kWh per kW	22.011	(0.679)	(0.041)	N/A	0.844	N/A	N/A	N/A	0.062		N/A	0.066	0.017	0.033	(0.048)	0.402	0.079	0.800	0.405	0.002	24.033 cents/kWh
		Over 50 kWh per kW	20.011	(0.679)	(0.041)	N/A	0.844	N/A	N/A	N/A	0.062	0.080	N/A	0.066	0.017	0.033	(0.048)	0.402	0.079	0.800	0.405	0.002	22.033 cents/kWh
Bill Adjustment	nt Cost Recovery Mechanism (Schedule 118))								0.236													22.033 cents/kWh 0.236 cents/kWh 0.760 cents/kWh
	LIA Charge (Schedule 115)							0.760														0.760 cents/kWh
Oregon Corp	porate Activity Tax Recovery (Schedule 131)							[-0	.122%										
	Public Purpose Charge (Schedule 108))				1.5%																	
	ation and Drainage Pumping Service	<= 30 kW (min. 10 kW)																					
	c Charge - Summer		\$ 39.00																				\$ 39.00
	c Charge - Winter		\$ -																			L	 \$
Demand Trans	smission	per kWh	0.592																				 0.592 cents/kWh
Distrib	ibution	First 50 kWh per kW	12.644																				12.644 cents/kWh
		Over 50 kWh per kW	10.644																			L	 10.644 cents/kWh
Energy Total including Schedule 100 Adjustr		per kWh	8.775									LJ								1.			 8.775 cents/kWh 24.712 cents/kWh
Total including Schedule 100 Adjustr	tments	First 50 kWh per kW	22.011	N/A	(0.041)	N/A	0.844	N/A	N/A	N/A		0.080			0.017		(0.048)	0.402	0.079	0.800	0.405	0.002	24.712 cents/kWh
		Over 50 kWh per kW	20.011	N/A	(0.041)	N/A	0.844	N/A	N/A	N/A	0.062	0.080	N/A	0.066	0.017	0.033	(0.048)	0.402	0.079	0.800	0.405	0.002	 22.712 cents/kWh
Bill Adjustment	nt Cost Recovery Mechanism (Schedule 118 LIA Charge (Schedule 115	<u>)</u>)							0.760	0.236													22.712 cents/kWh 0.236 cents/kWh 0.760 cents/kWh
Oregon Corp	porate Activity Tax Recovery (Schedule 131 Public Purpose Charge (Schedule 108)										-0	.122%										
(N/A) Not Applicable	Public Purpose Charge (Schedule 108))				1.5%																	

(N/A) Not Applicable

Rates and Regulatory Affairs Tariff Administration Group 10-7-2024 Price Summaries.xlsx:Standard Service Schedules

See Tariff Schedules for specifics on application.

To all little To Direct Access Service. Emercancy Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

3 Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

^{*}Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh. Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

See Tariff Schedules for specifics on application.

To all bills for Direct Access Service. Emerenency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrication and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁹ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

	of Service Schedules																					
E-19 PHASE	Effective C	October 7, 2024									Ac	djustment S	Schedu	ıles							_	
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	-0.12 126 13	(E)	135 13	36 13	7 145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾
Schedule 49 (RPA)	Irrigation and Drainage Pumping Service > 30 kW Basic Charge - Summer Basic Charge - Winter		\$ 50.00 \$ -																			\$ 50.00 \$ -
Demand	Transmission Distribution	per kWh First 50 kWh per kW Over 50 kWh per kW	0.570 11.743 9.743																			0.570 cents/kWh 11.743 cents/kWh 9.743 cents/kWh
	ıle 100 Adjustments	per kWh First 50 kWh per kW	9.255 21.568	(0.679) (0.679)	(0.067) (0.067)	N/A	0.743	N/A	N/A	N/A	0.062 0.062	0.080 N/ 0.080 N/			0.015 0.0	9 (0.050		0.075 0.075	0.708 0.708	0.333	0.002 0.002	9.255_ cents/kWh
E	Sill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)	Over 50 kWh per kW	19.568	(0.679)	(0.067)	N/A	0.743	N/A	0.760	0.236	0.062	0.080 N	/A0	.070	0.015	9 (0.050	0.424	0.075	0.708	0.333	0.002	23.313 cents/kWh 21.313 cents/kWh 0.236 cents/kWh 0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%						-0.12	22%									
Schedule 49	Irrigation and Drainage Pumping Service > 30 kW Basic Charge - Summer Basic Charge - Winter		\$ 50.00 \$ -																			\$ 50.00 \$ -
Demand	Transmission Distribution	per kWh First 50 kWh per kW Over 50 kWh per kW	0.570 11.743 9.743																		F	0.570 cents/kWh 11.743 cents/kWh 9.743 cents/kWh
Energy Total including Schedu	ıle 100 Adjustments	per kWh First 50 kWh per kW	9.255	_{N/A}	(0.067)	_{N/A}	0.743	N/A	N/A	N/A	0.062	0.080 N	/A 0	.070	0.015 0.0	9 (0.050	0.424	0.075	0.708	0.333	0.002	9.743 cents/kWh 9.255 cents/kWh 23.992 cents/kWh
	Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)	Over 50 kWh per kW	19.568	N/A	(0.067)	N/A	0.743	N/A	N/A	N/A 0.236	0.062	0.080 N			0.015 0.0			0.075	0.708	0.333	0.002	21,992 cents/kWh 0.236 cents/kWh 0.76 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%			0.760			-0.12	22%								-	0.76 CERIS/AVVII

(N/A) Not Applicable

See Tariff Schedules for specifics on application.

See 1arm schedules for specimes on application.

- To all bills for Direct Access Service. Emerenery Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrication and Drainace Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

- Applied to the entitie bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

- Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

- Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

-19 PHASE		Effective October 7, 2024									Ad	justmer	nt Sche	dules											
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123		0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153		EFFECTIVE RATE ⁽⁶⁾	
hedule 83 (RPA)	Large Nonresidential	31-200 kW																I					1		
	Basic Charge 1-phase		\$ 40.00																					\$ 40.00	
	Basic Charge 3-phase Transmission		\$ 50.00																					\$ 50.00	
Demand	Transmission	per kW of monthly On-Peak demand	\$ 2.12																					\$ 2.12 per k	(W
	Distribution Charge		\$ 1.51																					\$ 1.51 per k	٠W
	Facility Charge (6)	First 30 kW	\$ 5.55																					\$ 5.55 per k	
		Over 30 kW	\$ 5.45																					\$ 5.45 per k	ίW
Energy	System Usage	per kWh	1.087																					1.087 cents	s/kWh
•,	Energy	On-Peak kWh	5.534																					5.534 cents	s/kWh
	37	Off-Peak kWh	4.034																						
		Generation Demand per on peak kW	8.900																					8.900 cents	s/kWh
Total	Demand	First 30 kW	\$ 18.08																				i	\$ 18.08 per k	.W
		Over 30 kW	\$ 17.98																				!	\$ 17.98 per k	κW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.621	(0.679)	(0.075)	N/A	0.533	N/A	N/A	N/A	0.026	0.080	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.197	0.144	0.001		\$ 17.98 per kl 7.276 cents	s/kWh
	9,9	Off-Peak kWh	5.121	(0.679)	(0.075)	N/A	0.533	N/A	N/A	N/A	0.026			0.058		0.017		0.353	0.033	0.197	0.144	0.001		5.776 cents	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	-		(0.070)	(0.070)					0.236							.(0.0 12)						+	0.236 cents	e/k\//h
	LIA Charge (Schedule 115)								0.760	0.200		- 1												0.760 cents	
									0.700_				0.4000/											0.700 Cerits	*/KVVII
	Oregon Corporate Activity Tax Recovery (Schedule 131)												-0.122%												
	Public Purpose Charge (Schedule 108)					1.5%																			
hedule 83		31-200 kW																					1		
	Basic Charge 1-phase		\$ 40.00																					\$ 40.00	
	Basic Charge 3-phase		\$ 50.00																					\$ 50.00	
Demand	Transmission	per kW of monthly On-Peak demand	\$ 2.12																					\$ 2.12 per k	«W
	Distribution Charge		\$ 1.51																					\$ 1.51 per k	kW
	Facility Charge (6)	First 30 kW	\$ 5.55																					\$ 5.55 per k	kW
		Over 30 kW	\$ 5.45																					\$ 5.45 per k	
Energy	System Usage		1.087																					1.087 cents	s/kWh
37	System Usage Energy	On-Peak kWh	5.534																					5.534 cents	s/kWh
	9)	Off-Peak kWh	4.034																						
			8.900																					8.900 cents	s/kWh
Total	Demand	First 30 kW	\$ 18.08																	:		!		\$ 18.08 per k	
		Over 30 kW	\$ 17.98				1	i											i	i		i	i	\$ 17.98 per k	
	Energy including Schedule 100 Adjustments	On-Peak kWh		N/A	(0.075)		0.533	1N/A	N/A	N/A	0.026	0.080	_{N/Δ} - +	0.058	+	0.017	70.042	0.353	0.033	0.197	0.144	0.001	+	7.955 cents	e/k\Mh
	Energy including deficution for Adjustments	Off-Peak kWh	5.121	N/A	(0.075)	N/A	0.533	N/A	N/A		0.026	0.080	N/A	0.058	0.009	0.017	(0.042)	0.353	0.033	0.197	0.144	0.001	1	6.455 cents	
	Bill Adjustment Cost Recovery Mechanism (Schedule 118)	SII-I EAR KVVII	0.121							0.236		3.000		. 3.000		-5.017	.,5.0724.		0.003	0.107		0.001	+	0.236 cents	
	LIA Charge (Schedule 115)								0.760	0.230		Į.				-								0.236 cents	c/k\Mh
	Oregon Corporate Activity Tax Recovery (Schedule 131)	·						l	0.700_				-0.122%									h	+	U.700 Cents	WVAA11

See Tariff Schedules for specifics on application.

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Otandara Cost or C	oci vice ociicadico																						
E-19 PHASE		Effective October 7, 2024									Ad	justme	nt Sche	dules									
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾
Schedule 85-S (RPA)		201-4,000 kW																					
1	Basic Charge		\$ 780.00																				\$ 780.00
Demand	Transmission	On-Peak kW	\$ 2.12																				\$ 2.12 per kW
	Facility Charge (6)		\$ 3.10																				\$ 3.10 per kW
	,g-	Over 200 kW	\$ 3.00																				\$ 3.00 per kW
	Distribution Charge	On-Peak kW	¢ 1.51																				\$ 1.51 per kW
Energy			0.057																				\$ 1.51 per kW 0.257 cents/kWh
Ellergy	System Usage	per kWh On-Peak kWh	0.257																				5.371 cents/kWh
	Energy		5.371																				5.3/1 cents/kvvn
		Off-Peak kWh	3.871																				l .
		Generation Demand per on peak kW	\$ 10.12																				3.871 cents/kWh
Total	Demand	Under 200 kW	\$ 16.85																	i i	i	i	\$ 16.85 per kW
		Over 200 kW	\$ 16.75		LI															!!!			\$ 16.75 per kW
[Energy including Schedule 100 Adjustments	On-Peak kWh	5.628	(0.679)	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	0.080	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.128	0.096	0.001	5.758 cents/kWh
	•	Off-Peak kWh	4.128	(0.679)	(0.068)	N/A	N/A	0.100	N/A	N/A	0.062	0.080	N/A	0.057	0.007	0.014	(0.041)	0.345	0.028	0.128	0.096	0.001	4.258 cents/kWh
Bill A	Adjustment Cost Recovery Mechanism (Schedule 118)							1		0.236						1							0.236 cents/kWh
	LIA Charge (Schedule 115)								0.760														0.760 cents/kWh

0.100

0.100

N/A

1.5%

N/A

1.5%

N/A

(0.068)

(0.068)

-0.122%

______ 0.057

-0.122%

0.062 0.080 N/A 0.057

0.062 0.080

0.007 0.014 (0.041) 0.007 0.014 (0.041)

0.345

0.028

0.345 0.028 0.128

0.128

0.096

0.001

LIA Charge (Schedule 115)
Oregon Corporate Activity Tax Recovery (Schedule 131)
Public Purpose Charge (Schedule 108)
Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Oregon Corporate Activity Tax Recovery (Schedule 131)

Large Nonresidential Secondary Voltage

Basic Charge

Public Purpose Charge (Schedule 108)

System Usage Energy

Generation Demand per on peak kW Total Demand Under 200 kW

Energy including Schedule 100 Adjustments

Bill Adjustment Cost Recovery Mechanism (Schedule 118)

Standard Cost of Service Schedules

Schedule 85-S

Energy

¹ See Tariff Schedules for specifics on application. ² To all bills for Direct Access Service. Emergency Default Service. Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 103 for One-time charges (e.g., deposits), and any privilege or local taxes.

(N/A) Not Applicable

\$ 780.00

5.371

3.871

10.12

4.128

N/A

On-Peak kW \$ 2.12

On-Peak kWh

Off-Peak kWh

Over 200 kW

On-Peak kWh

Off-Peak kWh

 Facility Charge⁽⁹⁾
 Over 200 kW
 \$ 3.00

 Distribution Charge
 On-Peak kW
 \$ 1.51

 Charge (1990)
 per kWh
 0.257

\$ 780.00

2.12 per kW 10 per kW

3.00 per kW 1.51 per kW 0.257 cents/kWh

5.371 cents/kWh

4.937 cents/kWh 0.236 cents/kWh

0.76 cents/kWh

10.120 cents/kWh 16.85 per kW 16.75 per kW 6.437 cents/kWh

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh. Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

	T Service Scriedules																				
E-19 PHASE	<u> </u>	fective October 7, 2024								A	ljustment Scl	reaules									
	Tariff Schedules ⁽¹⁾	BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	-0.122 ^d		136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾
Schedule 85-P (RPA)	Basic Charge	1-4,000 kW \$ 670.00																			\$ 670.00
Demand	Transmission Facility Charge ⁽⁶⁾	On-Peak kW \$ 2.10 \$ 3.07 Over 200 kW \$ 2.97																			\$ 2.10 per kW \$ 3.07 per kW \$ 2.97 per kW
Energy	Distribution Charge System Usage	On-Peak kW \$ 1.49 per kWh 0.252 On-Peak kWh 5.318																			\$ 1.49 per kW 0.254 cents/kWh 5.318 cents/kWh
	Energy	Off-Peak kWh 3.818	3-1																		10.010 cents/kWh
	Demand	Under 200 kW \$ 16.67										.]									\$ 16.67 per kW \$ 16.57 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh 5.572 Off-Peak kWh 4.072	(0.679) (0.679)	(0.068)	N/A	N/A N/A	0.116 0.116	N/A N/A	N/A N/A	0.062	0.080 N/A 0.080 N/A	0.053 0.053	0.006 0.006	0.012 0.012	(0.038)	0.320 0.320	0.024 0.024	0.087 0.087	0.073 0.073	0.001 0.001	5.621 cents/kWh 4.121 cents/kWh
В	Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)							0.760	0.236												0.236 cents/kWh 0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)				1.5%						-0.1229	6									cents/kWh
Schedule 85-P		1-4,000 kW \$ 670.00	,																		\$ 670.00
Demand	Transmission Facility Charge ⁽⁶⁾	On-Peak kW \$ 2.10 \$ 3.00 Over 200 kW \$ 2.97																			\$ 2.10 per kW \$ 3.07 per kW \$ 2.97 per kW
ļ	Distribution Charge	On-Peak kW \$ 1.49																			\$ 1.49 per kW 0.254 cents/kWh
Energy	System Usage Energy	On-Peak kWh 5.318 Off-Peak kWh 3.818	i]																		5.318 cents/kWh
Total	C Demand	Seneration Demand per on peak kW \$ 10.01 Under 200 kW \$ 16.67 Over 200 kW \$ 16.57																			10.010 cents/kWh \$ 16.67 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh 5.572 Off-Peak kWh 4.072	N/A N/A	(0.068)	N/A	N/A	0.116 0.116	N/A	N/A	0.062	0.080 N/A 0.080 N/A	0.053 0.053	0.006 0.006		(0.038) (0.038)	0.320 0.320	0.024 0.024	0.087 0.087	0.073 0.073	0.001 0.001	\$ 16.57 per kW 6.300 cents/kWh 4.800 cents/kWh
В	ill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)							0.760	0.236												0.236 cents/kWh 0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)				1.5%						-0.1229	6									

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

Applicable Minimum Charges:
The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

¹ See Tariff Schedules for specifics on application.

To all bills for Direct Access Service. Emerenency Default Service. Standard Service and Residential Service. and Farm Service or Farm Irrication and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-19 PHASE	Effective Oct	Ì								Ac	ljustment :	Sched	dules										
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	-0.1 126 13		135	136	137	145	146	150	151	152	153	EFFECTIVI RATE ⁽⁶⁾
Schedule 89-S (RPA)		s	3.490.00															ĺ			ĺ		\$ 3.490.00
Demand	Transmission	On-Peak kW \$																					\$ 2.12 per k
	Facility Charge ⁽⁶⁾	First 4,000 kW \$ Over 4,000 kW \$	1.51 1.20																				\$ 1.51 per k
	Distribution Charge	On-Peak kW \$	1.51																				\$ 1.51 per k
Energy	System Usage	per kWh	0.217																				0.217 cents
0,	Energy	On-Peak kWh	7.714																				7.714 cents
	·	Off-Peak kWh	6.214																				6.214_cents
Total	Demand	Under 4000 kW \$	5.14																		!		\$ 5.14 per k
		Over 4000 kW \$	4.83	l						<u> </u>					l		L.	l	i	<u> i</u>	نـــــن		\$ 4.83 per k
	Energy including Schedule 100 Adjustments	On-Peak kWh	7.931	(0.679)	(0.058)	N/A	0.187	0.187	N/A	N/A				0.054	0.006		(0.038)	0.326	0.022	0.046	0.019	0.001	- cents
		Off-Peak kWh	6.431	(0.679)	(0.058)	N/A	0.187	0.187	N/A	N/A	0.062	0.080 N	I/A	0.054	0.006	0.011	(0.038)	0.326	0.022	0.046	0.019	0.001	6.657 cents
Bil	ill Adjustment Cost Recovery Mechanism (Schedule 118)									0.236													0.236 cents
	LIA Charge (Schedule 115)							L	0.760														0.760 cents
(Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.1	22%										
	Public Purpose Charge (Schedule 108)					1.5%																	
chedule 89-S	Large Nonresidential Secondary Voltage >4000 kW																						
	Basic Charge	\$	3,490.00																				\$ 3,490.00
Demand	Transmission	On-Peak kW \$	2.12																				\$ 2.12 per k
	Facility Charge ⁽⁶⁾	First 4,000 kW \$	1.51																				\$ 1.51 per k
		Over 4,000 kW \$	1.20																				\$ 1.20 per k
	Distribution Charge System Usage	On-Peak kW \$	1.51																				\$ 1.51 per k
Energy	System Usage Energy	per kWh	0.217																				0.217 cents 7.714 cents
	Energy	On-Peak kWh Off-Peak kWh	6.214																				7.714 cents 6.214 cents
Total	Demand	Under 4000 kW \$	5 14																		}		\$ 5.14 cents
		Over 4000 kW \$	4.83																į	i	į		\$ 4.83 per k
	Energy including Schedule 100 Adjustments	On-Peak kWh	7.931	N/A	(0.058)	N/A	0.187	0.187	N/A	N/A	0.062	0.080 N	/A - 1 -	0.054	0.006	0.011	(0.038)	0.326	0.022	0.046	0.019	0.001	8.836 cents
		Off-Peak kWh	6.431	N/A	(0.058)	N/A	0.187	0.187	N/A	N/A	0.062	0.080 N		0.054	0.006	0.011	(0.038)	0.326	0.022	0.046	0.019	0.001	7,336 cents
Bil	ill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)									0.236													0.236 cents
	LIA Charge (Schedule 115)								0.760														0.760 cents
(Oregon Corporate Activity Tax Recovery (Schedule 131)											-0.1	22%										
	Dublic Durnous Charge (Cabadula 109)			I		4 E0/	1			1								I					

See Tariff Schedules for specifics on application.

Public Purpose Charge (Schedule 108)

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

1.5%

See I arm Schedules for Specimes on application.

To all bills for Direct Access Service. Emergency Default Service. Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

"Supplied to the entitie bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

"Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

"Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

"Passed on the suppose of the but be lichted demands causer the pass of a company." All other passed on current billions month the many of the two billions applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

^{*} See Tariff Schedules for specifics on application.

E-19 PHASE	of Service Schedules	fective October 7. 2024									Α.	djustme	nt Caba	dulaa										
E-19 PHASE	Еп	fective October 7, 2024					1				A	ajustme	nt Sche	aules							1			
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153	EFFECTIVE RATE ⁽⁶⁾	
Schedule 89-P (RPA)	Basic Charge	000 kW	\$ 3,450.00																				\$ 3,450.00	
Demand	Transmission Facility Charge ⁽⁶⁾	On-Peak kW First 4,000 kW Over 4,000 kW	\$ 1.50 \$ 1.19																				\$ 2.10 per kW \$ 1.50 per kW \$ 1.19 per kW	
Energy	Distribution Charge System Usage	On-Peak kW per kWh On-Peak kWh	\$ 1.49 0.215 7.637]																			\$ 1.49 per kW 0.215 cents/kW	Vh
	Energy Demand	On-Peak kWh Off-Peak kWh	7.637 6.137																				7.637 cents/kW 6.137 cents/kW	
		Over 4000 kW	\$ 4.78																					
	Energy including Schedule 100 Adjustments	On-Peak kWh Off-Peak kWh	7.852 6.352	(0.679) (0.679)	(0.058) (0.058)	N/A N/A	N/A N/A	0.185 0.185	N/A N/A	N/A N/A	0.062	0.080 0.080	N/A N/A	0.053 0.053	0.006 0.006	0.011 0.011	(0.038) (0.038)	0.322 0.322	0.022 0.022	0.046 0.046	0.019 0.019	0.001 0.001	7.884 cents/kW 6.384 cents/kW	
E	Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)								0.760	0.236													0.236 cents/kW 0.760 cents/kW	<u>Vh</u>
	Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%							-0.122%											
Schedule 89-P	Large Nonresidential Primary Voltage >40	000 kW	0.0.450.00			1.070																	\$ 3.450.00	
Demand	Facility Charge ^(o)	First 4,000 kW Over 4,000 kW																					\$ 3,450.00 \$ 1.50 per kW \$ 1.19 per kW	
	Transmission Distribution Charge System Usage	On-Peak kW On-Peak kW per kWh	\$ 2.10 \$ 1.49]																			\$ 2.10 per kW \$ 1.49 per kW 0.215 cents/kW	
Energy	System Usage Energy	On-Peak kWh	7.637	-																			7.637 cents/kW	Vh
Total	Demand	Off-Peak kWh Under 4000 kW Over 4000 kW	6.137 \$ 5.09 \$ 4.78																	 			6.137 cents/kW \$ 5.09 per kW \$ 4.78 per kW	/h
	Energy including Schedule 100 Adjustments	On-Peak kWh Off-Peak kWh	7.852 6.352	N/A N/A	(0.058) (0.058)	N/A N/A	N/A N/A	0.185 0.185	N/A N/A	N/A N/A	0.062 0.062	0.080	N/A N/A	0.053 0.053	0.006 0.006	0.011 0.011	(0.038) (0.038)	0.322 0.322	0.022 0.022	0.046 0.046	0.019 0.019	0.001 0.001	8.563 cents/kW 7.063 cents/kW	
E	Bill Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)								0.760	0.236		1											0.236 cents/kW 0.760 cents/kW	Vh
	LIA Charge (Schedule 115) Oregon Corporate Activity Tax Recovery (Schedule 131) Public Purpose Charge (Schedule 108)					1.5%						1	-0.122%											
Excess kVAr is billed	at the effective rate of \$0.50 per kVAr.		(N/A) Not Ap	pplicable																				

Applicable Minimum Charges:
The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

See Tariff Schedules for specifics on application.

To all bills for Direct Access Service. Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

^{*} See Tariff Schedules for specifics on application.

E-19 PHASE	E									А	djustme	nt Sche	edules											
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	1.5% 108 ⁽³⁾	109	Sch 109 >1MWa	115 ⁽⁴⁾	118	123	126	-0.122% 131 ⁽⁵⁾	135	136	137	145	146	150	151	152	153		EFFECTIVE RATE ⁽⁶⁾
Schedule 89-T ⁽⁶⁾	Sub-Transmission >4	4000 kW																						
	Basic Charge		\$ 4,950.00																					4,950.00
Demand	Transmission	On-Peak kW	\$ 2.06																					2.06 per kW
	Facility Charge ⁽⁷⁾	First 4,000 kW	\$ 1.50																					1.50 per kW
		Over 4,000 kW	\$ 1.19																				L	1.19 per kW
	Distribution Charge	On-Peak kW	\$ 0.12																				L	0.12 per kW 0.213 cents/kWh
Energy	System Usage	per kWh	0.213																					0.213 cents/kWh
	Energy	On-Peak kWh	7.558																					7.558 cents/kWh
		Off-Peak kWh	6.058																		ļ	ļ	! <u>-</u>	6.058 cents/kWh
Total	Demand	First 4,000 kW	\$ 3.68																		¦	l	¦	3.68 per kW
		Over 4,000 kW	\$ 3.37				ļ	ļ						l-,-,-,- l			L				ļ	ļ	4 <mark>-</mark>	3.37 per kW 8.488 cents/kWh
	Energy including Schedule 100 Adjustments	On-Peak kWh		N/A	(0.058)	N/A	N/A	0.191	N/A	N/A	0.062			0.054		0.010		0.328	0.019			0.001		
ь.	I Adii ataa ah Cast Daasaa Mashaaisaa (Cabadala 440)	Off-Peak kWh	6.271	N/A	(0.058)	N/A	N/A	0.191	N/A	N/A 0.236	0.062	0.080	N/A	0.054	0.005	0.010	(0.039)	0.328	0.019	0.052	0.012	0.001	_	6.988 cents/kWh
l Bi	II Adjustment Cost Recovery Mechanism (Schedule 118) LIA Charge (Schedule 115)							·	0.760	0.236		+		-		l							. 	0.236 cents/kWh 0.760 cents/kWh
	Oregon Corporate Activity Tax Recovery (Schedule 131)											+	-0.122%	-									· 	0.700 Cerits/kVVII
	Public Purpose Charge (Schedule 108)					1.5%							U. 12270											

(N/A) Not Applicable

Applicable Minimum Charges:
The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.60 per month and all other schedules will be charged 0.076 cents per kWh for the first 657,895 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁷ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

^{*} See Tariff Schedules for specifics on application.